

October 2024

# Draft Environmental Impact Statement Volume 2 - Appendix T

U.S. 6219, Section 050

Transportation Improvement Project

Meyersdale, PA to Old Salisbury Road, MD







# **Draft Environmental Impact Statement**

U.S. 6219, Section 050 Transportation Improvement Project *Meyersdale, PA to Old Salisbury Road, MD* 

# APPENDIX T: Phase I Environmental Site Assessment



# Phase I Environmental Site Assessment

January 17, 2024 (Amended Project Description - April 2025)

US 6219, Section 050
Transportation Improvement Project
Meyersdale, PA to Old Salisbury Road, MD







## **AMENDED 2025 PROJECT DESCRIPTION REVISIONS**

Based on the design change from the Draft Environmental Impact Statement (2024) to the Final Environmental Impact Statement (2025) at the northern end of the project area, the description of the Common Segment Improvements has been updated and included below.

It has been confirmed that these updates fall within the current study area discussed in this report.

All impact information for this subject Appendix is discussed in Chapter 3 of the Final Environmental Impact Statement.

# 2 DETAILED ALTERNATIVES

# 2.3 Common Segment Improvements

The northern three miles in Pennsylvania all follow the same alignment, starting from the existing Meyersdale interchange. In addition to the three miles being on the same alignment, other improvements described below are being proposed. These improvements include upgrades to portions of Mason-Dixon Highway, an extension of Mountain Road from its northern terminus to Fike Hollow Road on the east side of U.S. 219, in addition a cul-de-sac of Hunsrick Road, and cul-de-sacs on the bisected Clark Road are proposed. These improvements are included to ensure that local traffic has continued access. These improvements are included with all alternatives being considered, other than the No Build Alternative. The scope of these proposed improvements is outlined below and depicted in **amended Figure 1**. The numbers below correspond to the number on the figure, illustrating the location of the improvement. Stormwater management facilities, which would result in the need for additional right-of-way and environmental impacts have also been incorporated into the design, as shown on **amended Figure 1**.

#### 2.3.1 Mountain Road

As a result of the Hunsrick Road Bridge removal, a new roadway would be constructed: the Mountain Road Extension. This new roadway would connect existing Mountain Road (T-824) with Fike Hollow Road (T-363) and would parallel the new U.S. 219 alternative along the eastern side. This new connector roadway would provide access from Mountain Road to U.S. Business Route 219 (SR 2047) near the Meyersdale Interchange. The proposed typical section for the Mountain Road Extension includes two 9-foot travel lanes and 2-foot outside shoulders. The design speed is anticipated to be 25 miles per hour.

Prior to the opening of the Meyersdale Bypass, Mason-Dixon Highway carried U.S. 219. After the Meyersdale Bypass opened, PennDOT transferred ownership and maintenance of Mason-Dixon Highway to Summit Township. Following completion of a new U.S. 219



alternative proposed under this study, ownership of Mason-Dixon Highway is to be transferred back to PennDOT as part of re-routed traffic patterns in the area.

#### 2.3.2 Clark Road

Clark Road (T-353) extends west from Mountain Road (T-824) to existing U.S. 219. Due to topographical and geometric constraints, providing a grade separated crossing of a new U.S. 219 alternative proposed under this study was not practical. It was determined Clark Road should be bisected where it crosses a new alternative of U.S. 219 proposed under this study. A cul-de-sac would be placed at each end of the roadway where it intersects the U.S. 219 right-of-way. The eastern side of Clark Road would maintain access to U.S. Business 219 near the Meyersdale interchange via Mountain Road, the Mountain Road Extension, and Fike Hollow Road.

#### 2.3.3 Hunsrick Road Extension

Improvements made to tie a new U.S. 219 alternative into existing U.S. 219 require the removal of the existing Hunsrick Road Bridge (SR 2102). Due to geometric and intersection sight distance constraints at the intersection of Hunsrick Road (T -355) and Mason-Dixon Highway (T-355), it was determined that the Hunsrick Road Bridge would not be replaced and Hunsrick Road would terminate on the east side of U.S. 219.

Hunsrick Road currently extends northwest from the intersection with Mountain Road to the Hunsrick Road Bridge. With the removal of the Hunsrick Road Bridge and proposed improvements associated with the Mountain Road Extension, a cul-de-sac would be placed at the northern end of Hunsrick Road. The intersection of Mountain Road with Hunsrick Road would be realigned and maintained. Access to property along Chipmonk Lane would be maintained from Mason-Dixon Highway.

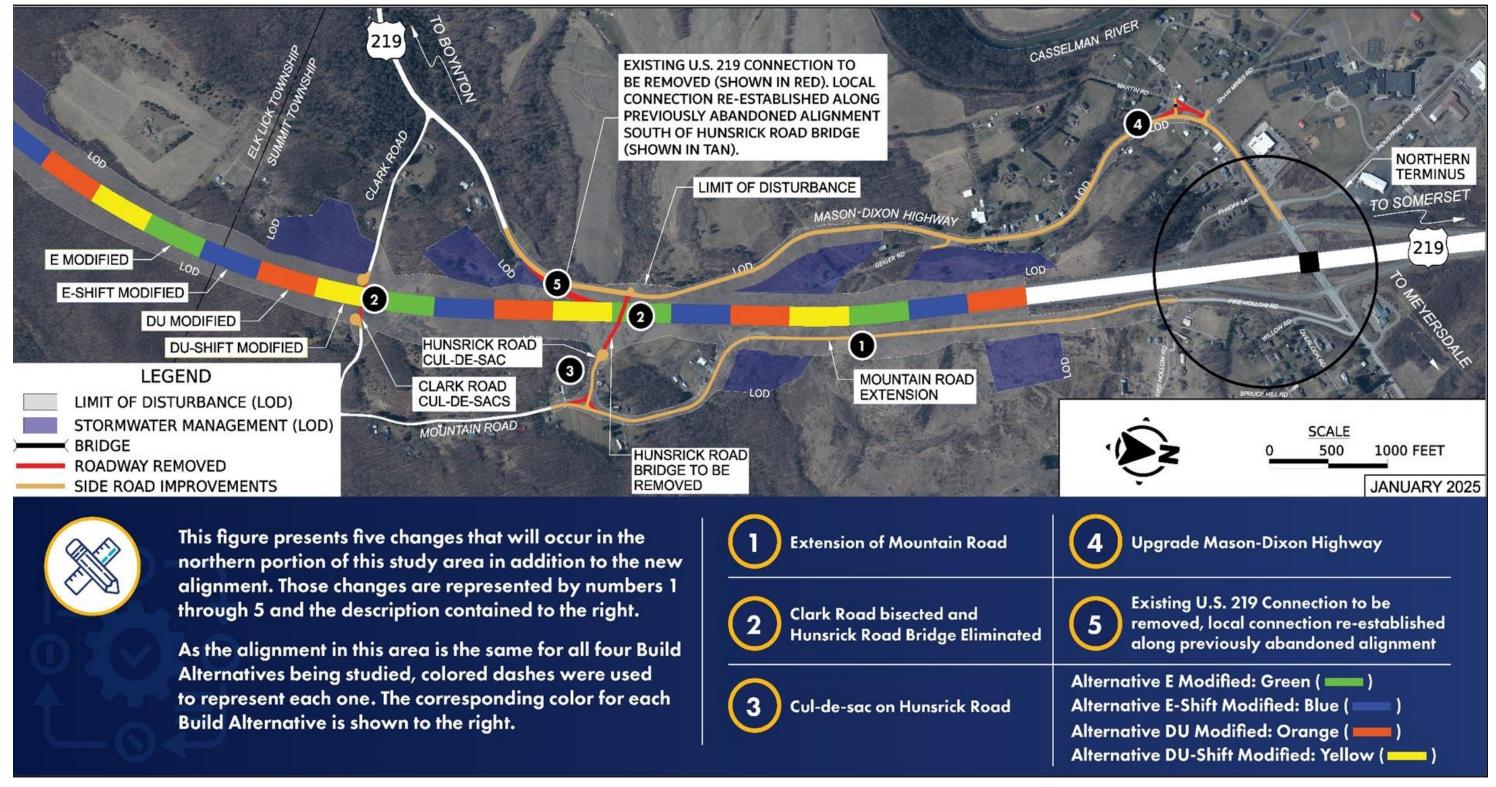
#### 2.3.4 Mason-Dixon Highway

The Mason-Dixon Highway (T-355) would be improved between Hunsrick Road and the U.S. 219 Meyersdale Interchange in accordance with PennDOT's Resurfacing, Restoration, and Rehabilitation (3R) design criteria, using a design speed transition from 55 mph to 35 mph. The upgrades are roughly 1.3-miles in length, starting near Hunsrick Road and ending at the U.S. 219 Meyersdale Interchange.

#### 2.3.5 Existing U.S. 219 Connection to be Removed

Existing U.S. 219 would be severed, and a local connection would be re-established immediately south of the existing Hunsrick Road bridge along the previously abandoned roadway alignment. This new roadway would become Business U.S. 219.





Amended Figure 1: Additional Improvements in Northern Portion of Study Area



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# **Acronyms**

AOC Area of Concern

AML Abandoned Mine Land AST Aboveground Storage Tank

ASTM American Society for Testing and Materials

AUL Activity and Use Limitation

CERCLA Comprehensive Environmental Response, Compensation, and Liability

Act

CERCLIS Comprehensive Environmental Response, Compensation, and Liability

Information System

EDR Environmental Data Resources Inc.

ERNS Emergency Response Notification System

ESA Environmental Site Assessment
LAST Leaking Aboveground Storage Tank

LOD Limit of Disturbance

LUST Leaking Underground Storage Tank
MDE Maryland Department of the Environment

MSL Mean Sea Level

NPDES National Pollution Discharge Elimination System

NPL National Priority List

OCPCASES Oil Control Program Cases

OSMRE Office of Surface Mining Reclamation and Enforcement PA DEP Pennsylvania Department of Environmental Protection

PCBs Polychlorinated Biphenyls

PennDOT Pennsylvania Department of Transportation

PIA Public Information Act
PID Photoionization Detector

PSA Project Study Area

RCRA Resource Conservation and Recovery Act

SARA Superfund Amendments and Reauthorization Act

SEMS Superfund Enterprise Management System SMCRA Surface Mining Control and Remediation Act

SQG Small Quantity Generator
SWF Solid Waste Disposal Facilities
TSCA Toxic Substances Control Act
TSD Treatment, Storage, and Disposal

U.S. EPA United States Environmental Protection Agency

UST Underground Storage Tank VCP Voluntary Cleanup Program



# **Executive Summary**

The Pennsylvania Department of Transportation and the Maryland Department of Transportation (Client) retained KCI Technologies, Inc. (KCI) to perform a Phase I Environmental Site Assessment (ESA) of the US 6219, Section 050 Transportation Improvement Project site located from Meyersdale, Pennsylvania to Old Salisbury Road, Maryland. This Phase I ESA was prepared in accordance with Pennsylvania Department of Transportation (PennDOT) Publication 281 "Waste Site Evaluation Procedures Handbook, The Transportation Project Development Process" (Pub 281), updated May 2019.

The purpose of the US 6219, Section 050 Transportation Improvement Project is to complete Corridor N of the Appalachian Development Highway System, to improve the system linkage in the region, provide safe and efficient access for motorists traveling on US 219, and provide transportation infrastructure to support economic opportunities in existing and planned communities and employment/business centers and natural resource-based industries within the Appalachian Region. The project needs identified for this project are that existing US 219 does not provide efficient mobility for trucks and freight, there are numerous roadway and geometric deficiencies present along the existing US 219 alignment, and the existing roadway infrastructure is a limiting factor in economic development opportunities in the Appalachian Region. The project includes the proposed construction of an 8.0 mile (6 miles in Pennsylvania and 2 miles in Maryland) four-lane limited access facility on new alignment from the end of the Meyersdale Bypass in Somerset County, Pennsylvania to the newly constructed portion of US 219 in Garrett County, Maryland.

The Project Study Area (PSA) consists of five (5) alignment segments: 1 DU-E, 2 DU, 2 E, 3 DU-E, and 3 DU-E Shift. This assessment was conducted to identify potential Areas of Concern (AOC) in association with the PSA alignments. The findings of this assessment are summarized as follows.

Based on the review of historical aerial photographs and information gathered during the site reconnaissance, several portions of the PSA alignments have been used as farmland since at least 1939 through present. In general, management of farmland involved the historic application of pesticides. An evaluation of historical pesticides should be completed if there is a land use change to residences, schools, child-care centers, playgrounds, or possibly other non-commercial land uses.

Based on the review of historical aerial photographs and topographic maps, portions of all segments have historically been used for mining activities from at least 1958 through at least 1974. Based on a review of the Pennsylvania Department of Environmental Protection (PA DEP) regulatory databases, several portions within Segment 1 DU-E, Segment 2 DU, and Segment 2 E are associated with numerous surface and underground mining permits and may have historically been used for mining since at least 1948. Additionally, numerous parcels adjacent to the north, northeast, and west of Segment 1 DU-E have historically been used for mining. In addition to the historical aerial



photographs and topographic maps reviewed for this assessment, documentation obtained from the Maryland Department of the Environment (MDE) Bureau of Mines indicates that numerous mines have historically been located within and adjacent to Segment 2 DU, Segment 2 E, Segment 3 DU-E, and Segment 3 DU-E Shift. Based on the presence of numerous historical surface mines within the PSA, KCI concludes that the possibility for residual waste from these activities represents an area of concern (AOC) to each segment of the PSA.

According to the PA DEP eMapPA database, an Abandoned Mine Land (AML) is present within and adjacent to the east of Segment 1 DU-E. Within this AML feature are an "impacted water source" and an "open mine shaft", located approximately 0.10 and 0.16 miles east of Segment 1 DU-E, respectively, according to the eMapPA database. Additional information available on the eMapPA database indicates that multiple historic underground mining permits cover land within and adjacent to Segment 1 DU-E, generally located between Mason Dixon Highway, Clark Road, and Mountain Road. KCI concludes that the AML identified within and adjacent to Segment 1 DU-E and the possible presence of subsurface mining features within Segment 1 DU-E represents an AOC for the segment.

During KCI's site reconnaissance, KCI observed two locations adjacent to the PSA containing significant mounds of spoils, apparently associated with abandoned mines. One of these locations was situated adjacent to the southeast of Segment 2 E in Maryland, and contained a large, stagnant pond at the base of the large mounds. The other location observed is adjacent to the west of Segment 2 DU, roughly 0.78 miles north of the Mason and Dixon line. Both locations reside within documented historic mining locations and/or permitted areas. The presence of two abandoned mines adjacent to Segment 2 DU and Segment 2 E represents an AOC for these segments.

During KCI's site reconnaissance, KCI observed stained surface soil within a sludge drying bed within Segment 2 E. According to information obtained during an interview with Mr. Cory Seese, Mine Inspector Supervisor with the PA DEP, this sludge drying bed is used as part of a nearby active water treatment operation. This water treatment operation is located on the footprint of the historic Weimer Strip & Auger mine. Additional features of this water treatment operation including multiple treatment lagoons and two Caustic Soda aboveground storage tanks (ASTs) are located adjacent to the north of Segment 2 E. The presence of stained surface soil within Segment 2 E and the possibility of soil contamination with residual waste from mining activities represents an AOC to Segment 2 E.

During KCI's site reconnaissance, KCI observed areas of stained surface soil and dumping on the property located at 1537 Mountain Road within Segment 1 DU-E. Significant areas of stained surface soil were observed in the barn used to store and maintain vehicles and proximal to numerous dumped 55-gallon drums. Dumped materials included numerous 55-gallon drums, scrap metal, vehicle parts, and other materials. Also observed on the property was a 1,000-gallon diesel AST and nine (9) 250-gallon plastic totes containing varying levels of used motor oil. No stained surface soil was observed in



proximity to the AST or storage totes. The presence of stained surface soil and dumping within Segment 1 DU-E located on the 1537 Mountain Road property represents an AOC for the segment.

Orner & Sons Trucking Inc. at 3641 Chestnut Ridge Road, located adjacent to the west of Segment 3 DU-E, was identified on the Maryland Underground Storage Tank (MD UST) and Maryland Oil Control Program Cases (MD OCPCASES) databases. Files indicate that a release occurred on the property, multiple USTs were removed, and 15-20 tons of impacted soils were excavated. The MD OCPCASES case status for Orner & Sons Trucking Inc. is closed. During the site reconnaissance, KCI observed large areas of stained surface soil/pavement surrounding the secondary containment structure associated with a 6,000-gallon diesel AST presently on the property. Subsurface excavations are planned to occur within Segment 3 DU-E approximately 0.10 miles northeast of the Orner and Sons Trucking property, according to excavation data provided by Stantec. Based on the proximity of potential subsurface excavations to known historical releases of petroleum products and observed stained surface soil, the Orner & Sons Trucking Inc. property represents an AOC to Segment 3 DU-E.

During KCI's site reconnaissance, KCI observed markers indicating the presence of a buried gas pipeline within Segment 2 DU and Segment 2 E. This pipeline resides in Pennsylvania and travels parallel to the Mason and Dixon line. The pipeline is marked as being operated by Columbia Gas Transmission. Additionally, according to data provided by Stantec, subsurface excavation is planned to occur within the area of the buried gas pipeline in both Segment 2 DU and Segment 2 E. The buried gas pipeline within Segment 2 DU and Segment 2 E needs to be located and avoided (i.e., Phase II/geophysical survey) during construction and subsurface excavation activities.

During KCl's site reconnaissance, KCl observed dumping of wooden and metal debris including an empty 55-gallon drum within Segment 2 E. The dumped material was located proximal to a hunting shack, approximately 0.55 miles southwest of Greenville Road. The presence of dumped material within Segment 2 E represents an AOC to the segment.

Based on a review of the PA DEP eMapPA database, an abandoned gas well appears to be located 0.13 miles to the east of Segment 1 DU-E, approximately 0.78 miles southeast of US 219. The potential presence of an abandoned gas well located proximal to Segment 1 DU-E represents an AOC for Segment 1 DU-E.

Based on the review of environmental databases, regulatory files, aerial photographs, and topographic maps, the following is a summary of the potential impacts of the identified Maryland Oil Control Program Cases (OCPCASES)/Pennsylvania Leaking Underground Storage Tank (LUST) cases and mining activities on the proposed PSA alignments:



Table ES-1: Summary of Potential Environmental Impacts to PSA Alignments

PSA Alignment	Number of Sites on MD OCPCASES/PA LUST Cases within 0.50 miles	Known Historical Mines within Segment*	Permitted Mines within Segment	Approximate % of Segment Length Perceived to be Affected by Mining**
Segment 1 DU-E	0	5	11	80%
Segment 2 E	0	4	8	60%
Segment 2 DU	0	5	7	75%
Segment 3 DU-E	1 – Adj/West 4 – 0.23 to 0.44 miles/SSW	1	1	50%
Segment 3 DU-E Shift	1 – 0.04 miles/West 4 – 0.23 to 0.44 miles/SSW	1	1	90%

Information regarding permitted mine land was gathered using the PA DEP eMapPA database and information obtained from the MDE Bureau of Mines.

KCI recommends that a waste management plan and/or a Phase III ESA (i.e., soil and groundwater sampling) be completed in the following locations within the PSA:

- Area of proposed excavation nearest to Orner & Sons Trucking within Segment 3 DU-E. Estimated excavations closest to the property, approximately 0.10 miles to the northeast, start at -2.35 feet (ft.) to -5.01 ft. within Segment 3 DU-E. See Figure 2A for estimated excavation locations closest to the Orner & Sons Trucking property and the estimated excavation depths presented in Appendix B.
- The locations of historic mines within all segments of the PSA, with focus on areas of subsurface excavation within the PSA that fall within or adjacent to the footprints of historic mines and/or mining permits. Table ES-2 below displays the range of estimated excavation depths occurring within or adjacent to the footprints of historic mines and/or mining permits within each segment of the PSA. See Figures 2A-2E, 3A-3D, and Appendix B for estimated excavation locations and depths within the PSA. Refer to the District Geotechnical Unit as needed for concerns regarding mining operations.

**Table ES-2: Estimated Excavation Near or Within Historic Mining Locations** 

PSA Alignment	Station Marker Range	Estimated Excavation Depth Range (Feet)
Segment 1 DU-E	<ul><li>2312+00.00 – 2316+00.00</li><li>2337+00.00 – 2423+00.00</li></ul>	<ul><li>-1.3025.03</li><li>-3.7863.86</li></ul>

<sup>\*</sup>Historical mining/disturbed surface area within these segments was identified on aerial photographs (i.e., 1960, 1967, 1974, 1982, and 1993) and topographic maps (i.e., 1974, 1979, and 1981)

<sup>\*\*</sup>Information gathered by assessing proportion of individual segments covered by mining activity was calculated using the PA DEP eMapPA database and topographic maps as reference.



PSA Alignment	Station Marker Range	Estimated Excavation Depth Range (Feet)	
	• 2431+50.00 – 2466+50.00	• -0.1236.47	
	<ul> <li>2104+00.00 – 2116+50.00</li> </ul>	• -4.9961.24	
Segment 2 E	<ul><li>2147+00.00 – 2151+00.00</li></ul>	• -2.298.38	
Segment 2 L	<ul><li>2191+00.00 – 2208+00.00</li></ul>	• -3.6988.93	
	<ul><li>2262+00.00 – 2311+50.00</li></ul>	• -6.3144.09	
	<ul> <li>6101+50.00 – 6113+50.00</li> </ul>	• -6.8054.72	
	<ul> <li>6147+50.00 – 6152+00.00</li> </ul>	• -0.625.26	
Segment 2 DU	<ul> <li>6163+00.00 – 6164+00.00</li> </ul>	• -0.081.67	
Segment 2 DO	<ul> <li>6187+00.00 – 6223+50.00</li> </ul>	• -5.34103.85	
	<ul> <li>6232+50.00 – 6241+50.00</li> </ul>	• -2.8673.90	
	<ul> <li>6285+50.00 – 6330+50.00</li> </ul>	• -5.04108.54	
Segment 3 DU-E	<ul><li>2061+50.00 – 2072+00.00</li></ul>	• -0.0423.49	
Jegineiii 3 DU-L	<ul><li>2087+00.00 – 2103+50.00</li></ul>	• -0.7641.21	
Segment 3 DU-E	<ul> <li>6060+00.00 - 6078+00.00</li> </ul>	• -1.9940.71	
Shift	<ul> <li>6084+50.00 – 6101+00.00</li> </ul>	• -1.0245.59	

- The areas of Segment 2 E and Segment 2 DU that are nearest the abandoned mines adjacent to the respective segments. Estimated excavations within Segment 2 E closest to the abandoned mine areas, approximately 0.15 miles to the northwest, range from -4.47 ft. to -8.38 ft. Estimated excavations within Segment 2 DU closest to the abandoned mine areas, approximately 0.15 miles south, range from -0.08 ft. to -1.67 ft. See Figures 2B-2C and Appendix B for a full list of the estimated excavation locations and depths within the PSA proximal to the observed abandoned mines. Refer to the District Geotechnical Unit as needed for concerns regarding mining operations.
- The 1537 Mountain Road property within Segment 1 DU-E to address observed areas of stained surface soil and dumping. Dumped debris, including numerous 55-gallon drums, should be addressed and/or disposed of as needed. Estimated excavations range from -10.41 ft. to -12.94 ft. within Segment 1 DU-E at the closest point to this property, approximately 0.05 miles to the west. See Figure 2E and Appendix B for a full list of estimated excavation locations and depths proximal to the 1537 Mountain Road property within Segment 1 DU-E.

Multiple AOCs identified above are located within Maryland. The MDE refers to subsurface investigation of soil and groundwater using intrusive measures as a Phase II ESA, instead of a Phase III ESA as identified by the Pub 281. The components of a MD Phase II ESA and a PA Pub 281 defined Phase III ESA are largely similar and will be specified in the future work plan.

KCI recommends completion of a Pub 281 Phase II geophysical survey with contingent Pub 281 Phase III soil and/or groundwater investigations, if warranted, in the location of:



- The underground pipeline that bisects Segment 2 DU and Segment 2 E, approximately 0.01 miles north of the Mason and Dixon Line. Estimated excavations range from -0.32 ft. to -5.26 ft. within Segment 2 DU, located within and adjacent to the area of the pipeline. Estimated excavations range from -4.47 ft. to -8.38 ft. within Segment 2 E, located within and adjacent to the area of the pipeline. See Figure 2B and Appendix B for a full list of estimated excavation locations and depths located within Segment 2 DU and Segment 2 E.
- The Abandoned Mine Land (AML) footprint within Segment 1 DU-E due to the reportedly present "open mine shaft" within the AML footprint. See Figures 3C-3D and Appendix B for a full list of estimated excavation locations and depths located within Segment 1 DU-E.
- The land covered by underground mine permits between Clark Road, Mountain Road, and Mason Dixon Highway. See Figure 2E, Figure 3D, and Appendix B for a full list of station markers, estimated excavation locations, and excavation depths located within the underground mining area.

The dumped debris observed within Segment 2 E of the PSA, approximately 0.55 miles southwest of Greenville Road which included an empty 55-gallon drum, should be addressed and/or disposed of as needed. Estimated excavations range from -3.69 ft. to -19.80 ft. within Segment 2E at the closest point to the dumped debris located approximately 0.05 miles to the west and northwest. See Figure 2D and Appendix B for a full list of estimated excavation locations and depths located within Segment 2 E. If impacted soil is encountered, further investigation may be warranted (i.e., Phase III investigation).

The area of the abandoned gas well, located approximately 0.13 miles to the east of Segment 1 DU-E, should be avoided if possible. If the property of the abandoned gas well needs to be taken, further due diligence would be required. Contractors conducting work at these locations should be prepared to encounter impacted soil that must be handled in a manner that complies with all federal, State, and local laws and regulations. Springs, groundwater, and potential runoff from abandoned mine lands or mine spoil may pose a contamination liability to a road construction project. A detailed assessment of the selected alignment is warranted.



# 1.0 INTRODUCTION

The Pennsylvania Department of Transportation and the Maryland Department of Transportation (Client) retained KCI Technologies, Inc. (KCI) to perform a Phase I Environmental Site Assessment (ESA) of the US 6219, Section 050 Transportation Improvement Project site located from Meyersdale, Pennsylvania to Old Salisbury Road, Maryland. This Phase I ESA was prepared in accordance with PennDOT Publication 281 "Waste Site Evaluation Procedures Handbook, The Transportation Project Development Process", updated May 2019.

The Project Study Area (PSA) consists of five (5) alignment segments: 1 DU-E, 2 DU, 2 E, 3 DU-E, and 3 DU-E Shift. This assessment was conducted to identify potential Areas of Concern (AOC) in association with the PSA alignments. The five PSA alignments analyzed as part of this assessment are located within Somerset County, Pennsylvania and Garrett County, Maryland as shown on the Figure 2 – Areas of Concern in Appendix A. Estimated excavation locations and depths within the alignments are included in Figures 2A-2E, Figures 3A-3D, and listed in Appendix B.

# 1.1 Project History

The "US 219, I-68 (Maryland) to Somerset, Pennsylvania Needs Analysis", prepared by the Pennsylvania Department of Transportation (PennDOT) in 1999, identified two projects with independent utility and logical termini on US 219. These projects were: US 219, Section 019 (currently Section 050) (from I-68 in Maryland to the southern terminus of the Meyersdale Bypass in Pennsylvania) and US 219, Section 020 (from the northern terminus of the Meyersdale Bypass to Somerset, Pennsylvania).

Preliminary engineering and work towards a Draft Environmental Impact Statement (DEIS) for US 219, Section 019, originally began in 2001 by PennDOT and the Maryland Department of Transportation/ Maryland State Highway Administration (MDOT/SHA) but was put on hold in 2007 due to funding constraints. Since that time, PennDOT has completed construction of US 219, Section 020, Meyersdale to Somerset, which opened to traffic in 2018.

The US 219, Section 020 project involved construction of a new 11-mile, four-lane, limited access roadway extending from the northern end of the Meyersdale Bypass of US 219 (a four-lane limited access roadway) to the southern end of the existing four-lane limited access US 219, south of Somerset.

The US 219 Section 050 project was re-started in 2014 as a Planning and Environmental Linkage (PEL) study. The study was completed in July 2016 and recommended two alignments that could move forward into the National Environmental Policy Act (NEPA) process: Alignments E and E-Shift. The PEL study also identified an independent, standalone breakout project within these two alignments in Maryland: from I-68 to Old Salisbury Road. This 1.4-mile project was advanced, and construction was completed in 2021.



# 1.2 Study Area Description and Location

This project was re-started in 2020 and includes the proposed construction of an 8.0 mile (6 miles in Pennsylvania and 2 miles in Maryland), four-lane limited access facility on new alignment from the end of the Meyersdale Bypass in Somerset County, Pennsylvania to the newly constructed portion of US 219 in Garrett County, Maryland.

The study area extends approximately eight miles from the southern end of the Meyersdale Bypass in Somerset County, Pennsylvania south to US 40 in Garrett County, Maryland. The study area encompasses portions of Elk Lick and Summit Townships in Somerset County, Pennsylvania, and the northeastern corner of Garrett County, Maryland. The Borough of Salisbury, Pennsylvania is also located within the central portion of the study area, as shown in Figure 1: Study Area Location Map. The study area is mostly rural, with residential and small commercial facilities, as well as larger amounts of forested areas and farmland.

# 1.3 Project Purpose & Need

The purpose of the US 6219 Section 050 Meyersdale to Old Salisbury Road project is to complete Corridor N of the Appalachian Development Highway System (ADHS), to improve the system linkage in the region, provide safe and efficient access for motorists, and provide a transportation infrastructure to support economic development within the Appalachian region.

The project needs identified for this project are that existing US 219 does not provide efficient mobility for trucks and freight, there are numerous roadway and geometric deficiencies present along the existing US 219 alignment, and the existing roadway infrastructure is a limiting factor in economic development opportunities in the Appalachian Region.

# 1.4 Scope of Work

The scope of this assessment included the following tasks:

# Background Information Review

KCI reviewed a current federal and state environmental database search provided by Environmental Data Resources, Inc. (EDR) to determine the presence of known alleged, or potential hazardous waste sites within an approximately one mile radius of the PSA alignments. KCI also contacted the Pennsylvania Department of Environmental Protection (PA DEP) and the Maryland Department of the Environment (MDE) to review regulatory files related to environmental concerns or conditions identified within or adjacent to the PSA alignments. The review was conducted to determine the PSA alignment's proximity to known and potential contaminant sources.

KCI reviewed the physical settings of the PSA. Regional geologic, hydrogeologic, and topographic data was assessed to determine the possible direction of



groundwater flow and potential for contaminant migration affecting the PSA alignments.

KCI reviewed historical aerial photographs, topographic maps, and Sanborn maps (if available), provided by EDR. The review was conducted to determine former site features, ascertain changes in site usage, and to identify potential environmental concerns associated with the PSA alignments.

KCI interviewed and/or attempted to interview individuals associated with the PSA alignments. The purpose of the interviews was to obtain information indicating environmental concerns in connection with the PSA alignments.

#### • Site Reconnaissance

KCI performed a walking reconnaissance of the PSA alignments. The purpose of the reconnaissance was to visually observe and assess current conditions at the PSA alignments and on observable portions of adjacent properties.

## • Investigation Results, Conclusions, and Recommendations

KCI evaluated known environmental conditions and provided recommendations for further action at sites where AOCs were identified.

# 1.5 Significant Assumptions

Data and information regarding current site conditions and operations have been provided to KCI in part by the client and other sources. As is customary, KCI has assumed these data and information to be complete and factually correct.

# 1.6 Limitations, Restrictions, and Qualifications

This assessment was limited to observations made during KCI's inspection and research of the PSA alignments. KCI has employed certain investigative and research procedures in this assessment, and it should be understood that such procedures indicate actual conditions only at the location investigated and that, as is customary, KCI has made certain inferences based on the results of our assessment.



# 2.0 DETAILED ALTERNATIVES

The proposed project alternatives have been divided into three segments, Segment 1, Segment 2, and Segment 3. Segment 1 is also known as Segment 1 DU-E. Segment 2 has segment options, Segment 2 DU and Segment 2 E, and Segment 3 has two segment options, Segment 3 DU-E and Segment 3 DU-E Shift. When combined, these segments make up the four alternatives under consideration. The segments and a No Build Alternative are being evaluated within the study area. See Appendix B for a list of estimated excavation depths planned within each segment. The alternatives under consideration are the following:

No Build Alternative

Segment 1 DU-E + Segment 2 DU + Segment 3 DU-E

Segment 1 DU-E + Segment 2 DU + Segment 3 DU-E Shift

Segment 1 DU-E + Segment 2 E + Segment 3 DU-E

Segment 1 DU-E + Segment 2 E + Segment 3 DU-E Shift

# 2.1 No Build Alternative

The No Build Alternative involves taking no action, except routine maintenance, along US 219. The existing two-lane alignment of US 219 between Meyersdale, Pennsylvania and Garrett County, Maryland would remain. No new alignments or additional roadway would be constructed.

# 2.2 Proposed Roadway Layout

Segment 1 DU-E, Segment 2 DU, Segment 2 E, Segment 3 DU-E, and Segment 3 DU-E Shift are being evaluated with a consistent roadway layout, also known as a typical section. The typical section for each segment provides a four-lane divided limited access highway with 12' wide travel lanes, 8' wide inside shoulders, and 10' wide outside shoulders. The width of the median between the inside edges of northbound and southbound travel lanes is 60'. In cut sections, where excavation will be required for construction, a proposed swale is located 15' outside the edge of the roadway shoulder. The backslope of the swale extends for 5' at a 4:1 slope, then continues at a 2:1 slope, until intersecting the existing ground. In fill sections, where fill must be placed for construction, a 10:1 slope extends from the outside roadway shoulder for 6', then continues at a 2:1 slope until intersecting existing ground.

# 2.3 Segment 1 DU-E

Segment 1 DU-E is a three-mile portion of proposed alternative, beginning at the north end of the study area, at the existing Meyersdale interchange. The segment includes portions of the existing US 219 roadway and the surrounding area, including along Mountain Road and Hunsrick Road. The segment continues to the south of Hunsrick Road, where it diverges from existing US 219 and crosses Clark Road. The segment then



turns slightly west, avoiding the Pennsylvania State Gamelands 231. The segment then traverses along the bottom of Meadow Mountain. Stormwater management facilities have also been incorporated into the design.

Improvements to the existing US 219 roadway (Mason-Dixon Highway), Hunsrick Road Extension, Mountain Road, and Clark Road are proposed as part of the construction of Segment 1 DU-E. These improvements are intended to ensure that local traffic has continued access. The scope of these proposed improvements is outlined below.

## 2.3.1 Mason-Dixon Highway

The Mason-Dixon Highway (T-355) will be improved between Hunsrick Road and the US 219 Meyersdale Interchange in accordance with PennDOT's Resurfacing, Restoration, and Rehabilitation (3R) design criteria, using a design speed transition from 55 MPH to 35 MPH. The improvement corridor is roughly 1.3-miles in length, starting at the south near Hunsrick Road and ending at the US 219 Meyersdale Interchange.

Prior to the opening of the Meyersdale Bypass, Mason-Dixon Highway carried US 219. After the Meyersdale Bypass opened, PennDOT transferred ownership and maintenance of Mason-Dixon Highway to Summit Township. Following completion of the new US 219 alternative, ownership of Mason-Dixon Highway is to be transferred back to PennDOT as part of re-routed traffic patterns in the area.

#### 2.3.2 Hunsrick Road Extension

Improvements made to tie the new US 219 alternative into existing US 219 necessitates the removal of the existing Hunsrick Road Bridge (SR 2102). Due to geometric and intersection sight distance constraints at the intersection of Hunsrick Road (T-355) and Mason-Dixon Highway (T-355), it was determined not to replace the Hunsrick Road Bridge and terminate Hunsrick Road on the east side of US 219.

As a result of the Hunsrick Road Bridge removal, a new roadway will be constructed; the Hunsrick Road Extension. This new roadway will connect existing Hunsrick Road with Fike Hollow Road (T-363) and generally runs parallel to the new US 219 alternative along the eastern side. This new connector roadway will provide access from Hunsrick Road to US Business Route 219 (SR 2047) near the Meyersdale Interchange.

The proposed typical section for Hunsrick Road Extension includes 2- 10' travel lanes and 4' outside shoulders. The design speed is anticipated to be 25 miles per hour.

#### 2.3.3 Mountain Road

Mountain Road (T-824) currently extends north from the intersection with Hunsrick Road to a cul-de-sac adjacent to existing US 219. With the associated improvements of the Hunsrick Road Extension, the northern end of Mountain Road will be connected to Hunsrick Road Extension and the existing cul-de-sac will be removed. The existing intersection of Mountain Road with Hunsrick Road will be maintained.

To avoid the steep grade (14%) on existing Mountain Road, a portion of Mountain Road is to be closed to traffic. Access to property along Mountain Road will be maintained and



cul-de-sacs will be placed where the road will be closed. As noted above, the northern segment of Mountain Road will be accessible from the Hunsrick Road Extension while the southern segment of Mountain Road will be accessible from the existing intersection with Hunsrick Road.

#### 2.3.4 Clark Road

Clark Road (T-353) extends west from Mountain Road (T-824) to existing US 219. Due to topographical and geometric constraints, providing a grade separated crossing of the new US 219 alternative was not practical. It was determined Clark Road should be bisected where it crosses the new alternative of US 219. A cul-de-sac will be placed at each end of the roadway where it intersects the US 219 right-of-way. The eastern side of Clark Road will maintain access to US Business Route 219 near the Meyersdale Interchange via Mountain Road, Hunsrick Road Extension, and Fike Hollow Road.

# 2.4 Segment 2 DU

Segment 2 DU turns west from Segment 1 DU-E, towards existing US 219, and is sited between existing US 219 and Segment 2 E for about three miles. Segment 2 DU runs west across Piney Run Road and Piney Creek until it crosses Greenville Road, about 0.5 miles southeast of Salisbury Borough, and turns south. Segment 2 DU rejoins Segment 2 E at the Pennsylvania/Maryland border. From the Pennsylvania/Maryland border, Segment 2 DU and Segment 2 E angle further towards existing US 219. About 0.1 mile north of the Pennsylvania/Maryland border, there are preliminary plans for a PennDOT maintenance facility along Segment 2 DU, on the western side of the proposed US 219 alternative, with access to US 219 from the southbound lanes. Stormwater management facilities have also been incorporated into the design.

# 2.5 Segment 2 E

After separating from Segment 1 DU-E, Segment 2 E continues southwest for approximately one mile before spanning Piney Run Road. As Segment 2 E crosses Piney Creek and Greenville Road, it angles west towards existing US 219 and Segment 2 DU for 1.3 miles. Subsequently, Segment 2 E rejoins Segment 2 DU at the Pennsylvania/Maryland border. Segment 2 E and Segment 2 DU follow approximately the same path for approximately 0.8 miles, from the Pennsylvania/Maryland border until the beginning of Segment 3. Approximately 0.1 mile north of the Pennsylvania/Maryland border, there are preliminary plans for a PennDOT maintenance facility along Segment 2 E, along the eastern side of the proposed alternative, with access to US 219 from the northbound lanes. Stormwater management facilities have also been incorporated into the design.

# 2.6 Segment 3 DU-E

Segment 3 DU-E continues the proposed alternative south of the Pennsylvania/ Maryland border and ties back into the newly constructed section of US 219, south of Old Salisbury Road. The Segment 3 DU-E alternative is located approximately 0.05 miles east of Old



Salisbury Road. The southern terminus of Segment 3 DU-E and the southern project terminus is located approximately 0.20 miles from Alt US 40.

# 2.7 Segment 3 DU-E Shift

Segment 3 DU-E Shift is angled southwest, similarly to Segment DU-E, and ties into the newly constructed section of US 219 at the same location. However, Segment 3 DU-E Shift is shifted eastward, farther from of Old Salisbury Road, while avoiding impacts to the Little Meadows Historic District to the extent possible. The southern terminus of Segment 3 DU-E Shift and the southern project terminus is located approximately 0.20 miles from Alt US 40.

# 3.0 ADJACENT AND SURROUNDING LAND USE

KCI conducted a visual reconnaissance of the PSA alignments and adjacent properties. The location of the PSA alignments relative to surrounding roads and vicinity is indicated on Figure 1 included in Appendix A. Table 3-1 provides a summary of the properties located within and/or adjacent to the PSA alignments.

Table 3-1 PSA Alignments and Adjacent Properties

Segment	Features Adjacent to Segment
Segment 1 DU-E	<ul> <li>Multiple residences along Mountain Road, Hunsrick Road, Clark Road, Mason Dixon Highway, and Fike Hollow Road are situated adjacent to the east and west of the segment.</li> <li>A farm and multiple residences are situated 0.33 miles south of Clark Road along Winter Crest Lane, adjacent to the west of the segment.</li> <li>State Gamelands No. 231 are located adjacent to the east and west of the segment.</li> </ul>
Segment 2 DU	<ul> <li>A residence is situated adjacent to the east of the segment, just south of the northern-most boundary of the segment.</li> <li>A residence is situated adjacent to the north of the segment, located off Piney Run Road.</li> <li>Agricultural land is situated adjacent to the north of the segment, roughly 1.50 miles southwest of the northern-most boundary of the segment.</li> <li>A large parcel of agricultural land is situated south, southeast, and east of the segment. This parcel borders the segment for roughly 1.15 miles and is situated north and south of Greenville Road.</li> <li>Multiple residences situated along Greenville Road are located adjacent to the east and west of the segment.</li> <li>Remnants of an abandoned surface mine is situated adjacent to the west of the segment, approximately 0.78 miles north of the intersection between the segment and the Mason and Dixon Line.</li> </ul>



Segment	Features Adjacent to Segment
	<ul> <li>Agricultural land and a residence are situated adjacent to the east of the segment, roughly 0.50 miles northeast of the southern-most border of the segment.</li> </ul>
Segment 2 E	<ul> <li>A residence is situated adjacent to the east of the segment, just south of the northern-most boundary of the segment.</li> <li>An unimproved road runs adjacent to the east of the segment before entering the segment approximately 1.90 miles south of the northern-most boundary of the segment.</li> <li>A water treatment facility associated with a historic mining operation is situated adjacent to the west of the segment, approximately 0.70 miles northeast of the segment's intersection of the Mason and Dixon Line. A sludge drying bed associated with this facility is situated within the segment.</li> <li>An abandoned surface mine is situated adjacent to the southeast of the segment, approximately 0.95 miles northeast of the southern-most border of the segment.</li> <li>Agricultural land and a residence are situated adjacent to the east of the segment, roughly 0.50 miles northeast of the southern-most border of the segment.</li> </ul>
Segment 3 DU-E	<ul> <li>Multiple residences are located adjacent to the northwest of the segment along the northern-most half-mile of the segment.</li> <li>Old Salisbury Road and US 219 are located to the northwest of the segment along the northern-most half-mile of the segment.</li> <li>Multiple commercial properties are located adjacent to the west of the segment along the southern-most quarter mile of the segment.</li> </ul>
Segment 3 DU-E Shift	<ul> <li>Multiple residences are located adjacent to the northwest of the segment along the northern-most quarter mile of the segment.</li> <li>Multiple commercial properties are located adjacent to the west of the segment along the southern-most quarter mile of the segment.</li> <li>A radio tower is located adjacent to the east of the segment, roughly 0.50 miles northeast of the southern boundary of the segment.</li> </ul>

# 4.0 BACKGROUND INFORMATION REVIEW

KCI conducted a records review to identify AOCs associated with the five PSA alignments. The following records were reviewed: federal and state environmental databases, PA DEP online records, PA DEP and MDE files, physical setting sources (topographic, geology, and soils), historic aerial photographs, historic topographic maps, Sanborn maps (not available), city directories, and previous highway reports. Additionally, KCI conducted interviews or attempted to conduct interviews with persons



knowledgeable of the PSA alignments. A site reconnaissance was completed in conjunction with these efforts.

## 4.1 Environmental Database Review

KCI ordered an environmental database corridor report from Environmental Data Resources, Inc. (EDR). A detailed description of all databases reviewed, the types of information contained in each of the databases reviewed, including the most current date of the data provided and the agency responsible for compiling the data, is included in the EDR report. A copy of the federal and state environmental database corridor report provided by EDR, provided July 26, 2022 (updated October 18, 2022), is included in Appendix C. The databases reviewed for this assessment are summarized in Table 4-1 as follows.

**Table 4-1: Environmental Database Search** 

	Database	Search Distance (Miles)	Total Properties Plotted
	Federal Records		
NPL	National Priority List.	1.0	0
Proposed NPL	List of sites that have been proposed to the NPL.	1.0	0
Delisted NPL	National Priority List Deletions.	1.0	0
NPL LIENS	Federal Superfund Liens.	1.0	0
SEMS	Superfund Enterprise Management System.	0.50	0
SEMS- ARCHIVE	Superfund Enterprise Management System Archive.	0.50	0
LIENS 2	CERCLA Lien Information.	TP	0
CORRACTS	Corrective Action Report.	1.0	0
RCRA TSDF	Resource Conservation & Recovery Act Information System – RCRA - Transporters, Storage and Disposal List.	0.50	0
RCRA Lg. Quan. Gen.	Resource Conservation & Recovery Info. Sys. – Large Quantity Generators List.	Adj	0
RCRA Sm. Quan. Gen.	Resource Conservation & Recovery Info. Sys. – Small Quantity Generators List.	Adj	0
RCRA-VSQG	Resource Conservation & Recovery Act Information System RCRA - Very Small Quantity Generators.	Adj	1
RCRA-NonGen	Resource Conservation & Recovery Act Information System RCRA - Non Generators.	Adj	0
US ENG CONTROLS	Engineering Controls List Sites.	0.50	0
US INST CONTROL	Properties that are included in the Voluntary Cleanup program, which have Deed Restrictions.	0.50	0
ERNS	Emergency Response Notification System.	TP	0
HMIRS	Hazardous Materials Information Reporting System.	TP	0



	Database	Search Distance (Miles)	Total Properties Plotted
PA SPILLS	PA SPILLS Spill List.		0
DOT OPS	Incident and Accident Data.	TP	0
US CDL	Clandestine Drug Labs.	TP	0
US BROWNFIELDS	A Listing of Brownfields properties Addressed by Either Cooperative Agreements or Targeted Brownfields Assessments.	0.50	0
DOD	Department of Defense Sites.	1.0	0
FUDS	Formerly Used Defense Sites.	1.0	0
LUCIS	Land Use Control Information System.	0.50	0
CONSENT	CERCLA Consent Decrees.	1.0	0
ROD	Records of Decision.	1.0	0
UMTRA	Uranium Mill Tailings Sites.	0.50	0
ODI	Open Dump Inventory: A Listing of Disposal Facilities that do not Comply with 40 CFR Parts 257 or 258.	0.50	0
US MINES	Mines Master Index File.	0.25	3 *
TRIS	Toxic Chemical Release Inventory System.	TP	0
TSCA	Toxic Substances Control Act.	TP	0
FTTS	FTTS Federal Insecticide, Fungicide, and Rodenticide Act/Toxic Substances Control Act Tracking System.		0
HIST FTTS	FIFRA/TSCA Tracking System Administrative Case Listing.	TP	0
SSTS	Section 7 Tracking Systems. Refers to Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act. All Registered Facilities Must Submit a Report to U.S. EPA on a Yearly Basis.	TP	0
ICIS	Integrated Compliance Information System.	TP	0
PADS	PCB Activity Database System.	TP	0
US AIRS	Aerometric Information Retrieval System Facility Subsystem.	TP	0
MLTS	Material Licensing Tracking System.	TP	0
RADINFO	Radiation Information Database.	TP	0
FINDS	Facility Index System.	Adj.	1
ЕСНО	Enforcement and Compliance History Information.	Adj.	1
RAATS	RCRA Administrative Action Tracking System.	TP	0
	State and Local Records		
PA SHWS	Notice of Potential Hazardous Waste Sites.	1.0	0



	Database	Search Distance (Miles)	Total Properties Plotted	
PA SWF/LF	Permitted Solid Waste Disposal Facilities.	0.50	0	
PA HSCA	Remedial Sites Listing.	0.50	0	
SWRCY	Recycling Directory.	0.50	0	
PA LAST	Storage Tank Release Sites.	0.50	0	
PA LUST	Listing of Leaking Underground Storage Tanks.	0.50	0	
PA UST	Registered Underground Storage Tank List.	Adj	0	
MD OCPCASES	Oil Control Program Cases	0.50	5	
MD UST	Registered Underground Storage Tank List.	Adj.	1	
PA AST	Registered Aboveground Storage Tank List.	Adj	0	
MD AST	Registered Aboveground Storage Tank List.	Adj.	0	
PA UNREG LTANKS	Unregulated Tank Cases.	0.50	0	
ABANDONED MINES	Abandoned Mines.	0.25	2 *	
PA INST CONTROL	Voluntary Cleanup program Applicants/Participants.	TP	0	
PA ENG CONTROLS	Engineering Controls.	TP	0	
MD ENG CONTROLS	Engineering Controls.	TP	0	
PA AUL	Environmental Covenants Listing	TP	0	
PA VCP	Voluntary Cleanup program Applicants/Participants.	0.50	0	
DRYCLEANERS	Listing of Registered Dry Cleaners.	0.25	0	
PA BROWNFIELDS	Eligible Brownfields Properties.	0.50	0	
PA NPDES	Wastewater Permit Listing.	TP	0	
MINES MRDS	Mineral Resources Data System.	Adj	0	
	Tribal Records			
INDIAN RESERV	Indian Reservations.	1.0	0	
INDIAN ODI	A listing of open dump inventories on Indian Land.	0.50	0	
INDIAN LUST	A listing of leaking underground storage tank locations on Indian Land.	0.50	0	
INDIAN UST	A listing of underground storage tank locations on Indian Land.	0.25	0	
INDIAN VCP	A listing of Voluntary Cleanup Programs on Indian Land.	0.50	0	
	EDR Proprietary Records			
Manufactured Gas Plants	EDR Proprietary Manufactured Gas Plants.	1.0	0	



	Database	Search Distance (Miles)	Total Properties Plotted
EDR Historical Auto Stations	EDR Proprietary Historical Auto Stations.	0.25	0
EDR Historical Cleaners	EDR Proprietary Historical Cleaners.	0.25	0
	Additional Environmental Records	S	
PA MANIFEST	Hazardous Waste Manifest Information.	0.25	0
MD MANIFEST	Hazardous Waste Manifest Information.	0.25	1
PA MINES	Mines.	0.25	1

TP = Target Property/within Alignment; Adj = Adjacent Property; \* = Numerous historical mining permits and operations were plotted within and adjacent to Segment 1 DU-E, Segment 2 DU, and Segment 2 E on the PA DEP eMapPA database. Please refer to Section 4.2 for additional information on mining activity within the PSA.

National Priorities List (NPL) – The NPL is the U.S. EPA's database of uncontrolled or abandoned hazardous waste sites identified for priority remedial actions under the Superfund program. A site must meet or surpass a predetermined hazard ranking system score, be chosen as a state's top priority site, or meet three specific criteria set jointly by the US Department of Health and Human Services and the U.S. EPA in order to become a NPL site. The NPL is a subset of the Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS) and identifies over 1,200 sites for priority cleanup under the Superfund Program. Neither the PSA alignments nor any properties within the search radius were included on the NPL database.

**Proposed NPL List** – The proposed NPL List includes hazardous waste sites that have been proposed to the NPL. These sites may be added to the NPL or not depending on the results of the site investigations and other factors. Neither the PSA alignments nor any properties within the search radius were included on the proposed NPL database.

**Delisted NPL Sites** – A listing of sites that have been deleted from the National Priorities List according to the criteria in the National Oil and Hazardous Substances Pollution Contingency Plan. Neither the PSA alignments nor any properties within the search radius were included on the Delisted NPL database.

**NPL LIENS** – Under the authority granted to the U.S. EPA by the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980, the U.S. EPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property's owner received notification of potential liability. Neither the PSA alignments nor any properties within the search radius were included on the NPL Liens database.

Superfund Enterprise Management System (SEMS) List – SEMS tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of the U.S. EPA's Superfund Program across the United States. The list was formerly known as CERCLIS, renamed to SEMS by the U.S. EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the U.S.



EPA by states, municipalities, private companies and private persons, pursuant to Section 103 of CERCLA. This dataset also contains sites which are either proposed to or on the NPL and the sites which are in the screening and assessment phase for possible inclusion on the NPL. Neither the PSA alignments nor any properties within the search radius were included on the SEMS database.

Superfund Enterprise Management System Archive (SEMS Archive) — SEMS Archive tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the U.S. EPA in 2015. The U.S. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of the U.S. EPA's knowledge, assessment at a site has been completed and that the U.S. EPA has determined no further steps will be taken to list the site on the NPL, unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that based upon available information, the location is not judged to be potential NPL site. Neither the PSA alignments nor any properties within the search radius were included on the SEMS Archive database.

**LIENS 2** – **CERCLA Lien Information -** A Federal CERCLA ('Superfund') lien which could exist by operation of law at any site or property at where the U.S. EPA has spent Superfund monies. The money is spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties. The PSA alignments were not included on the LIENS 2 database.

Resource Conservation and Recovery Information System – Treatment, Storage, and Disposal Facilities (RCRA -TSDF) List, CORRACTS Facilities List - The U.S. EPA maintains this database of Resource Conservation and Recovery Act (RCRA) facilities, which are undergoing corrective action. A corrective action order is issued pursuant to RCRA Section 3008 (h) when there has been a release of hazardous waste or constituents into the environment from a RCRA facility. Corrective actions may be required beyond the facility's boundary and can be required regardless of when the release occurred, even if it predates RCRA. Neither the PSA alignments nor any properties within the search radius were included on the RCRA TSDF or CORRACTS databases.

Resource Conservation and Recovery Information System – Small and Large Quantity Generators (RCRA - SQG and LQG) List - The U.S. EPA's Resource Conservation and Recovery Act (RCRA) Program identifies and tracks hazardous waste from the point of generation to the point of disposal. The RCRA Facilities database is a compilation by the U.S. EPA of facilities, which report generation, storage, transportation, treatment or disposal of hazardous waste. RCRA small quantity generators are facilities



that generate less than 1000 kg/month of non-acutely hazardous waste, and less than 1 kg/month of acutely hazardous waste. RCRA large quantity generators are facilities that generate at least 1000 kg/month of non-acutely hazardous waste (or 1 kg/month or more of acutely hazardous waste). Neither the PSA alignments nor any adjacent properties were listed on the RCRA-LQG or RCRA-SQG databases.

RCRA-VSQG – Very Small Quantity Generators - This database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by RCRA. Very small quantity generators (VSQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month. The PSA alignments were not included on the RCRA-VSQG database; however, one off-site property was included on the RCRA-VSQG database.

DBA Rite Aid #1086 at 3237 Chestnut Ridge Road, listed as adjacent to the southwest of Segment 3 DU-E and Segment 3 DU-E Shift, was included in the RCRA-VSQG database. According to Google Earth, the property is located approximately 0.05 miles southwest of both Segment 3 DU-E and Segment 3 DU-E Shift. No violations are listed in the database for the facility. Based on the distance from the PSA alignments, and that no violations are listed in the database, the inclusion of DBA Rite Aid #1086 on the RCRA-VSQG database does not represent an AOC to the PSA alignments.

**RCRA-NonGen** –This database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by RCRA. However, Non-Generators do not <u>presently</u> generate hazardous waste. Neither the PSA alignments nor any adjacent properties were identified on the RCRA – NonGen database.

**United States Engineering Controls (US ENG Controls) Sites List** – A listing of sites where engineering controls are in place. Engineering controls include various forms of caps, specialized building foundations, liners, and on-site treatment methods designed to eliminate pathways by which regulated substances may enter environmental media. The PSA alignments were not included on the US ENG Controls database.

**United States Institutional Controls (US INST Controls) List** – A listing of sites with institutional controls in place. Institutional Controls include a variety of administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. The PSA alignments were not included on the US INST Controls database.

**Emergency Response Notification System (ERNS) Database** – The ERNS database provides information regarding reported releases of oil and hazardous substances. The PSA alignments were not included on the ERNS database.

Hazardous Materials Information Reporting System (HMIRS) Database – The HMIRS database contains a listing of sites at which hazardous materials spills have been reported to the Federal Department of Transportation (DOT). The PSA alignments were not included on the HMIRS database.



**PA Spills Database** – Spills and releases of petroleum and hazardous chemicals reported to the Oil & Chemical Emergency Response division. The PSA alignments were not included on the PA SPILLS database.

**Incident and Accident Data (DOT OPS) -** The DOT OPS contains records of Department of Transportation, Office of Pipeline Safety Incident and Accident data. The PSA alignments were not included on the DOT OPS database.

**United States Clandestine Drug Labs (CDL)** – The CDL is a listing of clandestine drug lab locations. The U.S. Department of Justice provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. The PSA alignments were not included on the CDL database.

**United States Brownfields Database (US BROWNFIELDS)** – This is a listing of brownfields sites that are being addressed under Cooperative Agreements or that have been involved in the U.S. EPA's Target Brownfields Assessments program. Neither the PSA alignments nor any properties within the search radius were included on the US Brownfields database.

**Department of Defense Sites (DOD)** – This data set consists of federally owned lands administered by the Department of Defense that have a land area of at least one square mile. Neither the PSA alignments nor any properties within the search radius were included on the DOD database.

**Formerly Used Defense Sites (FUDS)** – The FUDS listing identifies formerly used defense sites where the US Army Corps of Engineers is actively working or will take the necessary cleanup actions. Neither the PSA alignments nor any properties within the search radius were included on the FUDS database.

Land Use Control Information System (LUCIS) – The LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure Properties. Neither the PSA alignments nor any properties within the search radius were included on the LUCIS database.

**Superfund Consent Decrees (CONSENT)** – The major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites, released periodically by United States District Courts after settlement by parties to litigation matters. Neither the PSA alignments nor any properties within the search radius were included on the CONSENT database.

**Records of Decision (ROD)** – ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup. Neither the PSA alignments nor any properties within the search radius were included on the ROD database.

**Uranium Mill Tailings Sites (UMTRA)** – Uranium ore was mined by private companies for federal government use in national defense programs. When the mills closed, large piles of mill tailings were left in place. Although typically the levels of human exposure to



radioactive materials from the piles are low, tailings were in some cases used as construction fill materials before the potential health hazards represented by the tailings were recognized. The federal government's Department of Energy has targeted certain former mill sites for cleanup. Neither the PSA alignments nor any properties within the search radius were included on the UMTRA database.

**Open Dump Inventory (ODI)** – This is a listing of open dumps, defined as waste disposal areas that do not comply with 40 CFR Parts 257 or 258. Neither the PSA alignments nor any properties within the search radius were included on the ODI database.

**US MINES Database** – Mines Master Index File. Two sites within the PSA alignment, Segment 1 DU-E, and one adjacent property were identified in the US MINES database. Table 4-2 below outlines the properties identified in the US MINES database within 0.25 miles of the PSA alignments.

Table 4-2: Summary of US MINES Listed Properties

Property of Concern	Distance / Direction	Status
Harold E Miller Coal Company Somerset (County), PA	Segment 1 DU-E	Permanently Closed
Commonwealth Coals Inc. Somerset (County), PA	Segment 1 DU-E	Permanently Closed
Robert F Hay Mining Somerset (County), PA	Adjacent to Segment 1 DU-E	Permanently Closed

Harold E Miller Coal Company, located within Segment 1 DU-E, was identified within the US MINES database. This facility was listed as "Permanently Closed" on January 23<sup>rd</sup>, 1978. Based on the potential for residual impact stemming from mining activities, the inclusion of Harold E Miller Coal Company in the US MINES database represents an AOC for Segment 1 DU-E.

Commonwealth Coals Inc., located within Segment 1 DU-E, was identified within the US MINES database. This facility was listed as "Permanently Closed" on September 29th, 1989. Based on the potential for residual impact stemming from mining activities, the inclusion of Commonwealth Coals Inc. in the US MINES database represents an AOC for Segment 1 DU-E.

Robert F Hay Mining, located adjacent to Segment 1 DU-E, was identified within the US MINES database. This facility was listed as "Permanently Closed" on August 7th, 1984. Based on the potential for residual impact stemming from mining activities, the inclusion of Robert F Hay Mining in the US MINES database represents an AOC for Segment 1 DU-E.

Numerous historical mining permits and operations were plotted within and adjacent to Segment 1 DU-E, Segment 2 DU, and Segment 2 E on the PA DEP eMapPA database.



Please refer to Section 4.2 and Figure 3 in Appendix A for additional information on mining activity within the PSA.

**Toxic Chemical Release Inventory System (TRIS)** – TRIS identifies facilities that release toxic chemicals to the air, water, and land in reportable quantities under the Superfund Amendments and Reauthorization Act (SARA) Title III Section 313. The PSA alignments were not included on the TRIS database.

**Toxic Substances Control Act (TSCA)** – TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site. The PSA alignments were not included on the TSCA database.

**FIFRA/TSCA Tracking System Database (FTTS)** – This database tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA, or EPCRA. The PSA alignments were not included on the FTTS database.

FIFRA/TSCA Tracking System Administrative Case Listing (HIST FTTS) – A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten U.S. EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of the FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substance Control Act). Some U.S. EPA regions are not closing out records. Because of that, and the fact that some U.S. EPA regions are not providing the U.S. EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated. The PSA alignments were not included on the HIST FTTS database.

**Section Seven Tracking Systems Database (SSTS)** – This is a listing of all pesticide producing establishments that are required to submit an annual report to the U.S. EPA under Section 7 of the Federal Insecticide, Fungicide, and Rodenticide Act. The PSA alignments were not included on the SSTS database.

**Integrated Compliance Information System (ICIS)** – The ICIS supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program. The PSA alignments were not included on the ICIS database.

**PCB Activity Database System (PADS)** – PADS identifies generators, transporters, commercial storers and/or brokers and disposers of Polychlorinated Biphenyls (PCBs), who are required to notify the U.S. EPA of such activities. The PSA alignments were not included on the PADS database.

**US AIRS** – Aerometric Information Retrieval System Facility Subsystem (AFS). The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills,



factories, and universities, and provides information about the air pollutants they produce, including action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants. The PSA alignments were not included on the US AIRS database.

**Material Licensing Tracking System (MLTS)** – MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites, which possess or use radioactive materials, and which are subject to NRC licensing requirements. The PSA alignments were not included on the MLTS database.

**Radiation Information Database (RADINFO)** – The RADINFO contains information about facilities that are regulated by U.S. EPA regulations for radiation and radioactivity. The PSA alignments were not included on the RADINFO database.

**Facility Index System (FINDS)/Facility Identification Initiative Program Summary Report** – FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System). A property that lies within and adjacent to Segment 2 DU and Segment 2 E was identified in the FINDS database.

The Weimer Strip & Auger mining property listed at 769 Greenville Road, located within and adjacent to both Segment 2 DU and Segment 2 E, was included on the FINDS database due to inclusion on the NPDES module of the Compliance Information System (ICIS). This site was not included on either the NPDES or ICIS database reports as part of the EDR Corridor Report ordered for this Phase I ESA. Please refer to the ECHO database section for further discussion of this property.

**Enforcement & Compliance History Information (ECHO)** – ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide. A property that lies within and adjacent to Segment 2 DU and Segment 2 E was identified in the ECHO database.

The Weimer Strip & Auger mining property listed at 769 Greenville Road, located within and adjacent to both Segment 2 DU and Segment 2 E, was included on the ECHO database. The facility has an active NPDES permit that expires on October 14, 2024. No effluent violations were identified for the facility on the database. However, during the site reconnaissance, KCI observed a water remediation operation associated with historical mining conducted at the Weimer Strip & Auger mine. Features associated with this water remediation operation were observed to be located within and adjacent to the north of Segment 2 E. Please refer to Section 5.0 and Section 6.0 for more discussion and



conclusions regarding the observed water remediation operation associated with Weimer Strip & Auger.

RCRA Administrative Action Tracking System (RAATS) – RAATS contains records based on the enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the U.S. EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. The U.S. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database. The PSA alignments were not identified on the RAATS database.

State Hazardous Waste Sites (PA SHWS) List, NPL and CERLIS Equivalent – The State Potential Hazardous Waste Sites List contains all of the sites currently identified by the U.S. EPA CERCLIS program. The state agency cautions that the list is not a comprehensive list of all sites or facilities in the State, which may have activities, which generate or use hazardous or toxic substances, chemicals, petroleum products, etc. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where potentially responsible parties will pay for cleanup. Neither the PSA alignments nor any properties within the search radius were included on the PA SHWS database.

**Solid Waste Disposal Facilities (SWF)/Landfill Sites (LF) List** – The Solid Waste Facilities/Landfill Sites records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. The data come from the Department of Health & Environmental Control's Permitted Landfills List/Inactive MSWLF List. Neither the PSA alignments nor any properties within the search radius were included on the SWF/LF database.

**Remedial Sites Listing (PA HSCA)** – A list of remedial sites on the PA Priority List. This is the PA state equivalent of the federal NPL superfund list. Neither the PSA alignments nor any properties within the search radius were included on the PA HSCA database.

**Solid Waste Recycling Directory (SWRCY)** – This is a listing of solid waste recycling facilities. Neither the PSA alignments nor any properties within the search radius were included on the SWRCY database.

**PA Leaking Aboveground Storage Tank (PA LAST)** – Leaking Aboveground Storage Tank Incident Reports. Neither the PSA alignments nor any properties within the search radius were included on the PA LAST database.

PA Leaking Underground Storage Tank (PA LUST) – Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state. Neither the PSA alignments nor any properties within the search radius were included on the LUST database.



PA Underground Storage Tank List (PA UST) – The list contains records of registered Underground Storage Tanks in Pennsylvania. USTs are regulated under Subtitle I of RCRA and must be registered with the state department responsible for administering the UST program. Available information varies by state program. Neither the PSA alignments nor any adjacent properties were included in the UST database.

Maryland Oil Control Program Cases (OCPCASES) – A listing of cases monitored by the Maryland Department of the Environment's Oil Control Program. These cases can include leaking underground storage tanks and other subsurface releases, as well as aboveground storage tank spills and releases, surface spills, and administrative infractions discovered during compliance inspections. Importantly, it should be noted that the inclusion of a property to the OCPCASES database does not necessarily mean that a release of petroleum occurred at the property (unless a release is specifically cited in the database records). Properties within the PSA alignments were not included on this database; however, five (5) off-site properties were listed on the OCPCASES database within 0.50 miles from the PSA. Table 4-3 summarizes the off-site properties that were identified on the OCPCASES database.

**Table 4-3: Summary of OCPCASES Listed Properties** 

Listed Off-Site Facility	Reason for Inclusion/Product	Distance / Direction	Case Status/Release or No Release
Orner & Sons Trucking 3641 Chestnut Ridge Rd.	Tank Closure – Motor/Lube Oil Facility ID: 90- 0423GA	Adjacent/ W of Segment 3 DU- E & 0.04 miles/W of Segment 3 DU- E Shift	Closed – Release reported and cleanup "not reported".
	Tank Closure – Commercial Heating Oil Facility ID: 04- 1581GA		Closed - No release.
Garrett County Roads Dept. 12601 National Pike	Reason for inclusion/Product not reported. Facility ID: 8-1629GA	0.23 miles/ SSW of Segment 3 DU- E & Segment 3 DU-E Shift	Closed – Release "not reported" and cleanup "not reported".
	Tank Closure – Motor/Lube Oil Facility ID: 90- 0054GA		Closed – Release and cleanup reported.



Listed Off-Site Facility	Reason for Inclusion/Product	Distance / Direction	Case Status/Release or No Release
Hilltop Fruit Market 12579 National Pike	Tank Closure – Motor/Lube Oil Facility ID: 90- 0971GA  Compliance Inspections Facility ID: 9- 0475GA	0.27 miles / SSW of Segment 3 DU- E & Segment 3 DU-E Shift	Closed – Release reported and cleanup "not reported".  Closed – No Release
Keyser Ridge Truck Stop 3000 Chestnut Ridge Rd.	Reason for inclusion/Product not reported. Facility ID: 90-0853GA	0.44 miles/ SSW of Segment 3 DU- E & Segment 3 DU-E Shift	Closed – Release "not reported" and cleanup "not reported".
Pilot Travel Center 3000 Chestnut Ridge Rd.	New Installation – Motor/Lube Oil Facility ID: 08- 0390GA  C-15 Facility ID: 18- 0071GA  Well/Groundwater Contamination – Motor/Lube Oil Facility ID: 10- 0605GA	0.44 miles/ SSW of Segment 3 DU- E & Segment 3 DU-E Shift	Cancelled – No release.  Open – No release.  Open – Release reported.

Orner & Sons Trucking at 3641 Chestnut Ridge Road, located adjacent to the west of Segment 3 DU-E (0.04 miles west of Segment 3 DU-E Shift), was listed in the OCPCASES database. A case was opened on September 1, 1989, and closed on February 19, 1998. A release was reported in the case, and a cleanup "not reported". KCI also submitted a Public Information Act (PIA) request to MDE for files on the property. Findings from these files are incorporated in the MD UST listing below and throughout this report.

Based on a variety of factors including distance from the PSA alignments, topographic position relative to the PSA alignments, and/or current regulatory status, none of the other above listed OCPCASES sites appear to represent an AOC to the PSA alignments at this time.

**MD Underground Storage Tank (UST) List** – Registered Underground Storage Tanks in Maryland. USTs are regulated under Subtitle I of RCRA and must be registered with



the state department responsible for administering the UST program. Available information varies by state program. One property located adjacent to a PSA alignment was included on the MD UST database.

Orner & Sons Trucking Inc. at 3641 Chestnut Ridge Road, located adjacent to the west of Segment 3 DU-E, was included in the MD UST database. Three USTs are listed in the database as being "permanently out of use." KCI submitted a PIA request to MDE for files on the property. The available files document two (2) 3,000-gallon diesel USTs were removed from the property on December 9, 1994, OCP case # 90-0423GA. Case #90-0423GA documentation also indicated that a spill of diesel had occurred on the property prior to the UST removals on March 15, 1990. The MDE documentation reported elevated photoionization detector (PID) readings were acquired from the UST excavation and that approximately 15 – 20 tons of contaminated soils were removed from the excavation. The case was closed on February 19, 1998.

MDE files also documented the removal of a 550-gallon gasohol UST from the property, OCP case # 10-0516AA. The site name and address on the Tank Removal/Abandonment form was a different address; however, the facility ID# 4616 corresponds to the facility summary for Orner & Sons Trucking, Inc. The UST was removed from the property on April 1, 2010. Soil in the excavation was not reported to be odorous and no free product was observed during removal activities. PID readings in the stockpiled soil were not detected.

Based on the proximity of this property to Segment 3 DU-E, the historic releases on the property, and observations made at the site reconnaissance (see Section 5.0), the Orner & Sons Trucking Inc. property represents an AOC to PSA Segment 3 DU-E. Copies of the MDE files are included in Appendix D.

**PA Aboveground Storage Tanks (PA AST) List** – A list of registered aboveground storage tanks. Neither the PSA alignments nor any adjacent properties were identified on the PA AST database.

**MD Aboveground Storage Tanks (MD AST) List** – A list of registered aboveground storage tanks. Neither the PSA alignments nor any adjacent properties were identified on the MD AST database.

**PA UNREG LTANKS** – A list of leaking storage tank cases from unregulated storage tanks. Neither the PSA alignments nor any properties within the search radius were included on the PA UNREG LTANKS database.

ABANDONED MINES - An inventory of land and water impacted by past mining (primarily coal mining) is maintained by the Office of Surface Mining Reclamation and Enforcement (OSMRE) to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of Abandoned Mine Land (AML) impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed. One



property located within a PSA alignment and one adjacent property were included in the ABANDONED MINES database.

Kennell Strip – Job #5 located within Segment 1 DU-E was included on the ABANDONED MINES database. This mine is listed to have been abandoned on September 29<sup>th</sup>, 1989. The operator of this mine is listed as Commonwealth Coals Inc. Commonwealth Coals Inc. was also included on the US Mines database and is discussed further in that section above.

Job #1 located adjacent to Segment 1 DU-E was included on the ABANDONED MINES database. This mine is listed to have been abandoned on August 7<sup>th</sup>, 1984. The operator of this mine is listed as Robert F Hay Mining. Robert F Hay Mining was also included on the US Mines database and is discussed further in that section above.

Two additional abandoned mines were identified adjacent to the PSA during the site reconnaissance. One mine was located adjacent to the west of Segment 2 DU, within the footprint of the historic Weimer Strip & Auger Bituminous Surface Mine Permit. Another mine was found adjacent to the southeast of Segment 2 E, 0.01 miles south of the Mason and Dixon Line. According to documentation obtained from the Maryland Bureau of Mines, this mine appears to be identified as Mine Number 220, described as "a small, non-regraded strip mine developed to dip on the Upper Freeport coal. This mine has poor vegetation and contains a small acid pond with no surface discharge." More information and conclusions regarding these mines can be found within Section 6.0 of this report.

In addition to the abandoned mines described above, two additional abandoned mines were identified outside of the search radius of 0.25 miles. These mines are both located to the west/northwest to Segment 1 DU-E. Numerous historical mining permits and operations were plotted within and adjacent to Segment 1 DU-E, Segment 2 DU, and Segment 2 E on the PA DEP eMapPA database. Please refer to Section 4.2 and Figure 3 in Appendix A for additional information on mining activity within the PSA.

**PA MINES:** Pennsylvania inventory of Mines. The PSA was not included on the PA MINES database, however one property within the search radius was included on the PA MINES database.

Meyersdale High School, located 0.15 miles east of Segment 1 DU-E according to the EDR database report, was listed on the PA MINES database. Based on information published by the PA DEP on the eMapPA database, a portion of the mine land appears to have been situated within the eastern portion of Segment 1 DU-E, east of Mountain Road. This mine is listed as an Abandoned Mine Land (AML) with a site number of 0245. There are two (2) features within the "Problem Area", identified on the eMapPA database as an "Open Mine Shaft" and an "Impacted Water Source". According to the PA MINES database report and the eMapPA database, neither of these features have been reclaimed. The presence of the abandoned mine within the eastern portion of Segment 1 DU-E represents an AOC to the PSA. Please refer to Figures 2E and 3 for more information pertaining to the Meyersdale High School AML.



**Voluntary Cleanup Program Applicants/Participants, Institutional Control Database (PA INST CONTROL)** – This is a listing of sites that are included in the Voluntary Cleanup Program (VCP) database that have deed restrictions. The PSA alignments were not included on the INST CONTROL database.

**Engineering Controls (ENG CONTROLS)** – This listing includes various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health. The PSA alignments were not included on the ENG CONTROLS database.

**PA AUL** – A listing of sites with environmental covenants. The PSA alignments were not included on the PA AUL database.

Voluntary Cleanup Program (PA VCP) Applicants – Sites participating in the Voluntary Cleanup Program. Once staff and a non-responsible party have agreed upon an approved scope of work for a site investigation and/or remediation, the party enters into a voluntary cleanup contract. Staff oversees the cleanup efforts to ensure that activities are performed to our satisfaction. Upon completion of the negotiated work in the voluntary cleanup contract, the non-responsible party receives State Superfund liability protection. Neither the PSA alignments nor any properties within the search radius were included on the PA VCP database.

**PA MANIFEST** – A list of hazardous waste manifest information. A Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility. Neither the PSA alignments nor any properties within the search radius were included in the PA Manifest database.

**MD MANIFEST** – A list of hazardous waste manifest information. The PSA alignments were not included in the MD Manifest database; however, one nearby property was included on the MD Manifest database.

Rite Aid #01086 at 3237 Chestnut Ridge Road was listed in the MD Manifest database. This property is also included in the RCRA-VSQG database and is discussed further in that section above.

**Registered Drycleaning Facilities Database (DRYCLEANERS)** – This is a listing of registered drycleaning facilities. Neither the PSA alignments nor any properties within the search radius were included on the DRYCLEANERS database.

**Eligible Brownfields Properties (PA BROWNFIELDS) Database** – The Site Assessment Section of the State Superfund Division is responsible for conducting federally-funded assessments of eligible Brownfields properties. These assessments are undertaken to determine whether there are environmental cleanup requirements at these sites. Neither the PSA alignments nor any properties within the search radius were included on the BROWNFIELDS database.

**Wastewater Permit Listing (PA NPDES)** – A listing of wastewater permit locations. The PSA alignments were not included on the PA NPDES database.



**MINES Mineral Resources Data System (MRDS) -** Neither the PSA alignments nor any properties within the search radius were included on the MINES MRDS database.

**Indian Reservations listing (INDIAN RESERV)** – This is a listing of Indian Reservation lands of the United States with an area equal to or greater than one square mile. Neither the PSA alignments nor any properties within the search radius were included on the INDIAN RESERV database.

**Indian ODI** – This is a listing of open dump inventory locations on Indian Land. Neither the PSA alignments nor any properties within the search radius were included on the INDIAN ODI database.

**Indian LUST** – This is a listing of leaking underground storage tank locations on Indian Land. Neither the PSA alignments nor any properties within the search radius were included on the INDIAN LUST database.

**Indian UST** – This is a listing of underground storage tank locations on Indian Land. Neither the PSA alignments nor any properties within the search radius were included on the INDIAN UST database.

**Indian VCP** – This is a listing of voluntary cleanup program locations on Indian Land. Neither the PSA alignments nor any properties within the search radius were included on the INDIAN VCP database.

**EDR Manufactured Gas Plants** – A list of former manufactured gas (coal gas) sites. Neither the PSA alignments nor any properties within the search radius were included on the Manufactured Gas Plants database.

**EDR Historical Auto Stations** – A list of former gas station, auto station, and service station sites. Neither the PSA alignments nor any properties within the search radius were included on the EDR Historical Auto Stations database.

**EDR Historical Cleaners** – A list of potential former dry cleaner sites. Neither the PSA alignments nor any properties within the search radius were included on the EDR Historical Cleaners database.

**Orphan Sites** – Non-geocoded sites due to incorrect address listing and/or incomplete information. Based on the available documentation, neither the PSA alignments nor any adjacent properties appeared to be included on the EDR Orphan database.

## 4.2 Agency Record Review

KCI submitted PIA requests to the MDE and the PA DEP for the properties located at 3641 Chestnut Ridge Road and 769 Greenville Road, respectively. Copies of requests, receipts, and agency files are provided in Appendix D.

The MDE provided KCI with files pertaining to Orner & Sons Trucking, located adjacent to the west of Segment 3 DU-E in the PSA. MDE files indicated that three historic USTs



have been removed from the site. See the MDE UST Section 4.1 above for further discussion.

The MDE also provided KCI with files pertaining to surface mines historically located within and adjacent to the PSA, located within Maryland. Table 4-4 below outlines findings from historic mines located within and adjacent to the PSA identified in the Mine Drainage Pollution Watershed Survey dated October 25, 1971.

**Table 4-4: Historic Maryland Surface Mines** 

Mine Number	Distance (miles) / Direction	Description
220	Adjacent/SE of Segment 2 E.	<ul> <li>Small, non-regraded strip mine. The mine has poor vegetation and contains a small acid pond with no surface discharge.</li> </ul>
221	Within and adjacent to E of Segment 2 DU & E.	<ul> <li>12-acre non-regraded strip mine. Very little vegetation and large, dark spoil piles. The mine discharges an average of 47 lbs./day of acid. The pollution is formed in the exposed strip mine spoil. The mine discharges directly into Pennsylvania, where it joins Meadow Run.</li> </ul>
222	Adjacent/E of Segment 2 DU & E.	<ul> <li>Non-regraded strip mine. The mine has poor vegetation, and an intermittent discharge from small pond in northernmost portion of strip cut. Discharge quality is approximately equal to natural groundwater in the area.</li> </ul>
223	Within and adjacent to E of Segment 2 DU & E.	<ul> <li>Non-regraded strip mine. This mine contains fair vegetation and two ponds with a common discharge at the mine's northernmost portion. The discharge is good quality water.</li> </ul>
224	Within Segment 2 DU & E.	<ul> <li>Non-regraded strip mine containing fair vegetation and discharge in the northern end of the mine. The discharge is good quality water.</li> </ul>
226	Within and adjacent to Segment 3 DU-E & 3 DU-E Shift; Adjacent to S of Segment 2 DU & E.	<ul> <li>Long, partially regraded (terrace) strip mine. The mine has three major discharges, the northernmost of which is of low quality.</li> <li>M.F. Fetterolf Coal Company, Inc. (MD Permit 194) was presently mining as of the publishment of this report.</li> </ul>

Additionally, MDE provided KCI with two maps that depict a mine that was not identified on the Mine Drainage Pollution Watershed Survey referenced above in Table 4-4. Maust Strip Mine, operated by Action Mining, Inc. (MD Permit 416) is depicted within and adjacent to the west of Segment 2 DU and Segment 2 E. This mining permit was issued in 1989, and surface reclamation was competed in 1994. Within the mining map



completion report, it appears as if Mines 223 and 224 from Table 4-4 are depicted as abandoned, with an "open pit" identified in Mine 224. Additionally, Mines 221 and 222 from Table 4-4 appear to be depicted as reclaimed. Copies of the documents received from the MDE Bureau of Mines are provided in Appendix D.

The PA DEP informed KCI that it possessed a mining permit file associated with the Weimer Strip & Auger mining property located at 769 Greenville Road, which covered areas within and adjacent to Segment 2 DU and Segment 2 E. This file also outlines the current water treatment and remediation operation located on the property. Features of this water remediation operation lie within and adjacent to Segment 2 E. Please refer to Section 5.0 for more information regarding the observed water treatment operation associated with the Weimer Strip & Auger mining activities. The PA DEP informed KCI that the file did not contain information or records of violations or discharges of hazardous materials stemming from the mining operation.

In addition, KCI searched the PA Activity and Use Limitations (AUL) Registry, the PA DEP Environmental Site Assessment GIS Map, and PA DEP eMapPA websites.

KCI identified one AUL on the PA AUL Registry; however, the site is located approximately 0.51 miles to the northeast of the PSA alignments (i.e., 1 DU-E) and would not represent an AOC. A copy of the PA AUL Registry map and documentation is included in Appendix D.

The following sites located within and in close proximity to the PSA alignments were identified on the PA DEP Environmental Site Assessment GIS Map and the PA DEP eMapPA websites. The available information is summarized as follows:

Table 4-5: Summary of Properties Identified on PA DEP websites

Property of Concern	Distance (miles) / Direction	Status/Comments
River Hill Coal Co./Barbarine Mine	Within and adjacent to the north of Segment 2 DU, southwest of Piney Creek	Bituminous Surface Mine Permit issued June 18, 1974.
M.F Fetterolf Coal Co. and Penn Coal Land Inc. (for the Weimer Strip & Auger Mine)	Within and adjacent to Segment 2 DU and Segment 2 E.	Bituminous Surface Mine Permit issued January 1, 1973 - covers the area of Segment 2 DU that is situated south of Greenville Road and north of the Mason and Dixon Line. A portion of Segment 2 E traverses into the permitted land 0.10 miles north of the Mason and Dixon Line. Much of the land south of Greenville Road that is between Segment 2 DU and Segment 2 E is



Property of Concern	Distance (miles) / Direction	Status/Comments
		covered under this Surface Mine Permit.
Tom Moran Trucking & Coal Co. & M.F. Fetterolf Coal Co. /Mast Mine	Within and adjacent to Segment 2 DU and Segment 2 E; Within and adjacent to south of Segment 1 DU-E.	Bituminous Surface Mine Permit issued February 1, 1977/Reclamation Complete.
Chaney & Smith Mine	Within and adjacent to west of Segment 2 E.	Bituminous Surface Mine Permit issued September 19, 1958.
Irvan S. Morgan	Within and adjacent to west of Segment 2 DU.	Bituminous Surface Mine Permit Issued August 22, 1958.
Cardinal Mining Co./Cardinal Strip Mine	Within and adjacent to west of Segment 1 DU-E.	Bituminous Surface Mine Permit issued March 31, 1971.
James E. Croner & Leo Ohler/Lichty Strip Mine	Within and adjacent to west of Segment 1 DU-E.	Bituminous Surface Mine Permit/Reclamation Complete.
M.F. Fetterolf Coal Co./Lichty Strip Mine	Within and adjacent to west of Segment 1 DU-E.	Bituminous Surface Mine Permit issued October 10, 1973 /Reclamation Complete.
Carl F. Miller/Miller Mine	Within and adjacent to Segment 1 DU-E.	Historic Underground Mine Permit issued November 16, 1967/Bituminous Surface Mine Permit issued February 23, 1976.
Galileo Divalentino/DiValentino Mine	Within and adjacent to west of Segment 1 DU-E.	Historic Underground Mine Permit issued May 22, 1967.
Ely & French/Galileo DiValentino Mine	Within and adjacent to east of Segment 1 DU-E.	Digitized Mined Area.
Robert F. Hay/Summit Township Strip Mine	Within and adjacent to east of Segment 1 DU-E.	Bituminous Surface Mine Permit issued on August 5, 1977.
Robert F. Hay/Hughes Mine	Within and adjacent to east of Segment 1 DU-E.	Bituminous Surface Mine Permit issued on June 19, 1979.
Savor Brothers/Salisbury Mine	Within and adjacent to southeast of Segment 2 E.	Bituminous Surface Mine Permit issued April 11, 1956.
Conventional Well/Abandoned Gas Well	0.13 miles east of Segment 1 DU- E/approximately 0.78	Abandoned vertical gas well named "J C Ramsey 2" listed to Greensboro Gas Co.



Property of Concern	Distance (miles) / Direction	Status/Comments
	miles southeast of US 219.	
Weimer Strip & Auger 769 Greenville Rd.	Within and adjacent to both Segment 2 DU and Segment 2 E.	Two chemical treatment aboveground storage tanks (ASTs) within footprint of historic mine, multiple water treatment lagoons, discharge point for the treatment operation is plotted approximately 0.30 miles to the north of Segment 2 E and appears to discharge to Meadow Run.
Bayard S. Maust	Within and adjacent to southeast of Segment 2 E.	Bituminous Surface Mine Permit issued August 17, 1948.
Jack M. Durst & William P. Griffin/D. & G. Surface Mine	0.09 miles west of Segment 2 DU.	Bituminous Surface Mine Permit issued December 21, 1962.
Meyersdale High School	Within and adjacent to east of Segment 1 DU-E.	Abandoned Mine Land (AML)/Open Mine Shaft and impacted water source located within AML plot.
D.K. Coal Co./D & K Surface Mine	0.20 miles west of Segment 2 DU.	Bituminous Surface Mine Permit issued December 18, 1963.
Underground Gas Pipeline	Within and adjacent to Segment 2 DU and Segment 2 E.	Underground gas pipeline owned by Columbia Gas Transmission.
Maust Strip	Within and adjacent to west of Segment 2 DU and Segment 2 E.	Coal Mining Operation/Reclamation Complete, NPDES discharge point and Strip Mine are both indicated on current grassland/farmland.

The locations of mining activities identified on the PA DEP eMapPA GIS map is depicted on Figure 3 in Appendix A. Locations of subsurface excavations associated with potential construction of each PSA segments occurring within permitted/historic mining operations are depicted in Figures 3A-3D.

## 4.3 Physical Setting Sources

The type and geological stratification of soils and bedrock, as well as the location, depth, and direction of groundwater flow, comprise the PSA's physical setting. KCI researched



the physical setting of the PSA to help determine the potential routes of migration for subsurface contaminants.

#### 4.3.1 Topography and Surface Drainage

In Table 4-6 below, KCI outlines the varying topography and surface drainage patterns observed within each alignment segment in the PSA. This information was gathered based on a review of topographic maps provided by EDR as well as observations made during the site reconnaissance.

**Table 4-6 Topography and Surface Drainage** 

Segment	Topographic Features of Segment
Segment 1 DU-E	<ul> <li>Average elevation of 2400 feet above Mean Sea Level (MSL).</li> <li>Sloped to the west/northwest.</li> <li>Surface drainage would be to the west/northwesterly direction and/or towards the Casselman River.</li> </ul>
Segment 2 DU	<ul> <li>Average elevation of 2250 feet above MSL.</li> <li>Sloped to the west/northwest.</li> <li>Surface drainage would be to the west/northwesterly direction and/or towards Meadow Run/Piney Creek.</li> </ul>
Segment 2 E	<ul> <li>Average elevation of 2500 feet above MSL.</li> <li>Sloped to the west/northwest.</li> <li>Surface drainage would be to the west/northwesterly direction and/or towards Piney Creek.</li> </ul>
Segment 3 DU-E	<ul> <li>Average elevation of 2650 feet above MSL.</li> <li>Sloped to the west/northwest.</li> <li>Surface drainage would be to the west/northwesterly direction.</li> </ul>
Segment 3 DU-E Shift	<ul> <li>Average elevation of 2600 feet above MSL.</li> <li>Sloped to the east/southeast.</li> <li>Surface drainage would be to the east/southeasterly direction and/or towards Meadow Run.</li> </ul>

#### 4.3.2 Site Geology

According to the *Physiographic Map of Maryland* and the *Physiographic Provinces of Pennsylvania Map*, the PSA alignment segments are situated within the Appalachian Plateaus Province, which is characterized as a plateau of moderately to thoroughly dissected roughly horizontal sedimentary rock with elevations that rise from west to east. Within this province, the alignments are situated in the Allegheny Mountain Section, characterized by wide ranges that are separated by broad "canoe" shaped valleys. Within Maryland, the applicable alignments are located in the Grantsville district, which is



characterized as a broad synclinal valley underlain by Allegheny and Conemaugh formations.

#### 4.3.3 Soils Information

KCI utilized the Online Web Soil Survey program published by the United States Department of Agriculture to analyze the dominating soil types within the PSA alignments. Table 4-7 below summarizes the primary soil types found within the PSA alignments.

**Table 4-7: Summary of Dominating Soil Types** 

Soil Type	Soil Description
Cookport Loam	<ul> <li>Very stony surface.</li> <li>Moderately well drained.</li> <li>Depth to bedrock: 40-78 inches.</li> <li>Depth to water table: 15-21 inches.</li> </ul>
Hazleton Channery Sandy Loam	<ul> <li>Extremely stony surface.</li> <li>Well drained.</li> <li>Depth to bedrock: 40-72 inches.</li> <li>Depth to water table: &gt; 80 inches.</li> </ul>
Cavode Silt Loam	<ul> <li>Stony surface.</li> <li>Somewhat poorly drained.</li> <li>Depth to bedrock: 40-90 inches.</li> <li>Depth to water table: 6-18 inches.</li> </ul>
Wharton Silt Loam	<ul> <li>Moderately well drained.</li> <li>Depth to bedrock: 46-80 inches.</li> <li>Depth to water table: 14-36 inches.</li> </ul>

#### 4.3.4 Wells

According to the Pennsylvania Groundwater Information System (PAGWIS) database and PA DEP eMapPA mapping software, there are multiple wells within or adjacent to the PSA alignments. Table 4-8 below outlines the Pennsylvania wells identified within or adjacent to the individual segments.

Table 4-8 Pennsylvania Wells Within or Adjacent to Alignments

Segment	Well Information		
Segment 1 DU-E	<ul> <li>Numerous domestic water supply wells located within and adjacent to the segment from 0.25 miles south of Clark Road to the northern extent of the segment.</li> </ul>		
Segment 2 DU	<ul> <li>Two domestic water supply wells are located within the segment, just north of Greenville Road.</li> <li>PA Well ID: 141109 – 115 feet in depth.</li> <li>PA Well ID: 141136 – 124 feet in depth.</li> </ul>		



Segment	Well Information	
Segment 2 E	<ul> <li>No wells are depicted on eMapPA in proximity to the segment.</li> </ul>	

No wells were identified within the Maryland PSA alignments during the site reconnaissance.

### 4.4 Historical Use Information

As part of this assessment, KCI reviewed historic uses of the PSA alignments and surrounding properties. Historic information and record sources searched for this purpose included: historic Sanborn fire insurance maps (Section 4.4.1), historic aerial photographs (Section 4.4.2), historic topographic maps (Section 4.4.3), and previous highway reports (Section 4.4.4). These records were reviewed to identify historical site operations or conditions that may have impacted environmental conditions at the PSA alignments.

#### 4.4.1 Sanborn Fire Insurance Maps

Sanborn fire insurance maps covering the area of the PSA were ordered from EDR. However, EDR reported that coverage for the area does not exist. Therefore, Sanborn fire insurance maps depicting the PSA were not available for review. A copy of EDR's "Unmapped Property" document is provided in Appendix E of this report.

#### 4.4.2 Historic Aerial Photographs

KCI reviewed aerial photographs covering the area of the PSA dated 1939, 1958, 1960, 1967, 1974, 1982, 1993, 2004, 2008, 2013, and 2017. The aerial photographs were provided by EDR; copies are provided in Appendix F of this report. Information obtained from the review of aerial photography is summarized in the table below.

Table 4-9: Summary of Aerial Photograph Review

Year	Observations
1939	<ul> <li>A road bisects Segment 1 DU-E, which appears to be a mix of farmland and woods. Farmland surrounds the northern portion of the segment and woodlands are predominate to the south and southeast of the segment. A road running through the northern portion of the segment is present on the current footprint of Mason Dixon Highway. Many residential structures are situated within Segment 1 DU-E.</li> <li>Segment 2 DU and Segment 3 DU-E appear to be completely wooded. The surrounding areas are primarily wooded with some farmland. A river can be seen to the west of the Segment.</li> <li>Segment 2 E and Segment 3 DU-E Shift and surrounding areas consist of a mix of woodland and farmland. A road can be seen running north-south to the west of both Segments.</li> </ul>
1958, 1960, 1967, 1974	A mine appears to be present to the west of Segment 1 DU-E.



Year	Observations
	<ul> <li>A mine appears to be present on Segment 2 E and extends to the north of the segment, south of Greenville Road.</li> <li>Multiple mines are present within Segment 3 DU-E and Segment 3 DU-E Shift, extending to the southern boundary of the segments.</li> <li>A mine is present within and adjacent to the east of Segment 2 DU and Segment 2 E, south of the Mason and Dixon line. The abandoned mine seen during the site reconnaissance can be seen adjacent to the southeast of Segment 2 E.</li> <li>A mine is present within and adjacent to Segment 2 DU, south of Greenville Road and north of the Mason and Dixon Line. The mounds of spoils observed during the site reconnaissance were observed in this area.</li> </ul>
1982, 1993, 2004	<ul> <li>A mine appears to be partially situated within Segment 1 DU-E. This mine extends to the northeast of the segment. Additional mines are present to the east and southeast of Segment 1 DU-E.</li> <li>The mine to the west of Segment 1 DU-E appears to be larger and additional mines are located to the north of the Segment. Multiple mines appear to be situated within Segment 1 DU-E.</li> <li>The mine located in Segment 2 E appears to be larger.</li> <li>The mine observed in Segment 2 DU, north of the Mason and Dixon Line appears to be inactive and covered in light vegetation.</li> <li>The mines present within Segment 3 DU-E and Segment 3 DU-E Shift appear to be inactive and covered with light vegetation.</li> <li>Much of the remaining areas of mining within and adjacent to the segments appear to be inactive and covered with vegetation by 2004.</li> <li>The Route 219 Interchange in Meyersdale within the northern portion of Segment 1 DU-E is under construction.</li> </ul>
2008, 2013, 2017	<ul> <li>The Route 219 Interchange in Meyersdale is complete and operational.</li> <li>The only remaining visible evidence of mining within and adjacent to the PSA is the abandoned mines seen adjacent to Segment 2 DU and Segment 2 E.</li> </ul>

#### 4.4.3 Historic Topographic Maps

KCI reviewed historic topographic maps covering the area of the PSA dated 1899, 1904, 1921, 1939, 1944, 1947, 1949, 1968, 1973, 1974, 1977, 1979, 1981, 2013, 2014, 2016, and 2019. The topographic maps were provided by EDR; copies are provided in Appendix G of this report. Information obtained from the review of the topographic maps is summarized in the table below.



## Table 4-10: Summary of Topographic Map Review

Year	Observations
1899 and 1904	<ul> <li>A light duty road appears to be partially situated on Segment 2 DU and Segment 2 E, just south of the Mason and Dixon Line. Four structures can be seen adjacent to the east of the two segments along the light duty road.</li> <li>Meadow Run can be seen adjacent to the east of the Segment 2 DU and Segment 2 E, south of the Mason and Dixon Line, and then bisects both segments just north of the Mason and Dixon Line.</li> <li>Meadow Run is situated to the east/southeast of Segment 3 DU-E and Segment 3 DU-E Shift.</li> <li>A road is fixated south of the southern border of Segment 3 DU-E and Segment 3 DU-E Shift, and an additional road can be seen running parallel to the two segments further to the west.</li> <li>Segment 3 DU-E and Segment 3 DU-E Shift are both situated on a mountain formation named "Chestnut Ridge".</li> </ul>
1921	<ul> <li>Multiple roads appear to bisect Segment 1 DU-E to the east of Casselman River. Multiple structures are situated within Segment 1 DU-E surrounding these roads.</li> <li>Two roads are illustrated to the northeast and southwest of Segment 1 DU-E with six structures located on the road to the northeast.</li> <li>Segment 1 DU-E is situated in the Allegheny Mountains.</li> </ul>
1939 and 1944	<ul> <li>Much of Segment 1 DU-E is depicted as woodland within the Allegheny Mountains.</li> <li>US 219 is depicted to the west of Segment 1 DU-E and eventually crosses onto the segment further northwest near Meyersdale.</li> </ul>
1947 and 1949	<ul> <li>Much of Segment 3 DU-E and Segment 3 DU-E Shift are depicted as cleared land within the Chestnut Ridge, with portions of wooded land depicted within the center of the segments.</li> <li>An unimproved road is depicted bisecting both Segment 2 DU-E and Segment 2 E just south of the Mason and Dixon line. A structure is depicted along the road, adjacent to the west of both segments.</li> <li>US 219 is depicted within the southern portions of Segment 3 DU-E and Segment 3 DU-E Shift.</li> <li>"Little Meadows" is depicted within Segment 3 DU-E Shift.</li> <li>Segment 2 DU is depicted as partially wooded land, with cleared land making up the remaining portion.</li> <li>An underground pipeline is depicted just north of the Mason and Dixon Line. This pipeline is illustrated in Pennsylvania and travels parallel to the Mason and Dixon Line. The pipeline bisects both Segment 2 DU and Segment 2 E just north of the Mason and Dixon Line.</li> </ul>



Year	Observations		
	<ul> <li>A large portion of cleared land can be seen adjacent to the east of Segment 2 DU.</li> </ul>		
1968	<ul> <li>Two strip mines are illustrated to the northwest of Segment 1 DU-E, Segment 2 DU, and Segment 2 E. The strip mines are illustrated as being down-gradient from the PSA.</li> <li>A portion of Segment 1 DU-E is listed as State Game Lands No. 231.</li> <li>A mine is illustrated on Segment 1 DU-E, just north of an unpaved road currently named Clark Road.</li> <li>Two strip mines are illustrated to the north/northeast of Segment 1 DU-E.</li> <li>The town of Meyersdale is illustrated to the north of the PSA alignments.</li> </ul>		
1973	<ul> <li>The two strip mines that are illustrated to the northwest of Segment 1 DU-E, Segment 2 DU, and Segment 2 E, have increased in size. The northernmost strip mine appears to have expanded onto a portion of Segment 1 DU-E.</li> <li>Two strip mines located north/northeast of Segment 1 DU-E have expanded, and three new structures are depicted within one of the mines.</li> </ul>		
1974	<ul> <li>The majority of Segment 3 DU-E Shift is depicted as disturbed surface, with the northern and southern portions of Segment 3 DU-E comprised of disturbed surface.</li> <li>Much of the area where Segment 2 DU and Segment 2 E overlap south of the Mason and Dixon Line is depicted as disturbed surface.</li> <li>Just north of the Mason and Dixon Line, large portions of disturbed surface are depicted within both Segment 2 DU and Segment 2 E. The disturbed surface within Segment 2 E appears to be connected to an unimproved road to the east that travels northeast through the segment.</li> <li>Many new structures are depicted alongside National Pike to the south and US 219 to the west of the segments.</li> <li>A large highway is illustrated further to the southwest of the PSA as being under construction.</li> </ul>		
1977	Topographic features are difficult to discern from maps dated 1977. Maps appear to be unlabeled aerial photographs.		
1979	<ul> <li>The large highway further to the southwest of the PSA appears to be completed.</li> </ul>		
1981	<ul> <li>Areas of disturbed surface seen within the PSA segments in the 1974 topographic map are still present.</li> <li>A new structure is depicted off an unimproved road that bisects Segment 2 DU and Segment 2 E, south of the Mason and Dixon line. This structure is located to the east of both segments. An intermittent pond is depicted to the northeast of the structure.</li> </ul>		



Year	Observations		
	<ul> <li>Two intermittent ponds are depicted less than 0.25 miles to the north/northwest of Segment 2 E near the existing disturbed surface. A new unimproved road is depicted leading to these ponds.</li> <li>Disturbed surface is depicted surrounding a mine located on and adjacent to Segment 1 DU-E, north of an unimproved road that bisects the segment. A new unimproved road connects this disturbed surface with disturbed surface depicted to the north of Segment 1 DU-E.</li> <li>The strip mine present to the northeast of Segment 1 DU-E has extended onto a portion of the segment, west of Route 219.</li> <li>Areas of disturbed surface are illustrated further north of Salisbury, near Coal Run. Several Strip Mines are indicated within the disturbed surface.</li> </ul>		
2013, 2014	<ul> <li>No structures are depicted on these topographic maps.</li> <li>A large interchange has been constructed within the northern portion of Segment 1 DU-E.</li> <li>Chestnut Ridge is present within Segment 3 DU-E and Segment 3 DU-E Shift.</li> </ul>		
2016, 2019	<ul> <li>Marshes and swamps are depicted along Meadow Run to the southeast of Segment 3 DU-E Shift.</li> </ul>		

#### 4.4.4 Previous Highway Reports

Previous highway reports were reviewed as part of this assessment and are summarized below. Copies of the reports are located within the Project Technical Files.

- KCI reviewed the US 219 Initial Site Assessment (ISA) report dated September 2016 and Addendum report dated March 2017. According to the assessment, Orner & Sons Trucking was identified as a potential location of historical RECs. This property is located adjacent to the west of the current proposed PSA alignment, Segment 3 DU-E. This was the only property identified in this assessment that is located adjacent to or within the current proposed PSA alignments. More information regarding Orner & Sons Trucking can be found in Section 4.1 and Section 4.5 of this report.
- KCI reviewed the July 2016 US 219 Planning and Environmental Linkages Study. According to the study, much of the land within and adjacent to currently proposed Segment 1 DU-E are either permitted for or appear to have been used for surface or deep mining. In addition, surface mining permits account for much land within the Segments 2 DU and Segment 2 E, and Segments 3 DU-E and Segment 3 DU-E Shift. A mine waste site is depicted within Segment 2 E in proximity to the water treatment activities associated with Weimer Strip & Auger, discussed throughout this report. An abandoned strip mine is illustrated adjacent to the southeast of Segment 2 E, located west of Meadow Run and just south of the Mason and Dixon Line.



• The US 219 Draft Environmental Impact Statement Volume I and II, dated September 2007, was also reviewed by KCI. According to these documents, one potential hazardous waste site identified within the Environmental Impact Study lies adjacent to the west of the current proposed PSA (Segment 3 DU-E) and one potential hazardous waste site lies within the current proposed PSA (Segment 2 E). These properties are identified as Orner & Sons Trucking and Weimer Strip & Auger within this report, respectively, and are discussed further in Section 4.1, 4.2, and 4.5 of this report.

#### 4.5 Interviews

KCI contacted the MDE and the PA DEP regarding information of potential AOCs associated with properties on and adjacent to the PSA alignments. Interview documentation is provided in Appendix H.

The MDE provided files pertaining to Orner & Sons Trucking at 3641 Chestnut Ridge Road, located adjacent to the west of Segment 3 DU-E and 0.04 miles west of Segment 3 DU-E Shift. This facility was included in the MD UST database and is discussed further in that section above.

KCI contacted Mr. Cory Seese, Surface Mine Conservation Inspector Supervisor with the PA DEP. He indicated that the department has a copy of the Coal Surface Mining Permit associated with Weimer Strip & Auger located at 769 Greenville Road. He also indicated that the facility is currently composed of multiple water treatment lagoons, two aboveground storage tanks containing Caustic Soda, and a sludge drying bed, all of which were seen during the site reconnaissance. The sludge drying bed associated with the water treatment operation lies within Segment 2 E, with the remaining features positioned adjacent to the north of Segment 2 E. More information regarding mining activities and agency files can be found in Sections 4.1 and 4.2 of this report.

KCI also spoke with the owner of Orner & Sons Trucking regarding his property. Mr. Bill Orner indicated that he has had three USTs removed from his facility, two 3,000-gallon diesel tanks and one 550-gallon gasohol tank. He replaced the two diesel USTs with a 6,000-gallon diesel AST that is currently in use at the property. This information is consistent with the departmental files obtained from MDE regarding this property and is discussed further in Section 4.1.

KCI contacted Mr. Alan Hooker of the MDE – Maryland Bureau of Mines for more information pertaining to mines that have historically been located within the PSA. Mr. Hooker provided KCI with historic maps, site drawings, and mine drainage pollution watershed surveys. More information regarding this request and reports received can be found in Section 4.2 of this report.

KCI spoke with Mr. Dwight Lepley, former owner of the property located at 1537 Mountain Road. Mr. Lepley provided KCI with information regarding site operations, in regards specifically to the nine 250-gallon totes containing motor oil, stained surface soil, dumped debris, and the AST observed during the site reconnaissance. The totes contain used



motor oil from farming equipment on the property and are collected on an as-needed basis by an external party. The AST observed on the property is a 1,000-gallon tank containing diesel fuel, used for the on-site equipment. Mr. Lepley indicated that the garage area of the barn where staining was observed is typically used to house, maintain, and repair farming equipment.

### 5.0 SITE RECONNAISSANCE

KCI performed a walking reconnaissance of the PSA alignments. The areas investigated included the existing US 219 and Chestnut Ridge Road, and portions of properties located within and adjacent to the PSA alignments. The site reconnaissance was performed to search for evidence of: hazardous waste/materials; leaks or spills; stressed vegetation or soil discoloration; environmental monitoring wells; environmental remediation activities; storage drums; industrial or commercial refuse; herbicide or pesticide containers; farm waste; septic systems; aboveground storage tanks (ASTs); underground storage tanks (USTs); pipelines; industrial/manufacturing or similar environmentally-sensitive operations or conditions; rail spurs; ruins; landfills or illicit dumping; air emissions/waste water discharges; leachate or seeps; surface or ground water contamination; and/or PCBcontaining articles. Observations from the site reconnaissance are provided in Table 5-1 below. Significant features observed during the site reconnaissance are included on the Figure 2 – Areas of Concern included in Appendix A and photographs are provided in Appendix I.

**Table 5-1 Site Observations** 

Segment	Observations
	<ul> <li>Agricultural land is located adjacent to the west and southwest of the segment.</li> </ul>
	<ul> <li>Numerous large stones/boulders were observed throughout the segment, south of Clark Road.</li> </ul>
Segment 1 DU-E	<ul> <li>Stained surface soil and dumped materials including drums, petroleum containers of varying size, and automobile parts were present at the 1537 Mountain Road property, located within the limit of disturbance of Segment 1 DU-E.</li> </ul>
	<ul> <li>A maple sap collection array and storage shed are located within the segment, west of Mason Dixon Highway and Geiger Road.</li> </ul>
	<ul> <li>A PVC pipe attached to a small concrete structure was observed near the southern boundary of the segment.</li> </ul>
Segment 2 DU  • A large parcel of agricultural/grassland is loadjacent to the northwest of the segment. A large farm is situated to the south, southeast, and east segment near Greenville Road. A residence and many segments are considered as a segment of the segment.	



Segment	Observations		
	farm structures are located adjacent to the southeast of the segment, roughly 0.50 from its southwestern-most extent.		
	<ul> <li>Two residences and a barn are situated within the segment, proximal to Greenville Road.</li> </ul>		
	<ul> <li>A buried gas pipeline was observed bisecting the segment just north of the Mason and Dixon Line. The gas pipeline is marked as being owned by the Columbia Gas System.</li> </ul>		
	<ul> <li>Piney Creek bisects the segment just to the southwest of Piney Run Road. Meadow Run bisects the segment roughly one mile south of Greenville Road. The portion of Meadow Run that bisects the segment is located downstream from the water treatment activities associated with the historic Weimer Strip and Auger mine. This facility is discussed in further detail in the Segment 2 E section.</li> </ul>		
	<ul> <li>Remnants of an abandoned surface mine is situated adjacent to the west of the segment, approximately 0.78 miles north of the intersection between the segment and the Mason and Dixon Line. This area contained multiple mounds of spoils.</li> </ul>		
	<ul> <li>Near Meadow Run, plastic lines apparently used for collecting tree sap were observed partially on, and adjacent to the west of the segment. These lines were abundant throughout the woods and appeared to collect in a central storage tank further to the west of the segment.</li> </ul>		
	<ul> <li>A shack and a hunting stand were observed within the limit of disturbance, approximately 0.63 miles southwest of Greenville Road. Dumped materials including a 55- gallon drum and other wooden and metal wastes were observed in proximity to the shack.</li> </ul>		
Segment 2 E	<ul> <li>A sludge drying bed was observed to the southwest of the shack. The bed was roughly eight feet deep and surrounded on the southern edge by large rocks. See paragraph beneath Table 5-1 for further discussion.</li> </ul>		
	<ul> <li>Meadow Run bisects the segment roughly 0.25 miles to the west/southwest of the sludge drying bed.</li> </ul>		
	<ul> <li>A buried gas pipeline was observed bisecting the segment just north of the Mason and Dixon Line. The gas</li> </ul>		



Segment	Observations		
	pipeline is marked as being owned by the Columbia Gas System.		
	<ul> <li>An abandoned surface mine is situated adjacent to the southeast of the segment, approximately 0.95 miles northeast of the southern-most border of the segment. This area contained numerous large mounds of spoils and a large stagnant pond.</li> </ul>		
	<ul> <li>A property was observed within and adjacent to the north of Segment 2 E, south of Piney Run Road and north of Pin that contained multiple shipping containers, solar panels, buried electrical and water utilities, heavy machinery, and vehicles. This property appears to be privately owned and under construction.</li> </ul>		
	<ul> <li>A stormwater retention pond was observed within the eastern portion of the segment, adjacent to the east of US 219.</li> </ul>		
	<ul> <li>A stormwater management pond was observed near an access road off US 219 at the southern boundary of this segment.</li> </ul>		
Sogment 2 DII E	<ul> <li>Orner &amp; Sons Trucking at 3641 Chestnut Ridge Road was observed adjacent to the west of the segment. Currently, a 6,000-gallon diesel AST is in use at the property, and portions of stained soil and pavement were observed in proximity to the storage tank. Please refer to Section 4.2 for more information regarding this property.</li> </ul>		
Segment 3 DU-E	<ul> <li>Several pole-mounted transformers were observed along US 219 and Chestnut Ridge Road within the southern portion of the segment. No staining, stressed vegetation, or odors were identified in relation to the transformers.</li> </ul>		
	<ul> <li>Several stormwater inlets and stormwater drain-pipes were observed within and adjacent to the southern portion of the segment. KCl did not observe hazardous materials stored in the vicinity of any of the storm water inlets or stormwater drain-pipes; moreover, KCl did not observe evidence of staining on or around the inlets and drain-pipes that might indicate a release of chemicals had occurred.</li> </ul>		
Segment 3 DU-E Shift	<ul> <li>A stormwater detention pond is located within the center of the segment, adjacent to the east of US 219. A radio tower was observed to the east of the segment within a plot of grass/agricultural land.</li> </ul>		



Segment	Observations		
	<ul> <li>A stormwater management pond was observed near an access road off US 219 at the southern boundary of this segment.</li> </ul>		
	<ul> <li>Several pole-mounted transformers were observed along US 219 and Chestnut Ridge Road within the southern portion of the segment. No staining, stressed vegetation, or odors were identified in relation to the transformers.</li> </ul>		
	<ul> <li>Several stormwater inlets and stormwater drain-pipes were observed within and adjacent to the southern portion of the segment. KCI did not observe hazardous materials stored in the vicinity of any of the storm water inlets or stormwater drain-pipes; moreover, KCI did not observe evidence of staining on or around the inlets and drain-pipes that might indicate a release of chemicals had occurred.</li> </ul>		

Within Segment 2 E, KCI observed a sludge drying bed with a dark brown/black coating on the surface soil. A large PVC pipe was observed protruding from the northeastern bank and had brown staining on the underside. The pipe appeared to extend north towards an area that contained multiple water treatment ponds and two metal ASTs labeled to contain Caustic Soda. According to information obtained from an interview with Mr. Cory Seese, Surface Mine Conservation Inspector Supervisor with the PA DEP, the sludge drying bed, water treatment ponds and aboveground chemical storage tanks are likely associated with the hydrologic treatment operation that presently exists on the former footprint of the Weimer Strip & Auger mining operation. According to Mr. Seese, the site "has long since been reclaimed, however due to degradation of the hydrologic resources from mining activities, a perpetual treatment liability exists."

KCI did not observe any evidence of hazardous materials, petroleum products, chemicals, or chemical storage areas within or adjacent to Segment 3 DU-E Shift.

## 6.0 INVESTIGATION RESULTS AND CONCLUSIONS

KCI has conducted a Phase I ESA of the US 6219, Section 050 Transportation Improvement Project site located from Meyersdale, Pennsylvania to Old Salisbury Road, Maryland. This Phase I ESA was prepared in accordance with PennDOT Publication 281 "Waste Site Evaluation Procedures Handbook, The Transportation Project Development Process", updated May 2019. The findings of this assessment are summarized as follows.

Based on the review of historical aerial photographs and information gathered during the site reconnaissance, several portions of the PSA alignments have been used as farmland since at least 1939 through present. In general, management of farmland involved the historic application of pesticides. An evaluation of historical pesticides should be



completed if there is a land use change to residences, schools, child-care centers, playgrounds, or possibly other non-commercial land uses.

Based on the review of historical aerial photographs and topographic maps, portions of all segments have historically been used for mining activities from at least 1958 through at least 1974. Based on a review of the Pennsylvania Department of Environmental Protection (PA DEP) regulatory databases, several portions within Segment 1 DU-E, Segment 2 DU, and Segment 2 E are associated with numerous surface and underground mining permits and may have historically been used for mining since at least 1948. Additionally, numerous parcels adjacent to the north, northeast, and west of Segment 1 DU-E have historically been used for mining. In addition to the historical aerial photographs and topographic maps reviewed for this assessment, documentation obtained from the Maryland Department of the Environment (MDE) Bureau of Mines indicates that numerous mines have historically been located within and adjacent to Segment 2 DU, Segment 2 E, Segment 3 DU-E, and Segment 3 DU-E Shift. Based on the presence of numerous historical surface mines within the PSA, KCI concludes that the possibility for residual waste from these activities represents an area of concern (AOC) to each segment of the PSA.

According to the PA DEP eMapPA database, an Abandoned Mine Land (AML) is present within and adjacent to the east of Segment 1 DU-E. Within this AML feature are an "impacted water source" and an "open mine shaft", located approximately 0.10 and 0.16 miles east of Segment 1 DU-E, respectively, according to the eMapPA database. Additional information available on the eMapPA database indicates that multiple historic underground mining permits cover land within and adjacent to Segment 1 DU-E, generally located between Mason Dixon Highway, Clark Road, and Mountain Road. KCI concludes that the AML identified within and adjacent to Segment 1 DU-E and the possible presence of subsurface mining features within Segment 1 DU-E represents an AOC for the segment.

During KCI's site reconnaissance, KCI observed two locations adjacent to the PSA containing significant mounds of spoils, apparently associated with abandoned mines. One of these locations was situated adjacent to the southeast of Segment 2 E in Maryland, and contained a large, stagnant pond at the base of the large mounds. The other location observed is adjacent to the west of Segment 2 DU, roughly 0.78 miles north of the Mason and Dixon line. Both locations reside within documented historic mining locations and/or permitted areas. The presence of two abandoned mines adjacent to Segment 2 DU and Segment 2 E represents an AOC for these segments.

During KCI's site reconnaissance, KCI observed stained surface soil within a sludge drying bed within Segment 2 E. According to information obtained during an interview with Mr. Cory Seese, Mine Inspector Supervisor with the PA DEP, this sludge drying bed is used as part of a nearby active water treatment operation. This water treatment operation is located on the footprint of the historic Weimer Strip & Auger mine. Additional features of this water treatment operation including multiple treatment lagoons and two Caustic Soda ASTs are located adjacent to the north of Segment 2 E. The presence of



stained surface soil within Segment 2 E and the possibility of soil contamination with residual waste from mining activities represents an AOC to Segment 2 E.

During KCI's site reconnaissance, KCI observed areas of stained surface soil and dumping on the property located at 1537 Mountain Road within Segment 1 DU-E. Significant areas of stained surface soil were observed in the barn used to store and maintain vehicles and proximal to numerous dumped 55-gallon drums. Dumped materials included numerous 55-gallon drums, scrap metal, vehicle parts, and other materials. Also observed on the property was a 1,000-gallon diesel aboveground storage tank (AST) and nine (9) 250-gallon plastic totes containing varying levels of used motor oil. No stained surface soil was observed in proximity to the AST or storage totes. The presence of stained surface soil and dumping within Segment 1 DU-E located on the 1537 Mountain Road property represents an AOC for the segment.

Orner & Sons Trucking Inc. at 3641 Chestnut Ridge Road, located adjacent to the west of Segment 3 DU-E, was identified on the Maryland Underground Storage Tank (MD UST) and Maryland Oil Control Program Cases (MD OCPCASES) databases. Files indicate that a release occurred on the property, multiple USTs were removed, and 15-20 tons of impacted soils were excavated. The MD OCPCASES case status for Orner & Sons Trucking Inc. is closed. During the site reconnaissance, KCI observed large areas of stained surface soil/pavement surrounding the secondary containment structure associated with a 6,000-gallon diesel AST presently on the property. Subsurface excavations are planned to occur within Segment 3 DU-E approximately 0.10 miles northeast of the Orner and Sons Trucking property, according to excavation data provided by Stantec. Based on the proximity of potential subsurface excavations to known historical releases of petroleum products and observed stained surface soil, the Orner & Sons Trucking Inc. property represents an AOC to Segment 3 DU-E.

During KCI's site reconnaissance, KCI observed markers indicating the presence of a buried gas pipeline within Segment 2 DU and Segment 2 E. This pipeline resides in Pennsylvania and travels parallel to the Mason and Dixon line. The pipeline is marked as being operated by Columbia Gas Transmission. Additionally, according to data provided by Stantec, subsurface excavation is planned to occur within the area of the buried gas pipeline in both Segment 2 DU and Segment 2 E. The buried gas pipeline within Segment 2 DU and Segment 2 E needs to be located and avoided (i.e., Phase II/geophysical survey) during construction and subsurface excavation activities.

During KCI's site reconnaissance, KCI observed dumping of wooden and metal debris including an empty 55-gallon drum within Segment 2 E. The dumped material was located proximal to a hunting shack, approximately 0.55 miles southwest of Greenville Road. The presence of dumped material within Segment 2 E represents an AOC to the segment.

Based on a review of the PA DEP eMapPA database, an abandoned gas well appears to be located 0.13 miles to the east of Segment 1 DU-E, approximately 0.78 miles southeast of US 219. The potential presence of an abandoned gas well located proximal to Segment 1 DU-E represents an AOC for Segment 1 DU-E.



Based on the review of environmental databases, regulatory files, aerial photographs, and topographic maps, the following is a summary of the potential impacts of the identified Maryland OCPCASES/Pennsylvania LUST cases and mining activities on the proposed PSA alignments:

Table 6-1: Summary of Potential Environmental Impacts to PSA Alignments

PSA Alignment	Number of Sites on MD OCPCASES/PA LUST Cases within 0.50 miles	Known Historical Mines within Segment*	Permitted Mines within Segment	Approximate % of Segment Length Perceived to be Affected by Mining**
Segment 1 DU-E	0	5	11	80%
Segment 2 E	0	4	8	60%
Segment 2 DU	0	5	7	75%
Segment 3 DU-E	1 – Adj/West 4 – 0.23 to 0.44 miles/SSW	1	1	50%
Segment 3 DU-E Shift	1 – 0.04 miles/West 4 – 0.23 to 0.44 miles/SSW	1	1	90%

Information regarding permitted mine land was gathered using the PA DEP eMapPA database and information obtained from the MDE Bureau of Mines.

## 7.0 RECOMMENDATIONS

KCI recommends that a waste management plan and/or a Phase III ESA (i.e., soil and groundwater sampling) be completed in the following locations within the PSA:

- Area of proposed excavation nearest to Orner & Sons Trucking within Segment 3 DU-E. Estimated excavations closest to the property, approximately 0.10 miles to the northeast, start at -2.35 feet (ft.) to -5.01 ft. within Segment 3 DU-E. See Figure 2A for estimated excavation locations closest to the Orner & Sons Trucking property and the estimated excavation depths presented in Appendix B.
- The locations of historic mines within all segments of the PSA, with focus on areas of subsurface excavation within the PSA that fall within or adjacent to the footprints of historic mines and/or mining permits. Table 7-1 below displays the range of estimated excavation depths occurring within or adjacent to the footprints of historic mines and/or mining permits within each segment of the PSA. See Figures 2A-2E, 3A-3D, and Appendix B for estimated excavation locations and depths within the PSA. Refer to the District Geotechnical Unit as needed for concerns regarding mining operations.

<sup>\*</sup>Historical mining/disturbed surface area within these segments was identified on aerial photographs (i.e., 1960, 1967, 1974, 1982, and 1993) and topographic maps (i.e., 1974, 1979, and 1981)

<sup>\*\*</sup>Information gathered by assessing proportion of individual segments covered by mining activity was calculated using the PA DEP eMapPA database and topographic maps as reference.



Table 7-1: Estimated Excavation Near or Within Historic Mining Locations

PSA Alignment	Station Marker Range	Estimated Excavation Depth Range (Feet)	
	<ul> <li>2312+00.00 – 2316+00.00</li> </ul>	• -1.3025.03	
Segment 1 DU-E	<ul><li>2337+00.00 – 2423+00.00</li></ul>	• -3.7863.86	
	<ul><li>2431+50.00 – 2466+50.00</li></ul>	• -0.1236.47	
	<ul><li>2104+00.00 – 2116+50.00</li></ul>	• -4.9961.24	
Soamont 2 E	<ul><li>2147+00.00 – 2151+00.00</li></ul>	• -2.298.38	
Segment 2 E	<ul><li>2191+00.00 – 2208+00.00</li></ul>	• -3.6988.93	
	<ul><li>2262+00.00 – 2311+50.00</li></ul>	• -6.3144.09	
	<ul> <li>6101+50.00 – 6113+50.00</li> </ul>	• -6.8054.72	
	<ul> <li>6147+50.00 – 6152+00.00</li> </ul>	• -0.625.26	
Segment 2 DU	<ul> <li>6163+00.00 – 6164+00.00</li> </ul>	• -0.081.67	
Segment 2 DO	<ul> <li>6187+00.00 – 6223+50.00</li> </ul>	• -5.34103.85	
	<ul> <li>6232+50.00 – 6241+50.00</li> </ul>	• -2.8673.90	
	<ul> <li>6285+50.00 – 6330+50.00</li> </ul>	• -5.04108.54	
Segment 3 DU-E	<ul> <li>2061+50.00 – 2072+00.00</li> </ul>	• -0.0423.49	
Segment 3 DO-E	<ul><li>2087+00.00 – 2103+50.00</li></ul>	• -0.7641.21	
Segment 3 DU-E	<ul> <li>6060+00.00 – 6078+00.00</li> </ul>	• -1.9940.71	
Shift	• 6084+50.00 – 6101+00.00	• -1.0245.59	

- The areas of Segment 2 E and Segment 2 DU that are nearest the abandoned mines adjacent to the respective segments. Estimated excavations within Segment 2 E closest to the abandoned mine areas, approximately 0.15 miles to the northwest, range from -4.47 ft. to -8.38 ft. Estimated excavations within Segment 2 DU closest to the abandoned mine areas, approximately 0.15 miles south, range from -0.08 ft. to -1.67 ft. See Figures 2B-2C and Appendix B for a full list of the estimated excavation locations and depths within the PSA proximal to the observed abandoned mines. Refer to the District Geotechnical Unit as needed for concerns regarding mining operations.
- The 1537 Mountain Road property within Segment 1 DU-E to address observed areas of stained surface soil and dumping. Dumped debris including numerous 55-gallon drums should be addressed and/or disposed of as needed. Estimated excavations range from -10.41 ft. to -12.94 ft. within Segment 1 DU-E at the closest point to this property, approximately 0.05 miles to the west. See Figure 2E and Appendix B for a full list of estimated excavation locations and depths proximal to the 1537 Mountain Road property within Segment 1 DU-E.

Multiple AOCs identified above are located within Maryland. The MDE refers to subsurface investigation of soil and groundwater using intrusive measures as a Phase II ESA, instead of a Phase III ESA as identified by the Pub 281. The components of a MD Phase II ESA and a PA Pub 281 defined Phase III ESA are largely similar and will be specified in the future work plan.



KCI recommends completion of a Pub 281 Phase II geophysical survey with contingent Pub 281 Phase III soil and/or groundwater investigations, if warranted, in the location of:

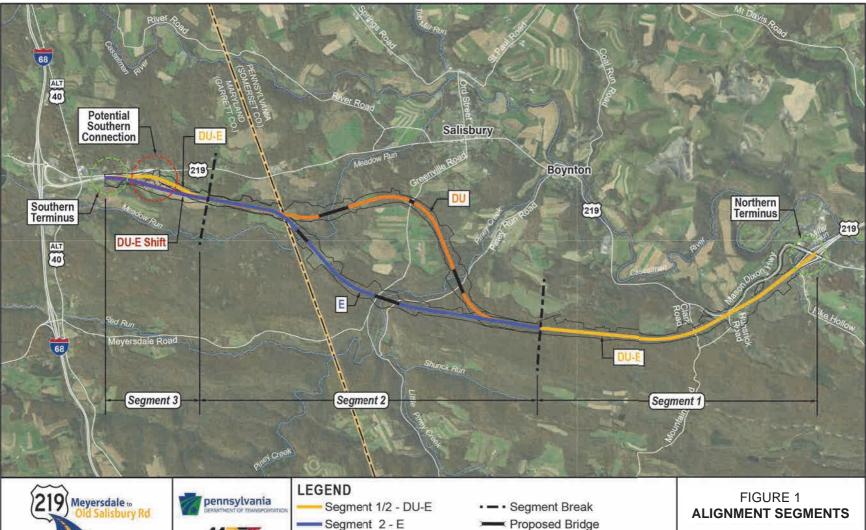
- The underground pipeline that bisects Segment 2 DU and Segment 2 E, approximately 0.01 miles north of the Mason and Dixon Line. Estimated excavations range from -0.32 ft. to -5.26 ft. within Segment 2 DU, located within and adjacent to the area of the pipeline. Estimated excavations range from -4.47 ft. to -8.38 ft. within Segment 2 E, located within and adjacent to the area of the pipeline. See Figure 2B and Appendix B for a full list of estimated excavation locations and depths located within Segment 2 DU and Segment 2 E.
- The AML footprint within Segment 1 DU-E due to the reportedly present "open mine shaft" within the AML footprint. See Figures 3C-3D and Appendix B for a full list of estimated excavation locations and depths located within Segment 1 DU-E.
- The land covered by underground mine permits between Clark Road, Mountain Road, and Mason Dixon Highway. See Figure 2E, Figure 3D, and Appendix B for a full list of station markers, estimated excavation locations, and excavation depths located within the underground mining area.

The dumped debris observed within Segment 2 E of the PSA, approximately 0.55 miles southwest of Greenville Road which included an empty 55-gallon drum, should be addressed and/or disposed of as needed. Estimated excavations range from -3.69 ft. to-19.80 ft. within Segment 2E at the closest point to the dumped debris located approximately 0.05 miles to the west and northwest. See Figure 2D and Appendix B for a full list of estimated excavation locations and depths located within Segment 2 E. If impacted soil is encountered, further investigation may be warranted (i.e., Phase III investigation).

The area of the abandoned gas well, located approximately 0.13 miles to the east of Segment 1 DU-E, should be avoided if possible. If the property of the abandoned gas well needs to be taken, further due diligence would be required. Contractors conducting work at these locations should be prepared to encounter impacted soil that must be handled in a manner that complies with all federal, State, and local laws and regulations. Springs, groundwater, and potential runoff from abandoned mine lands or mine spoil may pose a contamination liability to a road construction project. A detailed assessment of the selected alignment is warranted.

# **APPENDIX A**

Figures





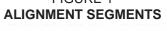


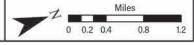
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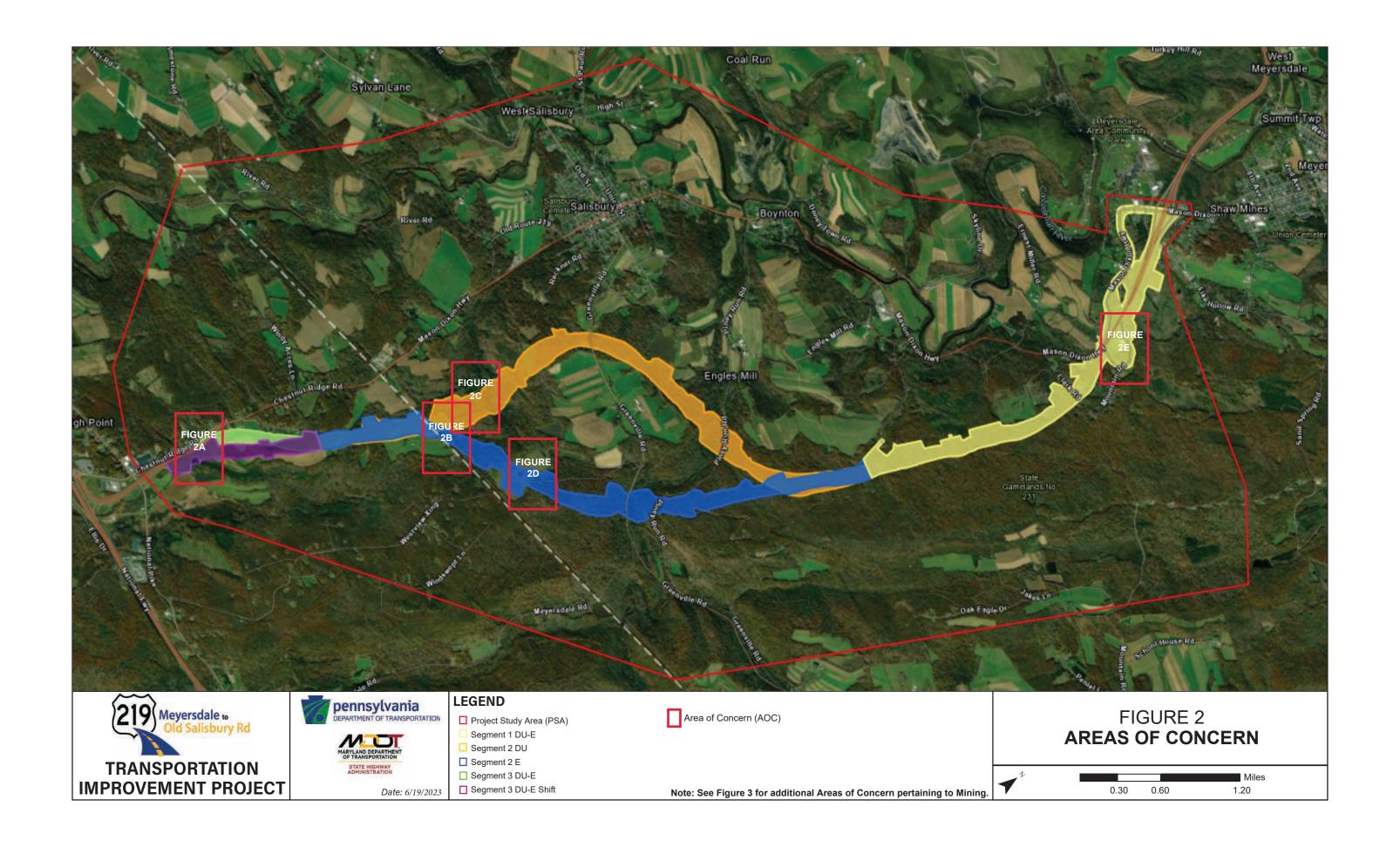
Segment 2 - DU

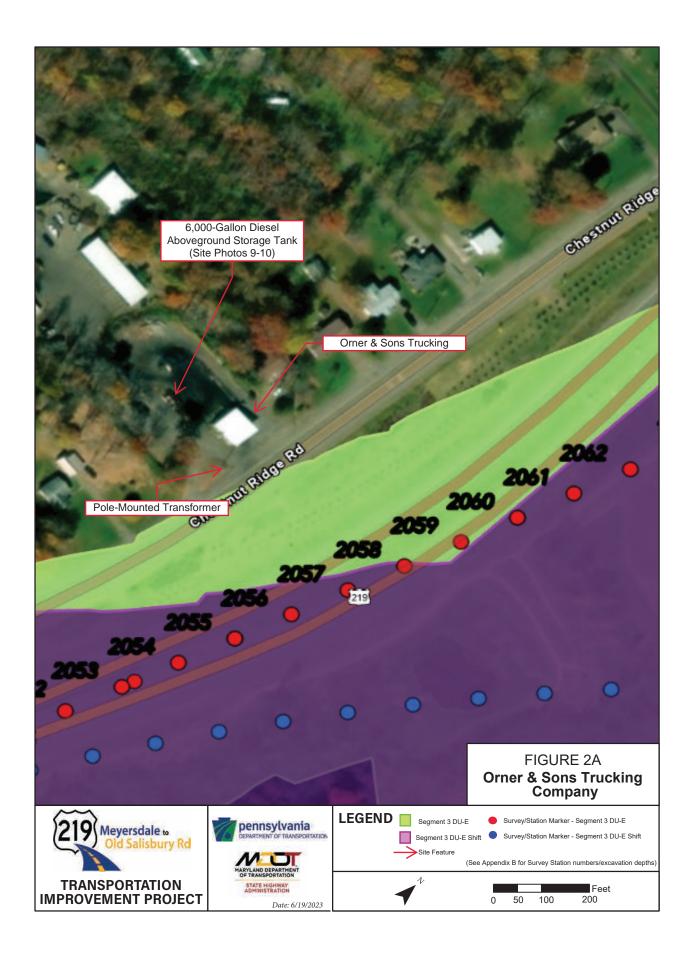
Segment 3 - DU-E Shift

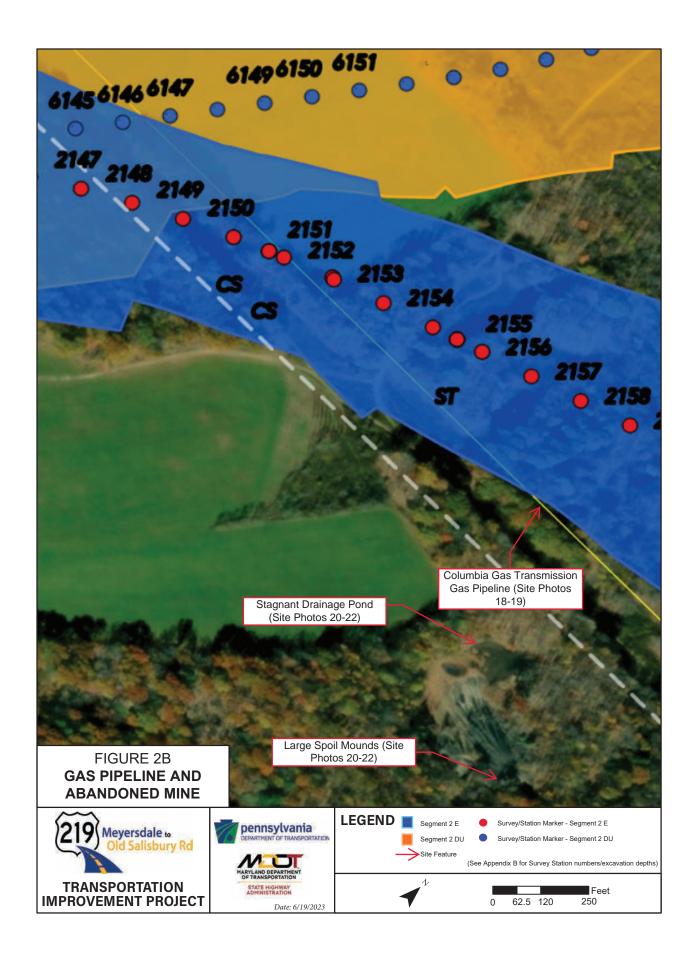
Limit of Disturbance

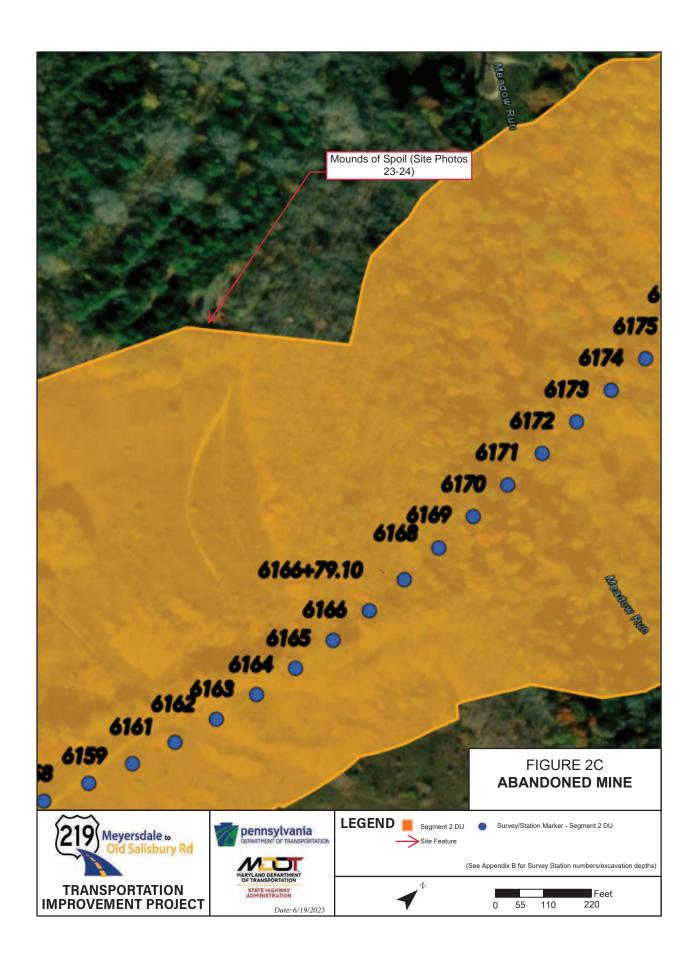


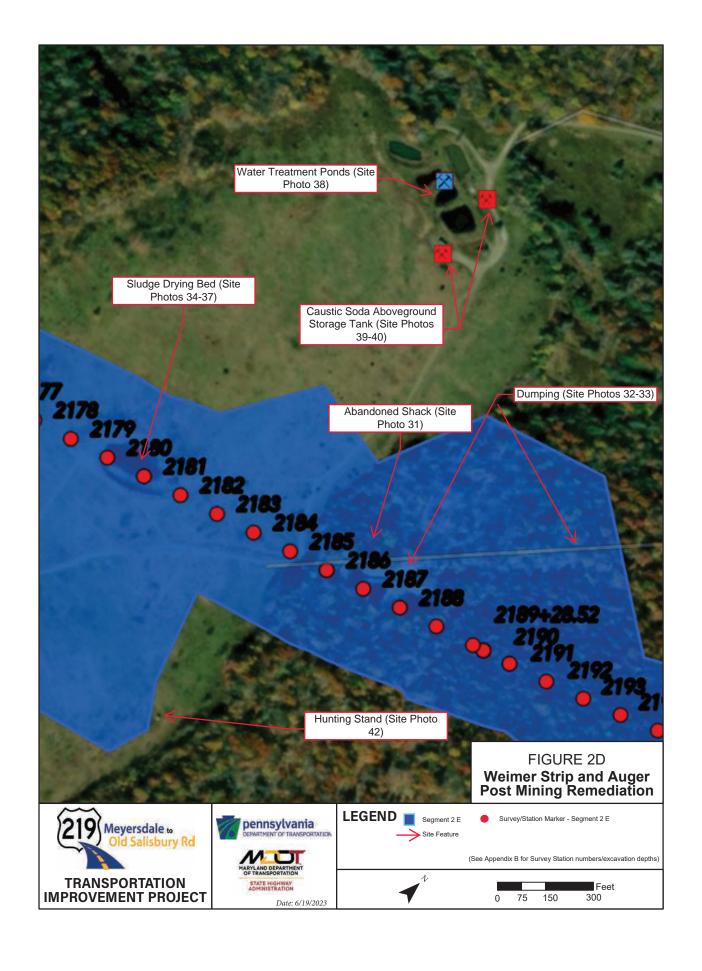


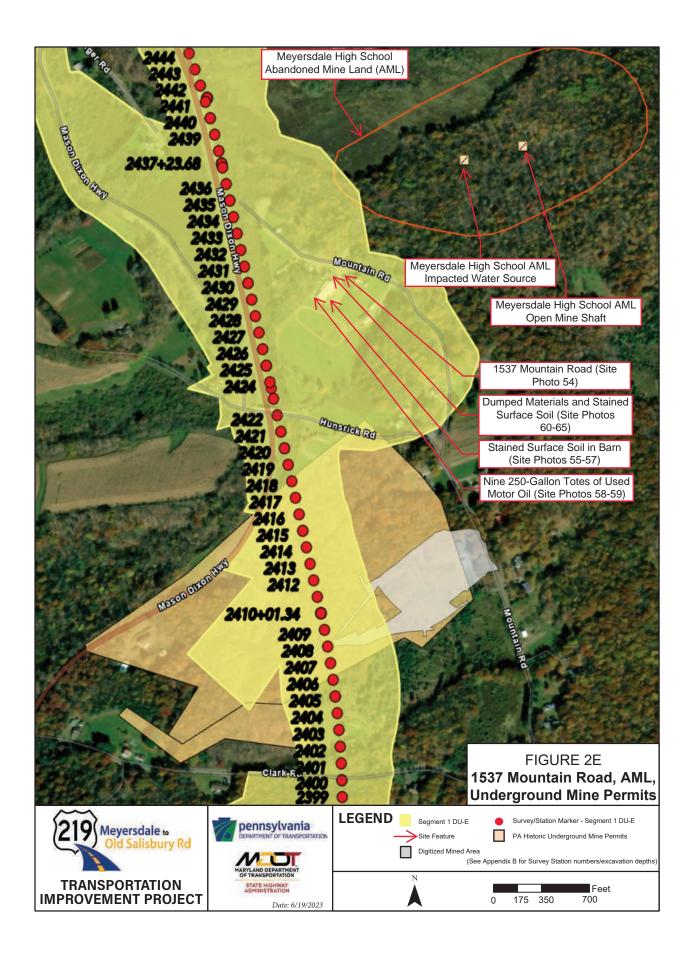


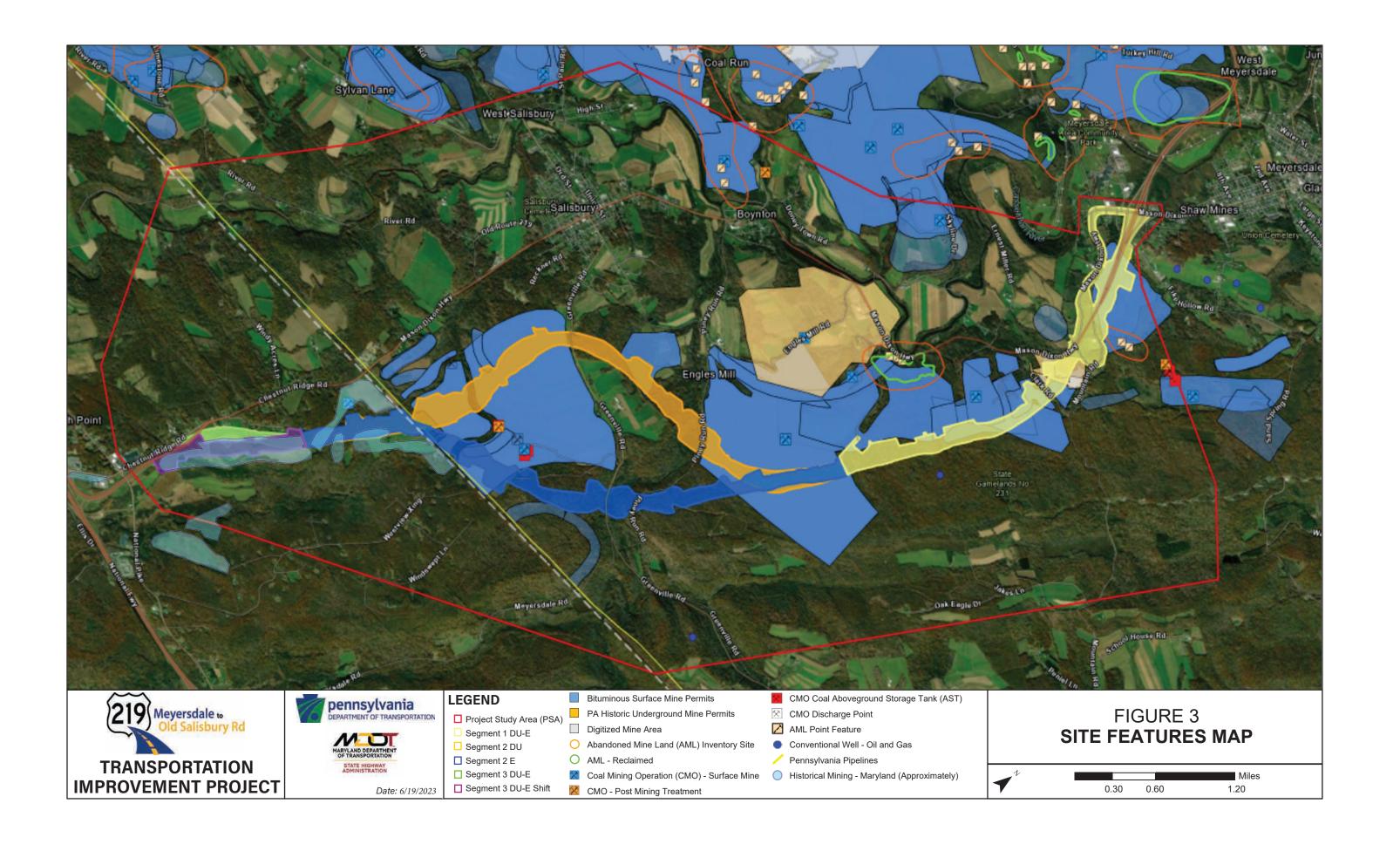


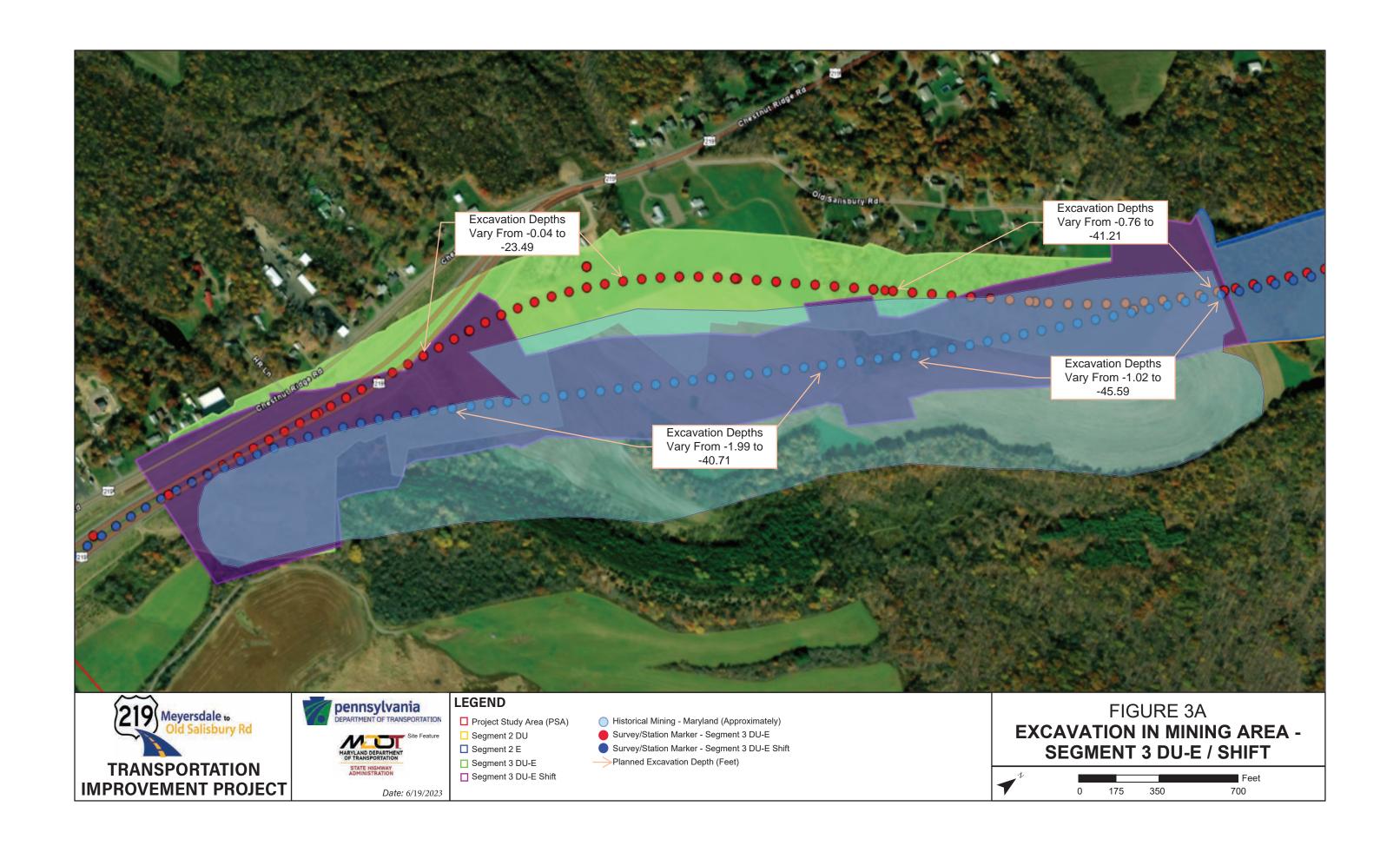


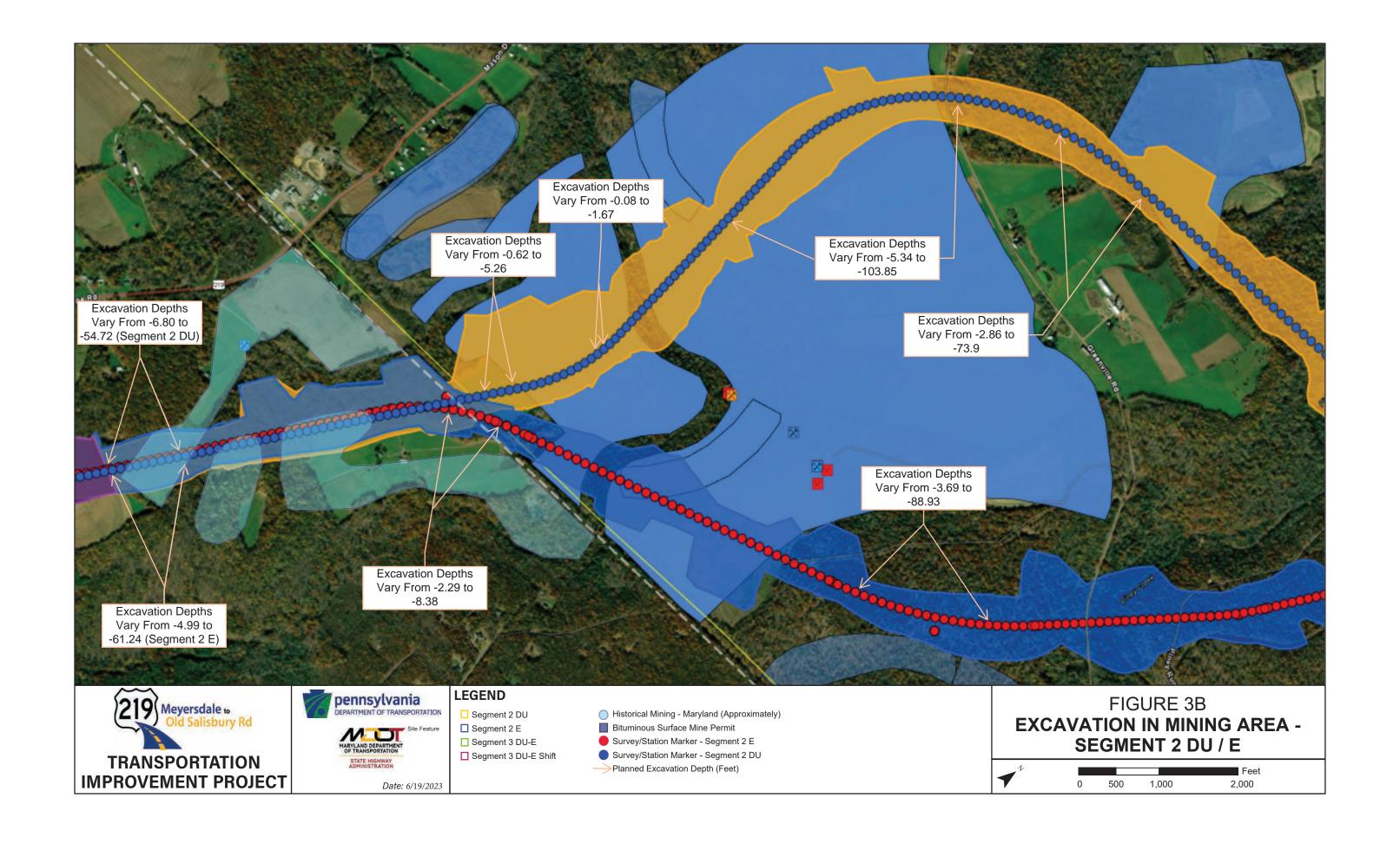


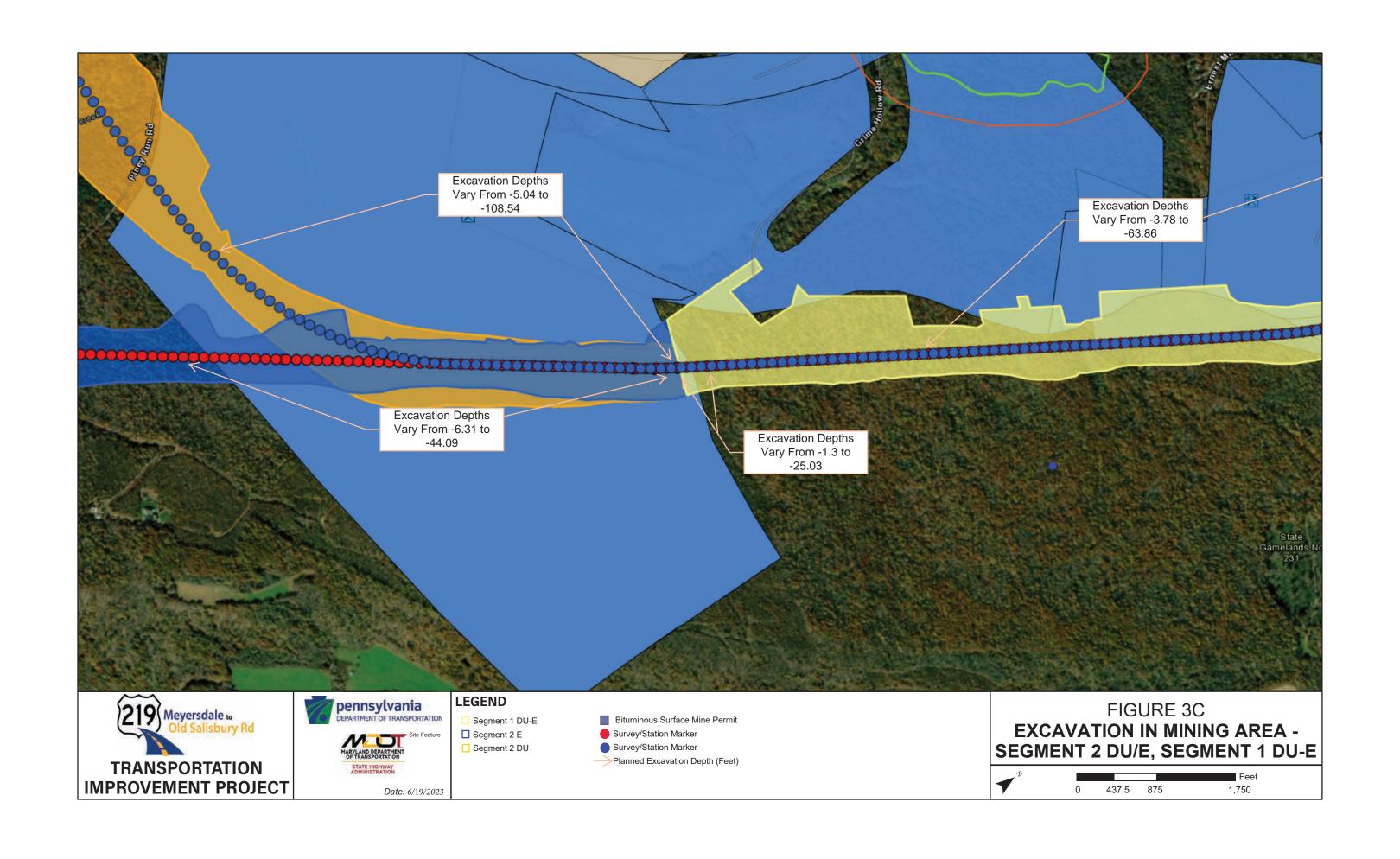


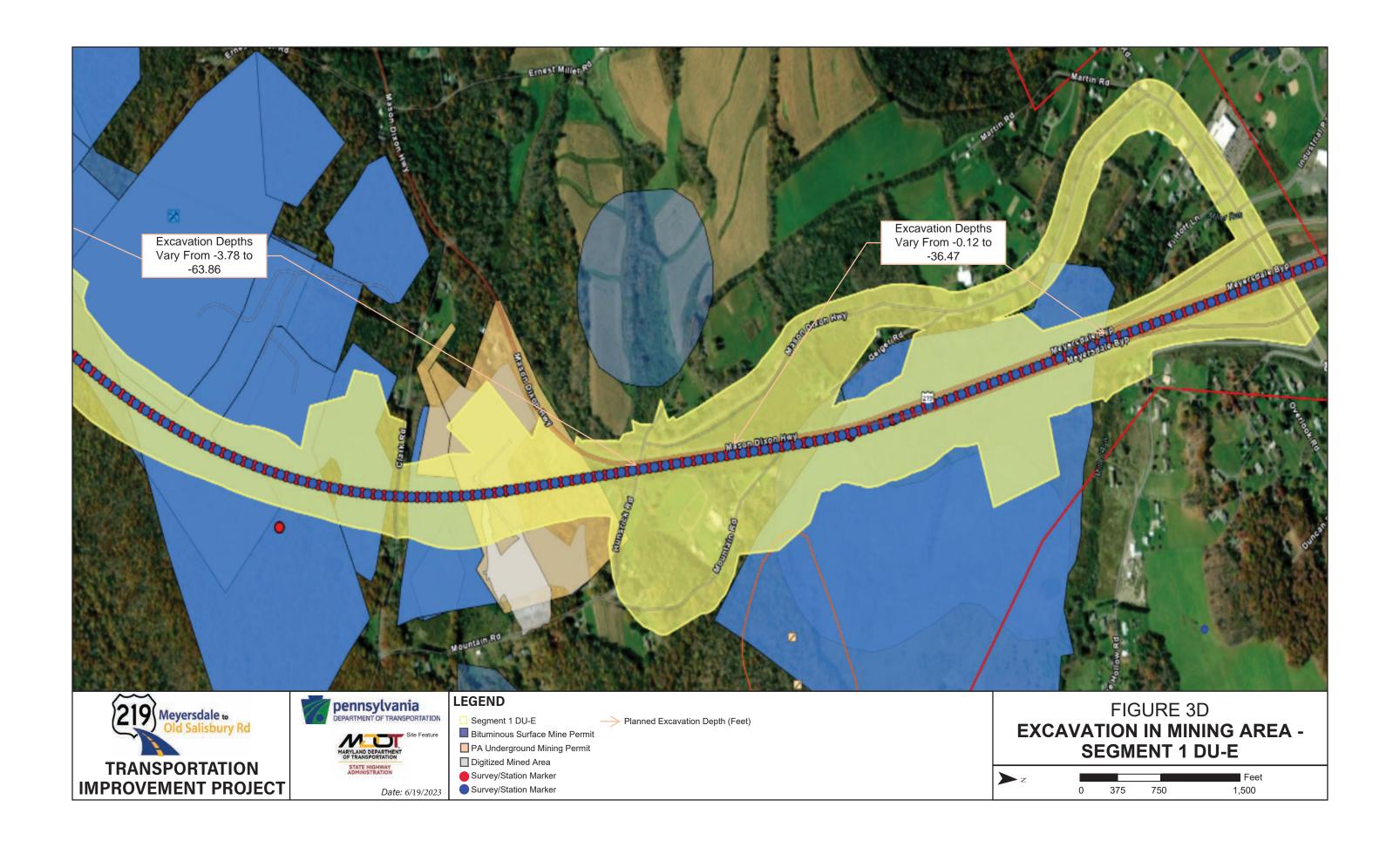












## **APPENDIX B**

**Estimated Excavation Depths** 

## Estimated Excavation Depths (provided by Stantec)

# STA Maximum Cut (- Values = Cut)

Alignment E - Segi	ment 3 (NO SHIFT)		
STA 2043+00 to STA 2103+55.44			
2043+00.00	0		
2043+50.00	0		
2044+00.00	0		
2044+50.00	0		
2045+00.00	0		
2045+50.00	0		
2046+00.00	0		
2046+50.00	0		
2047+00.00	0		
2047+50.00	0		
2048+00.00	0		
2048+50.00	0		
2049+00.00	0		
2049+50.00	0		
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2057+00.00	0		
2057+50.00	0		
2058+00.00	0		
2058+50.00	0		
2059+00.00	0		
2059+50.00	0		
2060+00.00	0		
2060+50.00	0		
2061+00.00	0		

2061+50.00	-2.35
2062+00.00	-5.01
2062+50.00	-8.56
2063+00.00	-11.78
2063+50.00	-11.79
2064+00.00	-11.42
2064+50.00	-13.53
2065+00.00	-16.88
2065+50.00	-18.03
2066+00.00	-19.93
2066+50.00	-21.29
2067+00.00	-22.63
2067+50.00	-23.38
2068+00.00	-23.49
2068+50.00	-23.43
2069+00.00	-21.4
2069+50.00	-17.88
2070+00.00	-14.86
2070+50.00	-9.8
2071+00.00	-4.65
2071+50.00	-0.04
2072+00.00	-0.73
2072+50.00	0
2073+00.00	0
2073+50.00	0
2074+00.00	0
2074+50.00	0
2075+00.00 2075+50.00	0 0
2076+00.00	0
2076+50.00	0
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2077+50.00	0
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2086+00.00	0	
2086+50.00	0	
2087+00.00	-0.76	
2087+50.00	-4.51	
2088+00.00	-8.06	
2088+50.00	-11.76	
2089+00.00	-15.91	
2089+50.00	-20.2	
2090+00.00	-24.16	
2090+50.00	-28.44	
2091+00.00	-30.98	
2091+50.00	-31.87	
2092+00.00	-33	
2092+50.00	-34.26	
2093+00.00	-35.63	
2093+50.00	-35	
2094+00.00	-35.98	
2094+50.00	-37.5	
2095+00.00	-39.41	
2095+50.00	-40.39	
2096+00.00	-40.92	
2096+50.00	-41.21	
2097+00.00	-40.54	
2097+50.00	-38.49	
2098+00.00	-35.34	
2098+50.00	-31.33	
2099+00.00	-27.45	
2099+50.00	-25.1	
2100+00.00	-26.34	
2100+50.00	-25.51	
2101+00.00	-25.74	
2101+50.00	-25.22	
2102+00.00	-26.06	
2102+50.00	-28.58	
2103+00.00	-31.9	
2103+50.00	-34.11	
Alignment E - Segment 2		
STA 2103+55.44 to		
2104+00.00	-34.88	
2104+50.00	-37.48	
2105+00.00	-41.04	
2105+50.00	-44.3	
2106+00.00	-45.72	
2106+50.00	-47.67 53.53	
2107+00.00	-52.53	

2107+	-50.00	-56.8	
2108+	-00.00	-57.88	
2108+	50.00	-58.88	
2109+	-00.00	-59.45	
2109+	-50.00	-59.54	
2110+	-00.00	-60.03	
2110+	-50.00	-61.24	
2111+		-59.78	
2111+	-50.00	-54.89	
2112+	-00.00	-49.21	
2112+		-44.82	
2113+		-40.75	
2113+		-37.26	
2114+		-31.73	
2114+		-25.2	
2115+		-20.21	
2115+		-15.25	
2116+		-9.93	
2116+		-4.99	
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2117+		0	
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2119+		0	
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2120+		0	
2121+		0	
2121+		0	
2122+ 2122+		0	
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2123+		0 0	
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2147+00.00	-2.29
2147+50.00	-5.24
2148+00.00	-7.68
2148+50.00	-7.94
2149+00.00	-8.37
2149+50.00	-8.38
2150+00.00	-7.33
2150+50.00	-5.93
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2189+00.00	0
2189+50.00	0
2190+00.00	0
2190+50.00	0
2191+00.00	-3.69
2191+50.00	-9.23
2192+00.00	-13.26
2192+50.00	-16.88
2193+00.00	-19.8
2193+50.00	-22.86
2194+00.00	-26.05
2194+50.00	-28.5
2195+00.00	-31.83
2195+50.00	-36.44
2196+00.00	-39.63
2196+50.00	-41.94
2197+00.00	-42.07
2197+50.00	-42.3
2198+00.00	-44.14
2198+50.00	-46.28
2199+00.00	-48.14
2199+50.00	-50.12
2200+00.00	-52.15
2200+50.00	-54.63
2201+00.00	-58.62

2201+50.00	-62.27
2202+00.00	-66.54
2202+50.00	-71.13
2203+00.00	-74.03
2203+50.00	-77.55
2204+00.00	-80.63
2204+50.00	-83.11
2205+00.00	-85.33
2205+50.00	-86.62
2206+00.00	-87.41
2206+50.00	-88.32
2207+00.00	-88.93
2207+50.00	-88.47
2208+00.00	-86.57
2208+50.00	-85.11
2209+00.00	-83.19
2209+50.00	-82.28
2210+00.00	-81.81
2210+50.00	-82.81
2211+00.00	-84.56
2211+50.00	-84.89
2212+00.00	-82.09
2212+50.00	-76.71
2213+00.00	-67.84
2213+50.00	-54.94
2214+00.00	-35.18
2214+50.00	-22.81
2215+00.00 2215+50.00	-11.78 -1.48
2215+30.00	-1.46
2216+50.00	0
2210+30.00	0
2217+50.00	0
2218+00.00	0
2218+50.00	0
2219+00.00	0
2219+50.00	0
2220+00.00	0
2220+50.00	0
2221+00.00	0
2221+50.00	0
2222+00.00	0
2222+50.00	0
2223+00.00	0
2223+50.00	0
2224+00.00	0
2224+50.00	0

2225+00.00	0
2225+50.00	0
2226+00.00	0
2226+50.00	0
2227+00.00	0
2227+50.00	0
2228+00.00	0
2228+50.00	0
2229+00.00	0
2229+50.00	0
2230+00.00	0
2230+50.00	0
2231+00.00	0
2231+50.00	0
2232+00.00	0
2232+50.00	0
2233+00.00	0
2233+50.00	0
2234+00.00	0
2234+50.00	0
2235+00.00	0
2235+50.00	0
2236+00.00	0
2236+50.00	0
2237+00.00	0
2237+50.00	0
2238+00.00	0
2238+50.00	0
2239+00.00	0
2239+50.00	0
2240+00.00	0
2240+50.00	0
2241+00.00	0
2241+50.00	0
2242+00.00	0
2242+50.00	0
2243+00.00	0
2243+50.00	0
2244+00.00	0
2244+50.00	0
2245+00.00	0
2245+50.00	-5.4
2246+00.00	-17.45
2246+50.00	-28.24
2240+30.00	-35.34
2247+50.00	-35.78
2247+30.00	-36.25
∠∠ <del>4</del> 0±00.00	-30.23

2248+50.00	-34.65
2249+00.00	-36.09
2249+50.00	-37.08
2250+00.00	-37.64
2250+50.00	-36.34
2251+00.00	-33.4
2251+50.00	-30.82
2252+00.00	-31.94
2252+50.00	-29.84
2253+00.00	-27.91
2253+50.00	-26.4
2254+00.00	-23.76
2254+50.00	-19.89
2255+00.00	-19.69
2255+50.00	-19.47
2256+00.00	-19.25
2256+50.00	-18.12
2257+00.00	-16.76
2257+50.00	-15.49
2258+00.00	-16.02
2258+50.00	-18.02
2259+00.00	-18.6
2259+50.00	-17.17
2260+00.00	-15.6
2260+50.00	-14.79
2261+00.00	-12.39
2261+50.00	-11.86
2262+00.00 2262+50.00	-12.62
2263+00.00	-12.61 -11.78
2263+50.00	-12.24
2264+00.00	-12.22
2264+50.00	-13.18
2265+00.00	-15.76
2265+50.00	-16.33
2266+00.00	-15.47
2266+50.00	-14.6
2267+00.00	-14.02
2267+50.00	-7.18
2268+00.00	-11.89
2268+50.00	-11.98
2269+00.00	-12.37
2269+50.00	-11.3
2270+00.00	-10.13
2270+50.00	-10.59
2271+00.00	-12.21
2271+50.00	-13.51

2272+00.00	-12.98
2272+50.00	-13.55
2273+00.00	-13.19
2273+50.00	-11.62
2274+00.00	-10.27
2274+50.00	-9.44
2275+00.00	-8.27
2275+50.00	-6.31
2276+00.00	-8.14
2276+50.00	-10.66
2277+00.00	-13.46
2277+50.00	-17.29
2278+00.00	-19.27
2278+50.00	-22.64
2279+00.00	-32.96
2279+50.00	-40.26
2280+00.00	-39.72
2280+50.00	-38.17
2281+00.00	-35.84
2281+50.00	-36.62
2282+00.00	-35.46
2282+50.00	-32.84
2283+00.00	-30.38
2283+50.00	-28.21
2284+00.00	-24.65
2284+50.00	-21.19
2285+00.00	-19.04
2285+50.00	-17.68
2286+00.00	-16.35
2286+50.00	-14.8
2287+00.00	-12.48
2287+50.00	-10.16
2288+00.00	-8.18
2288+50.00	-8.53
2289+00.00	-8.56 10.53
2289+50.00	-10.52
2290+00.00	-12.01 -11.44
2290+50.00 2291+00.00	
	-11.58
2291+50.00	-11.88
2292+00.00	-9.3 -9.31
2292+50.00	-8.31 -8.77
2293+00.00 2293+50.00	-8.77 -9.66
	-9.66 -11.2
2294+00.00	
2294+50.00 2295+00.00	-11.44 -12.82
2293+00.00	-12.82

2295+50.00	-14.11		
2296+00.00	-16.05		
2296+50.00	-17.52		
2297+00.00	-18.86		
2297+50.00	-21.6		
2298+00.00	-23.85		
2298+50.00	-25.31		
2299+00.00	-26.82		
2299+50.00	-27.66		
2300+00.00	-26.98		
2300+50.00	-24.99		
2301+00.00	-24.81		
2301+50.00	-24.99		
2302+00.00	-24.56		
2302+50.00	-23.83		
2303+00.00	-28.61		
2303+50.00	-30.34		
2304+00.00	-33.35		
2304+50.00	-38.2		
2305+00.00	-37.69		
2305+50.00	-37.77		
2306+00.00	-39.27		
2306+50.00	-41.22		
2307+00.00	-43.51		
2307+50.00	-44.09		
2308+00.00	-43.71		
2308+50.00	-42.67		
2309+00.00	-42.06		
2309+50.00	-40.89		
2310+00.00	-39.53		
2310+50.00	-38.19		
2311+00.00	-34.82		
2311+50.00	-30.93		
Alignment E - Segment 1			
STA 2312+36.67 to	STA 2466+50.00		
2312+00.00	-25.03		
2312+50.00	-19.96		
2313+00.00	-17.14		
2313+50.00	-14.78		
2314+00.00	-13.03		
2314+50.00	-11.94		
2315+00.00	-8.14		
2315+50.00	-5.43		
2316+00.00	-1.3		
2316+50.00	0		
2247 22 22	^		

2317+00.00

2317+50.00

0

2318+00.00	0
2318+50.00	0
2319+00.00	0
2319+50.00	0
2320+00.00	0
2320+50.00	0
2321+00.00	0
2321+50.00	0
2322+00.00	0
2322+50.00	0
2323+00.00	0
2323+50.00	0
2324+00.00	0
2324+50.00	0
2325+00.00	0
2325+50.00	0
2326+00.00	0
2326+50.00	0
2327+00.00	0
2327+50.00	0
2328+00.00	0
2328+50.00	0
2329+00.00	0
2329+50.00	0
2330+00.00	0
2330+50.00	0
2331+00.00	0
2331+50.00	0
2332+00.00	0
2332+50.00	-2.72
2333+00.00	-1.48
2333+50.00	-2.23
2334+00.00	-2.78
2334+50.00	-2.97
2335+00.00	-3.48 -3.75
2335+50.00	-3.75 -3.7
2336+00.00 2336+50.00	-3.7 -4.5
2337+00.00	-4.3 -6.17
2337+50.00	-5.09
2338+00.00	-3.0 <del>9</del> -4.74
2338+50.00	-4.74 -4.68
2339+00.00	-4.98
2339+50.00	-4.96 -5.56
2340+00.00	-5.50 -5.7
2340+50.00	-5. <i>7</i> -5.65
2341+00.00	-5.47
2341±00.00	-3.47

2341+50.00	-5.93
2342+00.00	-10.1
2342+50.00	-10.45
2343+00.00	-11.41
2343+50.00	-14.23
2344+00.00	-18.23
2344+50.00	-22.96
2345+00.00	-27.7
2345+50.00	-31.46
2346+00.00	-33.48
2346+50.00	-35.11
2347+00.00	-34.81
2347+50.00	-34.28
2348+00.00	-34.07
2348+50.00	-33.51
2349+00.00	-32.04
2349+50.00	-30.53
2350+00.00	-27.48
2350+50.00	-25.75
2351+00.00	-24.46
2351+50.00	-22.97
2352+00.00	-22.47
2352+50.00	-23.53
2353+00.00	-23.05
2353+50.00	-21.43
2354+00.00	-18.53
2354+50.00	-13.58
2355+00.00	-11.93
2355+50.00	-10.98
2356+00.00 2356+50.00	-11.08
	-11.18
2357+00.00 2357+50.00	-11.4 -9.27
2358+00.00	- <del>3</del> .27 -7.96
2358+50.00	-8.69
2359+00.00	-9.65
2359+50.00	-10.69
2360+00.00	-11.14
2360+50.00	-11.66
2361+00.00	-12.29
2361+50.00	-12.03
2362+00.00	-12.03
2362+50.00	-11.79
2363+00.00	-12.17
2363+50.00	-11.06
2364+00.00	-8.62
2364+50.00	-5.82
2307.30.00	5.02

2365+00.00	-6.73
2365+50.00	-7.91
2366+00.00	-10.16
2366+50.00	-11.02
2367+00.00	-11.85
2367+50.00	-14.12
2368+00.00	-16.33
2368+50.00	-17.43
2369+00.00	-20.24
2369+50.00	-22.9
2370+00.00	-25.05
2370+50.00	-27.57
2371+00.00	-31.22
2371+50.00	-33.16
2372+00.00	-35
2372+50.00	-36.9
2373+00.00	-37.66
2373+50.00	-38.26
2374+00.00	-37.04
2374+50.00	-35.94
2375+00.00	-36.16
2375+50.00	-35.99
2376+00.00	-34.1
2376+50.00 2377+00.00	-31.44 -29.62
2377+00.00	-29.62 -27.78
2378+00.00	-27.78
2378+50.00	-24.21
2379+00.00	-22.38
2379+50.00	-20.65
2380+00.00	-18.73
2380+50.00	-16.62
2381+00.00	-15.79
2381+50.00	-14.91
2382+00.00	-13.6
2382+50.00	-12.56
2383+00.00	-12.82
2383+50.00	-12.45
2384+00.00	-11.91
2384+50.00	-13.04
2385+00.00	-14.2
2385+50.00	-16.01
2386+00.00	-17.35
2386+50.00	-24.2
2387+00.00	-25.49
2387+50.00	-24.95
2388+00.00	-23.57

2388+50.00	-20.6
2389+00.00	-17.34
2389+50.00	-13.77
2390+00.00	-9.29
2390+50.00	-7.16
2391+00.00	-6.33
2391+50.00	-4.84
2392+00.00 2392+50.00	-3.78
2392+50.00	-3.92 -4.54
2393+50.00	-4.34 -4.27
2394+00.00	- <del>4</del> .27 -6.58
2394+50.00	-8.27
2395+00.00	-8.5
2395+50.00	-9.78
2396+00.00	-9.6
2396+50.00	-15.79
2397+00.00	-17.78
2397+50.00	-11.84
2398+00.00	-12.9
2398+50.00	-14.88
2399+00.00	-17.63
2399+50.00	-20.08
2400+00.00	-23.08
2400+50.00	-22.14
2401+00.00	-23.84
2401+50.00	-28.26
2402+00.00	-31.78
2402+50.00	-36.05
2403+00.00 2403+50.00	-38.75
2404+00.00	-45.49 -50.48
2404+50.00	-54.41
2405+00.00	-58
2405+50.00	-62.66
2406+00.00	-63.86
2406+50.00	-61.67
2407+00.00	-59.64
2407+50.00	-58.09
2408+00.00	-55.41
2408+50.00	-52.44
2409+00.00	-49.46
2409+50.00	-45.37
2410+00.00	-41.16
2410+50.00	-36.38
2411+00.00	-27.96
2411+50.00	-21.41

2412+00.00	-15.7
2412+50.00	-14.21
2413+00.00	-12.6
2413+50.00	-17.84
2414+00.00	-22.63
2414+50.00	-22.39
2415+00.00	-21.47
2415+50.00	-18.95
2416+00.00	-17.42
2416+50.00	-18.31
2417+00.00	-19.44
2417+50.00	-21.55
2418+00.00	-22.59
2418+50.00	-25.11
2419+00.00	-30.09
2419+50.00	-36.99
2420+00.00	-41.57
2420+50.00	-40.99
2421+00.00	-42.74
2421+50.00	-44.4
2422+00.00	-42.55
2422+50.00	-37.75
2423+00.00	-33.53
2423+50.00	-28.01
2424+00.00	-21.64
2424+50.00	-16.34
2425+00.00	-14.44
2425+50.00	-13.6 -13.87
2426+00.00 2426+50.00	-13.87
2427+00.00	-13.23
2427+50.00	-13.66
2428+00.00	-12.94
2428+50.00	-12.71
2429+00.00	-12.05
2429+50.00	-12.15
2430+00.00	-12.5
2430+50.00	-11.71
2431+00.00	-11.67
2431+50.00	-10.97
2432+00.00	-10.41
2432+50.00	-10.18
2433+00.00	-9.45
2433+50.00	-8.89
2434+00.00	-8.35
2434+50.00	-7.74
2435+00.00	-7.01

2435+50.00	-7.28
2436+00.00	-6.81
2436+50.00	-6.29
2437+00.00	-6.49
2437+50.00	-6.46
2438+00.00	-6.25
2438+50.00	-5.57
2439+00.00	-5.72
2439+50.00	-5.63
2440+00.00	-6.28
2440+50.00	-7.4
2441+00.00	-8.24
2441+50.00	-8.31
2442+00.00	-8.47
2442+50.00	-20.98
2443+00.00	-33.22
2443+50.00	-36.47
2444+00.00	-35.96
2444+50.00	-32.68
2445+00.00	-29.78
2445+50.00	-26.8
2446+00.00	-23.19
2446+50.00	-20.56
2447+00.00 2447+50.00	-19.33
2447+30.00	-18.7 -13.7
2448+50.00	-13.7
2449+00.00	-9.07
2449+50.00	-6.19
2450+00.00	-2.09
2450+50.00	-0.12
2451+00.00	-0.95
2451+50.00	-0.25
2452+00.00	-0.65
2452+50.00	-1.04
2453+00.00	-1.1
2453+50.00	-1.16
2454+00.00	-1.24
2454+50.00	-1.33
2455+00.00	-1.43
2455+50.00	-1.53
2456+00.00	-1.65
2456+50.00	-1.76
2457+00.00	-1.88
2457+50.00	-2.1
2458+00.00	-2.35
2458+50.00	-2.61

2459+00.00	-2.86
2459+50.00	-3.06
2460+00.00	-3.2
2460+50.00	-3.35
2461+00.00	-3.49
2461+50.00	-3.6
2462+00.00	-3.68
2462+50.00	-3.77
2463+00.00	-3.87
2463+50.00	-3.99
2464+00.00	-4.11
2464+50.00	-4.3
2465+00.00	-4.35
2465+50.00	-4.45
2466+00.00	-4.57
2466+50.00	-4.61
Durch 161	

#### **DU Shift - Segment 3** STA 2043+00 to STA 6101+42.39 6043+00.00 0 6043+50.00 0 6044+00.00 0 6044+50.00 0 6045+00.00 0 6045+50.00 0 6046+00.00 0 6046+50.00 0 6047+00.00 0 6047+50.00 0 6048+00.00 0 6048+50.00 0 6049+00.00 0 6049+50.00 0 6050+00.00 0 6050+50.00 0 6051+00.00 0 6051+50.00 0 6052+00.00 0 6052+50.00 0 6053+00.00 0 6053+50.00 0 6054+00.00 0 6054+50.00 0 6055+00.00 0 6055+50.00 0 6056+00.00 0

6056+50.00

6057+00.00

0

0

6057+50.00	0
6058+00.00	0
6058+50.00	0
6059+00.00	0
6059+50.00	0
6060+00.00	-8.13
6060+50.00	-11.96
6061+00.00	-15.68
6061+50.00	-17.07
6062+00.00	-20.02
6062+50.00	-19.35
6063+00.00	-18.41
6063+50.00	-17.54
6064+00.00	-17.22
6064+50.00	-18.66
6065+00.00	-20.54
6065+50.00	-22.54
6066+00.00	-25.92
6066+50.00	-29.6
6067+00.00	-33.24
6067+50.00	-36.33
6068+00.00	-37.73
6068+50.00	-40.18
6069+00.00	-40.71
6069+50.00	-39.98
6070+00.00	-39.13
6070+50.00	-37.99
6071+00.00	-35.43
6071+50.00	-32.33
6072+00.00	-30.07
6072+50.00	-28.69
6073+00.00	-25.78
6073+50.00	-22.83
6074+00.00	-20.44
6074+50.00	-18.29
6075+00.00	-16.62
6075+50.00	-14.76
6076+00.00	-12.36
6076+50.00	-8.86
6077+00.00	-5.8
6077+50.00	-3.89
6078+00.00	-1.99
6078+50.00	0
6079+00.00	0
6079+50.00	0
6080+00.00	0
6080+50.00	0

6081+00.00	0
6081+50.00	0
6082+00.00	0
6082+50.00	0
6083+00.00	0
6083+50.00	0
6084+00.00	0
6084+50.00	-1.02
6085+00.00	-3.68
6085+50.00	-6.74
6086+00.00	-11.4
6086+50.00	-15.64
6087+00.00	-18.95
6087+50.00	-22.46
6088+00.00	-26.56
6088+50.00	-30.86
6089+00.00	-33.73
6089+50.00	-36.5
6090+00.00	-38.7
6090+50.00	-40.84
6091+00.00	-43.26
6091+50.00	-43.99
6092+00.00	-45.4
6092+50.00	-45.59
6093+00.00	-45.33
6093+50.00	-44.78
6094+00.00	-40.53
6094+50.00	-39.82
6095+00.00	-38.35
6095+50.00	-36.17
6096+00.00	-30.03
6096+50.00	-27.96
6097+00.00	-27.43
6097+50.00	-27.18
6098+00.00	-26.53
6098+50.00	-25.76
6099+00.00	-24.78
6099+50.00	-24.48
6100+00.00	-25.3
6100+50.00	-27.69
6101+00.00	-29.52
DU Shift - S	
STA 6101+42.39 to	
6101+50.00	-31.5
6102+00.00	-31.83
6102+50.00	-33.8
6400 00 00	0- 0-

6103+00.00

-37.67

6103+50.00	-40.63
6104+00.00	-42.38
6104+50.00	-45.93
6105+00.00	-50.53
6105+50.00	-51.99
6106+00.00	-53.26
6106+50.00	-54.34
6107+00.00	-54.12
6107+50.00	-54.22
6108+00.00	-54.72
6108+50.00	-54.63
6109+00.00 6109+50.00	-51.77 -47.39
6110+00.00	-41.88
6110+50.00	-36.94
6111+00.00	-34.56
6111+50.00	-31.11
6112+00.00	-23.14
6112+50.00	-17.66
6113+00.00	-13.19
6113+50.00	-6.8
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6114+50.00	0
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6126+50.00	0
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6128+50.00	0
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6144+00.00	0
6144+50.00	0
6145+00.00	0
6145+50.00	0
6146+00.00	-0.32
6146+50.00	-2.04
6147+00.00	-3.09
6147+50.00	-3.76
6148+00.00	-4.46
6148+50.00	-5.2
6149+00.00	-5.26
6149+50.00	-5.03
6150+00.00	-4.35

6150+50.00	-3.22
6151+00.00	-2.16
6151+50.00	-0.62
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6162+50.00	0
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6182+50.00	0
6183+00.00	0
6183+50.00	0
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6185+50.00	0
6186+00.00	0
6186+50.00	0
6187+00.00	-5.34
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6188+00.00	-28.34
6188+50.00	-32.03
6189+00.00	-35.62
6189+50.00	-44.7
6190+00.00	-53.28
6190+50.00	-61.19
6191+00.00	-69.06
6191+50.00	-76.83
6192+00.00	-84.36
6192+50.00	-89.74
6193+00.00	-94.2
6193+50.00	-97.4
6194+00.00	-100.07
6194+50.00	-100.85
6195+00.00	-99.89
6195+50.00	-99.25
6196+00.00	-100
6196+50.00	-101.13
6197+00.00	-103.61

6197+50.00	-103.85
6198+00.00	-103.57
6198+50.00	-102.81
6199+00.00	-102.17
6199+50.00	-101.52
6200+00.00	-100.99
6200+50.00	-101.46
6201+00.00	-98.58
6201+50.00	-94.77
6202+00.00	-90.04
6202+50.00	-87.18
6203+00.00	-84.52
6203+50.00	-83
6204+00.00	-80.9
6204+50.00	-78.65
6205+00.00	-76.54
6205+50.00	-74.38
6206+00.00	-71.7
6206+50.00	-67.87
6207+00.00	-63.58
6207+50.00	-58.47
6208+00.00	-55.37
6208+50.00	-51.62
6209+00.00	-49.03
6209+50.00	-46.35
6210+00.00	-43.54
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6211+50.00	-37.77 -34.53
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6212+50.00	-28.6
6213+00.00	-26.72
6213+50.00	-26.15
6214+00.00	-25.71
6214+50.00	-25.94
6215+00.00	-26.44
6215+50.00	-27.26
6216+00.00	-28.11
6216+50.00	-29.98
6217+00.00	-35.55
6217+50.00	-33.12
6218+00.00	-33.79
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6219+50.00	-38.83
6220+00.00	-42.69
6220+50.00	-45.68

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6222+00.00	-48.06
6222+50.00	-48.64
6223+00.00	-50.14
6223+50.00	-51.83
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6224+50.00	-55.65
6225+00.00	-58.41
6225+50.00	-60.73
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6226+50.00	-65.79
6227+00.00	-67.92
6227+50.00	-71.74
6228+00.00	-74.97
6228+50.00	-78.62
6229+00.00	-81.1
6229+50.00	-83.44
6230+00.00	-84.87
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6233+00.00	-73. <i>9</i> -71.69
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6254+50.00	0
6255+00.00	0
6255+50.00	0
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6257+00.00	-11.6
6257+50.00	-13.7
6258+00.00	-14.01
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6260+50.00	-15.47
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6261+50.00	-13.09
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6284+50.00	0
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6289+00.00	-42.85
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0231:00.00	32.40

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6292+00.00	-57.42
6292+50.00	-60.66
6293+00.00	-66.44
6293+50.00	-72.24
6294+00.00	-72.47
6294+50.00	-74.71
6295+00.00	-76.92
6295+50.00	-79.42
6296+00.00	-81.97
6296+50.00	-87.57
6297+00.00	-91.25
6297+50.00	-93.51
6298+00.00	-94.7
6298+50.00	-96.92
6299+00.00	-101.61
6299+50.00	-104.69
6300+00.00	-107.39
6300+50.00	-108.01
6301+00.00	-108.54
6301+50.00	-106.43
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6302+50.00	-100.06
6303+00.00	-100.76
6303+50.00	-97.8
6304+00.00	-95.29
6304+50.00	-92.68
6305+00.00	-90.03
6305+50.00	-88.71
6306+00.00	-85.49
6306+50.00	-82.36
6307+00.00 6307+50.00	-81.01 -79.64
6307+30.00	-79.64 -80.01
6308+50.00	-80.03
6309+00.00	-77.9
6309+50.00	-76.27
6310+00.00	-74.9
6310+50.00	-70.56
6311+00.00	-67.68
6311+50.00	-66.08
6312+00.00	-64.84
6312+50.00	-64.22
6313+00.00	-62.21
6313+50.00	-60.9
6314+00.00	-59.63
6314+50.00	-58.97

6315+00.00	-57.82
6315+50.00	-56.72
6316+00.00	-56.92
6316+50.00	-56.9
6317+00.00	-56.11
6317+50.00	-55.43
6318+00.00	-54.3
6318+50.00	-51.6
6319+00.00	-47.78
6319+50.00	-45.26
6320+00.00	-43.96
6320+50.00	-41.88
6321+00.00	-39.57
6321+50.00	-42.29
6322+00.00	-43.06
6322+50.00	-44.63
6323+00.00	-47.78
6323+50.00	-46.44
6324+00.00	-45.37
6324+50.00	-45.43
6325+00.00	-46.72
6325+50.00	-47.99
6326+00.00	-47.9
6326+50.00	-46.84
6327+00.00	-45.09
6327+50.00	-43.91
6328+00.00	-42.32
6328+50.00	-40.5
6329+00.00	-38.84
6329+50.00	-35.33
6330+00.00	-31.31
6330+50.00	-25.49

## **APPENDIX C**

### Environmental Database Report

# **US 219 Project**

Meyersdale, PA To Old Salisbury Road, MD Meyersdale, PA 15552

Inquiry Number: 7150001.1s

October 18, 2022

# **EDR Area / Corridor Report**



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**Thank you for your business.** Please contact EDR at 1-800-352-0050 with any questions or comments.

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A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E1527-21), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E 2247-16), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E 1528-14) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

#### SUBJECT PROPERTY INFORMATION

#### **ADDRESS**

MEYERSDALE, PA TO OLD SALISBURY ROAD, MD MEYERSDALE, PA 15552

#### TARGET PROPERTY SEARCH RESULTS

The Target Property was identified in the following databases.

Page Numbers and Map Identifications refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in **bold italics** are in multiple databases.

#### STANDARD ENVIRONMENTAL RECORDS

#### Lists of state and tribal registered storage tanks

MD UST: Registered Underground Storage Tank List

A review of the MD UST list, as provided by EDR, and dated 06/07/2022 has revealed that there is 1 MD UST site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
ORNER & SONS TRUCKIN Facility Id: 4616	3641 CHESTNUT RIDGE	B6 / 16	50
Tank Status: Permanently Out (	Of Use		

#### ADDITIONAL ENVIRONMENTAL RECORDS

### Other Ascertainable Records

US MINES: Mines Master Index File

A review of the US MINES list, as provided by EDR, has revealed that there are 2 US MINES sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
HAROLD E MILLER COAL		1 / 4	48
Databass, LIC MINITO Data of Ca			

Database: US MINES, Date of Government Version: 08/03/2022

Mine ID:: 3606135

COMMONWEALTH COALS I A3 / 4 49

Database: US MINES, Date of Government Version: 08/03/2022

Mine ID:: 3606119

#### ABANDONED MINES: Abandoned Mines

A review of the ABANDONED MINES list, as provided by EDR, and dated 06/14/2022 has revealed that there is 1 ABANDONED MINES site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
KENNELL STRIP - JOB		A2 / 4	48

FINDS: Facility Index System/Facility Registry System

A review of the FINDS list, as provided by EDR, and dated 05/13/2022 has revealed that there is 1 FINDS site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
<b>WEIMER STRIP &amp; AUGER</b>	769 GREENVILLE RD	4/10	49
Registry ID:: 110070050415			

ECHO: Enforcement & Compliance History Information

A review of the ECHO list, as provided by EDR, and dated 06/25/2022 has revealed that there is 1 ECHO site within the requested target property.

Site	Address	Map ID / Focus Map(s)	<u>Page</u>
<b>WEIMER STRIP &amp; AUGER</b>	769 GREENVILLE RD	4/10	49
Registry ID: 110070050415			

#### **SURROUNDING SITES: SEARCH RESULTS**

Surrounding sites were identified in the following databases.

Page Numbers and Map Identifications refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in **bold italics** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

#### STANDARD ENVIRONMENTAL RECORDS

#### Lists of Federal RCRA generators

RCRA-SQG: RCRA - Small Quantity Generators

A review of the RCRA-SQG list, as provided by EDR, and dated 06/20/2022 has revealed that there are 2

RCRA-SQG sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
PILOT TRAVEL CENTERS EPA ID:: MDR000526347	3000 CHESTNUT RIDGE	SSW 0 - 1/8 (0.101 mi.)	F22 / 16	71
CLAPPERS INDS INC EPA ID:: PAR000006734	154 11TH AVE	NNE 1/2 - 1 (0.656 mi.)	75/2	141

RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)

A review of the RCRA-VSQG list, as provided by EDR, and dated 06/20/2022 has revealed that there are 5 RCRA-VSQG sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
<b>DBA RITE AID # 1086</b> EPA ID:: MDR000526145	3237 CHESTNUT RIDGE	W 0 - 1/8 (0.003 mi.)	C7/16	51
GARRETT CNTY GRANTSV EPA ID:: MDR000021626	12601 NATIONAL PIKE	W 0 - 1/8 (0.090 mi.)	E15 / 16	63
BODENS AUTO BODY EPA ID:: PAR000517193	615 THOMAS ST	N 1/2 - 1 (0.692 mi.)	Q78 / 2	156
WHEEL HORSE WOOD PRO EPA ID:: PAD987278231	RD 3 BOX 103	E 1/2 - 1 (0.774 mi.)	84 / 4	163
INTERNATIONAL TRAILE	8535 MASON DIXON HWY	WNW 1/2 - 1 (0.878 mi.)	U101/6	185

#### Federal ERNS list

ERNS: Emergency Response Notification System

A review of the ERNS list, as provided by EDR, and dated 06/14/2022 has revealed that there is 1 ERNS site within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
Not reported	110 SMITH STREET	NW 1/2 - 1 (0.864 mi.)	T94 / 9	171
NRC Report #: 880302				
Incident Date Time: 2008-08-09 1	6:00:00			

### Lists of state and tribal leaking storage tanks

PA LUST: Storage Tank Release Sites

A review of the PA LUST list, as provided by EDR, and dated 06/01/2022 has revealed that there is 1 PA LUST site within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
AEP MEYERSDALE	BEACHLEY & FOURTH ST	NNE 1/2 - 1 (0.987 mi.)	X113 / 2	209

Facility Id: 611773

MD OCPCASES: Oil Control Program Cases

A review of the MD OCPCASES list, as provided by EDR, and dated 06/07/2022 has revealed that there are 13 MD OCPCASES sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
ORNER & SONS TRUCKIN Date Closed: 02/19/1998 Facility Status: CLOSED Facility Id: 90-0423GA	3641 CHESTNUT RIDGE	0 - 1/8 (0.000 mi.)	B5 / N	51
GRANTSVILLE GARRETT Date Closed: 10/19/2004 Facility Status: CLOSED Facility Id: 04-1581GA	12601 NATIONAL PIKE	W 0 - 1/8 (0.090 mi.)	E12 / 16	61
GARRETT COUNTY ROAD Date Closed: 06/27/1988 Facility Status: CLOSED Facility Id: 8-1629GA	12601 NATIONAL PIKE	W 0 - 1/8 (0.090 mi.)	E13 / 16	63
GARRETT COUNTY ROADS Date Closed: 03/12/1999 Facility Status: CLOSED Facility Id: 90-0054GA	12601 NATIONAL PIKE	W 0 - 1/8 (0.090 mi.)	E14 / 16	63
KEYSER RIDGE TRUCK S Date Closed: 11/01/1989 Facility Status: CLOSED Facility Id: 90-0853GA	3000 CHESTNUT RIDGE	SSW 0 - 1/8 (0.101 mi.)	F16 / 16	67
PILOT TRAVEL CENTER Facility Status: CANCELLED Facility Status: OPEN Facility Id: 08-0390GA Facility Id: 18-0071GA Facility Id: 10-0605GA	3000 CHESTNUT RIDGE	SSW 0 - 1/8 (0.101 mi.)	F23 / 16	74
HILLTOP FRUIT MARKET Date Closed: 10/22/1997 Facility Status: CLOSED Facility Id: 90-0971GA	12579 NATIONAL PIKE	W 0 - 1/8 (0.110 mi.)	G24 / 16	74
HILL TOP FRUIT MARKE Date Closed: 09/15/2006 Facility Status: CLOSED Facility Id: 9-0475GA	12579 NATIONAL PIKE	W 0 - 1/8 (0.110 mi.)	G26 / 16	76
FUEL CITY #1 TRUCK S Date Closed: 07/08/2016 Facility Status: CLOSED Facility Id: 9-0141GA	2815 CHESTNUT RIDGE	SW 1/4 - 1/2 (0.370 mi.)	L44 / 19	96
TRUCK ACCIDENT Date Closed: 10/04/1999 Facility Status: CLOSED Facility Id: 00-0499GA	I-68 EXIT 22	SW 1/4 - 1/2 (0.431 mi.)	59 / 19	123
HOLIDAY INN/COMFORT	2541 CHESTNUT RIDGE	SW 1/2 - 1 (0.538 mi.)	O64 / 19	128

Date Closed: 04/14/2015 Date Closed: 12/21/2001 Facility Status: CLOSED Facility Id: 04-0879GA Facility Id: 97-1649GA				
CHESTNUT RIDGE AMOCO Date Closed: 01/15/2002 Facility Status: CLOSED Facility Id: 8-1777GA	2534 CHESTNUT RIDGE	SW 1/2 - 1 (0.550 mi.)	O66 / 19	129
FUEL CITY BULK STORA Date Closed: 12/07/2007 Facility Status: CLOSED Facility Id: 04-0665GA	120 SMOOTH VALLEY DR	W 1/2 - 1 (0.879 mi.)	V102 / 16	199

# Lists of state and tribal registered storage tanks

PA UST: Listing of Pennsylvania Regulated Underground Storage Tanks

A review of the PA UST list, as provided by EDR, and dated 06/01/2022 has revealed that there are 2 PA UST sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
MEYERSDALE TRUCK SVC Site ID: 589545 Tank Status: Currently In Use	INDUSTRIAL PARK DR	WNW 1/8 - 1/4 (0.180 mi.)	H28 / 3	77
OESTER TRUCKING Site ID: 589486 Tank Status: Temporarily Out of I	9598 MASON DIXON HWY	NW 1/2 - 1 (0.597 mi.)	72 / 9	140

### MD UST: Registered Underground Storage Tank List

A review of the MD UST list, as provided by EDR, and dated 06/07/2022 has revealed that there are 7 MD UST sites within approximately 2.7 miles of the requested target property.

Site	Address	<b>Direction / Distance</b>	Map ID / Focus Map(s)	Page
GRANTSVILLE GARRETT Facility Id: 9733 Tank Status: Permanently Out of	12601 NATIONAL PIKE Use	W 0 - 1/8 (0.090 mi.)	E12 / 16	61
PILOT TRAVEL CENTER Facility Id: 19041 Tank Status: Currently In Use Tank Status: Permanently Out Of	3000 CHESTNUT RIDGE Use	SSW 0 - 1/8 (0.101 mi.)	F18 / 16	67
HILL TOP FRUIT MARKE Facility Id: 3260 Tank Status: Permanently Out of	12579 NATIONAL PIKE Use	W 0 - 1/8 (0.110 mi.)	G25 / 16	75
BFS FOODS, INC. #66 Facility Id: 4455 Tank Status: Permanently Out Of	2815 CHESTNUT RIDGE	SW 1/4 - 1/2 (0.370 mi.)	L43 / 19	93

Tank Status: Permanently Out Of Use

Tank Status: Currently In Use				
COMFORT INN-GRANTSVI Facility Id: 17155 Tank Status: Permanently Out 0	2541 CHESTNUT RIDGE  Of Use	SW 1/2 - 1 (0.538 mi.)	O65 / 19	129
CHESTNUT RIDGE GAS & Facility Id: 1066 Tank Status: Permanently Out C Tank Status: Currently In Use	2534 CHESTNUT RIDGE  Of Use	SW 1/2 - 1 (0.550 mi.)	O67 / 19	130
FUEL CITY BULK STORA Facility Id: 18571 Tank Status: Permanently Out of	120 SMOOTH VALLEY DR	W 1/2 - 1 (0.879 mi.)	V104 / 16	200

PA AST: Listing of Pennsylvania Regulated Aboveground Storage Tanks

A review of the PA AST list, as provided by EDR, and dated 06/01/2022 has revealed that there are 2 PA AST sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
MEYERSDALE TRUCK SVC Site ID: 589533 Tank Status: C	INDUSTRIAL PARK RD	WNW 1/8 - 1/4 (0.180 mi.)	H30 / 3	78
J & D EXPLOSIVES Site ID: 635167 Tank Status: C	198 INDUSTRIAL PARK	NW 1/4 - 1/2 (0.401 mi.)	M51 / 1	101

# MD AST: Permitted Aboveground Storage Tanks

A review of the MD AST list, as provided by EDR, and dated 07/05/2022 has revealed that there are 2 MD AST sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
PILOT TRAVEL CENTERS Facility Id: 2017-OPV-38431	3000 CHESTNUT RIDGE	SSW 0 - 1/8 (0.101 mi.)	F19 / 16	69
GARRETT COUNTY ROADS Facility Id: 2009-OPT-6901	13266 NATIONAL PIKE	SE 1/4 - 1/2 (0.465 mi.)	N61 / 19	124

# State and tribal institutional control / engineering control registries

MD ENG CONTROLS: Engineering Controls Site listing

A review of the MD ENG CONTROLS list, as provided by EDR, and dated 11/10/2008 has revealed that there is 1 MD ENG CONTROLS site within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
GRANTSVILLE COUNTY R	13266 NATIONAL PIKE	SE 1/4 - 1/2 (0.465 mi.)	N62 / 19	127

#### Lists of state and tribal voluntary cleanup sites

PA VCP: Voluntary Cleanup Program Listing

A review of the PA VCP list, as provided by EDR, and dated 07/05/2022 has revealed that there is 1 PA VCP site within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
CHS MEYERSDALE PROPE Activity ID: 806801	312 SHERMAN ST	NNE 1/2 - 1 (0.941 mi.)	111/2	208

### ADDITIONAL ENVIRONMENTAL RECORDS

# Local Lists of Registered Storage Tanks

PA ARCHIVE UST: Archived Underground Storage Tank Sites

A review of the PA ARCHIVE UST list, as provided by EDR, and dated 06/01/2022 has revealed that there are 2 PA ARCHIVE UST sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
219 MINI MART & DELI Status: Removed Facility Id: 56-81760 Site ID: 589477	30 GRANT ST	NNW 1/2 - 1 (0.896 mi.)	105/9	201
AEP MEYERSDALE Status: Closed Without a Permit Facility Id: 56-30865 Site ID: 589337	BEACHLEY & FOURTH ST	NNE 1/2 - 1 (0.987 mi.)	X114/2	210

PA ARCHIVE AST: Archived Aboveground Storage Tank Sites

A review of the PA ARCHIVE AST list, as provided by EDR, and dated 06/01/2022 has revealed that there are 2 PA ARCHIVE AST sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
OESTER TRUCKING Status: Removed Facility Id: 56-32734 Site ID: 721570	10268 MASON DIXON HW	NW 1/4 - 1/2 (0.298 mi.)	K40 / 13	87
219 MINI MART & DELI Status: Removed Facility Id: 56-81760 Site ID: 589477	30 GRANT ST	NNW 1/2 - 1 (0.896 mi.)	105/9	201

#### Records of Emergency Release Reports

PA SPILLS: State spills

A review of the PA SPILLS list, as provided by EDR, and dated 04/20/2022 has revealed that there are 2 PA SPILLS sites within approximately 2.7 miles of the requested target property.

Site	Address	<b>Direction / Distance</b>	Map ID / Focus Map(s)	Page
Not reported Id No: 232883		NE 1/2 - 1 (0.712 mi.)	79 / 2	160
Not reported		WNW 1/2 - 1 (0.899 mi.)	U106 / 6	203

#### Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 06/20/2022 has revealed that there are 2 RCRA NonGen / NLR sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
SOUTH SIDE SALVAGE EPA ID:: PAR000526772	10268 MASON DIXON HW	NW 1/4 - 1/2 (0.298 mi.)	K41 / 13	88
MOLDED COMPOSITES IN EPA ID:: PAD016054074	95 6TH AVE	N 1/2 - 1 (0.924 mi.)	W109 / 2	205

TRIS: Toxic Chemical Release Inventory System

A review of the TRIS list, as provided by EDR, and dated 12/31/2018 has revealed that there are 3 TRIS sites within approximately 2.7 miles of the requested target property.

Site	Address	<b>Direction / Distance</b>	Map ID / Focus Map(s)	Page
4 GUYS INC TRIS ID: 155524GYSN23IND	230 IND US TRIAL PAR	NW 1/4 - 1/2 (0.401 mi.)	M52 / 1	102
HOOVER CONVEYOR & FA TRIS ID: 15552HVRCN262IN	262 INDUSTRIAL PARK	NW 1/4 - 1/2 (0.401 mi.)	M57 / 1	115
ITI TRAILER & TRUCK TRIS ID: 1555WTTRLR8535M	8535 MASON DIXON HWY	WNW 1/2 - 1 (0.878 mi.)	U98/6	173

ICIS: Integrated Compliance Information System

A review of the ICIS list, as provided by EDR, and dated 11/18/2016 has revealed that there are 4 ICIS sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
4 GUYS STAINLESS TAN	230 INDUSTRIAL PARK	NW 1/4 - 1/2 (0.401 mi.)	M50 / 1	100

FRS ID:: 110024534164				
<b>HOOVER CONVEYOR &amp; FA</b> FRS ID:: 110037597883	262 INDUSTRIAL PARK	NW 1/4 - 1/2 (0.401 mi.)	M53 / 1	110
GRANTSVILLE HOLIDAY FRS ID:: 110028103521	ROUTE 43, CHESTNUT H	SSW 1/2 - 1 (0.594 mi.)	71 / 19	139
ITI TRAILER & TRUCK FRS ID:: 110010964484	8535 MASON DIXON HWY	WNW 1/2 - 1 (0.878 mi.)	U98 / 6	173

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

A review of the FTTS list, as provided by EDR, has revealed that there are 3 FTTS sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
HOOVER CONVEYOR & FA Database: FTTS INSP, Date of G	262 INDUSTRIAL PARK overnment Version: 04/09/2009	NW 1/4 - 1/2 (0.401 mi.)	M55 / 1	114
4 GUYS FIRE TRUCKS C Database: FTTS INSP, Date of G	230 INDUSTRIAL PARK overnment Version: 04/09/2009	NW 1/4 - 1/2 (0.401 mi.)	M56 / 1	114
INTERNATIONAL TRAILE Database: FTTS INSP, Date of G	8535 MASON DIXON HWY overnment Version: 04/09/2009	WNW 1/2 - 1 (0.878 mi.)	U99 / 6	184

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A review of the HIST FTTS list, as provided by EDR, has revealed that there are 3 HIST FTTS sites within approximately 2.7 miles of the requested target property.

Site	Address	<b>Direction / Distance</b>	Map ID / Focus Map(s)	Page
HOOVER CONVEYOR & FA Database: HIST FTTS INSP, Date	262 INDUSTRIAL PARK e of Government Version: 10/19/	<b>NW 1/4 - 1/2 (0.401 mi.)</b> /2006	M55 / 1	114
4 GUYS FIRE TRUCKS C Database: HIST FTTS INSP, Date	230 INDUSTRIAL PARK e of Government Version: 10/19,	<b>NW 1/4 - 1/2 (0.401 mi.)</b> /2006	M56 / 1	114
INTERNATIONAL TRAILE Database: HIST FTTS INSP. Date	8535 MASON DIXON HWY e of Government Version: 10/19/	WNW 1/2 - 1 (0.878 mi.) /2006	U99 / 6	184

US AIRS: Aerometric Information Retrieval System Facility Subsystem

A review of the US AIRS list, as provided by EDR, has revealed that there are 6 US AIRS sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
MEYERSDALE TRUCK SER Database: US AIRS MINOR, Date EPA plant ID:: 110007218019	INDUSTRIAL PARK of Government Version: 10/12/2	<b>WNW 1/8 - 1/4 (0.180 mi.)</b> 2016	H29/3	77
HOOVER CONVEYOR & FA Database: US AIRS MINOR, Date EPA plant ID:: 110037597883	<b>262 INDUSTRIAL PARK</b> of Government Version: 10/12/2	<b>NW 1/4 - 1/2 (0.401 mi.)</b> 1016	M53 / 1	110
GARRETT COUNTY ROADS  Database: US AIRS MINOR, Date	ROUTE 40 & ROUTE 219 of Government Version: 10/12/2	<b>WSW 1/4 - 1/2 (0.444 mi.)</b>	60 / 16	123

EPA plant ID:: 110007272619 SW 1/2 - 1 (0.859 mi.) 219 AUTO BODY RT 219 NORTH 93 / 19 170 Database: US AIRS MINOR, Date of Government Version: 10/12/2016 EPA plant ID:: 110002052402 THREE TEES, INC. 120 SMOOTH VALLEY DR W 1/2 - 1 (0.879 mi.) 199 V103 / 16 Database: US AIRS MINOR, Date of Government Version: 10/12/2016 EPA plant ID:: 110001834597 **SOUTHERN STATES - GR ROUTE 669** W 1/2 - 1 (0.907 mi.) V107/16 204

Database: US AIRS MINOR, Date of Government Version: 10/12/2016

EPA plant ID:: 110007271558

#### US MINES: Mines Master Index File

A review of the US MINES list, as provided by EDR, has revealed that there are 7 US MINES sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
ROBERT F HAY MII Database: US MII Mine ID:: 3606496	NES, Date of Government Version: 08/03/2022	W 0 - 1/8 (0.009 mi.)	D10/4	61
MARMON COAL CO Database: US MIN Mine ID:: 3603303	NES, Date of Government Version: 08/03/2022	N 1/4 - 1/2 (0.260 mi.)	133 / 10	81
TOM MORAN TRUC Database: US MIN Mine ID:: 3606572	NES, Date of Government Version: 08/03/2022	WNW 1/4 - 1/2 (0.264 mi.)	J35 / 6	82
CARDINAL MINING Database: US MIN Mine ID:: 3603414	NES, Date of Government Version: 08/03/2022	WNW 1/4 - 1/2 (0.286 mi.)	J37 / 6	83
MAST MINE Database: MINES	450 PINEY RUN ROAD VIOLATIONS, Date of Government Version: 08/		70 / 10	132
FETTEROLF MININ Database: US MIN Mine ID:: 3606122	NES, Date of Government Version: 08/03/2022	WNW 1/2 - 1 (0.648 mi.)	P73 / 6	140
HERITAGE COAL & Database: US MIN Mine ID:: 3610150	NES, Date of Government Version: 08/03/2022	NNW 1/2 - 1 (0.649 mi.)	74 / 10	141

#### ABANDONED MINES: Abandoned Mines

A review of the ABANDONED MINES list, as provided by EDR, and dated 06/14/2022 has revealed that there are 4 ABANDONED MINES sites within approximately 2.7 miles of the requested target property.

Site	Address	<b>Direction / Distance</b>	Map ID / Focus Map(s)	Page
JOB #1		W 0 - 1/8 (0.009 mi.)	D9 / 4	60
SURFACE OPERATIONS		N 1/4 - 1/2 (0.262 mi.)	l34 / 10	81
MAST STRIP		WNW 1/4 - 1/2 (0.282 mi.)	J36 / 6	82
MOUNTAIN MINE #1		WNW 1/2 - 1 (0.667 mi.)	P76 / 6	155

FINDS: Facility Index System/Facility Registry System

A review of the FINDS list, as provided by EDR, and dated 05/13/2022 has revealed that there are 30 FINDS sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
<b>DBA RITE AID # 1086</b> Registry ID:: 110055449313	3237 CHESTNUT RIDGE	W 0 - 1/8 (0.003 mi.)	C7/16	51
GARRETT CNTY GRANTSV Registry ID:: 110003548983	12601 NATIONAL PIKE	W 0 - 1/8 (0.090 mi.)	E15 / 16	63
PILOT TRAVEL CENTERS Registry ID:: 110054121669	3000 CHESTNUT RIDGE	SSW 0 - 1/8 (0.101 mi.)	F20 / 16	70
4 GUYS INC Registry ID:: 110007785147	RD # 3 INDUSTRIAL PA	NW 1/8 - 1/4 (0.137 mi.)	27/3	76
MEYERSDALE TRUCK SER Registry ID:: 110007218019	INDUSTRIAL PARK	WNW 1/8 - 1/4 (0.180 mi.)	H29/3	77
<b>219 AUTO BODY</b> Registry ID:: 110002052402	4381 CHESTNUT RIDGE	WNW 1/8 - 1/4 (0.211 mi.)	31 / 12	79
SOUTH SIDE SALVAGE Registry ID:: 110023041894	10268 MASON DIXON HW	NW 1/4 - 1/2 (0.298 mi.)	K42 / 13	93
BFS FOODS #66 Registry ID:: 110067010059	2815 CHESTNUT RIDGE	SW 1/4 - 1/2 (0.370 mi.)	L45 / 19	96
BURGER KING 2811 CHE Registry ID:: 110001320302	2811 CHESTNUT RIDGE	SW 1/4 - 1/2 (0.380 mi.)	L47 / 19	97
4 GUYS STAINLESS TAN Registry ID:: 110024534164	230 INDUSTRIAL PARK	NW 1/4 - 1/2 (0.401 mi.)	M50 / 1	100
HOOVER CONVEYOR & FA Registry ID:: 110024534173 Registry ID:: 110037597883	262 INDUSTRIAL PARK	NW 1/4 - 1/2 (0.401 mi.)	M53 / 1	110
HOOVER CONVEYOR & FA Registry ID:: 110070285422	262 INDUSTRIAL PARK	NW 1/4 - 1/2 (0.401 mi.)	M54 / 1	113
MOSER STRIP Registry ID:: 110070050416	387 FIKE HOLLOW RD	ENE 1/4 - 1/2 (0.406 mi.)	58/4	122
GARRETT COUNTY ROADS Registry ID:: 110007272619	ROUTE 40 & ROUTE 219	WSW 1/4 - 1/2 (0.444 mi.)	60/16	123
CHESTNUT RIDGE GAS &  GRANTSVILLE HOLIDAY  Registry ID:: 110028103521	2534 CHESTNUT RIDGE ROUTE 43, CHESTNUT H	SW 1/2 - 1 (0.550 mi.) SSW 1/2 - 1 (0.594 mi.)	O69 / 19 <b>71 / 19</b>	132 <b>139</b>
CLAPPERS INDS INC Registry ID:: 110002446942	154 11TH AVE	NNE 1/2 - 1 (0.656 mi.)	75/2	141
BODENS AUTO BODY Registry ID:: 110033018945	615 THOMAS ST	N 1/2 - 1 (0.692 mi.)	Q77/2	156
MAST MINE Registry ID:: 110070050787	299 ENGLES MILL RD	WNW 1/2 - 1 (0.729 mi.)	81/6	162
PITTSBURGH NIPPLE WO Registry ID:: 110007776433	RT 219	E 1/2 - 1 (0.803 mi.)	R86/4	167
SUNOCO SERVICE STATI Registry ID:: 110007748973	RT 219 RD 3	E 1/2 - 1 (0.803 mi.)	R87/4	167
WHEEL HORSE WOOD PRO	RD 3 BOX 103	E 1/2 - 1 (0.803 mi.)	R88/4	168

Registry ID:: 110001042194				
SALISBURY BORO WATER BIG MO Registry ID:: 110070054813	172 RIVERSIDE DR	NW 1/2 - 1 (0.815 mi.) <b>W 1/2 - 1 (0.832 mi.)</b>	S89/9 <b>91/3</b>	168 <b>169</b>
MAGICLEAN Registry ID:: 110070052615	110 SMITH ST	NW 1/2 - 1 (0.864 mi.)	T96 / 9	172
ITI TRAILER & TRUCK Registry ID:: 110057889664 Registry ID:: 110070285424 Registry ID:: 110010964484 Registry ID:: 110070283815	8535 MASON DIXON HWY	WNW 1/2 - 1 (0.878 mi.)	U98 / 6	173
THREE TEES, INC. Registry ID:: 110001834597	120 SMOOTH VALLEY DR	W 1/2 - 1 (0.879 mi.)	V103 / 16	199
SOUTHERN STATES - GR Registry ID:: 110007271558	ROUTE 669	W 1/2 - 1 (0.907 mi.)	V107 / 16	204
MOLDED COMPOSITES IN Registry ID:: 110004839051	95 SIXTH AVE	N 1/2 - 1 (0.924 mi.)	W108/2	205
LOWELL MERRILL FARM Registry ID:: 110019905236	2155 CHESTNUT RIDGE	SSW 1/2 - 1 (0.931 mi.)	110 / 19	208

ECHO: Enforcement & Compliance History Information

A review of the ECHO list, as provided by EDR, and dated 06/25/2022 has revealed that there are 25 ECHO sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
<b>DBA RITE AID # 1086</b> Registry ID: 110055449313	3237 CHESTNUT RIDGE	W 0 - 1/8 (0.003 mi.)	C7/16	51
GARRETT CNTY GRANTSV Registry ID: 110003548983	12601 NATIONAL PIKE	W 0 - 1/8 (0.090 mi.)	E15 / 16	63
PILOT TRAVEL CENTERS Registry ID: 110054121669	3000 CHESTNUT RIDGE	SSW 0 - 1/8 (0.101 mi.)	F21 / 16	71
<b>4 GUYS INC</b> Registry ID: 110007785147	RD # 3 INDUSTRIAL PA	NW 1/8 - 1/4 (0.137 mi.)	27/3	76
MEYERSDALE TRUCK SER Registry ID: 110007218019	INDUSTRIAL PARK	WNW 1/8 - 1/4 (0.180 mi.)	H29/3	77
<b>219 AUTO BODY</b> Registry ID: 110002052402	4381 CHESTNUT RIDGE	WNW 1/8 - 1/4 (0.211 mi.)	31 / 12	79
SOUTH SIDE SALVAGE Registry ID: 110023041894	10268 MASON DIXON HW	NW 1/4 - 1/2 (0.298 mi.)	K42 / 13	93
4 GUYS STAINLESS TAN Registry ID: 110024534164	230 INDUSTRIAL PARK	NW 1/4 - 1/2 (0.401 mi.)	M50 / 1	100
HOOVER CONVEYOR & FA Registry ID: 110037597883 Registry ID: 110024534173	262 INDUSTRIAL PARK	NW 1/4 - 1/2 (0.401 mi.)	M53 / 1	110
MOSER STRIP Registry ID: 110070050416	387 FIKE HOLLOW RD	ENE 1/4 - 1/2 (0.406 mi.)	58/4	122
GARRETT COUNTY ROADS	ROUTE 40 & ROUTE 219	WSW 1/4 - 1/2 (0.444 mi.)	60 / 16	123

Registry ID: 110007272619				
GRANTSVILLE HOLIDAY Registry ID: 110028103521	ROUTE 43, CHESTNUT H	SSW 1/2 - 1 (0.594 mi.)	71/19	139
CLAPPERS INDS INC Registry ID: 110002446942	154 11TH AVE	NNE 1/2 - 1 (0.656 mi.)	75/2	141
BODENS AUTO BODY Registry ID: 110033018945	615 THOMAS ST	N 1/2 - 1 (0.692 mi.)	Q77/2	156
<b>MAST MINE</b> Registry ID: 110070050787	299 ENGLES MILL RD	WNW 1/2 - 1 (0.729 mi.)	81/6	162
PITTSBURGH NIPPLE WO Registry ID: 110007776433	RT 219	E 1/2 - 1 (0.803 mi.)	R86 / 4	167
SUNOCO SERVICE STATI Registry ID: 110007748973	RT 219 RD 3	E 1/2 - 1 (0.803 mi.)	R87/4	167
WHEEL HORSE WOOD PRO Registry ID: 110001042194	RD 3 BOX 103	E 1/2 - 1 (0.803 mi.)	R88 / 4	168
SALISBURY BORO WATER Registry ID: 110000943631		NW 1/2 - 1 (0.815 mi.)	S90 / 9	169
<b>BIG MO</b> Registry ID: 110070054813	172 RIVERSIDE DR	W 1/2 - 1 (0.832 mi.)	91/3	169
MAGICLEAN Registry ID: 110070052615	110 SMITH ST	NW 1/2 - 1 (0.864 mi.)	T95 / 9	171
ITI TRAILER & TRUCK  Registry ID: 110010964484  Registry ID: 110057889664	8535 MASON DIXON HWY	WNW 1/2 - 1 (0.878 mi.)	U98 / 6	173
THREE TEES, INC. Registry ID: 110001834597	120 SMOOTH VALLEY DR	W 1/2 - 1 (0.879 mi.)	V103 / 16	199
SOUTHERN STATES - GR Registry ID: 110007271558	ROUTE 669	W 1/2 - 1 (0.907 mi.)	V107 / 16	204
MOLDED COMPOSITES IN Registry ID: 110004839051	95 SIXTH AVE	N 1/2 - 1 (0.924 mi.)	W108/2	205

PA AIRS: Permit and Emissions Inventory Data

A review of the PA AIRS list, as provided by EDR, and dated 06/13/2022 has revealed that there is 1 PA AIRS site within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
HOOVER CONVEYOR & FA	PO BOX 179	NW 1/4 - 1/2 (0.401 mi.)	M49 / 1	98
Primary Facility Id: 672944				

PA ASBESTOS: ASBESTOS

A review of the PA ASBESTOS list, as provided by EDR, and dated 06/01/2022 has revealed that there are 2 PA ASBESTOS sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
MEYERSDALE HIGH SCHO	1349 SHAW MINE RD	WNW 1/4 - 1/2 (0.390 mi.)	48 / 3	98
SALISBURY-ELK LICK E	196 SMITH AVE.	NW 1/2 - 1 (0.791 mi.)	85 / 9	166

PA MANIFEST: Manifest Information

A review of the PA MANIFEST list, as provided by EDR, and dated 06/30/2018 has revealed that there are 4 PA MANIFEST sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
SOUTH SIDE SALVAGE Generator EPA Id: PAR00052	10268 MASON DIXON HW 6772	NW 1/4 - 1/2 (0.298 mi.)	K38 / 13	84
SOUTH SIDE SALVAGE Generator EPA Id: PAR00052	10268 MASON DIXON HI 6772	NW 1/4 - 1/2 (0.298 mi.)	K39 / 13	87
CLAPPERS INDS INC Generator EPA Id: PAR00000	<b>154 11TH AVE</b> 6734	NNE 1/2 - 1 (0.656 mi.)	75/2	141
INTERNATIONAL TRAILE Generator EPA ld: PAD98737	<b>8535 MASON DIXON HWY</b> 7975	WNW 1/2 - 1 (0.878 mi.)	U101 / 6	185

MD MANIFEST: Hazardous Waste Manifest Information Listing

A review of the MD MANIFEST list, as provided by EDR, and dated 06/30/2018 has revealed that there is 1 MD MANIFEST site within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
RITE AID #01086	3237 CHESTNUT RIDGE	W 0 - 1/8 (0.003 mi.)	C8 / 16	57

PA MINES: MINES

A review of the PA MINES list, as provided by EDR, and dated 07/07/2022 has revealed that there are 3 PA MINES sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
MEYERSDALE HIGH SCHO Site Number: 0245		ENE 1/8 - 1/4 (0.237 mi.)	32 / 4	80
BOYNTON Site Number: 2513		WNW 1/2 - 1 (0.505 mi.)	63 / 6	127
SHAW MINES Site Number: 2512		WNW 1/2 - 1 (0.712 mi.)	80 / 3	161

PA NPDES: NPDES Permit Listing

A review of the PA NPDES list, as provided by EDR, and dated 05/31/2022 has revealed that there is 1 PA NPDES site within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
TRADITIONS RESTAURAN	8535 MASON DIXON HWY	WNW 1/2 - 1 (0.878 mi.)	U100 / 6	185
Permit Number: PA0098043				

### EDR HIGH RISK HISTORICAL RECORDS

### **EDR Exclusive Records**

EDR Hist Auto: EDR Exclusive Historical Auto Stations

A review of the EDR Hist Auto list, as provided by EDR, has revealed that there are 7 EDR Hist Auto sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
HILLTOP AUTO CENTER	12629 NATIONAL PIKE	W 0 - 1/8 (0.064 mi.)	E11 / 16	61
PILOT TRAVEL CENTERS	3000 CHESTNUT RIDGE	SSW 0 - 1/8 (0.101 mi.)	F17 / 16	67
GRANTSVILLE BP	2815 CHESTNUT RIDGE	SW 1/4 - 1/2 (0.370 mi.)	L46 / 19	97
CHESTNUT RIDGE GAS &	2534 CHESTNUT RIDGE	SW 1/2 - 1 (0.550 mi.)	O68 / 19	131
GENES TRANSMISSION	514 BEACHLEY ST REAR	NNE 1/2 - 1 (0.761 mi.)	82 / 2	162
MC CLURES SERVICE ST	109 GRANT ST	NW 1/2 - 1 (0.766 mi.)	83 / 9	163
ELKLICK SERVICE CENT	8505 MASON DIXON HWY	WNW 1/2 - 1 (0.872 mi.)	U97 / 6	172

EDR Hist Cleaner: EDR Exclusive Historical Cleaners

A review of the EDR Hist Cleaner list, as provided by EDR, has revealed that there is 1 EDR Hist Cleaner site within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
DRABISH MICH	431 THOMAS ST	NNE 1/2 - 1 (0.833 mi.)	92 / 2	170

#### **EDR RECOVERED GOVERNMENT ARCHIVES**

#### **Exclusive Recovered Govt. Archives**

PA RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

A review of the PA RGA LUST list, as provided by EDR, has revealed that there is 1 PA RGA LUST site within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
AEP MEYERSDALE	BEACHLEY & FOURTH ST	NNE 1/2 - 1 (0.987 mi.)	X112 / 2	209
Facility ID: 56-30865				

# MAPPED SITES SUMMARY

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS		ft. & n	
1 / 4	HAROLD E MILLER COAL		US MINES	TP		
A2 / 4	KENNELL STRIP - JOB		ABANDONED MINES	TP		
A3 / 4	COMMONWEALTH COALS I		US MINES	TP		
4 / 10	WEIMER STRIP & AUGER	769 GREENVILLE RD	FINDS, ECHO	TP		
B6 / 16	ORNER & SONS TRUCKIN	3641 CHESTNUT RIDGE	MD UST	TP		
B5 / N	ORNER & SONS TRUCKIN	3641 CHESTNUT RIDGE	MD OCPCASES	1 ft.		
C7 / 16	DBA RITE AID # 1086	3237 CHESTNUT RIDGE	RCRA-VSQG, FINDS, ECHO	15	0.003	West
C8 / 16	RITE AID #01086	3237 CHESTNUT RIDGE	MD MANIFEST	15	0.003	West
D9 / 4	JOB #1		ABANDONED MINES	46	0.009	West
D10 / 4	ROBERT F HAY MINING		US MINES	50	0.009	West
E11 / 16	HILLTOP AUTO CENTER	12629 NATIONAL PIKE	EDR Hist Auto	338	0.064	West
E12 / 16	GRANTSVILLE GARRETT	12601 NATIONAL PIKE	MD OCPCASES, MD UST	474	0.090	West
E13 / 16	GARRETT COUNTY ROAD	12601 NATIONAL PIKE	MD OCPCASES	474	0.090	West
E14 / 16	GARRETT COUNTY ROADS	12601 NATIONAL PIKE	MD OCPCASES	474	0.090	West
E15 / 16	GARRETT CNTY GRANTSV	12601 NATIONAL PIKE	RCRA-VSQG, FINDS, ECHO	474	0.090	West
F16 / 16	KEYSER RIDGE TRUCK S	3000 CHESTNUT RIDGE	MD OCPCASES	531	0.101	SSW
F17 / 16	PILOT TRAVEL CENTERS	3000 CHESTNUT RIDGE	EDR Hist Auto	531	0.101	SSW
F18 / 16	PILOT TRAVEL CENTER	3000 CHESTNUT RIDGE	MD UST	531	0.101	SSW
F19 / 16	PILOT TRAVEL CENTERS	3000 CHESTNUT RIDGE	MD AST	531	0.101	SSW
F20 / 16	PILOT TRAVEL CENTERS	3000 CHESTNUT RIDGE	FINDS	531	0.101	SSW
F21 / 16	PILOT TRAVEL CENTERS	3000 CHESTNUT RIDGE	ECHO	531	0.101	SSW
F22 / 16	PILOT TRAVEL CENTERS	3000 CHESTNUT RIDGE	RCRA-SQG	531	0.101	SSW
F23 / 16	PILOT TRAVEL CENTER	3000 CHESTNUT RIDGE	MD OCPCASES	531	0.101	SSW
G24 / 16	HILLTOP FRUIT MARKET	12579 NATIONAL PIKE	MD OCPCASES	581	0.110	West
G25 / 16	HILL TOP FRUIT MARKE	12579 NATIONAL PIKE	MD UST	581	0.110	West
G26 / 16	HILL TOP FRUIT MARKE	12579 NATIONAL PIKE	MD OCPCASES	581	0.110	West
27 / 3	4 GUYS INC	RD # 3 INDUSTRIAL PA	FINDS, ECHO	724	0.137	NW
H28 / 3	MEYERSDALE TRUCK SVC	INDUSTRIAL PARK DR	PA UST	949	0.180	WNW
H29 / 3	MEYERSDALE TRUCK SER	INDUSTRIAL PARK	US AIRS, FINDS, ECHO	949	0.180	WNW
H30 / 3	MEYERSDALE TRUCK SVC	INDUSTRIAL PARK RD	PA AST	949	0.180	WNW
31 / 12	219 AUTO BODY	4381 CHESTNUT RIDGE	FINDS, ECHO	1113	0.211	WNW
32 / 4	MEYERSDALE HIGH SCHO		PA MINES	1249	0.237	ENE
I33 / 10	MARMON COAL COMPANY		US MINES	1373	0.260	North
I34 / 10	SURFACE OPERATIONS		ABANDONED MINES	1384	0.262	North
J35 / 6	TOM MORAN TRUCKING &		US MINES	1392	0.264	WNW
J36 / 6	MAST STRIP		ABANDONED MINES	1491	0.282	WNW
J37 / 6	CARDINAL MINING COMP		US MINES	1509	0.286	WNW
K38 / 13	SOUTH SIDE SALVAGE	10268 MASON DIXON HW	PA MANIFEST	1571	0.298	NW
K39 / 13	SOUTH SIDE SALVAGE	10268 MASON DIXON HI	PA MANIFEST	1571	0.298	NW

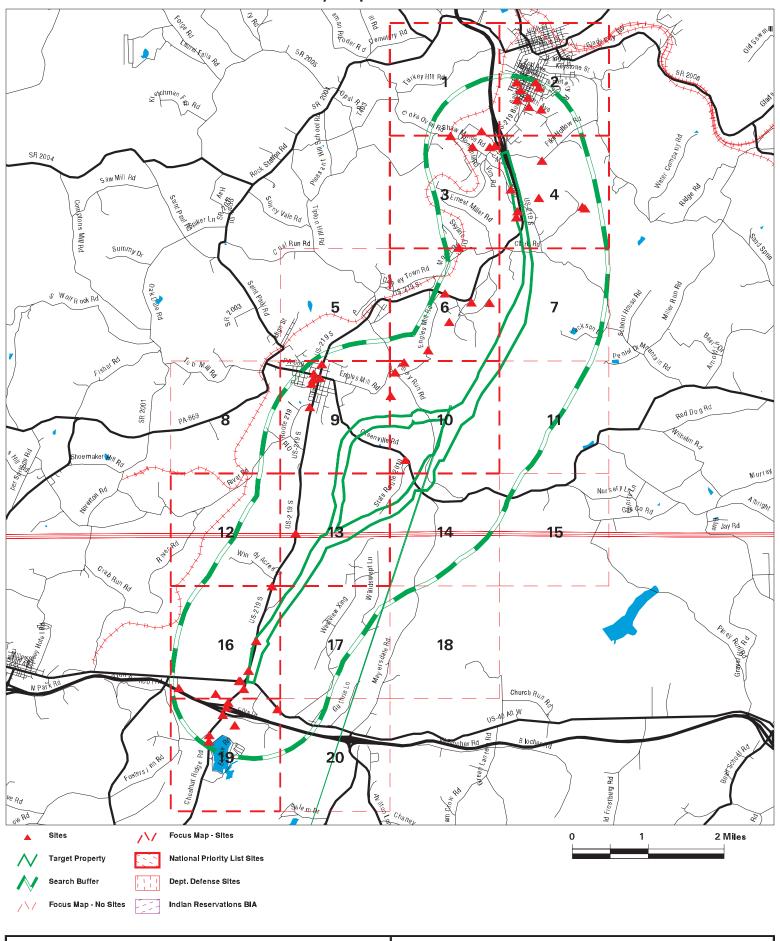
# MAPPED SITES SUMMARY

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS		(ft. & m	
K40 / 13	OESTER TRUCKING	10268 MASON DIXON HW	PA ARCHIVE AST	1571	0.298	NW
K41 / 13	SOUTH SIDE SALVAGE	10268 MASON DIXON HW	RCRA NonGen / NLR	1571	0.298	NW
K42 / 13	SOUTH SIDE SALVAGE	10268 MASON DIXON HW	FINDS, ECHO	1571	0.298	NW
L43 / 19	BFS FOODS, INC. #66	2815 CHESTNUT RIDGE	MD UST	1951	0.370	SW
L44 / 19	FUEL CITY #1 TRUCK S	2815 CHESTNUT RIDGE	MD OCPCASES	1951	0.370	SW
L45 / 19	BFS FOODS #66	2815 CHESTNUT RIDGE	FINDS	1951	0.370	SW
L46 / 19	GRANTSVILLE BP	2815 CHESTNUT RIDGE	EDR Hist Auto	1951	0.370	SW
L47 / 19	BURGER KING 2811 CHE	2811 CHESTNUT RIDGE	FINDS	2006	0.380	SW
48 / 3	MEYERSDALE HIGH SCHO	1349 SHAW MINE RD	PA ASBESTOS	2058	0.390	WNW
M49 / 1	HOOVER CONVEYOR & FA	PO BOX 179	PA AIRS	2116	0.401	NW
M50 / 1	4 GUYS STAINLESS TAN	230 INDUSTRIAL PARK	ICIS, FINDS, ECHO	2116	0.401	NW
M51 / 1	J & D EXPLOSIVES	198 INDUSTRIAL PARK	PA AST	2116	0.401	NW
M52 / 1	4 GUYS INC	230 IND US TRIAL PAR	TRIS	2116	0.401	NW
M53 / 1	HOOVER CONVEYOR & FA	262 INDUSTRIAL PARK	ICIS, US AIRS, FINDS, ECHO	2116	0.401	NW
M54 / 1	HOOVER CONVEYOR & FA	262 INDUSTRIAL PARK	FINDS	2116	0.401	NW
M55 / 1	HOOVER CONVEYOR & FA	262 INDUSTRIAL PARK	FTTS, HIST FTTS	2116	0.401	NW
M56 / 1	4 GUYS FIRE TRUCKS C	230 INDUSTRIAL PARK	FTTS, HIST FTTS	2116	0.401	NW
M57 / 1	HOOVER CONVEYOR & FA	262 INDUSTRIAL PARK	TRIS	2116	0.401	NW
58 / 4	MOSER STRIP	387 FIKE HOLLOW RD	FINDS, ECHO	2142	0.406	ENE
59 / 19	TRUCK ACCIDENT	I-68 EXIT 22	MD OCPCASES	2275	0.431	SW
60 / 16	GARRETT COUNTY ROADS	ROUTE 40 & ROUTE 219	US AIRS, FINDS, ECHO	2342	0.444	WSW
N61 / 19	GARRETT COUNTY ROADS	13266 NATIONAL PIKE	MD AST	2455	0.465	SE
N62 / 19	GRANTSVILLE COUNTY R	13266 NATIONAL PIKE	MD ENG CONTROLS	2455	0.465	SE
63 / 6	BOYNTON		PA MINES	2669	0.505	WNW
O64 / 19	HOLIDAY INN/COMFORT	2541 CHESTNUT RIDGE	MD OCPCASES	2843	0.538	SW
O65 / 19	COMFORT INN-GRANTSVI	2541 CHESTNUT RIDGE	MD UST	2843	0.538	SW
O66 / 19	CHESTNUT RIDGE AMOCO	2534 CHESTNUT RIDGE	MD OCPCASES	2903	0.550	SW
O67 / 19	CHESTNUT RIDGE GAS &	2534 CHESTNUT RIDGE	MD UST	2903	0.550	SW
O68 / 19	CHESTNUT RIDGE GAS &	2534 CHESTNUT RIDGE	EDR Hist Auto	2903	0.550	SW
O69 / 19	CHESTNUT RIDGE GAS &	2534 CHESTNUT RIDGE	FINDS	2903	0.550	SW
70 / 10	MAST MINE	450 PINEY RUN ROAD	US MINES	3014	0.571	North
71 / 19	GRANTSVILLE HOLIDAY	ROUTE 43, CHESTNUT H	ICIS, FINDS, ECHO	3135	0.594	SSW
72 / 9	OESTER TRUCKING	9598 MASON DIXON HWY	PA UST	3151	0.597	NW
P73 / 6	FETTEROLF MINING SAL		US MINES	3423	0.648	WNW
74 / 10	HERITAGE COAL & NATU		US MINES	3426	0.649	NNW
75 / 2	CLAPPERS INDS INC	154 11TH AVE	RCRA-SQG, FINDS, ECHO, PA MANIFEST	3463	0.656	NNE
P76 / 6	MOUNTAIN MINE #1		ABANDONED MINES	3524	0.667	WNW
Q77 / 2	BODENS AUTO BODY	615 THOMAS ST	FINDS, ECHO	3656	0.692	North
Q78 / 2	BODENS AUTO BODY	615 THOMAS ST	RCRA-VSQG	3656	0.692	North

# MAPPED SITES SUMMARY

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS		(ft. & m	
79 / 2			PA SPILLS	3761	0.712	NE
80 / 3	SHAW MINES		PA MINES	3762	0.712	WNW
81 / 6	MAST MINE	299 ENGLES MILL RD	FINDS, ECHO	3847	0.729	WNW
82 / 2	GENES TRANSMISSION	514 BEACHLEY ST REAR	EDR Hist Auto	4019	0.761	NNE
83 / 9	MC CLURES SERVICE ST	109 GRANT ST	EDR Hist Auto	4043	0.766	NW
84 / 4	WHEEL HORSE WOOD PRO	RD 3 BOX 103	RCRA-VSQG	4087	0.774	East
85 / 9	SALISBURY-ELK LICK E	196 SMITH AVE.	PA ASBESTOS	4175	0.791	NW
R86 / 4	PITTSBURGH NIPPLE WO	RT 219	FINDS, ECHO	4239	0.803	East
R87 / 4	SUNOCO SERVICE STATI	RT 219 RD 3	FINDS, ECHO	4239	0.803	East
R88 / 4	WHEEL HORSE WOOD PRO	RD 3 BOX 103	FINDS, ECHO	4239	0.803	East
S89 / 9	SALISBURY BORO WATER		FINDS	4303	0.815	NW
S90/9	SALISBURY BORO WATER		ECHO	4303	0.815	NW
91 / 3	BIG MO	172 RIVERSIDE DR	FINDS, ECHO	4393	0.832	West
92 / 2	DRABISH MICH	431 THOMAS ST	EDR Hist Cleaner	4396	0.833	NNE
93 / 19	219 AUTO BODY	RT 219 NORTH	US AIRS	4537	0.859	SW
T94 / 9		110 SMITH STREET	ERNS	4561	0.864	NW
T95 / 9	MAGICLEAN	110 SMITH ST	ECHO	4561	0.864	NW
T96 / 9	MAGICLEAN	110 SMITH ST	FINDS	4561	0.864	NW
U97 / 6	ELKLICK SERVICE CENT	8505 MASON DIXON HWY	EDR Hist Auto	4605	0.872	WNW
U98 / 6	ITI TRAILER & TRUCK	8535 MASON DIXON HWY	TRIS, ICIS, FINDS, ECHO	4637	0.878	WNW
U99 / 6	INTERNATIONAL TRAILE	8535 MASON DIXON HWY	FTTS, HIST FTTS	4637	0.878	WNW
U100 / 6	TRADITIONS RESTAURAN	8535 MASON DIXON HWY	PA NPDES	4637	0.878	WNW
U101 / 6	INTERNATIONAL TRAILE	8535 MASON DIXON HWY	RCRA-VSQG, PA MANIFEST	4637	0.878	WNW
V102 / 16	FUEL CITY BULK STORA	120 SMOOTH VALLEY DR	MD OCPCASES	4640	0.879	West
V103 / 16	THREE TEES, INC.	120 SMOOTH VALLEY DR	US AIRS, FINDS, ECHO	4640	0.879	West
V104 / 16	FUEL CITY BULK STORA	120 SMOOTH VALLEY DR	MD UST	4640	0.879	West
105 / 9	219 MINI MART & DELI	30 GRANT ST	PA ARCHIVE UST, PA ARCHIVE AST	4731	0.896	NNW
U106 / 6			PA SPILLS	4747	0.899	WNW
V107 / 16	SOUTHERN STATES - GR	ROUTE 669	US AIRS, FINDS, ECHO	4790	0.907	
W108 / 2	MOLDED COMPOSITES IN	95 SIXTH AVE	FINDS, ECHO	4880	0.924	
W109 / 2	MOLDED COMPOSITES IN	95 6TH AVE	RCRA NonGen / NLR	4880	0.924	
110 / 19	LOWELL MERRILL FARM	2155 CHESTNUT RIDGE	FINDS	4917	0.931	
111 / 2	CHS MEYERSDALE PROPE	312 SHERMAN ST	PA VCP	4971	0.941	NNE
X112/2	AEP MEYERSDALE	BEACHLEY & FOURTH ST	PA RGA LUST	5213	0.987	
X112/2 X113/2	AEP MEYERSDALE	BEACHLEY & FOURTH ST	PA LUST	5213	0.987	NNE
X114 / 2	AEP MEYERSDALE	BEACHLEY & FOURTH ST	PA ARCHIVE UST	J∠13	0.987	ININE

# Key Map - 7150001.1s



SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD
CITY/STATE: Meyersdale PA

ZIP: 15552 CLIENT: KCI Technologies, CONTACT: Michelle Gounaris KCI Technologies, Inc.

INQUIRY#: 7150001.1s

DATE: 10/18/22 10:16 AM

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted			
STANDARD ENVIRONMENTAL RECORDS											
Lists of Federal NPL (Su	perfund) sites	s									
NPL Proposed NPL NPL LIENS	2.700 2.700 2.700		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0			
Lists of Federal Delisted	I NPL sites										
Delisted NPL	2.700		0	0	0	0	0	0			
Lists of Federal sites su CERCLA removals and		rs									
FEDERAL FACILITY SEMS	2.700 2.700		0 0	0 0	0	0 0	0 0	0 0			
Lists of Federal CERCL	A sites with N	FRAP									
SEMS-ARCHIVE	2.700		0	0	0	0	0	0			
Lists of Federal RCRA fa undergoing Corrective A											
CORRACTS	2.700		0	0	0	0	0	0			
Lists of Federal RCRA T	SD facilities										
RCRA-TSDF	2.700		0	0	0	0	0	0			
Lists of Federal RCRA g	enerators										
RCRA-LQG RCRA-SQG RCRA-VSQG	2.700 2.700 2.700		0 1 2	0 0 0	0 0 0	0 1 3	0 0 0	0 2 5			
Federal institutional con engineering controls re											
LUCIS US ENG CONTROLS US INST CONTROLS	2.700 2.700 2.700		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0			
Federal ERNS list											
ERNS	2.700		0	0	0	1	0	1			
Lists of state- and tribal (Superfund) equivalent s											
PA SHWS PA HSCA	2.700 2.700		0 0	0 0	0 0	0 0	0 0	0 0			
Lists of state and tribal and solid waste disposa											
PA SWF/LF	2.700		0	0	0	0	0	0			
Lists of state and tribal	leaking storag	je tanks									
PA LAST	2.700		0	0	0	0	0	0			

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
PA LUST INDIAN LUST PA UNREG LTANKS MD OCPCASES	2.700 2.700 2.700 2.700		0 0 0 0 8	0 0 0 0	0 0 0 0 2	1 0 0 3	0 0 0 0	1 0 0 13
Lists of state and tribal	registered sto	orage tanks						
FEMA UST PA UST MD UST PA AST MD AST INDIAN UST	2.700 2.700 2.700 2.700 2.700 2.700	1	0 0 3 0 1	0 1 0 1 0	0 0 1 1 1 0	0 1 3 0 0	0 0 0 0 0	0 2 8 2 2 0
State and tribal institution control / engineering co		es						
PA ENG CONTROLS MD ENG CONTROLS PA AUL PA INST CONTROL	2.700 2.700 2.700 2.700		0 0 0 0	0 0 0 0	0 1 0 0	0 0 0	0 0 0 0	0 1 0 0
Lists of state and tribal	voluntary clea	anup sites						
PA VCP INDIAN VCP	2.700 2.700		0 0	0 0	0 0	1 0	0 0	1 0
Lists of state and tribal	brownfield sit	tes						
PA BROWNFIELDS  ADDITIONAL ENVIRONME	2.700 ENTAL RECORI	DS	0	0	0	0	0	0
Local Brownfield lists								
US BROWNFIELDS	2.700		0	0	0	0	0	0
Local Lists of Landfill / S Waste Disposal Sites	Solid							
PA HIST LF INDIAN ODI DEBRIS REGION 9 ODI IHS OPEN DUMPS	2.700 2.700 2.700 2.700 2.700		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
Local Lists of Hazardous waste / Contaminated Sites								
US HIST CDL US CDL PA PFAS	2.700 2.700 2.700		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
Local Lists of Registere	d Storage Tar	nks						
PA ARCHIVE UST PA ARCHIVE AST	2.700 2.700		0 0	0 0	0 1	2 1	0 0	2 2
Local Land Records								
LIENS 2	2.700		0	0	0	0	0	0

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	<u>&gt; 1</u>	Total Plotted
PA ACT 2-DEED	2.700		0	0	0	0	0	0
Records of Emergency Release Reports								
HMIRS PA SPILLS	2.700 2.700		0 0	0 0	0 0	0 2	0	0 2
Other Ascertainable Rec	ords							
RCRA NonGen / NLR FUDS DOD SCRD DRYCLEANERS US FIN ASSUR EPA WATCH LIST 2020 COR ACTION TSCA TRIS SSTS ROD RMP RAATS PRP PADS ICIS FTTS MLTS COAL ASH DOE COAL ASH EPA PCB TRANSFORMER RADINFO HIST FTTS DOT OPS CONSENT INDIAN RESERV FUSRAP UMTRA LEAD SMELTERS US AIRS US MINES ABANDONED MINES FINDS DOCKET HWC ECHO UXO FUELS PROGRAM PA AIRS	2.700 2.700	2 1 1	000000000000000000000000000000000000000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	000000000000000000000000000000000000000	2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
PA ASBESTOS PA DRYCLEANERS PA MANIFEST MD MANIFEST PA MINES PA NPDES	2.700 2.700 2.700 2.700 2.700 2.700		0 0 0 1 0	0 0 0 0 1 0	1 0 2 0 0	1 0 2 0 2 1	0 0 0 0 0	2 0 4 1 3 1

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted	
PA UIC MINES MRDS	2.700 2.700		0 0	0 0	0 0	0 0	0 0	0 0	
EDR HIGH RISK HISTORICAL RECORDS									
EDR Exclusive Records									
EDR MGP EDR Hist Auto EDR Hist Cleaner	2.700 2.700 2.700		0 2 0	0 0 0	0 1 0	0 4 1	0 0 0	0 7 1	
EDR RECOVERED GOVER	NMENT ARCH	IVES							
Exclusive Recovered Go	vt. Archives								
PA RGA HWS PA RGA LF PA RGA LUST	2.700 2.700 2.700		0 0 0	0 0 0	0 0 0	0 0 1	0 0 0	0 0 1	
- Totals		6	26	10	41	74	0	157	

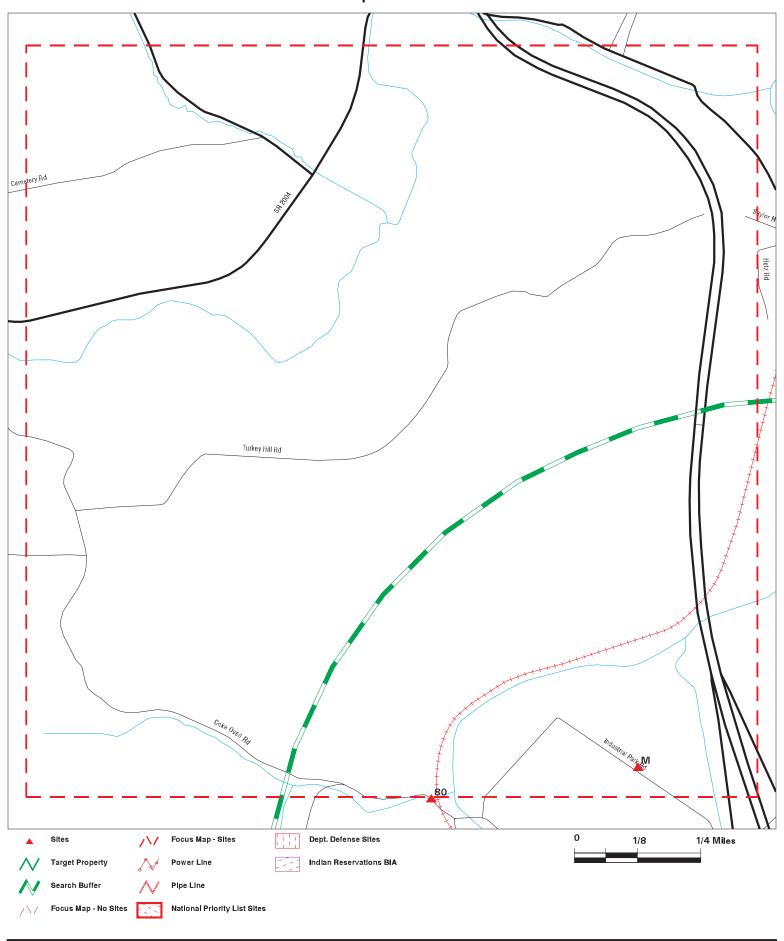
# NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Focus Map - 1 - 7150001.1s



SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD
CITY/STATE: Meyersdale PA

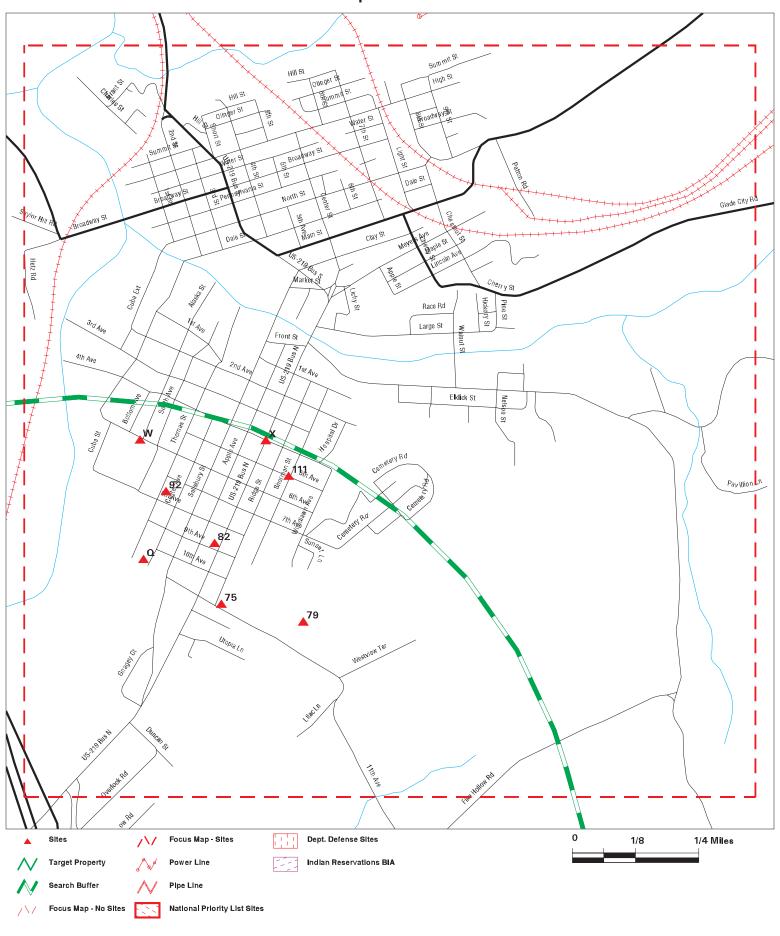
ZIP: 15552 CLIENT: KCI Technologies, Inc. CONTACT: Michelle Gounaris INQUIRY#: 7150001.1s

DATE: 10/18/22 Copyright © 2022 EDR, Inc. © 2015 TomTom Rel. 2015.

# MAPPED SITES SUMMARY - FOCUS MAP 1

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
M49 / 1	HOOVER CONVEYOR & FA	PO BOX 179	PA AIRS	2116 0.401 NW
M50 / 1	4 GUYS STAINLESS TAN	230 INDUSTRIAL PARK	ICIS, FINDS, ECHO	2116 0.401 NW
M51 / 1	J & D EXPLOSIVES	198 INDUSTRIAL PARK	PA AST	2116 0.401 NW
M52 / 1	4 GUYS INC	230 IND US TRIAL PAR	TRIS	2116 0.401 NW
M53 / 1	HOOVER CONVEYOR & FA	262 INDUSTRIAL PARK	ICIS, US AIRS, FINDS, ECHO	2116 0.401 NW
M54 / 1	HOOVER CONVEYOR & FA	262 INDUSTRIAL PARK	FINDS	2116 0.401 NW
M55 / 1	HOOVER CONVEYOR & FA	262 INDUSTRIAL PARK	FTTS, HIST FTTS	2116 0.401 NW
M56 / 1	4 GUYS FIRE TRUCKS C	230 INDUSTRIAL PARK	FTTS, HIST FTTS	2116 0.401 NW
M57 / 1	HOOVER CONVEYOR & FA	262 INDUSTRIAL PARK	TRIS	2116 0.401 NW

Focus Map - 2 - 7150001.1s



SITE NAME: US 219 Project

ADDRESS: Meyersdale, PA To Old Salisbury Road, MD CITY/STATE: Meyersdale PA

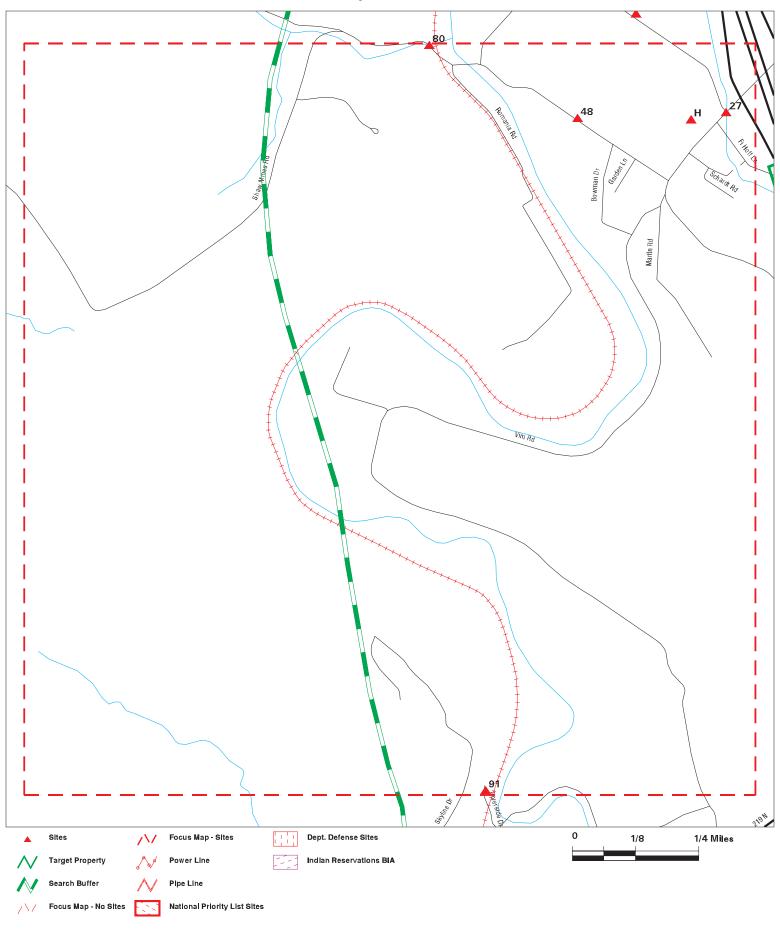
ZIP: 15552 CLIENT: KCI Technologies, Inc. CONTACT: Michelle Gounaris INQUIRY#: 7150001.1s DATE: 10/18/22

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# MAPPED SITES SUMMARY - FOCUS MAP 2

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS		(ft. & m	
75 / 2	CLAPPERS INDS INC	154 11TH AVE	RCRA-SQG, FINDS, ECHO, PA MANIFEST	3463	0.656	NNE
Q77 / 2	BODENS AUTO BODY	615 THOMAS ST	FINDS, ECHO	3656	0.692	North
Q78 / 2	BODENS AUTO BODY	615 THOMAS ST	RCRA-VSQG	3656	0.692	North
79 / 2			PA SPILLS	3761	0.712	NE
82 / 2	GENES TRANSMISSION	514 BEACHLEY ST REAR	EDR Hist Auto	4019	0.761	NNE
92 / 2	DRABISH MICH	431 THOMAS ST	EDR Hist Cleaner	4396	0.833	NNE
W108 / 2	MOLDED COMPOSITES IN	95 SIXTH AVE	FINDS, ECHO	4880	0.924	North
W109 / 2	MOLDED COMPOSITES IN	95 6TH AVE	RCRA NonGen / NLR	4880	0.924	North
111 / 2	CHS MEYERSDALE PROPE	312 SHERMAN ST	PA VCP	4971	0.941	NNE
X112/2	AEP MEYERSDALE	BEACHLEY & FOURTH ST	PA RGA LUST	5213	0.987	NNE
X113/2	AEP MEYERSDALE	BEACHLEY & FOURTH ST	PA LUST	5213	0.987	NNE
X114/2	AEP MEYERSDALE	BEACHLEY & FOURTH ST	PA ARCHIVE UST	5213	0.987	NNE

Focus Map - 3 - 7150001.1s



SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD
CITY/STATE: Meyersdale PA

ZIP: 15552 CLIENT: KCI Technologies, CONTACT: Michelle Gounaris KCI Technologies, Inc. INQUIRY#: 7150001.1s DATE: 10/18/22

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# MAPPED SITES SUMMARY - FOCUS MAP 3

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS		ft. & n	
27 / 3	4 GUYS INC	RD # 3 INDUSTRIAL PA	FINDS, ECHO	724	0.137	NW
H28 / 3	MEYERSDALE TRUCK SVC	INDUSTRIAL PARK DR	PA UST	949	0.180	WNW
H29 / 3	MEYERSDALE TRUCK SER	INDUSTRIAL PARK	US AIRS, FINDS, ECHO	949	0.180	WNW
H30 / 3	MEYERSDALE TRUCK SVC	INDUSTRIAL PARK RD	PA AST	949	0.180	WNW
48 / 3	MEYERSDALE HIGH SCHO	1349 SHAW MINE RD	PA ASBESTOS	2058	0.390	WNW
80 / 3	SHAW MINES		PA MINES	3762	0.712	WNW
91 / 3	BIG MO	172 RIVERSIDE DR	FINDS, ECHO	4393	0.832	West

Focus Map - 4 - 7150001.1s



SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD
CITY/STATE: Meyersdale PA

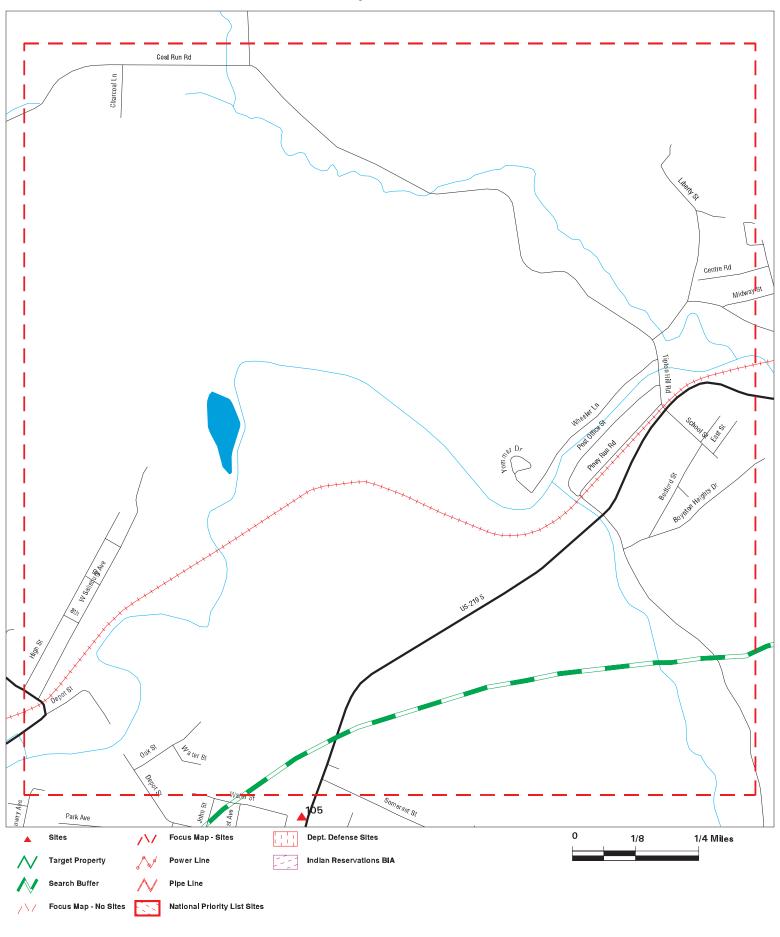
ZIP: 15552 CLIENT: KCI Technologies, CONTACT: Michelle Gounaris KCI Technologies, Inc. INQUIRY#: 7150001.1s DATE: 10/18/22

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# MAPPED SITES SUMMARY - FOCUS MAP 4

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS		(ft. & m CTION	,
1 / 4	HAROLD E MILLER COAL		US MINES	TP		
A2 / 4	KENNELL STRIP - JOB		ABANDONED MINES	TP		
A3 / 4	COMMONWEALTH COALS I		US MINES	TP		
D9 / 4	JOB #1		ABANDONED MINES	46 (	0.009	West
D10 / 4	ROBERT F HAY MINING		US MINES	50 (	0.009	West
32 / 4	MEYERSDALE HIGH SCHO		PA MINES	1249	0.237	ENE
58 / 4	MOSER STRIP	387 FIKE HOLLOW RD	FINDS, ECHO	2142	0.406	ENE
84 / 4	WHEEL HORSE WOOD PRO	RD 3 BOX 103	RCRA-VSQG	4087	0.774	East
R86 / 4	PITTSBURGH NIPPLE WO	RT 219	FINDS, ECHO	4239	0.803	East
R87 / 4	SUNOCO SERVICE STATI	RT 219 RD 3	FINDS, ECHO	4239	0.803	East
R88 / 4	WHEEL HORSE WOOD PRO	RD 3 BOX 103	FINDS, ECHO	4239	0.803	East

Focus Map - 5 - 7150001.1s



SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD
CITY/STATE: Meyersdale PA

ZIP: 15552 CLIENT: KCI Technologies, CONTACT: Michelle Gounaris KCI Technologies, Inc. INQUIRY#: 7150001.1s DATE: 10/18/22

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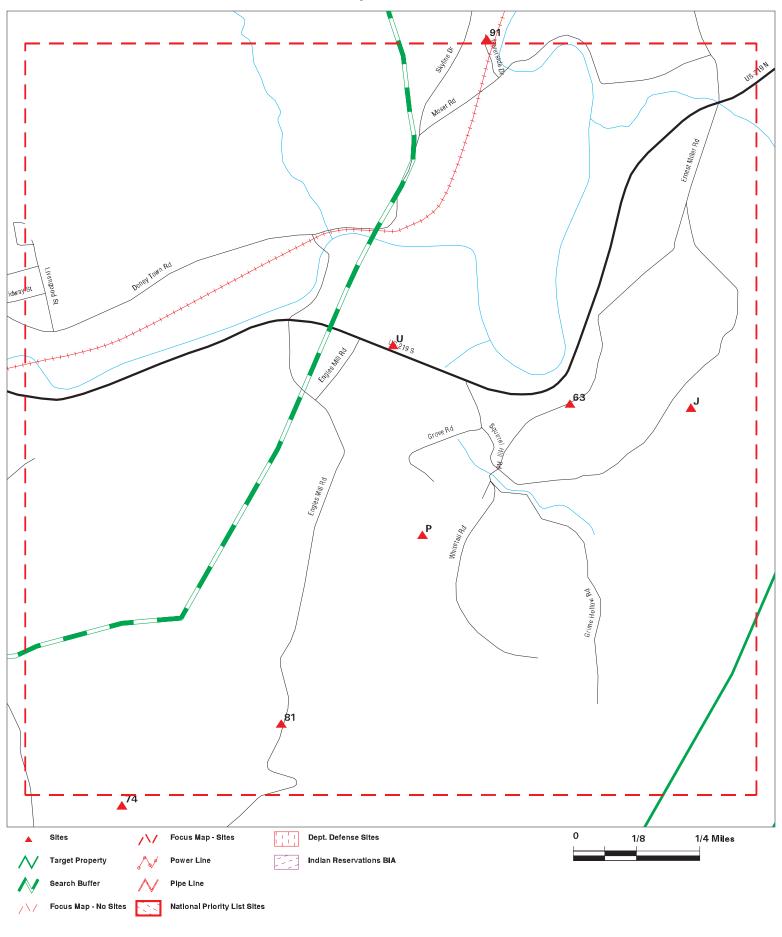
# MAPPED SITES SUMMARY - FOCUS MAP 5

<u>Target Property:</u>
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / DIST (ft. & mi.)
FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

NO MAPPED SITES FOUND

Focus Map - 6 - 7150001.1s



SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD
CITY/STATE: Meyersdale PA

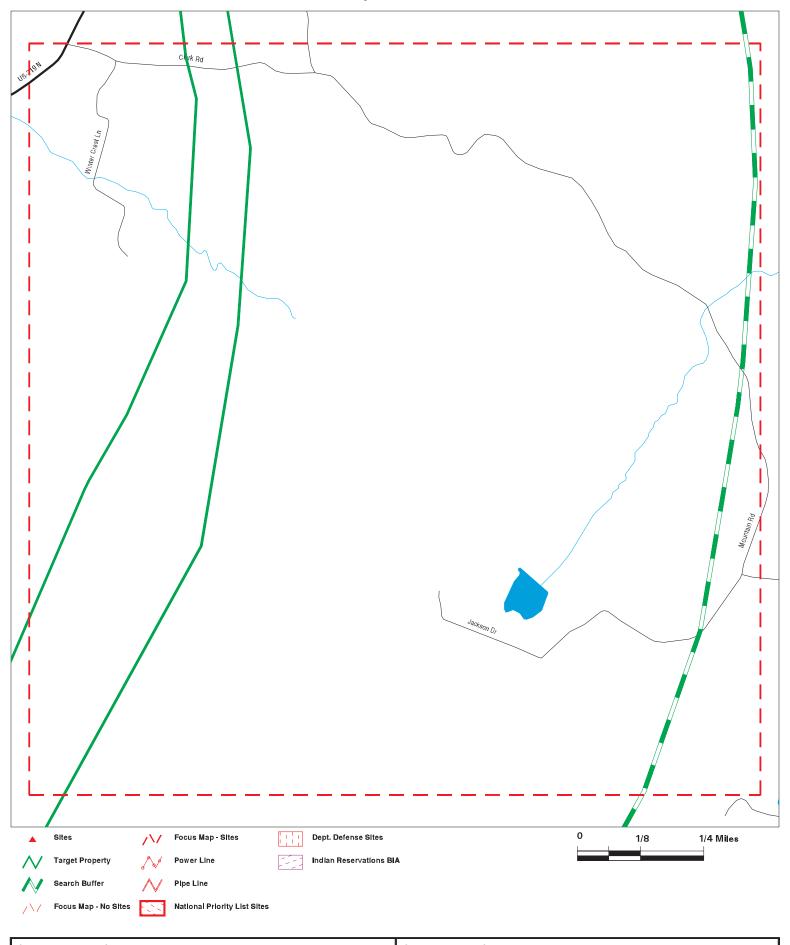
ZIP: 15552 CLIENT: KCI Technologies, CONTACT: Michelle Gounaris KCI Technologies, Inc. INQUIRY#: 7150001.1s

DATE: 10/18/22 Copyright © 2022 EDR, Inc. © 2015 TomTom Rel. 2015.

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS		(ft. & m	
J35 / 6	TOM MORAN TRUCKING &		US MINES	1392	0.264	WNW
J36 / 6	MAST STRIP		ABANDONED MINES	1491	0.282	WNW
J37 / 6	CARDINAL MINING COMP		US MINES	1509	0.286	WNW
63 / 6	BOYNTON		PA MINES	2669	0.505	WNW
P73 / 6	FETTEROLF MINING SAL		US MINES	3423	0.648	WNW
P76 / 6	MOUNTAIN MINE #1		ABANDONED MINES	3524	0.667	WNW
81 / 6	MAST MINE	299 ENGLES MILL RD	FINDS, ECHO	3847	0.729	WNW
U97 / 6	ELKLICK SERVICE CENT	8505 MASON DIXON HWY	EDR Hist Auto	4605	0.872	WNW
U98 / 6	ITI TRAILER & TRUCK	8535 MASON DIXON HWY	TRIS, ICIS, FINDS, ECHO	4637	0.878	WNW
U99 / 6	INTERNATIONAL TRAILE	8535 MASON DIXON HWY	FTTS, HIST FTTS	4637	0.878	WNW
U100 / 6	TRADITIONS RESTAURAN	8535 MASON DIXON HWY	PA NPDES	4637	0.878	WNW
U101 / 6	INTERNATIONAL TRAILE	8535 MASON DIXON HWY	RCRA-VSQG, PA MANIFEST	4637	0.878	WNW
U106 / 6			PA SPILLS	4747	0.899	WNW

Focus Map - 7 - 7150001.1s



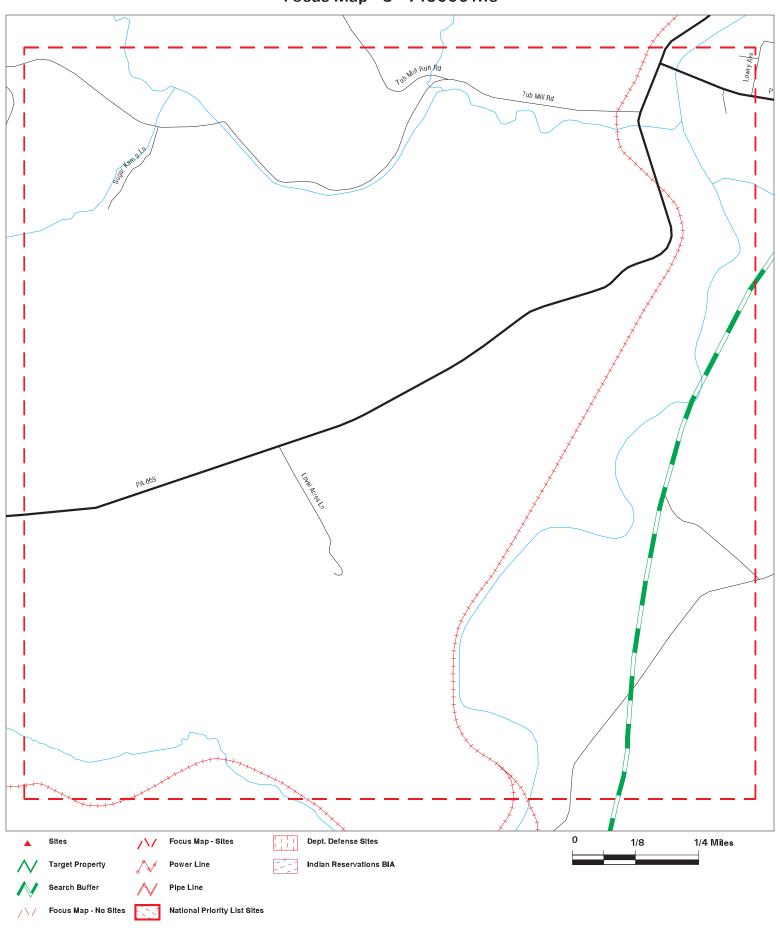
SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD
CITY/STATE: Meyersdale PA

ZIP: 15552 CLIENT: KCI Technologies, Inc. CONTACT: Michelle Gounaris INQUIRY#: 7150001.1s DATE: 10/18/22

<u>Target Property:</u>
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

Focus Map - 8 - 7150001.1s



SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD
CITY/STATE: Meyersdale PA

ZIP: 15552 CLIENT: KCI Technologies, CONTACT: Michelle Gounaris KCI Technologies, Inc. INQUIRY#: 7150001.1s DATE: 10/18/22

<u>Target Property:</u>
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

Focus Map - 9 - 7150001.1s



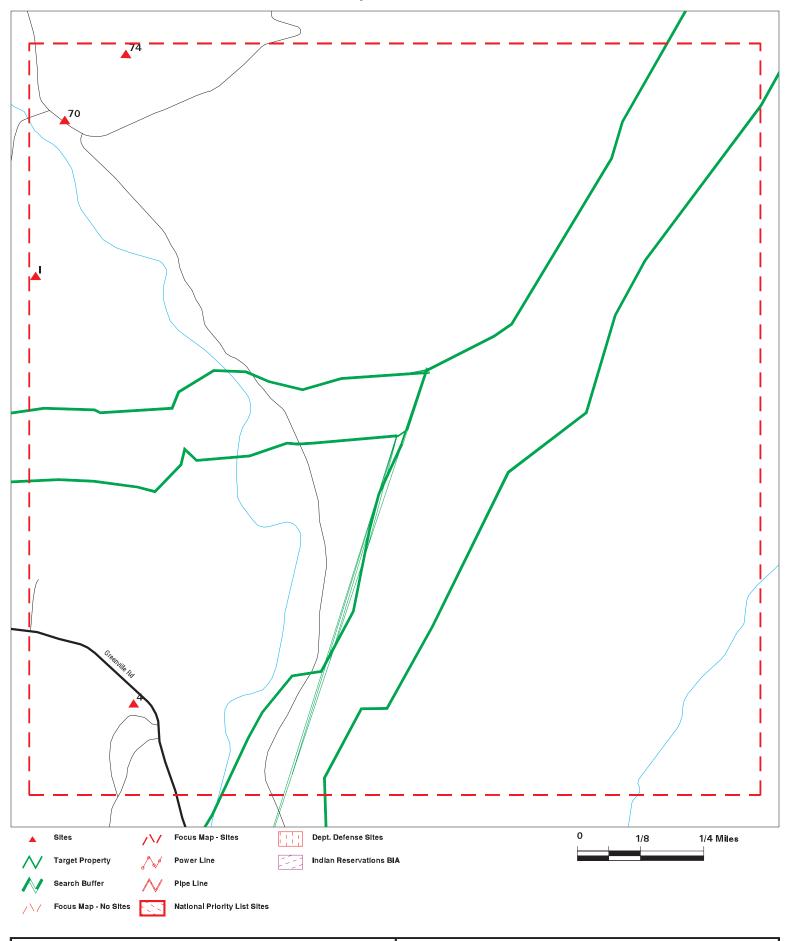
SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD
CITY/STATE: Meyersdale PA

ZIP: 15552 CLIENT: KCI Technologies, CONTACT: Michelle Gounaris KCI Technologies, Inc. INQUIRY#: 7150001.1s DATE: 10/18/22

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS		(ft. & m	ni.)
72 / 9	OESTER TRUCKING	9598 MASON DIXON HWY	PA UST	3151	0.597	NW
83 / 9	MC CLURES SERVICE ST	109 GRANT ST	EDR Hist Auto	4043	0.766	NW
85 / 9	SALISBURY-ELK LICK E	196 SMITH AVE.	PA ASBESTOS	4175	0.791	NW
S89 / 9	SALISBURY BORO WATER		FINDS	4303	0.815	NW
S90 / 9	SALISBURY BORO WATER		ECHO	4303	0.815	NW
T94 / 9		110 SMITH STREET	ERNS	4561	0.864	NW
T95 / 9	MAGICLEAN	110 SMITH ST	ECHO	4561	0.864	NW
T96 / 9	MAGICLEAN	110 SMITH ST	FINDS	4561	0.864	NW
105 / 9	219 MINI MART & DELI	30 GRANT ST	PA ARCHIVE UST, PA ARCHIVE AST	4731	0.896	NNW

# Focus Map - 10 - 7150001.1s



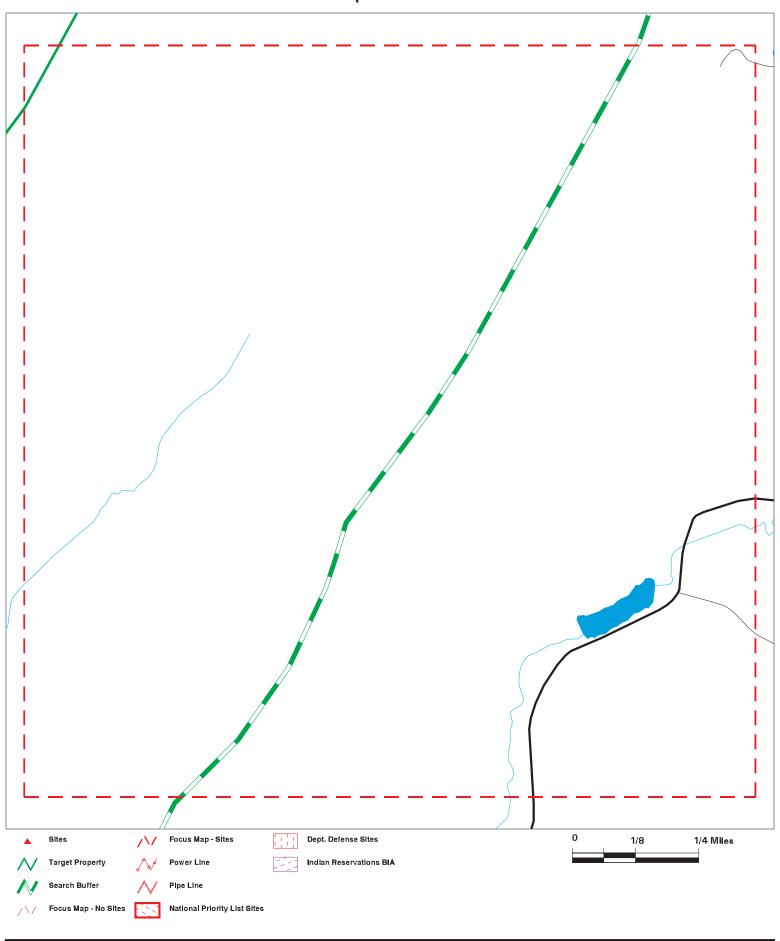
SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD
CITY/STATE: Meyersdale PA

15552

CLIENT: KCI Technologies, Inc. CONTACT: Michelle Gounaris INQUIRY#: 7150001.1s DATE: 10/18/22

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP 4 / 10	SITE NAME WEIMER STRIP & AUGER	ADDRESS 769 GREENVILLE RD	DATABASE ACRONYMS FINDS, ECHO	DIST (ft. & mi.) DIRECTION TP
l33 / 10	MARMON COAL COMPANY		US MINES	1373 0.260 North
134 / 10	SURFACE OPERATIONS		ABANDONED MINES	1384 0.262 North
70 / 10	MAST MINE	450 PINEY RUN ROAD	US MINES	3014 0.571 North
74 / 10	HERITAGE COAL & NATU		US MINES	3426 0.649 NNW



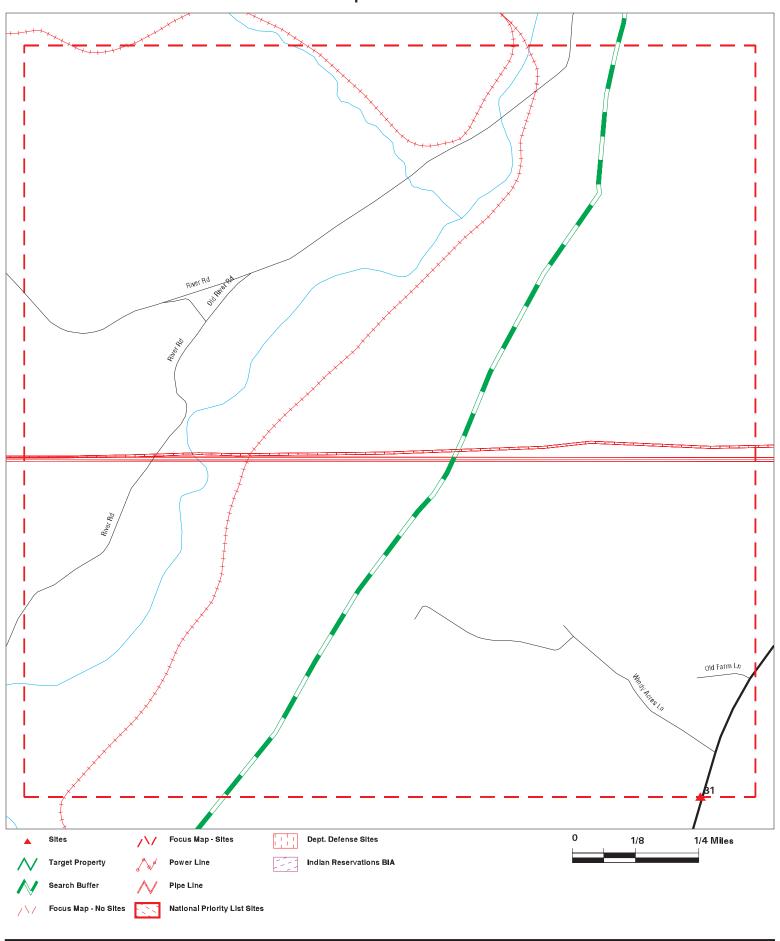
SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD
CITY/STATE: Meyersdale PA
ZIP: 15552

CLIENT: KCI Technologies, Inc. CONTACT: Michelle Gounaris INQUIRY#: 7150001.1s DATE: 10/18/22

<u>Target Property:</u>
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

Focus Map - 12 - 7150001.1s



SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD
CITY/STATE: Meyersdale PA

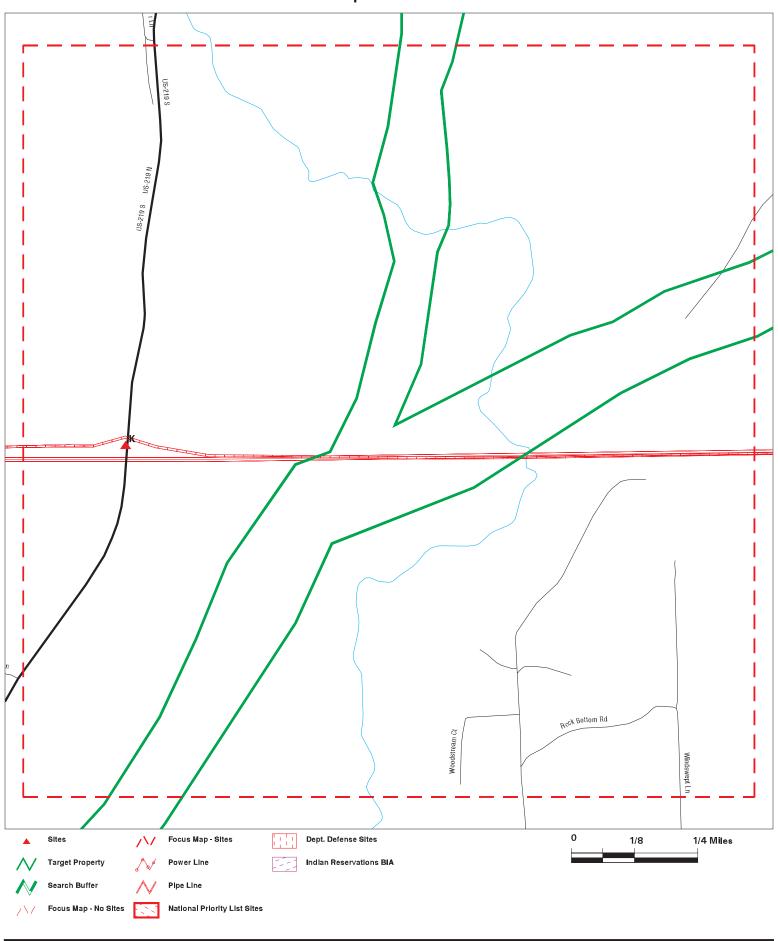
15552

CLIENT: KCI Technologies, CONTACT: Michelle Gounaris KCI Technologies, Inc. INQUIRY#: 7150001.1s DATE: 10/18/22

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID /				DIST (ft. & mi.)
FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIRECTION
31 / 12	219 AUTO BODY	4381 CHESTNUT RIDGE	FINDS, ECHO	1113 0.211 WNW

# Focus Map - 13 - 7150001.1s



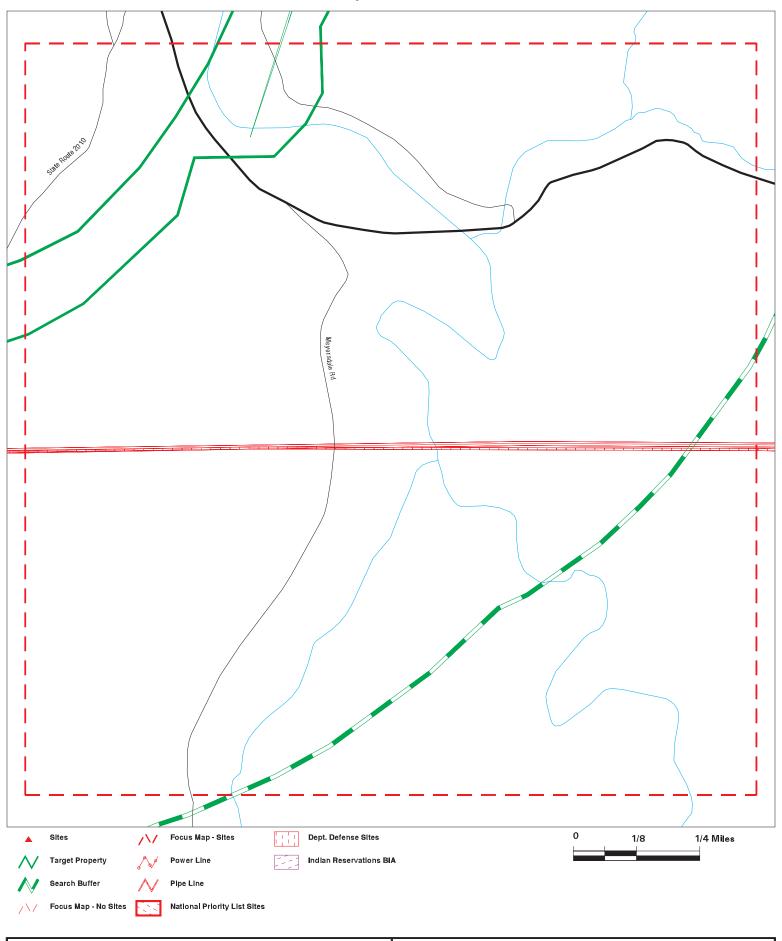
SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD
CITY/STATE: Meyersdale PA

ZIP: 15552 CLIENT: KCI Technologies, CONTACT: Michelle Gounaris KCI Technologies, Inc. INQUIRY#: 7150001.1s DATE: 10/18/22

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
K38 / 13	SOUTH SIDE SALVAGE	10268 MASON DIXON HW	PA MANIFEST	1571 0.298 NW
K39 / 13	SOUTH SIDE SALVAGE	10268 MASON DIXON HI	PA MANIFEST	1571 0.298 NW
K40 / 13	OESTER TRUCKING	10268 MASON DIXON HW	PA ARCHIVE AST	1571 0.298 NW
K41 / 13	SOUTH SIDE SALVAGE	10268 MASON DIXON HW	RCRA NonGen / NLR	1571 0.298 NW
K42 / 13	SOUTH SIDE SALVAGE	10268 MASON DIXON HW	FINDS, ECHO	1571 0.298 NW

# Focus Map - 14 - 7150001.1s



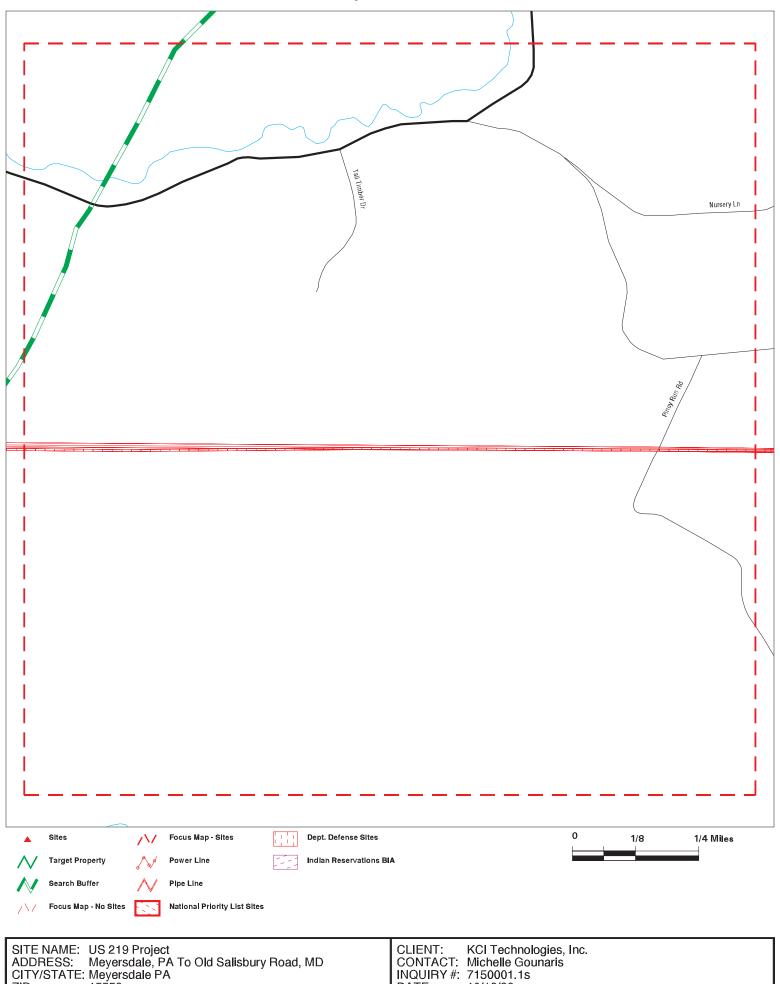
SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD
CITY/STATE: Meyersdale PA

ZIP: 15552 CLIENT: KCI Technologies, Inc. CONTACT: Michelle Gounaris INQUIRY#: 7150001.1s DATE: 10/18/22

<u>Target Property:</u>
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

# Focus Map - 15 - 7150001.1s



ZIP: 15552

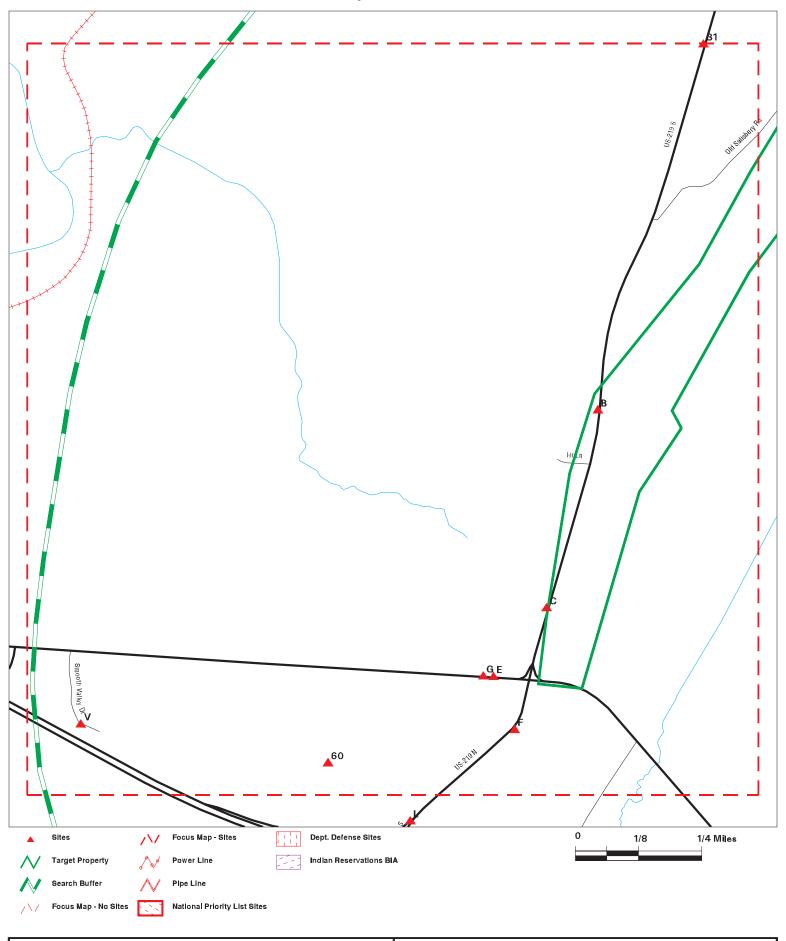
CLIENT: KCI Technologies, CONTACT: Michelle Gounaris INQUIRY#: 7150001.1s 10/18/22

DATE:

<u>Target Property:</u>
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

# Focus Map - 16 - 7150001.1s



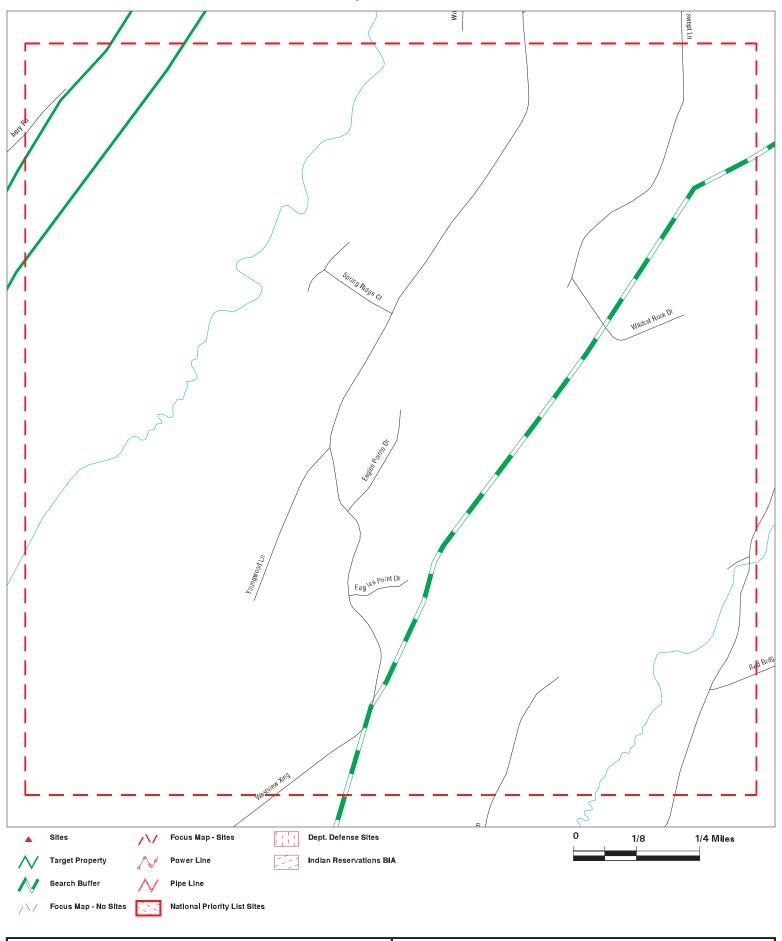
SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD
CITY/STATE: Meyersdale PA

ZIP: 15552 CLIENT: KCI Technologies, Inc. CONTACT: Michelle Gounaris INQUIRY#: 7150001.1s DATE: 10/18/22

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIRE	ft. & n	ni.)
B6 / 16	ORNER & SONS TRUCKIN	3641 CHESTNUT RIDGE	MD UST	TP		
B5 / N	ORNER & SONS TRUCKIN	3641 CHESTNUT RIDGE	MD OCPCASES	1 ft.		
C7 / 16	DBA RITE AID # 1086	3237 CHESTNUT RIDGE	RCRA-VSQG, FINDS, ECHO	15	0.003	West
C8 / 16	RITE AID #01086	3237 CHESTNUT RIDGE	MD MANIFEST	15	0.003	West
E11 / 16	HILLTOP AUTO CENTER	12629 NATIONAL PIKE	EDR Hist Auto	338	0.064	West
E12 / 16	GRANTSVILLE GARRETT	12601 NATIONAL PIKE	MD OCPCASES, MD UST	474	0.090	West
E13 / 16	GARRETT COUNTY ROAD	12601 NATIONAL PIKE	MD OCPCASES	474	0.090	West
E14 / 16	GARRETT COUNTY ROADS	12601 NATIONAL PIKE	MD OCPCASES	474	0.090	West
E15 / 16	GARRETT CNTY GRANTSV	12601 NATIONAL PIKE	RCRA-VSQG, FINDS, ECHO	474	0.090	West
F16 / 16	KEYSER RIDGE TRUCK S	3000 CHESTNUT RIDGE	MD OCPCASES	531	0.101	SSW
F17 / 16	PILOT TRAVEL CENTERS	3000 CHESTNUT RIDGE	EDR Hist Auto	531	0.101	SSW
F18 / 16	PILOT TRAVEL CENTER	3000 CHESTNUT RIDGE	MD UST	531	0.101	SSW
F19 / 16	PILOT TRAVEL CENTERS	3000 CHESTNUT RIDGE	MD AST	531	0.101	SSW
F20 / 16	PILOT TRAVEL CENTERS	3000 CHESTNUT RIDGE	FINDS	531	0.101	SSW
F21 / 16	PILOT TRAVEL CENTERS	3000 CHESTNUT RIDGE	ECHO	531	0.101	SSW
F22 / 16	PILOT TRAVEL CENTERS	3000 CHESTNUT RIDGE	RCRA-SQG	531	0.101	SSW
F23 / 16	PILOT TRAVEL CENTER	3000 CHESTNUT RIDGE	MD OCPCASES	531	0.101	SSW
G24 / 16	HILLTOP FRUIT MARKET	12579 NATIONAL PIKE	MD OCPCASES	581	0.110	West
G25 / 16	HILL TOP FRUIT MARKE	12579 NATIONAL PIKE	MD UST	581	0.110	West
G26 / 16	HILL TOP FRUIT MARKE	12579 NATIONAL PIKE	MD OCPCASES	581	0.110	West
60 / 16	GARRETT COUNTY ROADS	ROUTE 40 & ROUTE 219	US AIRS, FINDS, ECHO	2342	0.444	WSW
V102 / 16	FUEL CITY BULK STORA	120 SMOOTH VALLEY DR	MD OCPCASES	4640	0.879	West
V103 / 16	THREE TEES, INC.	120 SMOOTH VALLEY DR	US AIRS, FINDS, ECHO	4640	0.879	West
V104 / 16	FUEL CITY BULK STORA	120 SMOOTH VALLEY DR	MD UST	4640	0.879	West
V107 / 16	SOUTHERN STATES - GR	ROUTE 669	US AIRS, FINDS, ECHO	4790	0.907	West

## Focus Map - 17 - 7150001.1s



SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD
CITY/STATE: Meyersdale PA

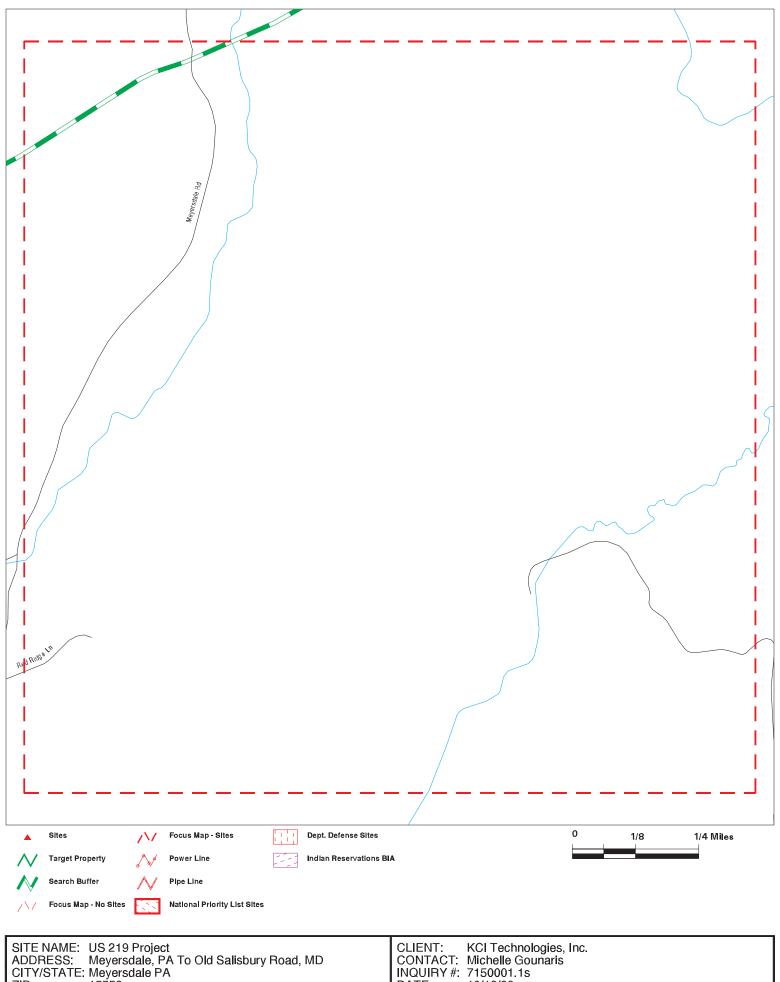
15552

CLIENT: KCI Technologies, CONTACT: Michelle Gounaris KCI Technologies, Inc. INQUIRY#: 7150001.1s DATE: 10/18/22

<u>Target Property:</u>
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / DIST (ft. & mi.)
FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

# Focus Map - 18 - 7150001.1s



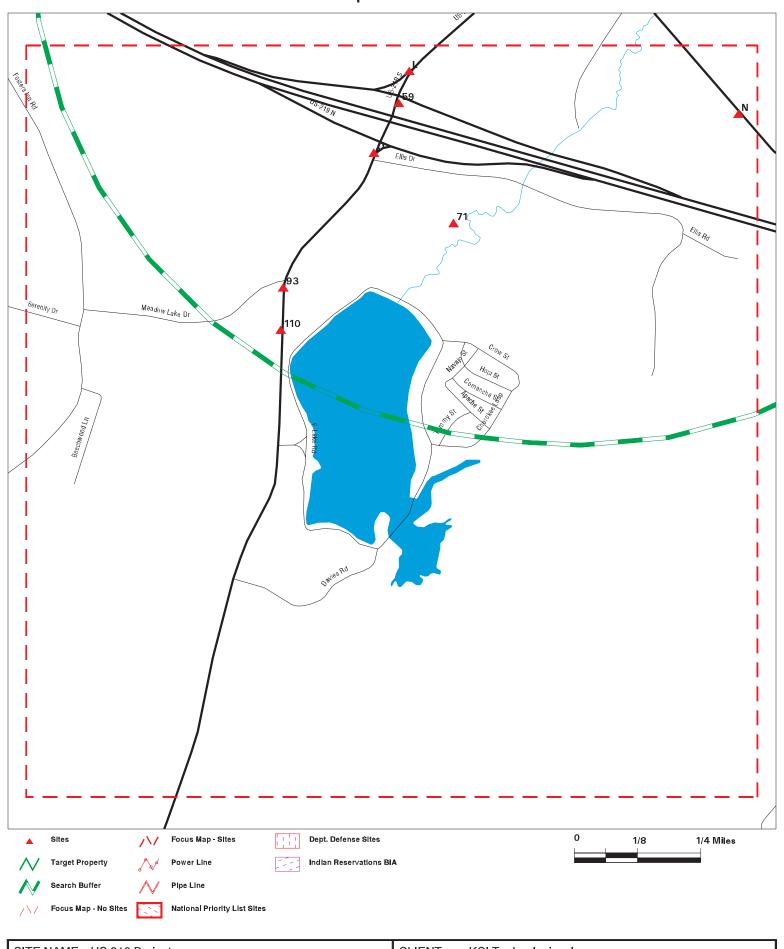
ZIP: 15552

CLIENT: KCI Technologies, CONTACT: Michelle Gounaris KCI Technologies, Inc. INQUIRY#: 7150001.1s DATE: 10/18/22

<u>Target Property:</u>
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

Focus Map - 19 - 7150001.1s



15552

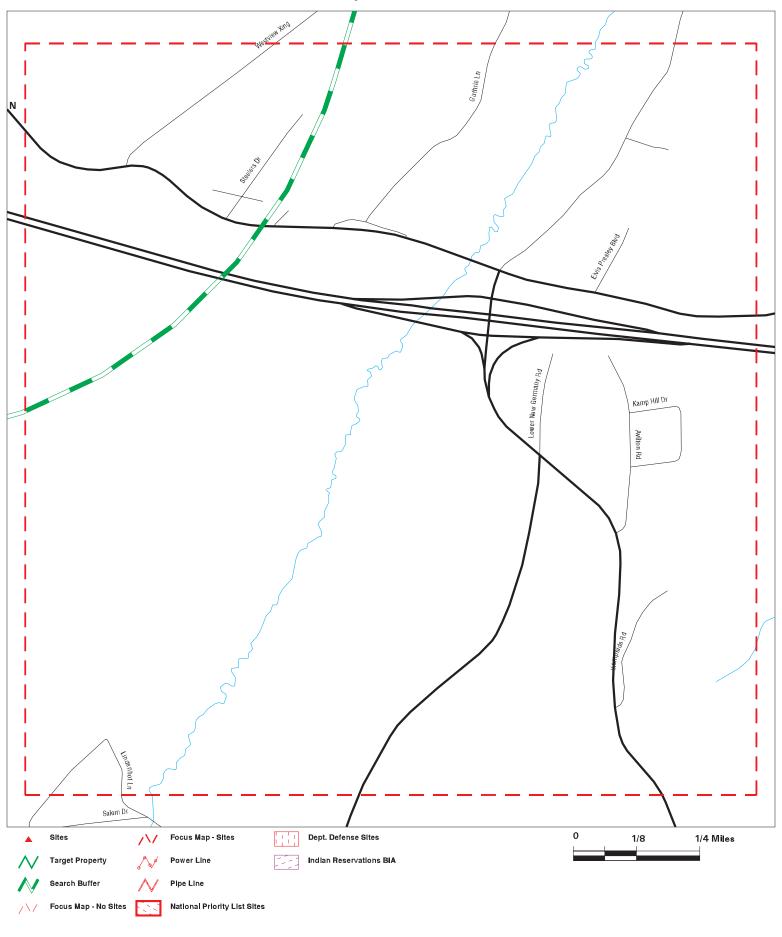
SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD
CITY/STATE: Meyersdale PA

CLIENT: KCI Technologies, CONTACT: Michelle Gounaris KCI Technologies, Inc. INQUIRY#: 7150001.1s DATE: 10/18/22

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS		(ft. & m	i.)
L43 / 19	BFS FOODS, INC. #66	2815 CHESTNUT RIDGE	MD UST	1951	0.370	SW
L44 / 19	FUEL CITY #1 TRUCK S	2815 CHESTNUT RIDGE	MD OCPCASES	1951	0.370	SW
L45 / 19	BFS FOODS #66	2815 CHESTNUT RIDGE	FINDS	1951	0.370	SW
L46 / 19	GRANTSVILLE BP	2815 CHESTNUT RIDGE	EDR Hist Auto	1951	0.370	SW
L47 / 19	BURGER KING 2811 CHE	2811 CHESTNUT RIDGE	FINDS	2006	0.380	SW
59 / 19	TRUCK ACCIDENT	I-68 EXIT 22	MD OCPCASES	2275	0.431	SW
N61 / 19	GARRETT COUNTY ROADS	13266 NATIONAL PIKE	MD AST	2455	0.465	SE
N62 / 19	GRANTSVILLE COUNTY R	13266 NATIONAL PIKE	MD ENG CONTROLS	2455	0.465	SE
O64 / 19	HOLIDAY INN/COMFORT	2541 CHESTNUT RIDGE	MD OCPCASES	2843	0.538	SW
O65 / 19	COMFORT INN-GRANTSVI	2541 CHESTNUT RIDGE	MD UST	2843	0.538	SW
O66 / 19	CHESTNUT RIDGE AMOCO	2534 CHESTNUT RIDGE	MD OCPCASES	2903	0.550	SW
O67 / 19	CHESTNUT RIDGE GAS &	2534 CHESTNUT RIDGE	MD UST	2903	0.550	SW
O68 / 19	CHESTNUT RIDGE GAS &	2534 CHESTNUT RIDGE	EDR Hist Auto	2903	0.550	SW
O69 / 19	CHESTNUT RIDGE GAS &	2534 CHESTNUT RIDGE	FINDS	2903	0.550	SW
71 / 19	GRANTSVILLE HOLIDAY	ROUTE 43, CHESTNUT H	ICIS, FINDS, ECHO	3135	0.594	SSW
93 / 19	219 AUTO BODY	RT 219 NORTH	US AIRS	4537	0.859	SW
110 / 19	LOWELL MERRILL FARM	2155 CHESTNUT RIDGE	FINDS	4917	0.931	SSW

## Focus Map - 20 - 7150001.1s



SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD
CITY/STATE: Meyersdale PA

15552

CLIENT: KCI Technologies, CONTACT: Michelle Gounaris KCI Technologies, Inc. INQUIRY#: 7150001.1s DATE: 10/18/22

<u>Target Property:</u>
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / DIST (ft. & mi.) FOCUS MAP SITE NAME ADDRESS DATABASE ACRONYMS DIRECTION

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

HAROLD E MILLER COAL COMPANY **US MINES** 1011216266 N/A

**Target** 

**SOMERSET (County), PA Property** 

US MINES:

Sic Code(s): 122200 Actual: Sic Code(s): 000000 2218 ft. Sic Code(s): 000000 Focus Map: Sic Code(s): 000000 Sic Code(s): 000000 Sic Code(s):

000000 Mine ID: 3606135 **Entity Name:** MILLER STRIP

Company: HAROLD E MILLER COAL COMPANY

Status: Permanently Closed

Status Date: 19780123 Operation Class: Number of Shops: 0 Number of Plants: 0 Latitude Degree: 00 Longitude Degree: 000 Latitude Minute: 00 Latitude Seconds: 00 Longitude Minutes: 00 Longitude Seconds: 00 Number of Pits: 000

**A2 KENNELL STRIP - JOB #5 ABANDONED MINES** 1022874479 N/A

**Target** 

**Property** , PA 15501

Site 1 of 2 in cluster A

ABANDONED MINES: Actual: 2261 ft.

Focus Map:

3606119 Mine ID: KENNELL STRIP - JOB #5 Mine Name:

Mine Address: Not reported City, State, Zip: PA 15501 Primary SIC Code: Coal (Bituminous) Surface Mine Type: Mine Status Description: Abandoned 9/29/1989

Mine Status Date: Coal (C) or Metal (M) Mine: Controller ID: C07830 Controller Name: Fetterolf Donald L

Operator ID: P11914

Commonwealth Coals Inc Operator name:

Address of Record Street: Rd #2 Box 112a Address of Record PO Box: Not reported Address of Record City: SOMERSET Address of Record State: PΑ Address of Record Zip Code: 15501

Assessment Address Street: Rd #2 Box 112a Assessment Address PO Box: Not reported Assessment Address City: SOMERSET Assessment Address State: PΑ Assessment Address Zip Code: 15501 Mine Health and Safety Address Street: Not reported

Mine Health and Safety Address PO Box: Not reported Mine Health and Safety Address City: Not reported Map ID MAP FINDINGS

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**KENNELL STRIP - JOB #5 (Continued)** 

1022874479

Mine Health and Safety Address State: Not reported Mine Health and Safety Address Zip Code: Not reported Latitude: 39.7833 Longitude: -79.0328

А3 **COMMONWEALTH COALS INC**  US MINES 1011216250

N/A

**Target Property SOMERSET (County), PA** 

Site 2 of 2 in cluster A

Actual: US MINES: 2249 ft. Sic Code(s): 122200 Sic Code(s): 000000 Focus Map: Sic Code(s): 000000 Sic Code(s):

000000 Sic Code(s): 000000 Sic Code(s): 000000 Mine ID: 3606119

KENNELL STRIP - JOB #5 **Entity Name:** Company: COMMONWEALTH COALS INC

Status: Permanently Closed

19890929 Status Date: Operation Class:

Number of Shops: 0 Number of Plants: 0 Latitude Degree: 39 Longitude Degree: 079 Latitude Minute: 46 Latitude Seconds: 59 Longitude Minutes: 01 Longitude Seconds: 58 Number of Pits: 000

**WEIMER STRIP & AUGER FINDS** 1023641266 **Target 769 GREENVILLE RD ECHO** N/A SALISBURY, PA 15558 **Property** 

FINDS:

Registry ID: 110070050415

Actual:

2331 ft. Click Here for FRS Facility Detail Report: Focus Map: Environmental Interest/Information System:

10

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the

discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Map ID MAP FINDINGS

Direction Distance

Elevation Site Database(s) EPA ID Number

#### WEIMER STRIP & AUGER (Continued)

1023641266

**EDR ID Number** 

Envid: 1023641266 Registry ID: 110070050415

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110070050415

Name: WEIMER STRIP & AUGER
Address: 769 GREENVILLE RD
City,State,Zip: SALISBURY, PA 15558

\_\_\_\_\_

B6 ORNER & SONS TRUCKING, INC.
Target 3641 CHESTNUT RIDGE ROAD
Property GRANTSVILLE, MD 21536

MD UST U003736245 N/A

Site 1 of 2 in cluster B

Actual: UST:

**2645 ft.** Facility Id: 4616

Focus Map: 16 Oper Name: William L. Orner
Form Name: William L. Orner
Form Title: President
Form Date: 12/21/1994
Owner Id: 2887

Owner:

Owner Name: Orner & Sons Trucking, Inc.
Owner Address: 3641 Chestnut Ridge Road

Owner City: Grantsville
Owner State: MD
Owner Zip: 21536

Owner Phone: (301) 845-5436 Owner Contact: William L. Orner

Tanks:

Tank ID:

Tank Status: Permanently Out Of Use

Tank Capacity: 3000
Substance Description: Diesel
Tank Compartment: False
Compartment Compartment: A
Date Installed: 01/01/1964

Tank Material Desc: Asphalt Coated or Bare Steel
Pipe Material Desc: Bare or Galvanized Steel

Tank ID:

Tank Status: Permanently Out Of Use

Tank Capacity: 3000
Substance Description: Diesel
Tank Compartment: False
Compartment Compartment: A

Date Installed: 01/01/1964

Tank Material Desc: Asphalt Coated or Bare Steel
Pipe Material Desc: Bare or Galvanized Steel

Tank ID: 3

Tank Status: Permanently Out Of Use

Tank Capacity: 550
Substance Description: Gasohol
Tank Compartment: False
Compartment Compartment: A

Date Installed: 05/14/1992

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**ORNER & SONS TRUCKING, INC. (Continued)** 

U003736245

Tank Material Desc: Cathodically Protected Steel (Coating w/CP - Galvanic)

Pipe Material Desc: Fiberglass Reinforced Plastic

**B5 ORNER & SONS TRUCKING INC** MD OCPCASES S104612812

3641 CHESTNUT RIDGE RD N/A

< 1/8 **GRANTSVILLE, MD 21536** 

1 ft.

Site 2 of 2 in cluster B

Actual: OCPCASES:

60 ft. ORNER & SONS TRUCKING INC Name: Address: 3641 CHESTNUT RIDGE RD Focus Map: City,State,Zip: GRANTSVILLE, MD 21536

Facility ID: 90-0423GA

> Facility Status/Code: CLOSED/Tank Closure - Motor/Lube Oil

Date Open: 09/01/1989 Date Closed: 02/19/1998 Release: YES Cleanup: Not reported

Registration Number: 4616

**C7 DBA RITE AID # 1086** RCRA-VSQG 1016148371 West 3237 CHESTNUT RIDGE RD **FINDS** MDR000526145

< 1/8 **GRANTSVILLE, MD 21536 ECHO** 

0.003 mi.

Site 1 of 2 in cluster C 15 ft.

Actual: RCRA Listings:

Date Form Received by Agency: 2662 ft. 20180117

Focus Map:

Handler Name: DBA RITE AID # 1086 Handler Address:

Handler City, State, Zip:

3237 CHESTNUT RIDGE RD GRANTSVILLE, MD 21536 MDR000526145

EPA ID: Contact Name: KIM DASCOLI Contact Address: 104 WILMOT RD, MS 1434

Contact City, State, Zip: DEERFIELD, IL 60015 Contact Telephone: 847-315-2602 Contact Fax: Not reported Contact Email: Not reported

**COMPLIANCE OFFICER** Contact Title:

EPA Region: 03 Land Type: Private

Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator

Private

Non-Notifier: Not reported Biennial Report Cycle: Not reported Accessibility: Not reported Active Site Indicator: Handler Activities State District Owner: Not reported State District: Not reported

Mailing Address: 300 WILMOT ROAD MS #3301 Mailing City, State, Zip: DEERFIELD, IL 60015

Owner Name: MCRE GROUP, LLC

Owner Type:

Operator Name: **WALGREENS** 

Private Operator Type:

Map ID MAP FINDINGS
Direction

Federal Universal Waste:

Distance
Elevation Site Database(s)

DBA RITE AID # 1086 (Continued) 1016148371

No

No

Short-Term Generator Activity: No Importer Activity: No Mixed Waste Generator: Nο Transporter Activity: No Transfer Facility Activity: Nο Recycler Activity with Storage: No Small Quantity On-Site Burner Exemption: No Smelting Melting and Refining Furnace Exemption: Nο **Underground Injection Control:** No Off-Site Waste Receipt: No Universal Waste Indicator: No Universal Waste Destination Facility: No

Active Site Fed-Reg Treatment Storage and Disposal Facility:
Active Site Converter Treatment storage and Disposal Facility:
Active Site State-Reg Treatment Storage and Disposal Facility:
Not reported
Not reported

Active Site State-Reg Handler:

Federal Facility Indicator: Not reported

Hazardous Secondary Material Indicator: NN

Sub-Part K Indicator: Not reported

Commercial TSD Indicator: No

Treatment Storage and Disposal Type:

2018 GPRA Permit Baseline:

2018 GPRA Renewals Baseline:

Permit Renewals Workload Universe:

Permit Workload Universe:

Not reported

Not reported

Not reported

Permit Workload Universe:

Permit Progress Universe:

Post-Closure Workload Universe:

Closure Workload Universe:

Not reported

Corrective Action Workload Universe: No Subject to Corrective Action Universe: No Non-TSDFs Where RCRA CA has Been Imposed Universe: No TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe: No TSDFs Only Subject to CA under Discretionary Auth Universe: No

Corrective Action Priority Ranking: No NCAPS ranking

Environmental Control Indicator:

Institutional Control Indicator:

Human Exposure Controls Indicator:

N/A

Groundwater Controls Indicator:

N/A

Operating TSDF Universe:

Full Enforcement Universe:

Not reported
Not reported

Significant Non-Complier Universe: No
Unaddressed Significant Non-Complier Universe: No
Addressed Significant Non-Complier Universe: No
Significant Non-Complier With a Compliance Schedule Universe: No

Financial Assurance Required:
Handler Date of Last Change:
Recognized Trader-Importer:
No
Recognized Trader-Exporter:
No
Importer of Spent Lead Acid Batteries:
No
No
No

Recycler Activity Without Storage:NoManifest Broker:NoSub-Part P Indicator:No

Exporter of Spent Lead Acid Batteries:

**EDR ID Number** 

**EPA ID Number** 

Map ID MAP FINDINGS

Direction Distance Elevation

evation Site Database(s) EPA ID Number

#### DBA RITE AID # 1086 (Continued)

1016148371

**EDR ID Number** 

Hazardous Waste Summary:

Waste Code: D001

Waste Description: IGNITABLE WASTE

Waste Code: D002

Waste Description: CORROSIVE WASTE

Waste Code: D005
Waste Description: BARIUM

Waste Code: D007
Waste Description: CHROMIUM

Waste Code: D009
Waste Description: MERCURY

Waste Code: D010
Waste Description: SELENIUM

Waste Code: D011
Waste Description: SILVER

Waste Code: D013

Waste Description: LINDANE (1,2,3,4,5,6-HEXA-CHLOROCYCLOHEXANE, GAMMA ISOMER)

Waste Code: D016

Waste Description: 2,4-D (2,4-DICHLOROPHENOXYACETIC ACID)

Waste Code: D018
Waste Description: BENZENE

Waste Code: D024
Waste Description: M-CRESOL

Waste Code: D026
Waste Description: CRESOL

Waste Code: D027

Waste Description: 1,4-DICHLOROBENZENE

Waste Code: D035

Waste Description: METHYL ETHYL KETONE

Waste Code: P001

Waste Description: 2H-1-BENZOPYRAN-2-ONE, 4-HYDROXY-3-(3-OXO-1-PHENYLBUTYL)-, & SALTS,

WHEN PRESENT AT CONCENTRATIONS GREATER THAN 0.3% (OR) WARFARIN, &

SALTS, WHEN PRESENT AT CONCENTRATIONS GREATER THAN 0.3%

Waste Code: P042

Waste Description: 1,2-BENZENEDIOL, 4-[1-HYDROXY-2-(METHYLAMINO)ETHYL]-, (R)- (OR)

EPINEPHRINE

Waste Code: P075

Waste Description: NICOTINE, & SALTS (OR) PYRIDINE, 3-(1-METHYL-2-PYRROLIDINYL)-,(S)-, &

SALTS

Waste Code: U002

Map ID MAP FINDINGS

Direction Distance

Elevation Site Database(s) EPA ID Number

DBA RITE AID # 1086 (Continued) 1016148371

Waste Description: 2-PROPANONE (I) (OR) ACETONE (I)

Waste Code: U035

Waste Description: BENZENEBUTANOIC ACID, 4-[BIS(2-CHLOROETHYL)AMINO]- (OR) CHLORAMBUCIL

Waste Code: U044

Waste Description: CHLOROFORM (OR) METHANE, TRICHLORO-

Waste Code: U058

Waste Description: 2H-1,3,2-OXAZAPHOSPHORIN-2-AMINE, N,N-BIS(2-CHLOROETHYL)TETRAHYDRO-,

2-OXIDE (OR) CYCLOPHOSPHAMIDE

Waste Code: U072

Waste Description: BENZENE, 1,4-DICHLORO- (OR) P-DICHLOROBENZENE

Waste Code: U122

Waste Description: FORMALDEHYDE

Waste Code: U129

Waste Description: CYCLOHEXANE, 1,2,3,4,5,6-HEXACHLORO-, (1ALPHA, 2ALPHA, 3BETA, 4ALPHA,

5ALPHA, 6BETA)- (OR) LINDANE

Waste Code: U154

Waste Description: METHANOL (I) (OR) METHYL ALCOHOL (I)

Waste Code: U165

Waste Description: NAPHTHALENE

Waste Code: U205

Waste Description: SELENIUM SULFIDE (OR) SELENIUM SULFIDE SES2 (R,T)

Waste Code: U211

Waste Description: CARBON TETRACHLORIDE (OR) METHANE, TETRACHLORO-

Waste Code: U240

Waste Description: 2,4-D, SALTS & ESTERS (OR) ACETIC ACID, (2,4-DICHLOROPHENOXY)-, SALTS

& ESTERS (OR) DICHLOROPHENOXYACETIC ACID 2,4-D

Waste Code: U279 Waste Description: U279

Handler - Owner Operator:

Owner/Operator Indicator: Operator

Owner/Operator Name: RITE AID OF MARYLAND, INC

Legal Status:PrivateDate Became Current:19810325Date Ended Current:Not reportedOwner/Operator Address:30 HUNTER LANEOwner/Operator City, State, Zip:CAMP HILL, PA 17011

Owner/Operator Telephone:

Owner/Operator Telephone Ext:

Owner/Operator Fax:

Owner/Operator Email:

Not reported

Not reported

Not reported

Owner/Operator Indicator: Operator

Owner/Operator Name: WALGREENS

Legal Status: Private

**EDR ID Number** 

Distance
Elevation Site

on Site Database(s) EPA ID Number

DBA RITE AID # 1086 (Continued)

1016148371

**EDR ID Number** 

Date Became Current:

Date Ended Current:

Owner/Operator Address:

Owner/Operator City,State,Zip:

Date Ended Current:

Not reported

200 WILMOT RD

DEERFIELD, IL 60015

Owner/Operator Telephone:

Owner/Operator Telephone Ext:

Owner/Operator Fax:

Owner/Operator Email:

Not reported

Not reported

Not reported

Owner/Operator Indicator: Operator

Owner/Operator Name: RITE AID CORPORATION

Legal Status:PrivateDate Became Current:19810325Date Ended Current:Not reportedOwner/Operator Address:30 HUNTER LANEOwner/Operator City, State, Zip:CAMP HILL, PA 17011

Owner/Operator Telephone:

Owner/Operator Telephone Ext:

Owner/Operator Fax:

Owner/Operator Email:

Not reported

Not reported

Not reported

Owner/Operator Indicator: Owner

Owner/Operator Name: MCRE GROUP, LLC

Legal Status: Private
Date Became Current: 20041223
Date Ended Current: Not reported

Owner/Operator Address: 4201 WILSON BLVD, STE 110441

Owner/Operator City, State, Zip: ARLINGTON, VA 22203

Owner/Operator Telephone:

Owner/Operator Telephone Ext:

Owner/Operator Fax:

Owner/Operator Email:

Not reported

Not reported

Not reported

Owner/Operator Indicator: Owner

Owner/Operator Name: MCRE GROUP, LLC

Legal Status:PrivateDate Became Current:20041223Date Ended Current:Not reported

Owner/Operator Address: 4201 WILSON BLVD, STE 110441

Owner/Operator City, State, Zip: ARLINGTON, VA 22203

Owner/Operator Telephone:

Owner/Operator Telephone Ext:

Owner/Operator Fax:

Owner/Operator Email:

Not reported

Not reported

Not reported

Owner/Operator Indicator: Owner

Owner/Operator Name: RITE AID OF MARYLAND, INC

Legal Status:PrivateDate Became Current:19810325Date Ended Current:Not reportedOwner/Operator Address:30 HUNTER LANEOwner/Operator City, State, Zip:CAMP HILL, PA 17011

Owner/Operator Telephone:

Owner/Operator Telephone Ext:

Owner/Operator Fax:

Owner/Operator Email:

Not reported

Not reported

Not reported

Direction Distance Elevation

tance EDR ID Number vation Site Database(s) EPA ID Number

DBA RITE AID # 1086 (Continued)

1016148371

Historic Generators:

Receive Date: 20130129

Handler Name: RITE AID # 1086

Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator

State District Owner: Not reported

Large Quantity Handler of Universal Waste: No Recognized Trader Importer: No Recognized Trader Exporter: No Spent Lead Acid Battery Importer: No Spent Lead Acid Battery Exporter: No Current Record: No

Non Storage Recycler Activity: Not reported Electronic Manifest Broker: Not reported

Receive Date: 20150904

Handler Name: RITE AID # 1086

Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator

State District Owner: Not reported

Large Quantity Handler of Universal Waste:

Recognized Trader Importer:

No
Recognized Trader Exporter:

No
Spent Lead Acid Battery Importer:

No
Spent Lead Acid Battery Exporter:

No
Current Record:

No

Non Storage Recycler Activity: Not reported Electronic Manifest Broker: Not reported

Receive Date: 20180117

Handler Name: DBA RITE AID # 1086

Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator

State District Owner: Not reported

Large Quantity Handler of Universal Waste:

Recognized Trader Importer:

No
Recognized Trader Exporter:

No
Spent Lead Acid Battery Importer:

No
Spent Lead Acid Battery Exporter:

No
Current Record:

Yes

Non Storage Recycler Activity: Not reported Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

NAICS Code: 446110

NAICS Description: PHARMACIES AND DRUG STORES

Facility Has Received Notices of Violations:

Violations: No Violations Found

**Evaluation Action Summary:** 

Evaluations: No Evaluations Found

FINDS:

Registry ID: 110055449313

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

#### DBA RITE AID # 1086 (Continued)

1016148371

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1016148371 Registry ID: 110055449313

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110055449313

Name: DBA RITE AID # 1086 Address: 3237 CHESTNUT RIDGE RD GRANTSVILLE, MD 21536 City, State, Zip:

S121872085 C8 **RITE AID #01086** MD MANIFEST 3237 CHESTNUT RIDGE ROAD West N/A

< 1/8 GRANTSVILLE, MD 21536

0.003 mi.

16

15 ft. Site 2 of 2 in cluster C

Unit:

Actual: MANIFEST: 2662 ft. MDR000526145 EPAID: Name: RITE AID #01086 Focus Map:

Address: 3237 CHESTNUT RIDGE ROAD City, State, Zip: GRANTSVILLE, MD 21536-0086

> Manifest Number: 012098490JJK Transporter 1: **EQ NORTHEAST INC** Transporter 2: Not reported

Generator Certifier: SHIRLEY KYLE Date Shipped Out: 12/29/2016 **Destination Facility Certifier:** SHANE BIESE 12/30/2016 Date Arrived at Destingation Facility: Quantity: 11

EPAID: MDR000526145 Name: RITE AID #01086

3237 CHESTNUT RIDGE ROAD Address: City, State, Zip: GRANTSVILLE, MD 21536-0086

Pounds

Manifest Number: 013641160JJK Transporter 1: EQ NORTHEAST, INC.

Transporter 2: Not reported Generator Certifier: SHIRLEY KYLE Date Shipped Out: 02/02/2016 Destination Facility Certifier: SHANE BIESE Date Arrived at Destingation Facility: 02/05/2016

Quantity: Unit: Pounds

MDR000526145 EPAID: Name: RITE AID #01086

Direction Distance

Elevation Site Database(s) EPA ID Number

RITE AID #01086 (Continued)

Unit:

S121872085

**EDR ID Number** 

Address: 3237 CHESTNUT RIDGE ROAD City, State, Zip: GRANTSVILLE, MD 21536-0086

Manifest Number:016522916JJKTransporter 1:EQ NORTHEAST INCTransporter 2:Not reported

Generator Certifier:

Date Shipped Out:

Destination Facility Certifier:

Date Arrived at Destingation Facility:

Quantity:

SHANE BIESE

04/21/2017

7

EPAID: MDR000526145
Name: RITE AID #01086

Address: 3237 CHESTNUT RIDGE ROAD
City,State,Zip: GRANTSVILLE, MD 21536-0086

Pounds

Manifest Number: 012096921JJK
Transporter 1: EQ NORTHEAST, INC.

Transporter 2: Not reported
Generator Certifier: SHIRLEY KYLE
Date Shipped Out: 08/24/2015
Destination Facility Certifier: SHANE BIESE
Date Arrived at Destingation Facility: 08/28/2015

Quantity: 12 Unit: POUNDS

EPAID: MDR000526145
Name: RITE AID #01086

Address: 3237 CHESTNUT RIDGE ROAD City, State, Zip: GRANTSVILLE, MD 21536-0086

Manifest Number: 013596941JJK
Transporter 1: EQ NORTHEAST, INC

Transporter 2: Not reported
Generator Certifier: PAMELA WILLISON
Date Shipped Out: 11/10/2015

Destination Facility Certifier: STEFANIEANA M. VAUGHT

Date Arrived at Destingation Facility: 11/13/2015
Quantity: 14
Unit: POUNDS

 EPAID:
 MDR000526145

 Name:
 RITE AID #01086

Address: 3237 CHESTNUT RIDGE ROAD
City,State,Zip: GRANTSVILLE, MD 21536-0086

Manifest Number: 013598570JJK
Transporter 1: EQ NORTHEAST INC
Transporter 2: Not reported
Generator Certifier: PAULA WILLIAM
Date Shipped Out: 03/11/2015

Destination Facility Certifier: STEFANIEANA M. VAUGHT

Date Arrived at Destingation Facility: 03/13/2015
Quantity: 22
Unit: POUNDS

EPAID: MDR000526145 Name: RITE AID #01086

Address: 3237 CHESTNUT RIDGE ROAD

MAP FINDINGS Map ID Direction

Distance Elevation

Site Database(s) **EPA ID Number** 

RITE AID #01086 (Continued)

GRANTSVILLE, MD 21536-0086

City, State, Zip: Manifest Number: 013600237JJK Transporter 1: EQ NORTHEAST, INC Transporter 2: Not reported Generator Certifier: SHIRLEY KYLE

Date Shipped Out: 06/02/2015

Destination Facility Certifier: STEFANIEANA VAUGHT

Date Arrived at Destingation Facility: 06/05/2015

Quantity: Unit: Р

EPAID: MDR000526145 RITE AID #01086 Name:

Address: 3237 CHESTNUT RIDGE ROAD City, State, Zip: GRANTSVILLE, MD 21536-0086

Manifest Number: 013600237JJK Transporter 1: EQ NORTHEAST, INC Transporter 2: Not reported Generator Certifier: SHIRLEY KYLE Date Shipped Out: 06/02/2015

**Destination Facility Certifier:** STEFANIEANA VAUGHT

Date Arrived at Destingation Facility: 06/05/2015 Quantity: 1

Unit:

EPAID: MDR000526145 Name: RITE AID #01086

Address: 3237 CHESTNUT RIDGE ROAD City, State, Zip: GRANTSVILLE, MD 21536-0086

Ρ

Manifest Number: 013600237JJK Transporter 1: EQ NORTHEAST, INC

Transporter 2: Not reported Generator Certifier: SHIRLEY KYLE Date Shipped Out: 06/02/2015

Destination Facility Certifier: STEFANIEANA VAUGHT

Date Arrived at Destingation Facility: 06/05/2015

Quantity: 2 Unit:

EPAID: MDR000526145 Name: RITE AID #01086

Address: 3237 CHESTNUT RIDGE ROAD City, State, Zip: GRANTSVILLE, MD 21536-0086

Manifest Number: 013600237JJK Transporter 1: EQ NORTHEAST, INC Transporter 2: Not reported Generator Certifier: SHIRLEY KYLE Date Shipped Out: 06/02/2015

Destination Facility Certifier: STEFANIEANA VAUGHT

Date Arrived at Destingation Facility: 06/05/2015 Quantity: 2 Unit: Ρ

EPAID: MDR000526145 Name: RITE AID #01086

3237 CHESTNUT RIDGE ROAD Address: City, State, Zip: GRANTSVILLE, MD 21536-0086 **EDR ID Number** 

S121872085

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

RITE AID #01086 (Continued) S121872085

Manifest Number: 013600237JJK EQ NORTHEAST, INC Transporter 1: Transporter 2: Not reported Generator Certifier: SHIRLEY KYLE Date Shipped Out: 06/02/2015

Destination Facility Certifier: STEFANIEANA VAUGHT

Date Arrived at Destingation Facility: 06/05/2015

Quantity: Unit: Ρ

> Click this hyperlink while viewing on your computer to access 7 additional MD\_MANIFEST: record(s) in the EDR Site Report.

D9 **JOB #1 ABANDONED MINES** 1022874760 N/A

3606496

Not reported

Coal (Bituminous)

PA 21536

JOB #1

West

< 1/8 , PA 21536

0.009 mi.

Site 1 of 2 in cluster D 46 ft.

ABANDONED MINES: Actual: 2092 ft. Mine ID:

Focus Map:

Mine Name: Mine Address: City,State,Zip: Primary SIC Code:

Mine Type: Surface Mine Status Description: Abandoned Mine Status Date: 8/7/1984 Coal (C) or Metal (M) Mine: С Controller ID: C05897 Controller Name: Hay Robert F Operator ID: P07201

Operator name: Robert F Hay Mining

Address of Record Street: Not reported Address of Record PO Box: 232 Address of Record City: **GRANTSVILLE** 

Address of Record State: PΑ Address of Record Zip Code: 21536 Assessment Address Street: Not reported Assessment Address PO Box: 232

Assessment Address City: **GRANTSVILLE** 

Assessment Address State: Assessment Address Zip Code: 21536 Mine Health and Safety Address Street: Not reported Mine Health and Safety Address PO Box: Not reported Mine Health and Safety Address City: Not reported Mine Health and Safety Address State: Not reported Mine Health and Safety Address Zip Code: Not reported Latitude: 39.7886 Longitude: -79.0342

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

D10 **ROBERT F HAY MINING US MINES** 1011216623 N/A

West

**SOMERSET (County), PA** < 1/8

0.009 mi.

50 ft. Site 2 of 2 in cluster D

Actual: US MINES:

2088 ft. Sic Code(s): 122200 Focus Map: Sic Code(s): 000000 Sic Code(s): 000000

Sic Code(s): 000000 Sic Code(s): 000000 Sic Code(s): 000000 Mine ID: 3606496 Entity Name: JOB #1

Company: ROBERT F HAY MINING Status: Permanently Closed

Status Date: 19840807

Operation Class: 1 Number of Shops: 0 Number of Plants: 0 Latitude Degree: 39 Longitude Degree: 079 Latitude Minute: 47 Latitude Seconds: 18 Longitude Minutes: 02 Longitude Seconds: 03 Number of Pits: 000

**HILLTOP AUTO CENTER** 1020471190 E11 **EDR Hist Auto** West **12629 NATIONAL PIKE** N/A

< 1/8 **GRANTSVILLE, MD 21536** 

0.064 mi. 338 ft.

Site 1 of 5 in cluster E

Actual: **EDR Hist Auto** 

2675 ft.

Year: Name: Type: Focus Map:

1999 HILLTOP AUTO CENTER INC Gasoline Service Stations, NEC 16

2000 HILLTOP AUTO CENTER INC Gasoline Service Stations, NEC 2001 HILLTOP AUTO CENTER Gasoline Service Stations, NEC 2002 HILLTOP AUTO CENTER Gasoline Service Stations, NEC 2003 HILLTOP AUTO CENTER Gasoline Service Stations, NEC 2004 HILLTOP AUTO CENTER Gasoline Service Stations, NEC

MD OCPCASES E12 **GRANTSVILLE GARRETT COUNTY ROADS DEPARTMENT MD UST** 

West **12601 NATIONAL PIKE GRANTSVILLE, MD 21550** < 1/8

0.090 mi.

474 ft. Site 2 of 5 in cluster E

OCPCASES: Actual: 2672 ft.

Name: **GARRETT COUNTY ROADS** Address: 12601 NATIONAL PIKE Focus Map: City, State, Zip: GRANTSVILLE, MD 21550

Facility ID: 04-1581GA

Facility Status/Code: CLOSED/Tank Closure - Commercial Heating Oil

Date Open: 03/23/2004 U003876974

N/A

Direction Distance

Elevation Site Database(s) EPA ID Number

#### **GRANTSVILLE GARRETT COUNTY ROADS DEPARTMENT (Continued)**

U003876974

**EDR ID Number** 

Date Closed: 10/19/2004
Release: NO
Cleanup: NO
Registration Number: 9733

UST:

Facility Id: 9733 Oper Name: Bill Klotz

Form Name: Lawrence Dawson

Form Title: Facilities & Equipment Supv.

Form Date: 02/27/2004 Owner Id: 4916

Owner:

Owner Name: Board of Garrett County Commissioners

Owner Address: 313 East Alder Street Old Courthouse Room 105

Owner City: Oakland
Owner State: MD
Owner Zip: 21550

Owner Phone: (301) 334-3988 Owner Contact: Theresa Miller

Tanks:

Tank ID:

Tank Status: Permanently Out of Use

Tank Capacity: 6000
Substance Description: Gasoline
Tank Compartment: False
Compartment Compartment: A

Date Installed: 01/01/1983

Tank Material Desc: Asphalt Coated or Bare Steel
Pipe Material Desc: Bare or Galvanized Steel

Tank ID:

Tank Status: Permanently Out of Use

Tank Capacity: 6000
Substance Description: Diesel
Tank Compartment: False
Compartment Compartment: A

Date Installed: 01/01/1983

Tank Material Desc: Asphalt Coated or Bare Steel
Pipe Material Desc: Bare or Galvanized Steel

Tank ID:

Tank Status: Permanently Out of Use

Tank Capacity: 3000
Substance Description: Heating Oil
Tank Compartment: False
Compartment Compartment: A

Date Installed: 01/01/1977

Tank Material Desc: Asphalt Coated or Bare Steel
Pipe Material Desc: Bare or Galvanized Steel

Direction Distance

West

Elevation Site Database(s) EPA ID Number

E13 GARRETT COUNTY ROAD DEPT MD OCPCASES S108473375

12601 NATIONAL PIKE N/A

< 1/8 GRANTSVILLE, MD 21550 0.090 mi.

474 ft. Site 3 of 5 in cluster E

Actual: OCPCASES:

2672 ft. Name: GARRETT COUNTY ROAD DEPT

Focus Map: 16

Address: 12601 NATIONAL PIKE
City,State,Zip: GRANTSVILLE, MD 21550

Facility ID: 8-1629GA
Facility Status/Code: CLOSED/
Date Open: 05/13/1988
Date Closed: 06/27/1988
Release: Not reported
Cleanup: Not reported
Registration Number: 9733

E14 GARRETT COUNTY ROADS DEPT MD OCPCASES \$105583804

West 12601 NATIONAL PIKE < 1/8 GRANTSVILLE, MD 21550

0.090 mi.

474 ft. Site 4 of 5 in cluster E

Actual: OCPCASES:

**2672 ft.** Name: GARRETT COUNTY ROADS DEPT

Focus Map: Address: 12601 NATIONAL PIKE 16 City, State, Zip: GRANTSVILLE, MD 21550

Facility ID: 90-0054GA

Facility Status/Code: CLOSED/Tank Closure - Motor/Lube Oil

 Date Open:
 07/07/1989

 Date Closed:
 03/12/1999

 Release:
 YES

 Cleanup:
 YES

 Registration Number:
 9733

E15 GARRETT CNTY GRANTSVILLE RDS RCRA-VSQG 1004721193
West 12601 NATIONAL PIKE FINDS MDR000021626

< 1/8 GRANTSVILLE, MD 21536 ECHO

0.090 mi.

474 ft. Site 5 of 5 in cluster E

Actual: RCRA Listings:

2672 ft.Date Form Received by Agency:20000320Focus Map:Handler Name:GARRETT CNTY GRANTSVILLE RDS

16 Handler Address: 12601 NATIONAL PIKE

Handler City, State, Zip:

EPA ID:

Contact Name:

Contact Address:

Contact City, State, Zip:

GRANTSVILLE, MD 21536

MDR000021626

LAWRENCE DAWSON

313 E ALDER ST RM 105

CONTACT City, State, Zip:

OAKLAND, MD 21550

Contact Telephone: 301-334-1928
Contact Fax: Not reported
Contact Email: Not reported
Contact Title: Not reported
EPA Region: 03

EPA Region: 03
Land Type: County

Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator

**EDR ID Number** 

N/A

Distance Elevation Site

ite Database(s) EPA ID Number

# GARRETT CNTY GRANTSVILLE RDS (Continued)

1004721193

**EDR ID Number** 

Non-Notifier:

Biennial Report Cycle:
Accessibility:
Active Site Indicator:
State District Owner:

Not reported
Handler Activities
Not reported
Not reported
Handler Activities
Not reported
Not reported

Mailing Address: 12601 NATIONAL PIKE Mailing City, State, Zip: GRANTSVILLE, MD 21536

Owner Name: GARRETT CNTY COMMISSIONERS BOARD OF

Owner Type: County

Operator Name: Not reported

Operator Type: Not reported

Short-Term Generator Activity: No Importer Activity: No Mixed Waste Generator: No Transporter Activity: No Transfer Facility Activity: Nο Recycler Activity with Storage: No Small Quantity On-Site Burner Exemption: No Smelting Melting and Refining Furnace Exemption: No **Underground Injection Control:** No Off-Site Waste Receipt: No Universal Waste Indicator: No Universal Waste Destination Facility: No Federal Universal Waste: No

Active Site Fed-Reg Treatment Storage and Disposal Facility:
Active Site Converter Treatment storage and Disposal Facility:
Active Site State-Reg Treatment Storage and Disposal Facility:
Not reported
Not reported

Active Site State-Reg Handler: ---

Federal Facility Indicator: Not reported

Hazardous Secondary Material Indicator: NN

Sub-Part K Indicator: Not reported

Commercial TSD Indicator: No

Treatment Storage and Disposal Type: Not reported 2018 GPRA Permit Baseline: Not on the Baseline 2018 GPRA Renewals Baseline: Not on the Baseline Permit Renewals Workload Universe: Not reported Permit Workload Universe: Not reported Permit Progress Universe: Not reported Post-Closure Workload Universe: Not reported Closure Workload Universe: Not reported

202 GPRA Corrective Action Baseline:

Corrective Action Workload Universe:

No Subject to Corrective Action Universe:

No Non-TSDFs Where RCRA CA has Been Imposed Universe:

No TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:

No TSDFs Only Subject to CA under Discretionary Auth Universe:

No

Corrective Action Priority Ranking: No NCAPS ranking

Environmental Control Indicator: No
Institutional Control Indicator: No
Human Exposure Controls Indicator: N/A
Groundwater Controls Indicator: N/A

Operating TSDF Universe:

Full Enforcement Universe:

Not reported
Not reported

Significant Non-Complier Universe:

Unaddressed Significant Non-Complier Universe:

No Addressed Significant Non-Complier Universe:

No

Direction Distance

Elevation Site Database(s) EPA ID Number

#### **GARRETT CNTY GRANTSVILLE RDS (Continued)**

1004721193

**EDR ID Number** 

Significant Non-Complier With a Compliance Schedule Universe: No

Financial Assurance Required:
Handler Date of Last Change:
Recognized Trader-Importer:
No
Recognized Trader-Exporter:
No
Importer of Spent Lead Acid Batteries:
No
Exporter of Spent Lead Acid Batteries:
No

Exporter of Spent Lead Acid Batteries: No Recycler Activity Without Storage: No Manifest Broker: No Sub-Part P Indicator: No

Hazardous Waste Summary:

Waste Code: D001

Waste Description: IGNITABLE WASTE

Waste Code: D008
Waste Description: LEAD

Waste Code: D018
Waste Description: BENZENE

Waste Code: D039

Waste Description: TETRACHLOROETHYLENE

Waste Code: D040

Waste Description: TRICHLORETHYLENE

Waste Code: F003

Waste Description: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Handler - Owner Operator:

Owner/Operator Indicator: Owner

Owner/Operator Name: GARRETT CNTY COMMISSIONERS BOARD OF

Legal Status: County
Date Became Current: Not reported
Date Ended Current: Not reported

Owner/Operator Address: 313 E ALDER ST RM 105 Owner/Operator City, State, Zip: OAKLAND, MD 21550

Owner/Operator Telephone: 301-334-1928
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:

Receive Date: 20000320 Handler Name: GARRETT CNTY GRANTSVILLE RDS

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

**GARRETT CNTY GRANTSVILLE RDS (Continued)** 

1004721193

Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator

State District Owner: Not reported

Large Quantity Handler of Universal Waste:

Recognized Trader Importer:

No
Recognized Trader Exporter:

No
Spent Lead Acid Battery Importer:

No
Spent Lead Acid Battery Exporter:

No
Current Record:

Yes

Non Storage Recycler Activity: Not reported Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

NAICS Codes: No NAICS Codes Found

Facility Has Received Notices of Violations:

Violations: No Violations Found

**Evaluation Action Summary:** 

Evaluations: No Evaluations Found

FINDS:

Registry ID: 110003548983

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

MD-RCRA (Maryland - Resource Conservation And Recovery Act Information System) houses state information relating to the Resource Conservation and Recovery Act (RCRA).

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

<u>Click this hyperlink</u> while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1004721193 Registry ID: 110003548983

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110003548983

Name: GARRETT CNTY GRANTSVILLE RDS

Address: 12601 NATIONAL PIKE City,State,Zip: GRANTSVILLE, MD 21536

Direction Distance

Distance EDR ID Number Elevation Site EDR ID Number Database(s) EPA ID Number

F16 KEYSER RIDGE TRUCK STOP VEHICLE ACCIDENT MD OCPCASES S113768854

3000 CHESTNUT RIDGE RD GRANTSVILLE, MD 21536

0.101 mi.

SSW

< 1/8

531 ft. Site 1 of 8 in cluster F

Actual: OCPCASES:

2701 ft. Name: KEYSER RIDGE TRUCK STOP VEHICLE ACCIDENT

Focus Map: 16

Address: 3000 CHESTNUT RIDGE RD City,State,Zip: GRANTSVILLE, MD 21536

Facility ID: 90-0853GA
Facility Status/Code: CLOSED/
Date Open: 11/03/1989
Date Closed: 11/01/1989
Release: Not reported
Cleanup: Not reported
Registration Number: 19041

F17 PILOT TRAVEL CENTERS LLC EDR Hist Auto 1021594827

SSW 3000 CHESTNUT RIDGE RD

< 1/8 GRANTSVILLE, MD 21536

0.101 mi.

531 ft. Site 2 of 8 in cluster F

Actual: EDR Hist Auto

2701 ft.

Focus Map: Year: Name: Type:

16 2008 PILOT TRAVEL CENTERS LLC Gasoline Service Stations

2009 PILOT TRAVEL CENTERS LLC **Gasoline Service Stations** 2010 PILOT TRAVEL CENTERS LLC Gasoline Service Stations 2011 PILOT TRAVEL CENTERS LLC Gasoline Service Stations 2012 PILOT TRAVEL CENTERS LLC Gasoline Service Stations 2013 PILOT TRAVEL CENTERS LLC **Gasoline Service Stations** 2014 PILOT TRAVEL CENTERS LLC Gasoline Service Stations

F18 PILOT TRAVEL CENTER #408 MD UST U004114638 SSW 3000 CHESTNUT RIDGE ROAD N/A

SSW 3000 CHESTNUT RIDGE ROAD < 1/8 GRANTSVILLE, MD 21536

0.101 mi.

531 ft. Site 3 of 8 in cluster F

Actual: UST:

**2701 ft.** Facility Id: 19041

Focus Map: Oper Name: Pilot Travel Centers, LLC

16 Form Name: Joey Cupp

Form Title: Director, Environmental

Form Date: 01/13/2022 Owner Id: 852

Owner:

Owner Name: Pilot Corporation/Pilot Travel Centers, LLC

Owner Address: 5508 Lonas Drive

Owner City: Knoxville
Owner State: TN
Owner Zip: 37909
Owner Phone: (865) 474-2826

Owner Contact: (865) 474-282

Owner Contact: Joey Cupp

N/A

N/A

Direction Distance Elevation

on Site Database(s) EPA ID Number

## PILOT TRAVEL CENTER #408 (Continued)

U004114638

**EDR ID Number** 

Tanks:

Tank ID:

Tank Status: Currently In Use

Tank Capacity: 16000
Substance Description: Gasohol
Tank Compartment: True
Compartment Compartment: A

Date Installed: 10/01/2007

Tank Material Desc: Polyethylene Tank Jacket
Pipe Material Desc: Fiberglass Reinforced Plastic

Tank ID:

Tank Status: Currently In Use

Tank Capacity: 9000
Substance Description: Gasohol
Tank Compartment: True
Compartment Compartment: B

Date Installed: 10/01/2007

Tank Material Desc: Polyethylene Tank Jacket
Pipe Material Desc: Fiberglass Reinforced Plastic

Tank ID:

Tank Status: Currently In Use

Tank Capacity: 20000
Substance Description: Gasohol
Tank Compartment: False
Compartment Compartment: A

Date Installed: 10/01/2007

Tank Material Desc: Polyethylene Tank Jacket
Pipe Material Desc: Fiberglass Reinforced Plastic

Tank ID:

Tank Status: Permanently Out Of Use

Tank Capacity: 20000
Substance Description: Diesel
Tank Compartment: False
Compartment Compartment: A
Date Installed: 10/01/2007

Tank Material Desc: Polyethylene Tank Jacket
Pipe Material Desc: Fiberglass Reinforced Plastic

Tank ID:

Tank Status: Permanently Out Of Use

Tank Capacity: 20000
Substance Description: Bio-Diesel
Tank Compartment: False
Compartment Compartment: A
Date Installed: 10/01/2007

Tank Material Desc: Polyethylene Tank Jacket
Pipe Material Desc: Fiberglass Reinforced Plastic

Tank ID:

Tank Status: Permanently Out Of Use

Tank Capacity: 20000
Substance Description: Bio-Diesel
Tank Compartment: False
Compartment Compartment: A

Direction Distance

Elevation Site Database(s) EPA ID Number

PILOT TRAVEL CENTER #408 (Continued)

Date Installed:

Tank Material Desc: Polyethylene Tank Jacket
Pipe Material Desc: Fiberglass Reinforced Plastic

10/01/2007

Tank ID:

Tank Status:Currently In UseTank Capacity:Not reportedSubstance Description:DieselTank Compartment:FalseCompartment Compartment:A

Date Installed: 05/02/2017

Tank Material Desc: Fiberglass Reinforced Plastic Pipe Material Desc: Fiberglass Reinforced Plastic

Tank ID:

Tank Status:Currently In UseTank Capacity:Not reportedSubstance Description:DieselTank Compartment:FalseCompartment Compartment:A

Date Installed: 05/02/2017

Tank Material Desc: Fiberglass Reinforced Plastic Pipe Material Desc: Fiberglass Reinforced Plastic

Tank ID:

Tank Status:Currently In UseTank Capacity:Not reportedSubstance Description:Bio-DieselTank Compartment:FalseCompartment Compartment:A

Date Installed: 05/01/2018

Tank Material Desc: Fiberglass Reinforced Plastic Pipe Material Desc: Fiberglass Reinforced Plastic

F19 PILOT TRAVEL CENTERS #408 SSW 3000 CHESTNUT RIDGE RD < 1/8 GRANTSVILLE, MD 21536

0.101 mi.

531 ft. Site 4 of 8 in cluster F

Actual: AST:

2701 ft. Facility

Focus Map: 16

Facility Id: 2017-OPV-38431

Name:PILOT TRAVEL CENTERS #408Address:3000 CHESTNUT RIDGE RDCity, State, Zip:GRANTSVILLE, MD 21536Bill Name:Pilot Travel Centers #408

Bill Addr: 5508 Lonas Drive
Bill Addr2: Pilot Travel Centers
Bill City/State/Zip: Knoxville, TN 37909
Bill Phone: 865-474-2096
Owner: Not reported
Owner Address: Not reported
Owner City State Zip: Not reported

Tanks:

Tank ID: Not reported

MD AST A100472418

N/A

**EDR ID Number** 

U004114638

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## PILOT TRAVEL CENTERS #408 (Continued)

A100472418

Capacity: Not reported Product: Not reported AI ID: 84541

Permit Type: Oil Operations - Delivery

Product Description: Not reported Owner Phone: Not reported

Name: PILOT TRAVEL CENTERS #408 3000 CHESTNUT RIDGE RD Address: City, State, Zip: GRANTSVILLE, MD 21536

Tank ID: Not reported Capacity: Not reported Product: Not reported AI ID: 84541

Oil Operations - Delivery Permit Type:

**Product Description:** Not reported Owner Phone: Not reported

1015825560 F20 **PILOT TRAVEL CENTERS #408 FINDS** SSW 3000 CHESTNUT RIDGE ROAD N/A < 1/8 **GRANTSVILLE, MD 21536** 

0.101 mi.

531 ft. Site 5 of 8 in cluster F

FINDS: Actual:

2701 ft. Registry ID: 110054121669

Focus Map:

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

Direction Distance

Distance EDR ID Number Elevation Site EDR ID Number Database(s) EPA ID Number

F21 PILOT TRAVEL CENTERS #408 ECHO 1017702519

N/A

SSW 3000 CHESTNUT RIDGE ROAD < 1/8 GRANTSVILLE, MD 21536

0.101 mi.

531 ft. Site 6 of 8 in cluster F

Actual: ECHO:

**2701 ft.** Envid: 1017702519 **Focus Map:** Registry ID: 110054121669

16 Tocus Ma

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110054121669
Name: PILOT TRAVEL CENTERS #408
Address: 3000 CHESTNUT RIDGE ROAD

Address: 3000 CHESTNUT RIDGE ROAD
City,State,Zip: GRANTSVILLE, MD 21536

F22 PILOT TRAVEL CENTERS #408 RCRA-SQG 1016957646

SSW 3000 CHESTNUT RIDGE RD MDR000526347

< 1/8 GRANTSVILLE, MD 21536

0.101 mi.

531 ft. Site 7 of 8 in cluster F

Actual: RCRA Listings:

2701 ft. Date Form Received by Agency: 20130828

Focus Map: Handler Name: PILOT TRAVEL CENTERS #408

16

Handler Address: 3000 CHESTNUT RIDGE RD
Handler City, State, Zip: GRANTSVILLE, MD 21536

FDA ID: MDP000536347

 EPA ID:
 MDR000526347

 Contact Name:
 JOEY CUPP

 Contact Address:
 PO BOX 10146

 Contact City, State, Zip:
 KNOXVILLE, TN 37939

Contact Telephone: 865-588-7488
Contact Fax: Not reported

Contact Email: JOEY.CUPP@PILOTTRAVELCENTERS.COM

Contact Title: MANAGER
EPA Region: 03
Land Type: Private

Federal Waste Generator Description: Small Quantity Generator

Non-Notifier:

Not reported
Biennial Report Cycle:

Accessibility:

Not reported
Active Site Indicator:

State District Owner:

State District:

Not reported
Not reported
Not reported
Not reported
PO BOX 10146

Mailing City, State, Zip: KNOXVILLE, MD 37939-0146

Owner Name: PILOT TRAVEL CENTERS, LLC
Owner Type: Private

PILOT TRAVEL CENTERS, LLC Operator Name: Operator Type: Private Short-Term Generator Activity: No Importer Activity: No Mixed Waste Generator: No Transporter Activity: No Transfer Facility Activity: No Recycler Activity with Storage: No Small Quantity On-Site Burner Exemption: Nο Smelting Melting and Refining Furnace Exemption: No **Underground Injection Control:** No Off-Site Waste Receipt: No Universal Waste Indicator: No Universal Waste Destination Facility: No

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

#### PILOT TRAVEL CENTERS #408 (Continued)

1016957646

Federal Universal Waste: No

Active Site Fed-Reg Treatment Storage and Disposal Facility: Not reported Active Site Converter Treatment storage and Disposal Facility: Not reported Active Site State-Reg Treatment Storage and Disposal Facility: Not reported Active Site State-Reg Handler:

Federal Facility Indicator: Not reported

Hazardous Secondary Material Indicator: NN

Sub-Part K Indicator: Not reported Commercial TSD Indicator: No

Treatment Storage and Disposal Type: Not reported 2018 GPRA Permit Baseline: Not on the Baseline

2018 GPRA Renewals Baseline: Not on the Baseline Permit Renewals Workload Universe: Not reported Permit Workload Universe: Not reported Permit Progress Universe: Not reported Post-Closure Workload Universe: Not reported Not reported Closure Workload Universe:

202 GPRA Corrective Action Baseline: No Corrective Action Workload Universe: No Subject to Corrective Action Universe: No Non-TSDFs Where RCRA CA has Been Imposed Universe: No TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe: No TSDFs Only Subject to CA under Discretionary Auth Universe: No

Corrective Action Priority Ranking: No NCAPS ranking

**Environmental Control Indicator:** No Institutional Control Indicator: No Human Exposure Controls Indicator: N/A Groundwater Controls Indicator: N/A

Operating TSDF Universe: Not reported Full Enforcement Universe: Not reported

Significant Non-Complier Universe: No Unaddressed Significant Non-Complier Universe: No Addressed Significant Non-Complier Universe: No Significant Non-Complier With a Compliance Schedule Universe: No

Financial Assurance Required: Not reported Handler Date of Last Change: 20151020 Recognized Trader-Importer: No Recognized Trader-Exporter: No Importer of Spent Lead Acid Batteries: No Exporter of Spent Lead Acid Batteries: No

Recycler Activity Without Storage: Not reported Manifest Broker: Not reported

Sub-Part P Indicator: No

Hazardous Waste Summary:

Waste Code: D001

Waste Description: **IGNITABLE WASTE** 

Waste Code: D018 Waste Description: **BENZENE** 

Handler - Owner Operator:

Owner/Operator Indicator: Operator Owner/Operator Name: PILOT TRAVEL CENTERS, LLC Legal Status: Private

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## PILOT TRAVEL CENTERS #408 (Continued)

1016957646

Date Became Current: 20071217 Date Ended Current: Not reported Owner/Operator Address: PO BOX 10146 Owner/Operator City, State, Zip: KNOXVILLE, TN 37939

Owner/Operator Telephone: Not reported Owner/Operator Telephone Ext: Not reported Owner/Operator Fax: Not reported Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner Owner/Operator Name: PILOT TRAVEL CENTERS, LLC Legal Status: Private Date Became Current: 20071217 Date Ended Current: Not reported PO BOX 10146 Owner/Operator Address: KNOXVILLE, TN 37939 Owner/Operator City, State, Zip:

Owner/Operator Telephone: Not reported Owner/Operator Telephone Ext: Not reported Owner/Operator Fax: Not reported Owner/Operator Email: Not reported

Historic Generators:

Receive Date: 20130828

PILOT TRAVEL CENTERS #408 Handler Name:

**Small Quantity Generator** Federal Waste Generator Description:

State District Owner: Not reported

Large Quantity Handler of Universal Waste: No Recognized Trader Importer: No Recognized Trader Exporter: No Spent Lead Acid Battery Importer: No Spent Lead Acid Battery Exporter: No Current Record: Yes

Non Storage Recycler Activity: Not reported Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

NAICS Code: 447110

NAICS Description: GASOLINE STATIONS WITH CONVENIENCE STORES

Facility Has Received Notices of Violations:

Violations: No Violations Found

**Evaluation Action Summary:** 

No Evaluations Found Evaluations:

Direction Distance

Distance Elevation Site EDR ID Number

EDR ID Number

EPA ID Number

F23 PILOT TRAVEL CENTER #408 MD OCPCASES S108912346 SSW 3000 CHESTNUT RIDGE RD N/A

< 1/8 GRANTSVILLE, MD 21536

0.101 mi.

531 ft. Site 8 of 8 in cluster F

Actual: OCPCASES: 2701 ft. Name:

2701 ft.Name:PILOT TRAVEL CENTER #408Focus Map:Address:3000 CHESTNUT RIDGE RD16City,State,Zip:GRANTSVILLE, MD 21536

Facility ID: 08-0390GA

Facility Status/Code: CANCELLED/New Installation - Motor/Lube Oil

Date Open: 12/18/2007
Date Closed: Not reported
Release: NO
Cleanup: Not reported
Registration Number: 19041

Name: PILOT TRAVEL CENTER #408 Address: 3000 CHESTNUT RIDGE RD City,State,Zip: GRANTSVILLE, MD 21536

Facility ID: 18-0071GA
Facility Status/Code: OPEN/C-15
Date Open: 08/15/2017
Date Closed: Not reported
Release: NO
Cleanup: Not reported
Registration Number: 19041

Name: PILOT TRAVEL CENTER #408 Address: 3000 CHESTNUT RIDGE RD City,State,Zip: GRANTSVILLE, MD 21536

Facility ID: 10-0605GA

Facility Status/Code: OPEN/Well/GW Contamination - Motor/Lube Oil

Date Open: 05/12/2010
Date Closed: Not reported
Release: YES
Cleanup: Not reported
Registration Number: 19041

G24 HILLTOP FRUIT MARKET-HILLTOP TRUCKING

West 12579 NATIONAL PIKE < 1/8 GRANTSVILLE, MD 21536

0.110 mi.

581 ft. Site 1 of 3 in cluster G

Actual: OCPCASES: 2667 ft. Name:

 2667 ft.
 Name:
 HILLTOP FRUIT MARKET-HILLTOP TRUCKING

 Focus Man:
 Address:
 12579 NATIONAL PIKE

Focus Map: Address: 12579 NATIONAL PIKE
16 City,State,Zip: GRANTSVILLE, MD 21536
Facility ID: 90-0971GA

Facility Status/Code: CLOSED/Tank Closure - Motor/Lube Oil

Date Open: 11/17/1989
Date Closed: 10/22/1997
Release: YES
Cleanup: Not reported
Registration Number: 3260

S106610095

N/A

MD OCPCASES

Direction Distance

Elevation Site Database(s) EPA ID Number

G25 HILL TOP FRUIT MARKET MD UST U004012533
West 12579 NATIONAL PIKE N/A

West 12579 NATIONAL PIKE < 1/8 GRANTSVILLE, MD 21536

0.110 mi.

581 ft. Site 2 of 3 in cluster G

Actual: UST:

**2667 ft.** Facility Id: 3260

Focus Map: 16

Oper Name: Chester McFarland Form Name: Chester McFarland

 Form Title:
 Owner

 Form Date:
 07/03/1990

 Owner Id:
 2112

Owner:

Owner Name: Chester McFarland
Owner Address: 12579 National Pke

Owner City: Grantsville
Owner State: MD
Owner Zip: 21536
Owner Phone: (301) 895-5915
Owner Contact: Chester McFarland

Tanks:

Tank ID:

Tank Status: Permanently Out of Use

Tank Capacity: 1000
Substance Description: Used Oil
Tank Compartment: False
Compartment Compartment: A

Date Installed: 01/01/1978

Tank Material Desc: Asphalt Coated or Bare Steel Pipe Material Desc: Bare or Galvanized Steel

Tank ID:

Tank Status: Permanently Out of Use

Tank Capacity: 6000
Substance Description: Other
Tank Compartment: False
Compartment Compartment: A

Date Installed: 01/01/1979

Tank Material Desc: Asphalt Coated or Bare Steel
Pipe Material Desc: Bare or Galvanized Steel

Tank ID:

Tank Status: Permanently Out of Use

Tank Capacity: 1000
Substance Description: Gasoline
Tank Compartment: False
Compartment Compartment: A

Date Installed: 01/01/1978

Tank Material Desc: Asphalt Coated or Bare Steel

Pipe Material Desc: Not Listed

Tank ID: 4

Tank Status: Permanently Out of Use

Tank Capacity: 7000 Substance Description: Diesel Tank Compartment: False

Direction Distance

Elevation Site Database(s) EPA ID Number

HILL TOP FRUIT MARKET (Continued) U004012533

Compartment Compartment: A

Date Installed: Not reported
Tank Material Desc: Unknown
Pipe Material Desc: Unknown

G26 HILL TOP FRUIT MARKET MD OCPCASES \$108474026
West 12579 NATIONAL PIKE N/A

West 12579 NATIONAL PIKE < 1/8 GRANTSVILLE, MD 21536

0.110 mi.

581 ft. Site 3 of 3 in cluster G

Actual: OCPCASES:

2667 ft.Name:HILL TOP FRUIT MARKETFocus Map:Address:12579 NATIONAL PIKE16City,State,Zip:GRANTSVILLE, MD 21536

Facility ID: 9-0475GA

Facility Status/Code: CLOSED/Compliance Inspections (C3, 4, 4A, 5, 9, 10, 11)

Date Open: 08/19/1988
Date Closed: 09/15/2006
Release: NO
Cleanup: NO
Registration Number: 3260

 27
 4 GUYS INC
 FINDS 1016236952

 NW
 RD # 3 INDUSTRIAL PARK
 ECHO N/A

NW RD # 3 INDUSTRIAL PARK 1/8-1/4 MEYERSDALE, PA 15552

0.137 mi. 724 ft.

Actual: FINDS:

**1978 ft.** Registry ID: 110007785147

Focus Map:

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA

program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access

additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1016236952 Registry ID: 110007785147

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110007785147

Name: 4 GUYS INC

Address: RD # 3 INDUSTRIAL PARK City,State,Zip: MEYERSDALE, PA 15552

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

H28 **MEYERSDALE TRUCK SVC** PA UST U003426736 WNW **INDUSTRIAL PARK DR** 

1/8-1/4 0.180 mi.

949 ft. Site 1 of 3 in cluster H

MEYERSDALE, PA 15552

UST: Actual: 1990 ft.

Focus Map:

MEYERSDALE TRUCK SVC Name: Address: INDUSTRIAL PARK DR City,State,Zip: MEYERSDALE, PA 15552

Site ID: 589545 Other Id: 56-83170 Client Id Number: 92150 Municipality Name: Summit

EP SW Rgnl Off Pittsburgh Region: Mailing Name: LUTHER P MILLER INC

Mailing Address: PO BOX 714 Mailing Address 2: Not reported

Mailing City, St, Zip: SOMERSET, PA 15501-0714

Registration Expiration Date: 10/04/2022

Tank Seq No:

Tank Status: **Currently In Use** 

Capacity: 10000 Substance: Gasoline Date Installed: 11/01/1991 Tank Code: UST

Inspection Code: **Facility Operation Inspection** 

Tank Last Dt Inspected: 08/11/2020 Decode for Tstatus: Currently In Use Decode for Substance: Gasoline

Tank Seq No:

**Tank Status: Currently In Use** Capacity: 10000 Diesel Fuel Substance: 11/01/1991 Date Installed:

Tank Code: UST

**Facility Operation Inspection** Inspection Code:

Tank Last Dt Inspected: 08/11/2020 Decode for Tstatus: Currently In Use Decode for Substance: Diesel Fuel

**MEYERSDALE TRUCK SERVICE** H29

WNW **INDUSTRIAL PARK** 1/8-1/4 MEYERSDALE, PA 15552

0.180 mi.

949 ft. Site 2 of 3 in cluster H

US AIRS MINOR: Actual:

1990 ft. Envid: Region Code:

Focus Map:

03 AIR PA0000004211144003 Programmatic ID:

1005594241

Facility Registry ID: 110007218019 D and B Number: Not reported Primary SIC Code: 7538 NAICS Code: 811111

Default Air Classification Code: MIN Facility Type of Ownership Code: POF

TC7150001.1s Page 77

1005594241

N/A

**US AIRS** 

**FINDS** 

**ECHO** 

N/A

Direction Distance

Elevation Site Database(s) EPA ID Number

## **MEYERSDALE TRUCK SERVICE (Continued)**

1005594241

**EDR ID Number** 

Air CMS Category Code: Not reported HPV Status: Not reported

US AIRS MINOR:

Region Code: 03

Programmatic ID: AIR PA0000004211144003

Facility Registry ID: 110007218019

Air Operating Status Code: OPR
Default Air Classification Code: MIN

Air Program: Stratospheric Ozone Protection

Activity Date: 1999-04-20 00:00:00

Activity Status Date: Not reported

Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation

Activity Status: Not reported

FINDS:

Registry ID: 110007218019

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

AIR MINOR

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1005594241 Registry ID: 110007218019

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110007218019

Name: MEYERSDALE TRUCK SERVICE

Address: INDUSTRIAL PARK
City,State,Zip: MEYERSDALE, PA 15552

H30 MEYERSDALE TRUCK SVC PA AST A100171358
WNW INDUSTRIAL PARK RD N/A

WNW INDUSTRIAL PARK RD 1/8-1/4 MEYERSDALE, PA 15552

0.180 mi.

949 ft. Site 3 of 3 in cluster H

Actual: AST:

1990 ft.Name:MEYERSDALE TRUCK SVCFocus Map:Address:INDUSTRIAL PARK RD3City,State,Zip:MEYERSDALE, PA 15552

 Site ID:
 589533

 Client Id:
 92150

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## **MEYERSDALE TRUCK SVC (Continued)**

A100171358

**FINDS** 

**ECHO** 

1016183956

N/A

Other Id: 56-83001

LUTHER P MILLER INC Mailing Name:

Mailing Address: PO BOX 714 Mailing Address: Not reported

Mailing City, St, Zip: SOMERSET, PA 15501-0714

Municipality: Not reported

Region Name: EP SW Rgnl Off Pittsburgh

Tank Seg Num: 001A

Tank Status: Currently In Use

Tank Capacity: 550 Substance: Kerosene 08/01/1991 Date Installed: Tank Code: **AST** Inspection Code: Not reported Tank Last Inspected: Not reported Registration Expiration Date: 10/04/2022 Decode for Tstatus: Currently In Use Decode for Substance: Kerosene

219 AUTO BODY 31

WNW **4381 CHESTNUT RIDGE ROAD** 1/8-1/4 **GRANTSVILLE, MD 21536** 

0.211 mi. 1113 ft.

Actual: FINDS:

2587 ft. Registry ID: 110002052402

Focus Map:

Click Here for FRS Facility Detail Report: 12

> Environmental Interest/Information System: AFS (Aerometric Information Retrieval System (AIRS) Facility

> > Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V

AIR MINOR

of the Clean Air Act.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1016183956 Registry ID: 110002052402

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002052402

Name: 219 AUTO BODY

4381 CHESTNUT RIDGE ROAD Address: City, State, Zip: GRANTSVILLE, MD 21536

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

32 **MEYERSDALE HIGH SCHOOL PA MINES** S112431928 N/A

**ENE** 

, PA 1/8-1/4 0.237 mi.

1249 ft. Actual:

MINES: 2213 ft. MEYERSDALE HIGH SCHOOL Name:

Focus Map: Address: Not reported

City,State,Zip: PΑ

Name Of Primary Facility Code: Abandoned Mine Land

Primary Facility Status Code: **AML** PF Id: 655134 PA 0245 PA Number: Site Number: 0245

Primary Facility Status: **AML Inventory List** 

Total Number Of Features In Problem Area: Number Of Features Reclaimed In Problem Area: 0 Code For Primary Facility: AML

1618.6716289200001 Shape Length: Shape Area: 178513.799501

Flag for file name: Sites

Organization: Not reported Client Name: Not reported Prim Fac: Not reported Client ID: Not reported Primary 1: Not reported Sub Faci: Not reported Sub Faci 1: Not reported Primary 2: Not reported Primary 3: Not reported Other Faci: Not reported Not reported Sub Faci 2: Sother FID: Not reported Client Rel: Not reported Site Status: Not reported Not reported Primary 4: Not reported Sub Faci 3: Compliance: Not reported Other ID: Not reported SF Priority CD: Not reported SF Priority: Not reported SF Problem CD: Not reported SF Problem: Not reported Height: Not reported Volume: Not reported Flow GMP: Not reported Company Name: Not reported Company Address: Not reported Company Address 2: Not reported

Company City: Not reported Company State: Not reported Company Zip: Not reported Permit Number: Not reported Date Issue: Not reported Permit Type: Not reported Mineral: Not reported Coal Seam: Not reported Other Coal: Not reported

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**MEYERSDALE HIGH SCHOOL (Continued)** 

S112431928

Miscellaneous: Not reported Not reported Source:

133 MARMON COAL COMPANY US MINES 1011213528 North

N/A

1/4-1/2 **SOMERSET (County), PA** 

0.260 mi.

1373 ft. Site 1 of 2 in cluster I

Actual: US MINES:

2161 ft. 122200 Sic Code(s): Sic Code(s): 000000 Focus Map: Sic Code(s): 000000 10 Sic Code(s): 000000

Sic Code(s): 000000 Sic Code(s): 000000 Mine ID: 3603303

Entity Name: SURFACE OPERATIONS MARMON COAL COMPANY Company:

Status: Permanently Closed

Status Date: 19840808

Operation Class: Number of Shops: 0 Number of Plants: 0 Latitude Degree: 39 079 Longitude Degree: Latitude Minute: 44 Latitude Seconds: 57 03 Longitude Minutes: Longitude Seconds: 50 Number of Pits: 000

134 SURFACE OPERATIONS ABANDONED MINES 1022873487

Not reported

North

1/4-1/2 , PA 15531

0.262 mi.

1384 ft. Site 2 of 2 in cluster I

Actual: ABANDONED MINES:

Mine Address:

2161 ft. Mine ID: 3603303

SURFACE OPERATIONS Focus Map: Mine Name:

10

PA 15531 City, State, Zip: Primary SIC Code: Coal (Bituminous) Mine Type: Surface Mine Status Description: Abandoned Mine Status Date: 8/8/1984 Coal (C) or Metal (M) Mine:

Controller ID: C02160 Controller Name:

Marmon Group Inc

Operator ID: P11307

Operator name: Marmon Coal Company

Address of Record Street: Not reported Address of Record PO Box: 68 **BOSWELL** Address of Record City: Address of Record State: PΑ

N/A

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**SURFACE OPERATIONS (Continued)** 

1022873487

Address of Record Zip Code: 15531 Assessment Address Street: Not reported Assessment Address PO Box: 68 Assessment Address City: **BOSWELL** Assessment Address State: PΑ Assessment Address Zip Code: 15531 Mine Health and Safety Address Street: Not reported Mine Health and Safety Address PO Box: Not reported Mine Health and Safety Address City: Not reported Mine Health and Safety Address State: Not reported Mine Health and Safety Address Zip Code: Not reported 39.7492 Latitude: -79.0639

J35 **TOM MORAN TRUCKING & COAL COMPANY US MINES** 1011216699 N/A

WNW

1/4-1/2 **SOMERSET (County), PA** 

Longitude:

0.264 mi.

1392 ft. Site 1 of 3 in cluster J

US MINES: Actual: 2320 ft. Sic Code(s): 122200 Sic Code(s): 000000 Focus Map: Sic Code(s): 000000

Sic Code(s): 000000 Sic Code(s): 000000 Sic Code(s): 000000 Mine ID: 3606572 MAST STRIP **Entity Name:** 

Company: TOM MORAN TRUCKING & COAL COMPANY

Status: Permanently Closed

19820930 Status Date: Operation Class: Number of Shops: 0 Number of Plants: 0 Latitude Degree: 39 Longitude Degree: 079 Latitude Minute: 46 Latitude Seconds: 00 Longitude Minutes: 02

Longitude Seconds: 21 Number of Pits: 000

**ABANDONED MINES** 1022874833 **J36 MAST STRIP** 

N/A

1/4-1/2 , PA 15501

0.282 mi.

WNW

1491 ft. Site 2 of 3 in cluster J

ABANDONED MINES: Actual:

2303 ft. Mine ID: 3606572 MAST STRIP Mine Name: Focus Map: Mine Address: Not reported City, State, Zip: PA 15501

Primary SIC Code: Coal (Bituminous)

Mine Type: Surface

Direction Distance

Elevation Site Database(s) EPA ID Number

MAST STRIP (Continued) 1022874833

Mine Status Description:

Mine Status Date:

Coal (C) or Metal (M) Mine:

Controller ID:

Abandoned
9/30/1982

C C
C04859

Controller Name: Moran Thomas L

Operator ID: P07446

Operator name: Tom Moran Trucking & Coal Company

Address of Record Street: Rt 2 Box 411 Address of Record PO Box: Not reported Address of Record City: SOMERSET Address of Record State: PΑ Address of Record Zip Code: 15501 Assessment Address Street: Rt 2 Box 411 Assessment Address PO Box: Not reported Assessment Address City: SOMERSET Assessment Address State: PΑ Assessment Address Zip Code: 15501 Mine Health and Safety Address Street: Not reported

Mine Health and Safety Address Street:

Mine Health and Safety Address PO Box:

Mine Health and Safety Address City:

Mine Health and Safety Address State:

Mot reported

Not reported

J37 CARDINAL MINING COMPANY US MINES 1011213637

WNW

1/4-1/2 SOMERSET (County), PA

0.286 mi.

1509 ft. Site 3 of 3 in cluster J

Actual: US MINES: 2300 ft. Sic Code(s):

 Focus Map:
 Sic Code(s):
 000000

 6
 Sic Code(s):
 000000

 Mine ID:
 3603414

Entity Name: THE CARDINAL MINING COMPANY
Company: CARDINAL MINING COMPANY

122200

Status: Permanently Closed

Status Date: 19791001

Operation Class: 1 Number of Shops: 0 Number of Plants: 0 Latitude Degree: 00 Longitude Degree: 000 Latitude Minute: 00 Latitude Seconds: 00 Longitude Minutes: 00 Longitude Seconds: 00 Number of Pits: 000 N/A

Direction Distance

Elevation Site Database(s) EPA ID Number

K38 SOUTH SIDE SALVAGE PA MANIFEST S118891549
NW 10268 MASON DIXON HWY N/A

1/4-1/2 0.298 mi.

1571 ft. Site 1 of 5 in cluster K

SALISBURY, PA 15558

Actual: Manifest Details: 2408 ft. Year:

Focus Map: 13

Manifest Number: 006572796SKS
Manifest Type: TSD Copy
Generator EPA Id: PAR000526772
Generator Date: 01/30/2018
Mailing Address: Not reported

Generator Date: 01/30/2018

Mailing Address: Not reported

Mailing City,St,Zip: Not reported

Contact Name: Not reported

Contact Phone: Not reported

TSD EPA Id: Not reported

TSD Date: Not reported

Not reported

TSD Facility Name: Safety Kleen Systems Inc

2018

TSD Facility Address: 150 Allenbill Dr TSD Facility City: Johnstown

TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 1
Waste Number: D039
Container Number: 1

Container Type: Metal drums, barrels, kegs

Waste Quantity: 10

Unit: Gallons (liquids only)
Handling Code: Not reported
TSP EPA Id: PAD981736143
Date TSP Sig: Not reported

Year: 2017

006057683SKS Manifest Number: Manifest Type: TSD Copy Generator EPA Id: PAR000526772 Generator Date: 08/17/2017 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: Not reported TSD EPA Id: Not reported TSD Date: Not reported

TSD Facility Name: Safety Kleen Systems Inc

TSD Facility Address: 150 Allenbill Dr TSD Facility City: Johnstown TSD Facility State: PA

Facility Telephone: Not reported

Page Number: 1
Line Number: 1
Waste Number: D039
Container Number: 1

Container Type: Metal drums, barrels, kegs

Waste Quantity: 10

Unit: Gallons (liquids only)
Handling Code: Not reported
TSP EPA Id: PAD981736143

Direction Distance Elevation

Site Database(s) EPA ID Number

## SOUTH SIDE SALVAGE (Continued)

S118891549

**EDR ID Number** 

Date TSP Sig: Not reported

Year: 2015

Manifest Number: 004629533SKS Manifest Type: TSD Copy Generator EPA Id: PAR000526772 Generator Date: 02/04/2015 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: Not reported TSD EPA Id: Not reported Not reported TSD Date:

TSD Facility Name: Safety Kleen Systems Inc

TSD Facility Address: 150 Allenbill Dr TSD Facility City: Johnstown TSD Facility State: PA

TSD Facility State: PA
Facility Telephone: Not reported

Page Number: 1
Line Number: 1

Waste Number: D039 Container Number: 1

Container Type: Metal drums, barrels, kegs

Waste Quantity: 1

Unit: Gallons (liquids only)
Handling Code: Not reported
TSP EPA Id: PAD981736143

Date TSP Sig: Not reported

Year: 2015

004947750SKS Manifest Number: TSD Copy Manifest Type: Generator EPA Id: PAR000526772 Generator Date: 07/20/2015 Mailing Address: Not reported Mailing City, St, Zip: Not reported Not reported Contact Name: Contact Phone: Not reported TSD EPA Id: Not reported TSD Date: Not reported

TSD Facility Name: Safety Kleen Systems Inc

TSD Facility Address: 150 Allenbill Dr TSD Facility City: Johnstown TSD Facility State: PA

Facility Telephone: Not reported

 Page Number:
 1

 Line Number:
 1

 Waste Number:
 D039

 Container Number:
 1

Container Type: Metal drums, barrels, kegs

Waste Quantity: 10

Unit: Gallons (liquids only)
Handling Code: Not reported
TSP EPA Id: PAD981736143
Date TSP Sig: Not reported

Year: 2015

MAP FINDINGS Map ID Direction

Distance Elevation

Site Database(s) **EPA ID Number** 

## **SOUTH SIDE SALVAGE (Continued)**

S118891549

**EDR ID Number** 

Manifest Number: 004913298SKS Manifest Type: TSD Copy Generator EPA Id: PAR000526772 Generator Date: 04/27/2015 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: Not reported TSD EPA Id: Not reported TSD Date: Not reported

Safety Kleen Systems Inc TSD Facility Name:

TSD Facility Address: 150 Allenbill Dr TSD Facility City: Johnstown TSD Facility State: PΑ

Facility Telephone: Not reported

Page Number: Line Number: 1 Waste Number: D039 Container Number:

Metal drums, barrels, kegs Container Type:

Waste Quantity:

Unit: Gallons (liquids only) Handling Code: Not reported TSP EPA Id: PAD981736143 Date TSP Sig: Not reported

Year: 2015

Manifest Number: 004979768SKS Manifest Type: TSD Copy Generator EPA Id: PAR000526772 Generator Date: 10/12/2015 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: Not reported TSD EPA Id: Not reported TSD Date: Not reported

TSD Facility Name: Safety Kleen Systems Inc

150 Allenbill Dr TSD Facility Address: TSD Facility City: Johnstown TSD Facility State: PΑ

Facility Telephone: Not reported

Page Number: Line Number: Waste Number: D039 Container Number:

Container Type: Metal drums, barrels, kegs

Waste Quantity:

Unit: Gallons (liquids only) Handling Code: Not reported TSP EPA Id: PAD981736143 Date TSP Sig: Not reported

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

K39 **SOUTH SIDE SALVAGE** PA MANIFEST S116739474 10268 MASON DIXON HIGHWAY NW

N/A

PA ARCHIVE AST \$119693907

N/A

1/4-1/2 SALISBURY, PA 15558

0.298 mi.

1571 ft. Site 2 of 5 in cluster K

Actual:

Manifest Details:

2408 ft.

2013 Year:

Focus Map: 13

003079674SKS Manifest Number: Manifest Type: TSD Copy Generator EPA Id: PAR000526772 Generator Date: 01/07/2013 Mailing Address: Not reported

Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: Not reported TSD EPA Id: Not reported TSD Date: Not reported

TSD Facility Name: Safety Kleen Systems Inc

PΑ

150 Allenbill Dr TSD Facility Address: TSD Facility City: Johnstown

TSD Facility State: Facility Telephone: Not reported

Page Number: 1 Line Number: Waste Number: D039 Container Number:

Container Type: Metal drums, barrels, kegs

Waste Quantity:

Unit: Gallons (liquids only) Handling Code: Not reported PAD981736143 TSP EPA Id: Date TSP Sig: Not reported

K40 **OESTER TRUCKING** NW 10268 MASON DIXON HWY 1/4-1/2 SALISBURY, PA 15558

0.298 mi.

Site 3 of 5 in cluster K 1571 ft.

ARCHIVE AST: Actual: 2408 ft. Name:

Focus Map:

**OESTER TRUCKING** Address: 10268 MASON DIXON HWY City, State, Zip: SALISBURY 15558-2124

Facility ID: 56-32734 Site ID: 721570 Client ID: 186275 Municipality: Salisbury Boro Region Name: Not reported Not reported Owner ID:

TRI CNTY PETRO INC Owner Name:

Owner Phone: Not reported Owner Address: **PO BOX 108** Owner Address 2: Not reported

Owner City, St, Zip: DEFIANCE, PA 16633-0108

Owner County Code: Not reported

Resp Party Name: TRI CNTY PETRO INC

RP Address: 640 Freedom Business Center Drive, Suite 400

RP Address 2: Not reported

RP City,St,Zip: KING OF PRUSSIA, PA 19406-9406

Direction Distance

Elevation Site Database(s) EPA ID Number

OESTER TRUCKING (Continued) S119693907

Regulated Exp Date: Not reported

Tank ID: 992676 Tank Sequence #: 001A Install Date: 08/18/2004 Status: Removed Status Code End Date: Not reported Capacity: 275 Substance: **HZSUB** Tank Substance End Date: Not reported Tank Code: AST Inspection Code: Not reported Last Inspection: Not reported

Last Inspection: Not reported
Substance Type: Not reported
CASRN for Hazardous Substances: 186275

Chemical Name: TRI CNTY PETRO INC

Other Information Regarding The Tank Substance: Not reported

Undeliverable Address Ind.:

Contact Name: UNKNOWN
Company: Not reported

K41 SOUTH SIDE SALVAGE RCRA NonGen / NLR 1010331525 NW 10268 MASON DIXON HWY PAR000526772

NW 10268 MASON DIXON HWY 1/4-1/2 SALISBURY, PA 15558

0.298 mi.

1571 ft. Site 4 of 5 in cluster K

Actual: RCRA Listings:

**2408 ft.** Date Form Received by Agency: 20061228

Focus Map: Handler Name: SOUTH SIDE SALVAGE

13 Handler Address: 10268 MASON DIXON HWY
Handler City, State, Zip: SALISBURY, PA 15558

EPA ID: PAR000526772 Contact Name: Not reported Contact Address: Not reported Contact City, State, Zip: Not reported Contact Telephone: Not reported Contact Fax: Not reported Not reported Contact Email: Contact Title: Not reported EPA Region: 03

Land Type: Other
Federal Waste Generator Description: Not a generator, verified

Non-Notifier:

Biennial Report Cycle:

Accessibility:

Active Site Indicator:

State District Owner:

State District:

Not reported

Not reported

PA

State District:

5

Mailing Address:

Mailing City,State,Zip:

Not reported

Not reported

Owner Name: Not reported

Owner Type: Not reported

Operator Name: Not reported

Operator Type: Not reported

Short-Term Generator Activity: No Importer Activity: No Mixed Waste Generator: No

Map ID MAP FINDINGS
Direction

Distance Elevation Si

Site Database(s) EPA ID Number

## SOUTH SIDE SALVAGE (Continued)

1010331525

**EDR ID Number** 

Transporter Activity: No Transfer Facility Activity: No Recycler Activity with Storage: Nο Small Quantity On-Site Burner Exemption: No Smelting Melting and Refining Furnace Exemption: No **Underground Injection Control:** No Off-Site Waste Receipt: No Universal Waste Indicator: No Universal Waste Destination Facility: No Federal Universal Waste: No

Active Site Fed-Reg Treatment Storage and Disposal Facility:
Active Site Converter Treatment storage and Disposal Facility:
Active Site State-Reg Treatment Storage and Disposal Facility:
Not reported
Not reported

Active Site State-Reg Handler: --

Federal Facility Indicator: Not reported

Hazardous Secondary Material Indicator: NN

Sub-Part K Indicator: Not reported

Commercial TSD Indicator: No

Treatment Storage and Disposal Type:

2018 GPRA Permit Baseline:

2018 GPRA Renewals Baseline:

Permit Renewals Workload Universe:

Permit Workload Universe:

Permit Progress Universe:

Not reported

Not reported

Not reported

Not reported

Permit Progress Universe:

Post-Closure Workload Universe:

Closure Workload Universe:

Not reported
Not reported
Not reported
202 GPRA Corrective Action Baseline:

No

Corrective Action Workload Universe:

Subject to Corrective Action Universe:

No Non-TSDFs Where RCRA CA has Been Imposed Universe:

TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:

No TSDFs Only Subject to CA under Discretionary Auth Universe:

No

Corrective Action Priority Ranking: No NCAPS ranking

Environmental Control Indicator:

Institutional Control Indicator:

No
Human Exposure Controls Indicator:

Groundwater Controls Indicator:

N/A

Operating TSDF Universe:

Full Enforcement Universe:

Not reported

Not reported

Significant Non-Complier Universe: No
Unaddressed Significant Non-Complier Universe: No
Addressed Significant Non-Complier Universe: No
Significant Non-Complier With a Compliance Schedule Universe: No

Financial Assurance Required:
Handler Date of Last Change:
Recognized Trader-Importer:
No
Recognized Trader-Exporter:
No
Importer of Spent Lead Acid Batteries:
No
Exporter of Spent Lead Acid Batteries:
No

Recycler Activity Without Storage:

Manifest Broker:

Not reported

Not reported

Sub-Part P Indicator: No

Hazardous Waste Summary:

Waste Code: D001

Waste Description: IGNITABLE WASTE

Direction Distance

Elevation Site Database(s) EPA ID Number

SOUTH SIDE SALVAGE (Continued)

1010331525

**EDR ID Number** 

Waste Code: D018
Waste Description: BENZENE

Waste Code: D039

Waste Description: TETRACHLOROETHYLENE

Waste Code: D040

Waste Description: TRICHLORETHYLENE

Handler - Owner Operator:

Owner/Operator Indicator: Owner

Owner/Operator Name: OESTER TRUCKING INC

Legal Status: Private Date Became Current: 20031001 **Date Ended Current:** Not reported Owner/Operator Address: Not reported Owner/Operator City, State, Zip: Not reported Owner/Operator Telephone: Not reported Owner/Operator Telephone Ext: Not reported Owner/Operator Fax: Not reported Not reported Owner/Operator Email:

Owner/Operator Indicator: Owner

Owner/Operator Name: OESTER TRUCKING INC

Legal Status:OtherDate Became Current:19940101Date Ended Current:Not reported

Owner/Operator Address: 10268 MASON DIXON HWY Owner/Operator City,State,Zip: SALISBURY, PA 15558

Owner/Operator Telephone:

Owner/Operator Telephone Ext:

Owner/Operator Fax:

Owner/Operator Email:

Not reported

Not reported

Not reported

Owner/Operator Indicator: Operator

Owner/Operator Name: OESTER TRUCKING INC

Legal Status: Private 20031001 Date Became Current: **Date Ended Current:** Not reported Owner/Operator Address: Not reported Owner/Operator City, State, Zip: Not reported Owner/Operator Telephone: Not reported Owner/Operator Telephone Ext: Not reported Owner/Operator Fax: Not reported Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator

Owner/Operator Name: SOUTH SIDE SALVAGE INC

Legal Status: Other Date Became Current: 20050906 **Date Ended Current:** Not reported Owner/Operator Address: Not reported Not reported Owner/Operator City, State, Zip: Not reported Owner/Operator Telephone: Owner/Operator Telephone Ext: Not reported Owner/Operator Fax: Not reported Owner/Operator Email: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

SOUTH SIDE SALVAGE (Continued)

1010331525

**EDR ID Number** 

Owner/Operator Indicator: Operator

Owner/Operator Name: OESTER TRUCKING INC

Legal Status: Private Date Became Current: 20031001 Date Ended Current: Not reported Not reported Owner/Operator Address: Not reported Owner/Operator City, State, Zip: Not reported Owner/Operator Telephone: Owner/Operator Telephone Ext: Not reported Owner/Operator Fax: Not reported Owner/Operator Email: Not reported

Historic Generators:

Receive Date: 20060415 Handler Name: SOUTH SIDE SALVAGE CAHWO

Federal Waste Generator Description: Not a generator, verified

State District Owner:

PA
Large Quantity Handler of Universal Waste:

No
Recognized Trader Importer:

No
Recognized Trader Exporter:

No
Spent Lead Acid Battery Importer:

No
Spent Lead Acid Battery Exporter:

No
Current Record:

No

Non Storage Recycler Activity: Not reported Electronic Manifest Broker: Not reported

Receive Date: 20061228

Handler Name: SOUTH SIDE SALVAGE

Federal Waste Generator Description: Not a generator, verified

State District Owner:

Large Quantity Handler of Universal Waste:

Recognized Trader Importer:

Recognized Trader Exporter:

No
Spent Lead Acid Battery Importer:

No
Spent Lead Acid Battery Exporter:

Ves
Current Record:

No
Storage Recognizer Activities:

No
Not see

Non Storage Recycler Activity:

Electronic Manifest Broker:

Not reported

Not reported

Receive Date: 20051013

Handler Name: SOUTH SIDE SALVAGE INC

Federal Waste Generator Description: Large Quantity Generator

State District Owner: PA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No

Non Storage Recycler Activity: Not reported Electronic Manifest Broker: Not reported

Receive Date: 20060407

Handler Name: SOUTH SIDE SALVAGE INC

Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator

State District Owner: PA
Large Quantity Handler of Universal Waste: No

Distance Elevation

Site Database(s) EPA ID Number

## **SOUTH SIDE SALVAGE (Continued)**

1010331525

**EDR ID Number** 

Recognized Trader Importer:

Recognized Trader Exporter:

No
Spent Lead Acid Battery Importer:

No
Spent Lead Acid Battery Exporter:

No
Current Record:

No

Non Storage Recycler Activity: Not reported Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

NAICS Code: 48411

NAICS Description: GENERAL FREIGHT TRUCKING, LOCAL

Facility Has Received Notices of Violation:

Found Violation: Agency Which Determined Violation: Not reported Violation Short Description: Not reported Date Violation was Determined: Not reported Actual Return to Compliance Date: Not reported Return to Compliance Qualifier: Not reported Violation Responsible Agency: Not reported Scheduled Compliance Date: Not reported Enforcement Identifier: Not reported Date of Enforcement Action: Not reported Enforcement Responsible Agency: Not reported Not reported **Enforcement Docket Number: Enforcement Attorney:** Not reported Corrective Action Component: Not reported Appeal Initiated Date: Not reported Appeal Resolution Date: Not reported Disposition Status Date: Not reported Disposition Status: Not reported Disposition Status Description: Not reported

Consent/Final Order Sequence Number:Not reported

Consent/Final Order Respondent Name: Not reported Consent/Final Order Lead Agency: Not reported

Enforcement Type: Not reported

Enforcement Responsible Person: Not reported Enforcement Responsible Sub-Organization: Not reported

SEP Sequence Number: Not reported

SEP Expenditure Amount: Not reported SEP Scheduled Completion Date: Not reported SEP Actual Date: Not reported SEP Defaulted Date: Not reported SEP Type: Not reported SEP Type Description: Not reported Proposed Amount: Not reported Final Monetary Amount: Not reported Paid Amount: Not reported Final Count: Not reported Final Amount: Not reported

**Evaluation Action Summary:** 

Evaluation Date: 20060331
Evaluation Responsible Agency: State
Found Violation: No

Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE

Direction Distance

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

**SOUTH SIDE SALVAGE (Continued)** 

1010331525

1008916542

N/A

**FINDS** 

**ECHO** 

Evaluation Responsible Person Identifier: WRS
Evaluation Responsible Sub-Organization: WM

Actual Return to Compliance Date:

Scheduled Compliance Date:

Not reported

Date of Request:

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Request Agency:

Former Citation:

Not reported

Not reported

\_\_\_\_\_

K42 SOUTH SIDE SALVAGE
NW 10268 MASON DIXON HWY
1/4-1/2 SALISBURY, PA 15558

0.298 mi.

1571 ft. Site 5 of 5 in cluster K

Actual: FINDS:

**2408 ft.** Registry ID: 110023041894

Focus Map:

13 Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

PA-EFACTS (Pennsylvania - Environmental Facility Application Compliance Tracking System) is a Department-wide database that provides a holistic view of clients and sites (including facilities)

that DEP regulates.

<u>Click this hyperlink</u> while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1008916542 Registry ID: 110023041894

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110023041894

Name: SOUTH SIDE SALVAGE
Address: 10268 MASON DIXON HWY
City,State,Zip: SALISBURY, PA 15558

\_\_\_\_

L43 BFS FOODS, INC. #66 MD UST U003736138 SW 2815 CHESTNUT RIDGE ROAD N/A

1/4-1/2 GRANTSVILLE, MD 21536

0.370 mi.

1951 ft. Site 1 of 5 in cluster L

Actual: UST:

**2682 ft.** Facility Id: 4455

Focus Map: Oper Name: Bruceton Farm Service, Inc.

 9
 Form Name:
 Karen M. Beitzel

 Form Title:
 Manager

 Form Date:
 11/19/2019

 Owner Id:
 266

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

# BFS FOODS, INC. #66 (Continued)

U003736138

**EDR ID Number** 

Owner:

Owner Name: Bruceton Farm Service, Inc.

Owner Address: 116 Shannon Dr Owner City: Morgantown Owner State: WV 26508 Owner Zip:

Owner Phone: (304) 291-6980 Owner Contact: Howard Goodstein

Tanks:

Tank ID:

**Permanently Out Of Use** Tank Status:

Tank Capacity: 10000 Substance Description: Gasoline Tank Compartment: False Compartment Compartment: Α

09/01/1983 Date Installed:

Tank Material Desc: Cathodically Protected Steel (Coating w/CP - Galvanic)

Pipe Material Desc: Bare or Galvanized Steel

Tank ID: 10

**Tank Status:** Currently In Use Tank Capacity: Not reported Substance Description: Diesel Tank Compartment: False Compartment Compartment:

Date Installed: 10/01/1996

Composite (Steel w/ FRP) Tank Material Desc:

Flexible Plastic Pipe Material Desc:

Tank ID:

Tank Status: **Currently In Use** Tank Capacity: Not reported Diesel Substance Description: Tank Compartment: False Compartment Compartment: Α

Date Installed: 10/01/1996

Composite (Steel w/ FRP) Tank Material Desc:

Flexible Plastic Pipe Material Desc:

Tank ID:

Tank Status: **Permanently Out Of Use** 

Tank Capacity: 10000 Substance Description: Gasoline Tank Compartment: False Compartment Compartment:

Date Installed: 09/01/1983

Tank Material Desc: Cathodically Protected Steel (Coating w/CP - Galvanic)

Pipe Material Desc: Bare or Galvanized Steel

Tank ID:

**Permanently Out Of Use** Tank Status:

Tank Capacity: 10000 Substance Description: Diesel Tank Compartment: False Compartment Compartment:

Direction Distance

Elevation Site Database(s) EPA ID Number

# BFS FOODS, INC. #66 (Continued)

U003736138

**EDR ID Number** 

Date Installed: 09/01/1983

Tank Material Desc: Cathodically Protected Steel (Coating w/CP - Galvanic)

Pipe Material Desc: Bare or Galvanized Steel

Tank ID:

Tank Status: Permanently Out Of Use

Tank Capacity: 2000
Substance Description: Kerosene
Tank Compartment: False
Compartment Compartment: A

Date Installed: 09/01/1983

Tank Material Desc: Cathodically Protected Steel (Coating w/CP - Galvanic)

Pipe Material Desc: Bare or Galvanized Steel

Tank ID: 5

Tank Status: Permanently Out Of Use

Tank Capacity: 4000
Substance Description: Gasoline
Tank Compartment: False
Compartment Compartment: A

Date Installed: 09/01/1983

Tank Material Desc: Cathodically Protected Steel (Coating w/CP - Galvanic)

Pipe Material Desc: Bare or Galvanized Steel

Tank ID:

Tank Status: Permanently Out Of Use

Tank Capacity: 8000
Substance Description: Diesel
Tank Compartment: False
Compartment Compartment: A

Date Installed: 03/01/1985

Tank Material Desc: Cathodically Protected Steel (Coating w/CP - Galvanic)

Pipe Material Desc: Bare or Galvanized Steel

Tank ID:

Tank Status: Permanently Out Of Use

Tank Capacity: 1000
Substance Description: Heating Oil
Tank Compartment: False
Compartment Compartment: A

Date Installed: 09/01/1983

Tank Material Desc: Cathodically Protected Steel (Coating w/CP - Galvanic)

Pipe Material Desc: Bare or Galvanized Steel

Tank ID:

Tank Status: Currently In Use

Tank Capacity: 10000
Substance Description: Gasohol
Tank Compartment: False
Compartment Compartment: A
Date Installed: 05/03/1995

Tank Material Desc: Composite (Steel w/ FRP)

Pipe Material Desc: Flexible Plastic

Tank ID: 9

Tank Status: Currently In Use

Tank Capacity: 5000

Direction Distance

Elevation Site Database(s) EPA ID Number

BFS FOODS, INC. #66 (Continued)

U003736138

**EDR ID Number** 

Substance Description: Gasohol
Tank Compartment: True
Compartment Compartment: A

Date Installed: 05/03/1995

Tank Material Desc: Composite (Steel w/ FRP)

Pipe Material Desc: Flexible Plastic

Tank ID:

Tank Status: Currently In Use

Tank Capacity: 5000
Substance Description: Diesel
Tank Compartment: True
Compartment Compartment: B

Date Installed: 05/03/1995

Tank Material Desc: Composite (Steel w/ FRP)

Pipe Material Desc: Flexible Plastic

FUEL CITY #1 TRUCK STOP/ MD OCPCASES S113768745

IDGE RD N/A

SW 2815 CHESTNUT RIDGE RD 1/4-1/2 GRANTSVILLE, MD 21536

0.370 mi.

L44

1951 ft. Site 2 of 5 in cluster L

Actual: OCPCASES:

2682 ft.Name:FUEL CITY #1 TRUCK STOP/Focus Map:Address:2815 CHESTNUT RIDGE RD19City,State,Zip:GRANTSVILLE, MD 21536

Facility ID: 9-0141GA

Facility Status/Code: CLOSED/Well/GW Contamination - Motor/Lube Oil

Date Open: 07/18/1988
Date Closed: 07/08/2016
Release: YES
Cleanup: NO
Registration Number: 4455

L45 BFS FOODS #66 FINDS 1023387899
SW 2815 CHESTNUT RIDGE ROAD N/A

1/4-1/2 GRANTSVILLE, MD 21536

0.370 mi.

1951 ft. Site 3 of 5 in cluster L

Actual: FINDS:

**2682 ft.** Registry ID: 110067010059

Focus Map:

19 Click Here for FRS Facility Detail Report:

 ${\bf Environmental\ Interest/Information\ System:}$ 

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This

Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit

Direction Distance

Elevation **EPA ID Number** Site Database(s)

## BFS FOODS #66 (Continued)

1023387899

**EDR ID Number** 

Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include: Incident Tracking, Compliance Assistance, and Compliance Monitoring.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

L46 **GRANTSVILLE BP EDR Hist Auto** 1021226767 N/A

2815 CHESTNUT RIDGE RD SW **GRANTSVILLE, MD 21536** 1/4-1/2

0.370 mi.

1951 ft. Site 4 of 5 in cluster L

Actual: **EDR Hist Auto** 2682 ft.

19

Year: Name: Type: Focus Map:

2009 **GRANTSVILLE BP** Gasoline Service Stations, NEC 2010 **GRANTSVILLE BP** Gasoline Service Stations, NEC 2011 Gasoline Service Stations, NEC **GRANTSVILLE BP** 2012 **GRANTSVILLE BP** Gasoline Service Stations, NEC 2013 **GRANTSVILLE BP** Gasoline Service Stations, NEC 2014 **GRANTSVILLE BP** Gasoline Service Stations, NEC

L47 **BURGER KING 2811 CHESTNUT RIDGE RD FINDS** 1004526754 N/A

SW 2811 CHESTNUT RIDGE ROAD **GRANTSVILLE, MD 21536** 1/4-1/2

0.380 mi.

2006 ft. Site 5 of 5 in cluster L

Actual: FINDS:

2680 ft. 110001320302 Registry ID:

Focus Map:

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

MD-PEMIS (Maryland - Permanent (Air) Emission) database houses data related to Air Emissions. Also known to the EPA as National Emissions Inventory (NEI).

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

Direction Distance

**EDR ID Number** Elevation Site **EPA ID Number** Database(s)

48 **MEYERSDALE HIGH SCHOOL** PA ASBESTOS S127812928

MEYERSDALE HIGH SCHOOL

1349 SHAW MINE RD

MEYERSDALE, PA 15552

N/A

WNW 1349 SHAW MINE RD 1/4-1/2 MEYERSDALE, PA 15552

0.390 mi. 2058 ft.

Actual: ASBESTOS: 1963 ft. Name: Focus Map:

Address: City,State,Zip:

Project ID: A-5597 Address: Not reported Project ID 2: Not reported Facility Type: Not reported Facility Type Code: Not reported Contractor Company: Not reported Contractor Address: Not reported Contractor Address 2: Not reported Contractor City State Zip: Not reported Contractor: Not reported Contractor Telephone: Not reported

Meyersdale Area School District Owner Company:

Owner Address: 309 Industrial Park Rd Owner Address 2: Not reported Meversdale PA 15552

Owner City State Zip: Owner: Dan Johnson (814)-442-4225 Owner Telephone: Start Date: Not reported End Date: Not reported ASB Amount: Not reported ASB Unit: Not reported Not reported ASB Amount 2: ASB Unit 2: Not reported ASB Amount 3: Not reported ASB Unit 2: Not reported ASB Amount 4: Not reported Not reported ASB Unit 4: Not reported ASB Amount 5: Not reported ASB Unit 5: ASB Amount 6: Not reported

ASB Unit 6: Not reported Abatement: True Demolition: Not reported Order Demolition: Not reported Renovation: Not reported **Emergency Renovation:** Not reported

PA AIRS M49 **HOOVER CONVEYOR & FAB/MYERSDALE** S122345080 NW **PO BOX 179** N/A

1/4-1/2 MEYERSDALE, PA 15552

0.401 mi.

Actual:

2116 ft. Site 1 of 9 in cluster M AIRS:

1961 ft. HOOVER CONVEYOR & FAB/MYERSDALE Name: Address: PO BOX 179 Focus Map:

City, State, Zip: MEYERSDALE, PA 15552-0179 Address 2: 262 INDUSTRIAL PARK RD

Primary Facility ID: 672944 Contact Name: DAVE THOMAS

TC7150001.1s Page 98

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## HOOVER CONVEYOR & FAB/MYERSDALE (Continued)

S122345080

Contact Phone: (814)634-5431

dthomas@hooverconveyo.com Contact Email:

Status: Active

Region: Southwest Regional Office

Site ID: 662041 Client ID: 243816

Client Name: **HOOVER CONVEYOR & FABRICATION CORP** 

NAICS Code: 333922 Client Address: **PO BOX 183** Client Address 2: Not reported **MEYERSDALE** Client City:

Client State: PA

15552-0183 Client Zip:

Client Type: NON-GOVERNMENT

NAICS Description: Conveyor and Conveying Equipment Manufacturing

Permit Number: Not reported Municipality: Not reported Authorization ID: Not reported Authorization Type: Not reported Application Type: Not reported Received Date: Not reported Issued Date: Not reported **Expiration Date:** Not reported Latitude: 39.81284 Longitude: -79.035825

Name: HOOVER CONVEYOR & FAB/MYERSDALE

Address: PO BOX 179

City, State, Zip: MEYERSDALE, PA 15552-0179 Address 2: 262 INDUSTRIAL PARK RD

Primary Facility ID: 672944 Contact Name: Not reported Contact Phone: Not reported Contact Email: Not reported Status: Active **SWRO** Region: Site ID: Not reported Client ID: Not reported Client Name: Not reported NAICS Code: 333922 Client Address: Not reported Client Address 2: Not reported Client City: Not reported Not reported Client State: Client Zip: Not reported Client Type: Not reported

NAICS Description: Conveyor and Conveying Equipment Manufacturing

Permit Number: 56-00299 Municipality: Meyersdale Boro Authorization ID: 1251712

Authorization Type: Minor Source Operating Permit

Application Type: Renewal

Received Date: 2018-11-07 00:00:00 Issued Date: 2021-07-15 00:00:00 2026-07-15 00:00:00 **Expiration Date:** 

Latitude: 39.81284 Longitude: -79.035825

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

M50 4 GUYS STAINLESS TANK & EQUIPMENT, INC ICIS 1009328430 NW

230 INDUSTRIAL PARK RD. **FINDS** N/A

MEYERSDALE, PA 15552 1/4-1/2 **ECHO** 

0.401 mi.

2116 ft. Site 2 of 9 in cluster M

Actual: ICIS:

1961 ft. Enforcement Action ID: 03-2015-0192 FRS ID: Focus Map: 110024534164

Action Name: FOUR GUYS STAINLESS TANK & EQUIPMENT, INC.

Facility Name: 4 GUYS STAINLESS TANK & EQUIPMENT, INC

Facility Address: 230 INDUSTRIAL PARK RD.

MEYERSDALE, PA 15552

EPCRA 325 Action For Penalty Enforcement Action Type:

Facility County: SOMERSET Program System Acronym: ICIS

Enforcement Action Forum Desc: Administrative - Formal

EA Type Code: 325

Facility SIC Code: Not reported Federal Facility ID: Not reported Latitude in Decimal Degrees: 39.807 -79.028 Longitude in Decimal Degrees: Permit Type Desc: Not reported Program System Acronym: 7824912 Facility NAICS Code: Not reported Tribal Land Code: Not reported

Enforcement Action ID: 03-2011-6057 FRS ID: 110024534164 Action Name: 4 GUYS, INC

4 GUYS STAINLESS TANK & EQUIPMENT, INC Facility Name:

Facility Address: 230 INDUSTRIAL PARK RD. MEYERSDALE, PA 15552

Enforcement Action Type: EPCRA 325 Action For Penalty SOMERSET

Facility County: Program System Acronym: **ICIS** 

Enforcement Action Forum Desc: Administrative - Formal

EA Type Code: 325

Facility SIC Code: Not reported Federal Facility ID: Not reported Latitude in Decimal Degrees: 39.807 Longitude in Decimal Degrees: -79.028 Permit Type Desc: Not reported Program System Acronym: 7824912 Facility NAICS Code: Not reported Tribal Land Code: Not reported

Facility Name: 4 GUYS INC

Address: 230 INDUSTRIAL PARK RD.

Tribal Indicator: Ν Fed Facility: No

NAIC Code: Not reported SIC Code: Not reported

Facility Name: 4 GUYS INC

Address: 230 INDUSTRIAL PARK RD.

Tribal Indicator: Fed Facility: No **EDR ID Number** 

Direction Distance

**EDR ID Number** Elevation Site **EPA ID Number** Database(s)

## 4 GUYS STAINLESS TANK & EQUIPMENT, INC (Continued)

1009328430

NAIC Code: Not reported SIC Code: Not reported

FINDS:

Registry ID: 110024534164

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

AIR EMISSIONS CLASSIFICATION UNKNOWN

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include: Incident Tracking, Compliance Assistance, and Compliance Monitoring.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1009328430 Registry ID: 110024534164

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110024534164

Name: 4 GUYS INC

230 INDUSTRIAL PARK RD. Address: City, State, Zip: MEYERSDALE, PA 15552

M51 J & D EXPLOSIVES PA AST A100267082 NW 198 INDUSTRIAL PARK RD 1/4-1/2 MEYERSDALE, PA 15552

0.401 mi.

2116 ft. Site 3 of 9 in cluster M

Actual: AST: 1961 ft.

Name: J & D EXPLOSIVES Address: 198 INDUSTRIAL PARK RD Focus Map: City, State, Zip: MEYERSDALE, PA 15552-7257

> Site ID: 635167 Client Id: 27838 Other Id: 56-38915

Mailing Name: J & D EXPLOSIVES INC Mailing Address: 198 INDUSTRIAL PARK RD

Mailing Address: Not reported

Mailing City, St, Zip: MEYERSDALE, PA 15552-7257

Municipality: Meyersdale N/A

Direction Distance

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

J & D EXPLOSIVES (Continued)

A100267082

155524GYSN23IND

Region Name: EP SW Rgnl Off Pittsburgh

Tank Seq Num: 001A

Tank Status: Currently In Use Tank Capacity: 15000 Substance: Heating Oil 06/09/2004 Date Installed: Tank Code: AST Inspection Code: In Service Tank Last Inspected: 06/18/2014 Registration Expiration Date: 10/04/2022 Decode for Tstatus: Currently In Use Decode for Substance: Heating Oil

M52 4 GUYS INC TRIS 1023963198

NW 230 IND US TRIAL PARK RD 1/4-1/2 MEYERSDALE, PA 15552

0.401 mi.

2116 ft. Site 4 of 9 in cluster M

Actual: Facility, Chemical, Releases and Other Waste Management Summary Information:
1961 ft. TRI ID: 155524GYSN23IND

Focus Map: Form Type: Form R
1 Reporting year: 2018

Trade secret indicator: NO Sanitized indicator: NO

Title of certifying official: GENERAL MANAGER MARK ALBRIGHT

Certifying officials signature indicator: ELECTRONIC
Date signed: 2019-06-12
Name: 4 GUYS INC

Address: 230 IND US TRIAL PARK RD City, State, Zip: MEYERSDALE, PA 15552

BIA code: Not reported Tribe name: Not reported Mailing name: 4 GUYS INC

Mailing street: 230 IND US TRIAL PARK RD

Mailing province: Not reported

Mailing City, State, Zip: MEYERSDALE, PA 15552

Entire facility ind:
Partial facility ind:
NO
Federal facility ind:
Goco facility ind:
NO
Assigned fed facility flag:
NO

Public contact name: MARK ALBRIGHT Public contact phone and Ext: 8146348373

Public contact email: ALBRIGHT@4GUYSFIRE.COM

Primary sic code: Not reported Sic code 2: Not reported Sic code 3: Not reported Sic code 4: Not reported Sic code 5: Not reported Sic code 6: Not reported Naics origin: Not reported Primary naics code: 336211 Naics code 2: Not reported Naics code 3: Not reported Not reported Naics code 4: Not reported Naics code 5:

Direction Distance Elevation

EDR ID Number
Database(s) EPA ID Number

4 GUYS INC (Continued) 1023963198

Not reported

NA

Naics code 6: Not reported 39.8006 Latitude: Longitude: -79.0434 D and B number A: Not reported D and B number B: Not reported RCRA number A: Not reported RCRA number B: Not reported RCRA number C: Not reported RCRA number D: Not reported RCRA number E: Not reported RCRA number F: Not reported RCRA number G: Not reported RCRA number H: Not reported NPDES number A: Not reported NPDES number B: Not reported NPDES number C: Not reported NPDES number D: Not reported NPDES number E: Not reported NPDES number F: Not reported NPDES number G: Not reported Parent company name: Not reported

Parent company D and B number: Standardized parent company name:

 Document control number:
 1318216850192

 TRI ID:
 155524GYSN23IND

 Cas number:
 007440473

Chemical name: CHROMIUM

Classification: TRI
Unit of measure: Pounds
Metal ind: YES
Revision code 1: Not reported
Revision code 2: Not reported
Maximum amount on site: 04

Fugitive air emissions - total release pounds:

Not reported

Fugitive air emissions - total release range code: C
Total fugitive air emissions: 750

Fugitive air emissions - basis of estimate: Mass Balance Calculations

Stack air emissions - release pounds: NA

Stack air emissions - release range code: Not reported

Total stack air emissions:

Stack air emissions - basis of estimate: Not reported

Total air emissions: 750
Discharges to stream a - stream name: NA
Total discharges to stream a: 0

Discharges to stream a - basis of estimate: Not reported Discharges to stream a - % from stormwater: Not reported Not reported Discharges to stream b - stream name: Total discharges to stream b: Not reported Discharges to stream b - basis of estimate: Not reported Not reported Discharges to stream b - % from stormwater: Discharges to stream c - stream name: Not reported Total discharges to stream c: Not reported Discharges to stream c - basis of estimate: Not reported Discharges to stream c - % from stormwater: Not reported Discharges to stream d - stream name: Not reported

Total discharges to stream d: Not reported Discharges to stream d - basis of estimate: Not reported

Map ID MAP FINDINGS
Direction

Distance Elevation

Site Database(s) EPA ID Number

4 GUYS INC (Continued) 1023963198

0

Discharges to stream d - % from stormwater: Not reported Discharges to stream e - stream name: Not reported Not reported Total discharges to stream e: Discharges to stream e - basis of estimate: Not reported Discharges to stream e - % from stormwater: Not reported Discharges to stream f - stream name: Not reported Total discharges to stream f: Not reported Not reported Discharges to stream f - basis of estimate: Discharges to stream f - % from stormwater: Not reported Discharges to stream g - stream name: Not reported Not reported Total discharges to stream g: Not reported Discharges to stream g - basis of estimate: Discharges to stream g - % from stormwater: Not reported Total number of receiving streams: Total surface water discharge: Total on-site underground inj - pounds: Not reported Not reported On-site underground inj - basis of estimate: Total on-site ugrnd inj to cl i wells - pounds: On-site underground inj to c1 i wells - basis of estimate: Not reported Total on-site ugrnd inj to cl ii-v wells - pounds: 0 On-site ungrnd inj to cl ii-v wells - basis of estimate: Not reported Total on-site underground injection: Total on-site landfills: Not reported On-site landfills - basis of estimate: Not reported Total on-site RCRA subtitle c landfills: On-site RCRA subtitle c landfills - basis of estimate: Not reported Total other on-site landfills: Other landfills - basis of estimate: Not reported Total on-site land treatment: Not reported Land trtmt/appl farming - basis of estimate: Total surface impoundments: Not reported Surface impoundment - basis of estimate: Not reported Total RCRA c surface impoundments: RCRA c Surface impoundment - basis of estimate: Not reported Total other surface impoundments: Other surface impoundment - basis of estimate: Not reported Total other disposal: Other disposal - basis of estimate: Not reported Total on-site land releases: Total on-site releases: 750 Off-site - POTW releases: 0 Off-site - storage only: 0 Off-site - solid/stab - metals: 0 Off-site - wastewater treatment release - metals: 0 Off-site - solid/stab - release - metals: 0 Off-site - wastewater treatment - metals: 0 Off-site - underground injection: 0 Off-site - underground injection - class 1 wells: 0 Off-site - underground injection - class ii-v wells: 0 Off-site - landfills/disposal surface impoundments: 0 Off-site - surface impoundment: 0 Off-site - RCRA subtitle c surface impoundments: 0 Off-site - other surface impoundments: 0 Off-site - other landfills: 0 Off-site - RCRA subtitle c landfills: 0 Off-site - disposal - land treatment: 0

Off-site - disposal - other land disposal:

**EDR ID Number** 

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

4 GUYS INC (Continued) 1023963198

Off-site - disposal - other off-site management: 0 Off-site - disposal - transfer to waste broker: 0 Off-site - disposal - unknown: 0 Total transferred off site for disposal: 0 Off-site - recycling - solvents/organics recovery: 0 Off-site - recycling -metals recovery: 750 Off-site - recycling - other reuse or recovery: 0 Off-site - recycling - acid regeneration: 0 Off-site - recycling - transfer to waste broker: 0 Total transferred off site for recycling: 750 Off-site - energy recovery: 0 Off-site - transfer to waste broker for energy recovery: 0 Total transferred off site for energy recovery: 0 Off-site - POTW treatment: 0 Off-site - solid/stab treatment - non metals: 0 Off-site -incineration/thermal treatment: 0 0 Off-site - incineration/insignificant heat value: Off-site - wastewater treatment - non-metals: 0 Off-site - other waste treatment: 0 Off-site - transfer to waste broker - waste treatment: 0 Total transferred off site for treatment: n Off-site - transfer to waste broker: Total transferred off site for further waste management: 750 Total POTW transfer: Energy recovery on site current year: 0 Recycled on site current year: 0 Treated on site current year: 0 Total on-site waste management:

On-site energy recovery method 1: Not Applicable On-site energy recovery method 2: Not reported Not Applicable On-site energy recovery method 3: Not reported On-site energy recovery method 4: On-site recycling processes method 1: Not Applicable Not reported On-site recycling processes method 2: On-site recycling processes method 3: Not reported On-site recycling processes method 4: Not reported On-site recycling processes method 5: Not reported On-site recycling processes method 6: Not reported On-site recycling processes method 7: Not reported 110024534164 FRS Facility ID:

Elemental Metal Included: NO Waste Rock Pile managed Indicator:

Waste Rock Quantity: Not reported

Off Site - POTW Releases 81C: 0 Off Site - POTW Releases 81D: 0

Chemical Activities and Uses:

Cas number: 007440473 Document control number: 1318216850192

**CHROMIUM** Chemical name:

Classification: TRI Pounds Unit of measure: Produce the chemical: No Import the chemical: Yes On-site use of the chemical: Yes Sale or distribution of the chemical: No As a byproduct: No As a manufactured impurity: No

Direction Distance Elevation

EDR ID Number
Database(s) EPA ID Number

4 GUYS INC (Continued)

1023963198

Used as a reactant:	No
P101 feedstocks:	No
P102 raw materials:	No
P103 intermediates:	No
P104 initiators:	No
P199 other:	No
Added as a formulation component:	No
P201 additives:	No
P202 dyes:	No
P203 reaction diluents:	No
P204 initiators:	No
P205 solvents:	No
P206 inhibitors:	No
P207 emulsifiers:	No
P208 surfactants:	No
P209 lubricants:	No
P210 flame retardants:	No
P211 rheological modifiers:	No
P299 other:	No
Used as an article component:	Yes
Repackaging:	No
As a process impurity:	No
Processed / recycling:	No
Used as a chemical processing aid:	No
Z101 process solvents:	No
Z102 catalysts:	No
Z103 inhibitors:	No
Z104 initiators:	No
Z105 reaction terminators:	No
Z106 solution buffers:	No
Z199 other:	No
Used as a manufacturing aid:	No
Z201 process lubricants:	No
Z202 metalworking fluids:	No
Z203 coolants:	No
Z204 refrigerants:	No
Z205 hydraulic fluids:	No
Z299 other:	No
Ancillary or other use:	Yes
Z301 cleaner:	No
Z302 degreaser:	No
Z303 lubricant:	No
Z304 fuel:	No
Z305 flame retardant:	No
Z306 waste treatment:	No
Z307 water treatment:	No
Z308 construction materials:	No
Z399 other:	No
Cubaritta d Facility Names	4 CLIVE INC

Submitted Facility Name: 4 GUYS INC

Submitted Street: 230 IND US TRIAL PARK RD

Submitted City:
Submitted County:
Submitted County:
SUBMITTED SUBM

Submitted Tribe Name: Not reported

Direction Distance Elevation

Site Database(s) **EPA ID Number** 

4 GUYS INC (Continued) 1023963198

0

0

0

0

0

0

0

0

0 0

0

0

0

750

Submitted Parent Company Name: Not reported Submitted Parent Company DB Number: Not reported

Submitted Standardized Parent Company Name: NA Submitted Primary NAICS Code: 336211 Submitted Industry Code: 336

Submitted Industry Name: Transportation Equipment

Industry Code:

Industry Name: Transportation Equipment

Last year the facility reported: 2019 First year the facility reported: 2002 Number of forms submitted:

19 20200808 Total number of forms submitted:

Detailed Source Reduction Activities and Methods:

007440473 Cas number: Document control number: 1318216850192

Chemical name: **CHROMIUM** 

Classification: TRI Unit of measure: **Pounds** On-site limited releases - prior year: n On-site limited releases - current year: 0 On-site limited releases - following year: 0 On-site limited releases - 2nd-following year: 0 Other on-site releases - prior year: 750 Other on-site releases - current year: 750 Other on-site releases - following year: 750 Other on-site releases - 2nd-following year: 750 Off-site limited releases - prior year: 0 Off-site limited releases - current year: 0

Off-site limited releases - following year: Off-site limited releases - 2nd-following year: Other off-site releases - previous year: Other off-site releases - current year: Other off-site releases - following year: Other off-site releases - 2nd-following year: Energy recovery on site prior year: Energy recovery on site current year: Energy recovery on site following year: Energy recovery on site 2nd-following year:

Energy recovery off site prior year: Energy recovery off site current year: 0 Energy recovery off site following year: 0 Energy recovery off site 2nd-following year: 0 Quantity recycled on site prior year: 0 0

Quantity recycled on site current year: Quantity recycled on site following year: Quantity recycled on site 2nd-following year: Quantity recycled off site prior year:

Quantity recycled off site current year: 750 Quantity recycled off site following year: 0 Quantity recycled off site 2nd-following year: 0 Quantity treated on site prior year: 0 Quantity treated on site current year: 0 Quantity treated on site following year: 0

Quantity treated on site 2nd-following year: 0 Quantity treated off site prior year: 0 Quantity treated off site current year: 0

**EDR ID Number** 

Direction Distance Elevation

**EPA ID Number** Site Database(s)

4 GUYS INC (Continued) 1023963198

TRI

Not reported

Quantity treated off site following year: 0 Quantity treated off site 2nd-following year: 0

Catastrophic releases or other one-time events: Not reported

Prod ratio/activity index:

**PRODUCTION** Prod ratio or activity:

1st SR reduction activity: NA-NA 1st SR activity ID meth code and desc 1: Not reported 1st SR activity ID meth code and desc 2: Not reported 1st SR activity ID meth code and desc 3: Not reported EST Ann REDN 1st source REDN act code and desc: Not reported 2nd SR activity code and desc: Not reported 2nd SR activity ID meth code and desc 1: Not reported 2nd SR activity ID meth code and desc 2: Not reported 2nd SR activity ID meth code and desc 3: Not reported EST Ann REDN 2nd source REDN act code and desc: Not reported 3rd SR activity code and desc: Not reported 3rd SR activity ID meth code and desc 1: Not reported 3rd SR activity ID meth code and desc 2: Not reported 3rd SR activity ID meth code and desc 3: Not reported EST Ann REDN 3rd source REDN act code and desc: Not reported 4th SR activity code and desc: Not reported 4th SR activity ID meth code and desc 1: Not reported 4th SR activity ID meth code and desc 2: Not reported 4th SR activity ID meth code and desc 3: Not reported EST Ann REDN 4th source REDN act code and desc: Not reported

Detailed On-site Waste Treatment Methods and Efficiency:

Cas number: 007440473 Document control number: 1318216850192

**CHROMIUM** Chemical name:

Stream 3 - trtmt method - sequence 4:

Classification: Unit of measure: **Pounds** Stream 1 - waste stream code: NA Not reported Stream 1 - trtmt method - sequence 1: Stream 1 - trtmt method - sequence 2: Not reported Stream 1 - trtmt method - sequence 3: Not reported Stream 1 - trtmt method - sequence 4: Not reported Stream 1 - trtmt method - sequence 5: Not reported Stream 1 - trtmt method - sequence 6: Not reported Not reported Stream 1 - trtmt method - sequence 7: Stream 1 - trtmt method - sequence 8: Not reported Stream 1 - based on operating data: Not reported Stream 2 - waste stream code: Not reported Not reported Stream 2 - trtmt method - sequence 1: Stream 2 - trtmt method - sequence 2: Not reported Stream 2 - trtmt method - sequence 3: Not reported Stream 2 - trtmt method - sequence 4: Not reported Stream 2 - trtmt method - sequence 5: Not reported Stream 2 - trtmt method - sequence 6: Not reported Stream 2 - trtmt method - sequence 7: Not reported Not reported Stream 2 - trtmt method - sequence 8: Stream 2 - based on operating data: Not reported Not reported Stream 3 - waste stream code: Not reported Stream 3 - trtmt method - sequence 1: Stream 3 - trtmt method - sequence 2: Not reported Stream 3 - trtmt method - sequence 3: Not reported

**EDR ID Number** 

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

4 GUYS INC (Continued)

1023963198

Stream 3 - trtmt method - sequence 5: Not reported Not reported Stream 3 - trtmt method - sequence 6: Stream 3 - trtmt method - sequence 7: Not reported Stream 3 - trtmt method - sequence 8: Not reported Stream 3 - based on operating data: Not reported Not reported Stream 4 - waste stream code: Not reported Stream 4 - trtmt method - sequence 1: Stream 4 - trtmt method - sequence 2: Not reported Stream 4 - trtmt method - sequence 3: Not reported Stream 4 - trtmt method - sequence 4: Not reported Stream 4 - trtmt method - sequence 5: Not reported Stream 4 - trtmt method - sequence 6: Not reported Stream 4 - trtmt method - sequence 7: Not reported Stream 4 - trtmt method - sequence 8: Not reported Stream 4 - based on operating data: Not reported Stream 5 - waste stream code: Not reported Stream 5 - trtmt method - sequence 1: Not reported Stream 5 - trtmt method - sequence 2: Not reported Stream 5 - trtmt method - sequence 3: Not reported Stream 5 - trtmt method - sequence 4: Not reported Stream 5 - trtmt method - sequence 5: Not reported Stream 5 - trtmt method - sequence 6: Not reported Stream 5 - trtmt method - sequence 7: Not reported Stream 5 - trtmt method - sequence 8: Not reported Stream 5 - based on operating data: Not reported

Details of Off-site Transfers:

Cas number: 007440473 Document control number: 1318216850192

**CHROMIUM** Chemical name:

Classification: TRI Offsite RCRA id nr: NA Offsite transfer sequence number:

**GM HONKUS & SONS INC. RECYCLING** Offsite name:

Offsite street address: 2030 SEANOR ROAD WINDBER, PA 15963 Offsite City, State, Zip:

Offsite county: **CAMBRIA** Offsite province: Not reported Offsite country id: Not reported Offsite control: NO Unit of measure: Pounds Total amount transferred offsite for disposal: Offsite metals recovery m24 LBS: 750

Offsite metals recovery m24 BOE: On-Site-Specific Emission Factors

Total amount transferred offsite for recycling: 750 Total amount transferred offsite for energy recovery: 0 Total amount transferred offsite for treatment: 0

FRS ID - Transfer Location: Not reported

Direction Distance

Distance Elevation Site EDR ID Number

EDR ID Number

EPA ID Number

M53 HOOVER CONVEYOR & FAB/MYERSDALE ICIS 1011935947
NW 262 INDUSTRIAL PARK RD US AIRS N/A

NW 262 INDUSTRIAL PARK RD 1/4-1/2 MEYERSDALE, PA 15552

0.401 mi.

2116 ft. Site 5 of 9 in cluster M

Actual: ICIS:

**1961 ft.** Enforcement Action ID: PA000A0000E00000000206520

Focus Map: FRS ID:

1 Action Name: Not reported

Facility Name: HOOVER CONVEYOR & FAB/MYERSDALE

110037597883

Facility Address: 262 INDUSTRIAL PARK RD

MEYERSDALE, PA 15552

Enforcement Action Type: Administrative Order Facility County: SOMERSET

Program System Acronym: AIR

Enforcement Action Forum Desc: Administrative - Formal

EA Type Code: **SCAAAO** 3535 Facility SIC Code: Federal Facility ID: Not reported Latitude in Decimal Degrees: 39.799164 Longitude in Decimal Degrees: -79.040684 Permit Type Desc: Not reported Program System Acronym: PA000672944 Facility NAICS Code: 333922 Tribal Land Code: Not reported

Enforcement Action ID: PA000A0000E00000000200942

FRS ID: 110037597883 Action Name: Not reported

Facility Name: HOOVER CONVEYOR & FAB/MYERSDALE

Facility Address: 262 INDUSTRIAL PARK RD MEYERSDALE, PA 15552

Enforcement Action Type: Notice of Violation Facility County: SOMERSET

Program System Acronym: AIR

Enforcement Action Forum Desc: Administrative - Informal

EA Type Code: NOV Facility SIC Code: 3535 Federal Facility ID: Not reported 39.799164 Latitude in Decimal Degrees: -79.040684 Longitude in Decimal Degrees: Permit Type Desc: Not reported Program System Acronym: PA000672944 Facility NAICS Code: 333922 Tribal Land Code: Not reported

US AIRS MINOR:

Envid: 1011935947

Region Code: 03

Programmatic ID: AIR PA000672944
Facility Registry ID: 110037597883
D and B Number: Not reported
Primary SIC Code: 3535
NAICS Code: 333922
Default Air Classification Code: MIN
Facility Type of Ownership Code: COR
Air CMS Category Code: Not reported

**FINDS** 

**ECHO** 

Direction Distance

Elevation Site Database(s) EPA ID Number

# **HOOVER CONVEYOR & FAB/MYERSDALE (Continued)**

1011935947

**EDR ID Number** 

HPV Status: Not reported

US AIRS MINOR:

Region Code: 03

Programmatic ID: AIR PA000672944 Facility Registry ID: 110037597883

Air Operating Status Code: OPR Default Air Classification Code: MIN

Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards

Activity Date: 2005-06-08 00:00:00
Activity Status Date: 2016-02-16 00:00:00
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation

Activity Status: Active

Region Code: 03

Programmatic ID: AIR PA000672944 Facility Registry ID: 110037597883

Air Operating Status Code: OPR Default Air Classification Code: MIN

Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards

Activity Date: 2008-06-04 00:00:00
Activity Status Date: 2016-02-16 00:00:00
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation

Activity Status: Active

Region Code: 03

Programmatic ID: AIR PA000672944 Facility Registry ID: 110037597883

Air Operating Status Code: OPR
Default Air Classification Code: MIN

Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards

Activity Date: 2008-06-06 00:00:00
Activity Status Date: 2016-02-16 00:00:00
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation

Activity Status: Active

Region Code: 03

Programmatic ID: AIR PA000672944 Facility Registry ID: 110037597883

Air Operating Status Code: OPR
Default Air Classification Code: MIN

Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards

Activity Date: 2009-04-15 00:00:00
Activity Status Date: 2016-02-16 00:00:00
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation

Activity Status: Active

Region Code: 03

Programmatic ID: AIR PA000672944 Facility Registry ID: 110037597883

Air Operating Status Code: OPR Default Air Classification Code: MIN

Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards

Activity Date: 2010-05-05 00:00:00

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

## **HOOVER CONVEYOR & FAB/MYERSDALE (Continued)**

1011935947

**EDR ID Number** 

Activity Status Date: 2016-02-16 00:00:00 Activity Group: Compliance Monitoring Inspection/Evaluation Activity Type:

Activity Status: Active

Region Code: 03

AIR PA000672944 Programmatic ID: Facility Registry ID: 110037597883

Air Operating Status Code: OPR Default Air Classification Code: MIN

Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards

Activity Date: 2006-04-06 00:00:00 Activity Status Date: 2006-04-06 00:00:00 Activity Group: **Enforcement Action** Activity Type: Administrative - Formal

Activity Status: Resolved

Region Code: 03

Programmatic ID: AIR PA000672944 110037597883 Facility Registry ID:

Air Operating Status Code: **OPR** Default Air Classification Code: MIN

Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards

**Activity Date:** 2005-09-27 00:00:00 Activity Status Date: 2005-09-27 00:00:00 Activity Group: **Enforcement Action** Activity Type: Administrative - Informal

**Activity Status:** Achieved

FINDS:

Registry ID: 110037597883

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System: AFS (Aerometric Information Retrieval System (AIRS) Facility

> Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans

to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

PA-EFACTS (Pennsylvania - Environmental Facility Application Compliance Tracking System) is a Department-wide database that provides a holistic view of clients and sites (including facilities) that DEP regulates.

AIR MINOR

Registry ID: 110024534173

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

AIR EMISSIONS CLASSIFICATION UNKNOWN

Direction Distance

Elevation Site Database(s) EPA ID Number

# **HOOVER CONVEYOR & FAB/MYERSDALE (Continued)**

1011935947

**EDR ID Number** 

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

<u>Click this hyperlink</u> while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1011935947 Registry ID: 110037597883

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110037597883

Name: HOOVER CONVEYOR & FAB/MYERSDALE

Address: 262 INDUSTRIAL PARK RD City, State, Zip: MEYERSDALE, PA 15552

Envid: 1011935947 Registry ID: 110024534173

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110024534173

Name: HOOVER CONVEYOR & FABRICATION CORP Address: 262 INDUSTRIAL PARK RD PO BOX 179

City, State, Zip: MEYERSDALE, PA 15552

\_\_\_\_\_

M54 HOOVER CONVEYOR & FABRICATION CORPORATION

NW 262 INDUSTRIAL PARK ROAD 1/4-1/2 MEYERSDALE, PA 15552

0.401 mi.

2116 ft. Site 6 of 9 in cluster M

Actual: FINDS:

**1961 ft.** Registry ID: 110070285422

Focus Map:

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

**OSHA ESTABLISHMENT** 

<u>Click this hyperlink</u> while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**FINDS** 

1024381280

N/A

Direction Distance

Elevation Site Database(s) EPA ID Number

M55 HOOVER CONVEYOR & FABRICATION FTTS 1009309403
NW 262 INDUSTRIAL PARK RD HIST FTTS N/A

NW 262 INDUSTRIAL PARK RD 1/4-1/2 MEYERSDALE, PA 15552

0.401 mi.

2116 ft. Site 7 of 9 in cluster M

Actual: FTTS INSP:

**1961 ft.** Inspection Number: 20051116011 1

Focus Map:

Region: 03
Inspection Date: 11/16/05
Inspector: A.REICH
Violation occurred: Yes

Investigation Type: EPCRA, Enforcement, SEE Conducted

Investigation Reason: Neutral Scheme, Region

Legislation Code: EPCRA Facility Function: Manufacturer

HIST FTTS INSP:

Inspection Number: 20051116011 1

Region: 03

Inspection Date: Not reported Inspector: A.REICH Violation occurred: Yes

Investigation Type: EPCRA, Enforcement, SEE Conducted

Investigation Reason: Neutral Scheme, Region

Legislation Code: EPCRA Facility Function: Manufacturer

M56 4 GUYS FIRE TRUCKS CO., INC NW 230 INDUSTRIAL PARK RD 1/4-1/2 MEYERSDALE, PA 15552

0.401 mi.

2116 ft. Site 8 of 9 in cluster M

Actual: FTTS INSP:

**1961 ft.** Inspection Number: 20051116011 2

Focus Map: Region: 03 1 Inspection Date: 11/

Inspection Date: 11/16/05 Inspector: A. REICH Violation occurred: Yes

Investigation Type: EPCRA, Enforcement, SEE Conducted

Investigation Reason: Neutral Scheme, Region

Legislation Code: EPCRA Facility Function: Manufacturer

HIST FTTS INSP:

Inspection Number: 20051116011 2

Region: 03

Inspection Date: Not reported Inspector: A. REICH Violation occurred: Yes

Investigation Type: EPCRA, Enforcement, SEE Conducted

Investigation Reason: Neutral Scheme, Region

Legislation Code: EPCRA Facility Function: Manufacturer

1009309200

N/A

**FTTS** 

**HIST FTTS** 

**EDR ID Number** 

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

M57 **HOOVER CONVEYOR & FABRICATION CORP** TRIS 1009328431

NW **262 INDUSTRIAL PARK RD PO BOX 179** 

NPDES number B:

1/4-1/2 MEYERSDALE, PA 15552 0.401 mi.

2116 ft. Site 9 of 9 in cluster M

Actual: Facility, Chemical, Releases and Other Waste Management Summary Information: 1961 ft. 15552HVRCN262IN TRI ID:

Form Type: Form R Focus Map: Reporting year: 2018 Trade secret indicator: NO

> Sanitized indicator: Title of certifying official: PRESIDENT JERELL HOOVER Certifying officials signature indicator: **ELECTRONIC**

2019-06-18 Date signed:

Name: HOOVER CONVEYOR & FABRICATION CORP Address: 262 INDUSTRIAL PARK RD PO BOX 179

NO

City, State, Zip: MEYERSDALE, PA 15552

BIA code: Not reported Tribe name: Not reported

Mailing name: HOOVER CONVEYOR & FABRICATION CORP 262 INDUSTRIAL PARK RD PO BOX 179 Mailing street:

Not reported

Mailing province: Not reported

MEYERSDALE, PA 15552 Mailing City, State, Zip:

Entire facility ind: YES Partial facility ind: NO Federal facility ind: NO Goco facility ind: NO Assigned fed facility flag: NO

Public contact name: **DAVID THOMAS** Public contact phone and Ext: 8146345431 Public contact email: Not reported Primary sic code: Not reported Sic code 2: Not reported Sic code 3: Not reported Sic code 4: Not reported Sic code 5: Not reported Not reported Sic code 6: Not reported Naics origin: Primary naics code: 333922 Naics code 2: Not reported Naics code 3: Not reported Naics code 4: Not reported Naics code 5: Not reported Naics code 6: Not reported Latitude: 39.79991 -79.0421 Longitude: D and B number A: 119116812 D and B number B: Not reported RCRA number A: Not reported RCRA number B: Not reported RCRA number C: Not reported RCRA number D: Not reported RCRA number E: Not reported RCRA number F: Not reported RCRA number G: Not reported RCRA number H: Not reported NPDES number A: Not reported

**EDR ID Number** 

15552HVRCN262IN

Elevation Site

Distance

Site Database(s) EPA ID Number

# **HOOVER CONVEYOR & FABRICATION CORP (Continued)**

1009328431

**EDR ID Number** 

NPDES number C:
Not reported
NPDES number D:
Not reported
NPDES number E:
Not reported
NPDES number F:
Not reported
NPDES number G:
Not reported
NPDES number G:
Not reported
Parent company name:
Not reported
Parent company D and B number:
Not reported

Standardized parent company name: NA

 Document control number:
 1318216919213

 TRI ID:
 15552HVRCN262IN

Cas number: 007439921

Chemical name: LEAD

Classification:

Unit of measure:

Metal ind:

Revision code 1:

Revision code 2:

PBT

Pounds

YES

Not reported

Not reported

Maximum amount on site: 01
Fugitive air emissions - total release pounds: NA

Fugitive air emissions - total release range code: Not reported

Total fugitive air emissions: 0

Fugitive air emissions - basis of estimate: Not reported Stack air emissions - release pounds: .7

Stack air emissions - release range code: Not reported

Total stack air emissions: .7

Stack air emissions - basis of estimate: Mass Balance Calculations

Total air emissions: .7
Discharges to stream a - stream name: NA
Total discharges to stream a: 0

Not reported Discharges to stream a - basis of estimate: Discharges to stream a - % from stormwater: Not reported Discharges to stream b - stream name: Not reported Total discharges to stream b: Not reported Discharges to stream b - basis of estimate: Not reported Discharges to stream b - % from stormwater: Not reported Not reported Discharges to stream c - stream name: Total discharges to stream c: Not reported

Discharges to stream c - basis of estimate:

Discharges to stream c - % from stormwater:

Discharges to stream d - stream name:

Not reported

Not reported

Total discharges to stream d:

Discharges to stream d - basis of estimate:

Not reported

Not reported

Discharges to stream d - % from stormwater:

Discharges to stream e - stream name:

Not reported

Not reported

Not reported

Not reported

Discharges to stream e - basis of estimate:

Discharges to stream e - % from stormwater:

Discharges to stream f - stream name:

Total discharges to stream f:

Discharges to stream f - basis of estimate:

Discharges to stream f - % from stormwater:

Discharges to stream f - % from stormwater:

Discharges to stream g - stream name:

Not reported

Not reported

Total discharges to stream g: Not reported Discharges to stream g - basis of estimate: Not reported Discharges to stream g - % from stormwater: Not reported

Total number of receiving streams: 0
Total surface water discharge: 0

Map ID MAP FINDINGS Direction

Distance Elevation S

Site Database(s) EPA ID Number

# **HOOVER CONVEYOR & FABRICATION CORP (Continued)**

1009328431

EDR ID Number

· · · · · · · · · · · · · · · · · · ·	,
Total on-site underground inj - pounds:	Not reported
On-site underground inj - basis of estimate:	Not reported
Total on-site ugrnd inj to cl i wells - pounds:	0
On-site underground inj to c1 i wells - basis of estimate	Not reported
Total on-site ugrnd inj to cl ii-v wells - pounds:	0
On-site ungrnd inj to cl ii-v wells - basis of estimate:	Not reported
Total on-site underground injection:	0
Total on-site landfills:	Not reported
On-site landfills - basis of estimate:	Not reported
Total on-site RCRA subtitle c landfills:	0
On-site RCRA subtitle c landfills - basis of estimate:	Not reported
Total other on-site landfills: Other landfills - basis of estimate:	0
Total on-site land treatment:	Not reported 0
	-
Land trtmt/appl farming - basis of estimate: Total surface impoundments:	Not reported Not reported
Surface impoundment - basis of estimate:	Not reported
Total RCRA c surface impoundments:	0
RCRA c Surface impoundment - basis of estimate:	Not reported
Total other surface impoundments:	0
Other surface impoundment - basis of estimate:	Not reported
Total other disposal:	0
Other disposal - basis of estimate:	Not reported
Total on-site land releases:	0
Total on-site releases:	.7
Off-site - POTW releases:	0
Off-site - storage only:	0
Off-site - solid/stab - metals:	0
Off-site - wastewater treatment release - metals:	0
Off-site - solid/stab - release - metals:	0
Off-site - wastewater treatment - metals:	0
Off-site - underground injection:	0
Off-site - underground injection - class 1 wells:	0
Off-site - underground injection - class ii-v wells:	0
Off-site - landfills/disposal surface impoundments:	0
Off-site - surface impoundment:	0
Off-site - RCRA subtitle c surface impoundments:	0
Off-site - other surface impoundments:	0
Off-site - other landfills:	0
Off-site - RCRA subtitle c landfills:	0
Off-site - disposal - land treatment:	0
Off-site - disposal - other land disposal:	0
Off-site - disposal - other off-site management:	0
Off-site - disposal - transfer to waste broker:	0
Off-site - disposal - unknown:	0
Total transferred off site for disposal:	0
Off-site - recycling - solvents/organics recovery:	0
Off-site - recycling -metals recovery:	90.15
Off-site - recycling - other reuse or recovery:	0
Off-site - recycling - acid regeneration:	0
Off-site - recycling - transfer to waste broker:	0 90.15
Total transferred off site for recycling:	0
Off-site - energy recovery: Off-site - transfer to waste broker for energy recovery:	0
Total transferred off site for energy recovery:	0
Off-site - POTW treatment:	0
Off-site - solid/stab treatment - non metals:	0
On one - solid/stab treatment - non metals.	J

Distance Elevation

n Site Database(s) EPA ID Number

# **HOOVER CONVEYOR & FABRICATION CORP (Continued)**

1009328431

**EDR ID Number** 

Off-site -incineration/thermal treatment: 0 Off-site - incineration/insignificant heat value: Off-site - wastewater treatment - non-metals: 0 Off-site - other waste treatment: 0 Off-site - transfer to waste broker - waste treatment: 0 Total transferred off site for treatment: 0 Off-site - transfer to waste broker: Total transferred off site for further waste management: 90.15 Total POTW transfer: 0 Energy recovery on site current year: 0 0 Recycled on site current year: 0 Treated on site current year: Total on-site waste management: 0

On-site energy recovery method 1: Not Applicable On-site energy recovery method 2: Not reported On-site energy recovery method 3: Not Applicable On-site energy recovery method 4: Not reported On-site recycling processes method 1: Not Applicable On-site recycling processes method 2: Not reported On-site recycling processes method 3: Not reported On-site recycling processes method 4: Not reported On-site recycling processes method 5: Not reported On-site recycling processes method 6: Not reported On-site recycling processes method 7: Not reported 110024534173 FRS Facility ID:

Elemental Metal Included: NO

Waste Rock Pile managed Indicator:

Waste Rock Quantity: Not reported

Off Site - POTW Releases 81C: 0
Off Site - POTW Releases 81D: 0

Chemical Activities and Uses:

 Cas number:
 007439921

 Document control number:
 1318216919213

Chemical name: LEAD

PBT Classification: Unit of measure: Pounds Produce the chemical: Yes Import the chemical: No On-site use of the chemical: Yes Sale or distribution of the chemical: No As a byproduct: No As a manufactured impurity: No Used as a reactant: No P101 feedstocks: No P102 raw materials: Nο P103 intermediates: No P104 initiators: No P199 other: No Added as a formulation component: No P201 additives: No P202 dyes: No P203 reaction diluents: No P204 initiators: No P205 solvents: Nο P206 inhibitors: No P207 emulsifiers: No P208 surfactants: No

Direction Distance Elevation

vation Site Database(s) EPA ID Number

# **HOOVER CONVEYOR & FABRICATION CORP (Continued)**

1009328431

**EDR ID Number** 

P209 lubricants: No P210 flame retardants: No P211 rheological modifiers: No P299 other: No Used as an article component: Yes Repackaging: No As a process impurity: No Processed / recycling: Nο Used as a chemical processing aid: No Z101 process solvents: No Z102 catalysts: No Z103 inhibitors: No Z104 initiators: No Z105 reaction terminators: No Z106 solution buffers: No Z199 other: No Used as a manufacturing aid: No Z201 process lubricants: No Z202 metalworking fluids: No Z203 coolants: No Z204 refrigerants: No Z205 hydraulic fluids: No Z299 other: No Ancillary or other use: Yes Z301 cleaner: No Z302 degreaser: No Z303 lubricant: Nο Z304 fuel: No Z305 flame retardant: No Z306 waste treatment: No Z307 water treatment: No Z308 construction materials: No Z399 other: No

Submitted Facility Name: HOOVER CONVEYOR & FABRICATION CORP Submitted Street: 262 INDUSTRIAL PARK RD PO BOX 179

Submitted City: MEYERSDALE
Submitted County: SOMERSET
Submitted State: PA
Submitted Zip Code: 15552
Submitted BIA Code: Not reported

Submitted Tribe Name:

Submitted Parent Company Name:

Submitted Parent Company DB Number:

Submitted Parent Company DB Number:

Submitted Standardized Parent Company Name:

Submitted Primary NAICS Code:

Submitted Industry Code:

333922

Submitted Industry Name: Machinery Industry Code: 333
Industry Name: Machinery Last year the facility reported: 2019
First year the facility reported: 2002
Number of forms submitted: 1

Total number of forms submitted: 18 20200808

Detailed Source Reduction Activities and Methods:

Cas number: 007439921

Map ID MAP FINDINGS Direction

Distance Elevation

Site Database(s) EPA ID Number

# HOOVER CONVEYOR & FABRICATION CORP (Continued)

1009328431

EDR ID Number

OVER CONVETOR & FABRICATION CORP (Continued)					
Document control number: Chemical name:	LEAD	1318216919213			
Classification:	LLAD	PBT			
Unit of measure:		Pounds			
	\r.	0			
On-site limited releases - prior yea		-			
On-site limited releases - current y		0			
On-site limited releases - following		-			
On-site limited releases - 2nd-follo		0			
Other on-site releases - prior year		.72			
Other on-site releases - current ye		.7			
Other on-site releases - following		.75			
Other on-site releases - 2nd-follow		.8			
Off-site limited releases - prior year		0			
Off-site limited releases - current y		0			
Off-site limited releases - following		0			
Off-site limited releases - 2nd-follo		0			
Other off-site releases - previous	/ear:	0			
Other off-site releases - current ye		0			
Other off-site releases - following		0			
Other off-site releases - 2nd-follov		0			
Energy recovery on site prior year		0			
Energy recovery on site current ye		0			
Energy recovery on site following		0			
Energy recovery on site 2nd-follow		0			
Energy recovery off site prior year		0			
Energy recovery off site current ye		0			
Energy recovery off site following		0			
Energy recovery off site 2nd-follow		0			
Quantity recycled on site prior year		0			
Quantity recycled on site current y		0			
Quantity recycled on site following		0			
Quantity recycled on site 2nd-follo		0			
Quantity recycled off site prior yea		55.5			
Quantity recycled off site current y		90.15			
Quantity recycled off site following		80			
Quantity recycled off site 2nd-follo		85			
Quantity treated on site prior year		0			
Quantity treated on site current ye		0			
Quantity treated on site following		0			
Quantity treated on site 2nd-follow	• .	0			
Quantity treated off site prior year		0			
Quantity treated off site current ye		0			
Quantity treated off site following		0			
Quantity treated off site 2nd-follow	0,	O Not somewhat			
Catastrophic releases or other one	e-time events:	Not reported			
Prod ratio/activity index:		1.32			
Prod ratio or activity:		PRODUCTION			
1st SR reduction activity:	Jan 4.	NA-NA			
1st SR activity ID meth code and		Not reported			
1st SR activity ID meth code and		Not reported			
1st SR activity ID meth code and		Not reported			
EST Ann REDN 1st source REDN	act code and desc:	Not reported			
2nd SR activity code and desc:	Jan 4.	Not reported			
2nd SR activity ID meth code and		Not reported			
2nd SR activity ID meth code and		Not reported			
2nd SR activity ID meth code and		Not reported			
EST Ann REDN 2nd source REDI	N act code and desc:	Not reported			

Direction Distance Elevation

Site Database(s) EPA ID Number

### **HOOVER CONVEYOR & FABRICATION CORP (Continued)**

1009328431

**EDR ID Number** 

3rd SR activity code and desc: Not reported Not reported 3rd SR activity ID meth code and desc 1: 3rd SR activity ID meth code and desc 2: Not reported 3rd SR activity ID meth code and desc 3: Not reported EST Ann REDN 3rd source REDN act code and desc: Not reported Not reported 4th SR activity code and desc: Not reported 4th SR activity ID meth code and desc 1: 4th SR activity ID meth code and desc 2: Not reported 4th SR activity ID meth code and desc 3: Not reported EST Ann REDN 4th source REDN act code and desc: Not reported

## Detailed On-site Waste Treatment Methods and Efficiency:

 Cas number:
 007439921

 Document control number:
 1318216919213

Chemical name: LEAD

Classification: PBT
Unit of measure: Pounds
Stream 1 - waste stream code: NA

Stream 1 - trtmt method - sequence 1: Not reported Stream 1 - trtmt method - sequence 2: Not reported Not reported Stream 1 - trtmt method - sequence 3: Stream 1 - trtmt method - sequence 4: Not reported Stream 1 - trtmt method - sequence 5: Not reported Stream 1 - trtmt method - sequence 6: Not reported Stream 1 - trtmt method - sequence 7: Not reported Stream 1 - trtmt method - sequence 8: Not reported Stream 1 - based on operating data: Not reported Stream 2 - waste stream code: Not reported Stream 2 - trtmt method - sequence 1: Not reported Not reported Stream 2 - trtmt method - sequence 2: Stream 2 - trtmt method - sequence 3: Not reported Stream 2 - trtmt method - sequence 4: Not reported Stream 2 - trtmt method - sequence 5: Not reported Not reported Stream 2 - trtmt method - sequence 6: Stream 2 - trtmt method - sequence 7: Not reported Stream 2 - trtmt method - sequence 8: Not reported Stream 2 - based on operating data: Not reported Stream 3 - waste stream code: Not reported Stream 3 - trtmt method - sequence 1: Not reported Not reported Stream 3 - trtmt method - sequence 2: Stream 3 - trtmt method - sequence 3: Not reported Stream 3 - trtmt method - sequence 4: Not reported Stream 3 - trtmt method - sequence 5: Not reported Stream 3 - trtmt method - sequence 6: Not reported Stream 3 - trtmt method - sequence 7: Not reported Stream 3 - trtmt method - sequence 8: Not reported Stream 3 - based on operating data: Not reported Stream 4 - waste stream code: Not reported Not reported Stream 4 - trtmt method - sequence 1: Stream 4 - trtmt method - sequence 2: Not reported Not reported Stream 4 - trtmt method - sequence 3: Stream 4 - trtmt method - sequence 4: Not reported Not reported Stream 4 - trtmt method - sequence 5: Stream 4 - trtmt method - sequence 6: Not reported Stream 4 - trtmt method - sequence 7: Not reported Stream 4 - trtmt method - sequence 8: Not reported Stream 4 - based on operating data: Not reported

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## **HOOVER CONVEYOR & FABRICATION CORP (Continued)**

1009328431

Stream 5 - waste stream code: Not reported Not reported Stream 5 - trtmt method - sequence 1: Stream 5 - trtmt method - sequence 2: Not reported Stream 5 - trtmt method - sequence 3: Not reported Stream 5 - trtmt method - sequence 4: Not reported Not reported Stream 5 - trtmt method - sequence 5: Not reported Stream 5 - trtmt method - sequence 6: Not reported Stream 5 - trtmt method - sequence 7: Stream 5 - trtmt method - sequence 8: Not reported Stream 5 - based on operating data: Not reported

Details of Off-site Transfers:

Cas number: 007439921 Document control number: 1318216919213

**LEAD** Chemical name:

PBT Classification: Offsite RCRA id nr: NA Offsite transfer sequence number:

Offsite name: KANTNER IRON AND STEEL Offsite street address: 365 BASSETT ROAD Offsite City, State, Zip: HOOVERSVILLE, PA 15936

Offsite county: SOMERSET Offsite province: Not reported Offsite country id: Not reported Offsite control: NO Unit of measure: Pounds Total amount transferred offsite for disposal: Offsite metals recovery m24 LBS: 90.15

Offsite metals recovery m24 BOE: Mass Balance Calculations

Total amount transferred offsite for recycling: 90.15 Total amount transferred offsite for energy recovery: n Total amount transferred offsite for treatment: 0

FRS ID - Transfer Location: Not reported

58 **MOSER STRIP FINDS** 1023641267 **ENE** 387 FIKE HOLLOW RD **ECHO** N/A

1/4-1/2 0.406 mi. 2142 ft.

Actual: FINDS:

2077 ft. 110070050416 Registry ID:

MEYERSDALE, PA 15552

Focus Map:

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**MOSER STRIP (Continued)** 1023641267

ECHO:

1023641267 Envid: 110070050416 Registry ID:

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110070050416

Name: MOSER STRIP 387 FIKE HOLLOW RD Address: MEYERSDALE, PA 15552 City, State, Zip:

MD OCPCASES S104617607 59 TRUCK ACCIDENT

I-68 EXIT 22 1/4-1/2 **GRANTSVILLE, MD 21536** 

0.431 mi. 2275 ft.

SW

Actual: OCPCASES:

2670 ft. TRUCK ACCIDENT Name: Address: I-68 EXIT 22 Focus Map:

City,State,Zip: Facility ID: 00-0499GA

GRANTSVILLE, MD 21536

Facility Status/Code: CLOSED/Vehicle Accident

Date Open: 09/14/1999 Date Closed: 10/04/1999 Release: YES YES Cleanup: Registration Number: Not reported

60 **GARRETT COUNTY ROADS DEPARTMENT US AIRS** 1005519691 **WSW ROUTE 40 & ROUTE 219 FINDS** N/A 1/4-1/2 **GRANTSVILLE, MD 21536 ECHO** 

0.444 mi. 2342 ft.

US AIRS MINOR: Actual:

2606 ft. Envid: 1005519691

Region Code: 03 Focus Map:

Programmatic ID: AIR MD0000002402300112

Facility Registry ID: 110007272619 D and B Number: Not reported Primary SIC Code: 9199 NAICS Code: 921190 Default Air Classification Code: MIN Facility Type of Ownership Code: CNG Air CMS Category Code: Not reported HPV Status: Not reported

FINDS:

Registry ID: 110007272619

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for

information concerning airborne pollution in the United States. AFS is

N/A

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## **GARRETT COUNTY ROADS DEPARTMENT (Continued)**

1005519691

used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

MD-EPSC (Maryland - Environmental Permit Service Center) promotes multi-media pollution prevention and provides permit assistance to business and industries. An online permit guide is available and lists all permits, licenses and approvals that are issued by MDE.

MD-PEMIS (Maryland - Permanent (Air) Emission) database houses data related to Air Emissions. Also known to the EPA as National Emissions Inventory (NEI).

AIR MINOR

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1005519691 Registry ID: 110007272619

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110007272619

GARRETT COUNTY ROADS DEPARTMENT Name:

Address: ROUTE 40 & ROUTE 219 GRANTSVILLE, MD 21536 City, State, Zip:

N61

**GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE** MD AST A100265414 **13266 NATIONAL PIKE** N/A

GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE

SE GRANTSVILLE, MD 21536 1/4-1/2

Name:

0.465 mi.

2455 ft. Site 1 of 2 in cluster N

Actual: AST:

2626 ft. Facility Id: 2009-OPT-6901

Focus Map: 13266 NATIONAL PIKE Address:

City, State, Zip: GRANTSVILLE, MD 21536

Garrett County Roads Department- Grantsville Bill Name:

313 EAST ALDER STREET Bill Addr:

Bill Addr2: Not reported

Bill City/State/Zip: OAKLAND, MD 21550

Bill Phone: 301-334-1928 Owner: Not reported Owner Address: Not reported Owner City State Zip: Not reported

Tanks:

Tank ID: 1A 8000 Capacity: Product: Diesel Fuel AI ID: 26449 Oil Operations Permit Type: Product Description: 8,000-gallon diesel Owner Phone: Not reported

GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE Name:

13266 NATIONAL PIKE Address: City, State, Zip: GRANTSVILLE, MD 21536

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

### **GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE (Continued)**

A100265414

Tank ID: 1A

Not reported Capacity: Product: Not reported AI ID: 26449 Permit Type: Oil Operations 8,000-gallon diesel **Product Description:** Owner Phone: Not reported

Name: GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE

Address: 13266 NATIONAL PIKE GRANTSVILLE, MD 21536 City,State,Zip:

Tank ID: 1B

Capacity: Not reported Not reported Product: 26449 AI ID: Permit Type: Oil Operations Product Description: 4,000-gallon gasoline

Owner Phone: Not reported

GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE Name:

13266 NATIONAL PIKE Address: City, State, Zip: GRANTSVILLE, MD 21536

Tank ID: 1B Capacity: 4000 Product: Gasoline AI ID: 26449 Oil Operations Permit Type:

4,000-gallon gasoline **Product Description:** Owner Phone: Not reported

GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE Name:

13266 NATIONAL PIKE Address: GRANTSVILLE, MD 21536 City, State, Zip:

Tank ID: 2

Capacity: Not reported Product: Not reported 26449 AI ID: Permit Type: Oil Operations Product Description: 550-gallon motor oil Owner Phone: Not reported

GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE Name:

13266 NATIONAL PIKE Address: City,State,Zip: GRANTSVILLE, MD 21536

Tank ID: 2 Capacity: 500 Product: Motor Oil AI ID: 26449 Permit Type: Oil Operations **Product Description:** 500-gallon motor oil Owner Phone: Not reported

Name: GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

### **GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE (Continued)**

A100265414

Address: 13266 NATIONAL PIKE GRANTSVILLE, MD 21536 City,State,Zip:

Tank ID:

Capacity: Not reported Product: Not reported AI ID: 26449 Oil Operations Permit Type: **Product Description:** 275-gallon hydraulic Owner Phone: Not reported

GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE Name:

13266 NATIONAL PIKE Address: City,State,Zip: GRANTSVILLE, MD 21536

Tank ID: 3 Capacity: 275

Product: Hydraulic Oil AI ID: 26449 Permit Type: Oil Operations **Product Description:** 275-gallon hydraulic Owner Phone: Not reported

GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE Name:

13266 NATIONAL PIKE Address: GRANTSVILLE, MD 21536 City,State,Zip:

Tank ID: 5 13000 Capacity: Product: N/A AI ID: 26449 Permit Type: Oil Operations Product Description: 275-gallon used oil Owner Phone: Not reported

GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE Name:

Address: 13266 NATIONAL PIKE City, State, Zip: GRANTSVILLE, MD 21536

Tank ID: 5 Capacity: 275 Product: Used Oil AI ID: 26449 Permit Type: Oil Operations Product Description: 275-gallon used oil Owner Phone: Not reported

GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE Name:

13266 NATIONAL PIKE Address: GRANTSVILLE, MD 21536 City,State,Zip:

Tank ID: Not reported Capacity: Not reported Product: Not reported 26449 AI ID: Permit Type: Oil Operations **Product Description:** Not reported

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

#### **GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE (Continued)**

A100265414

Owner Phone: Not reported

**GRANTSVILLE COUNTY ROADS DEPARTMENT** MD ENG CONTROLS S109325804 N62

**13266 NATIONAL PIKE** N/A

1/4-1/2 GARRETT, MD 21536

0.465 mi.

SE

2455 ft. Site 2 of 2 in cluster N Actual: **ENG CONTROLS:** 

2626 ft. Material: No Containment

Focus Map:

Material: **Double Walled** 19

**BOYNTON** PA MINES S112433784 63 N/A

WNW

1/2-1 , PA 0.505 mi.

2669 ft.

Actual: MINES: 2051 ft. Name:

**BOYNTON** Address: Not reported Focus Map:

City,State,Zip: PΑ

Name Of Primary Facility Code: Abandoned Mine Land

Primary Facility Status Code: COM PF Id: 656957 PA Number: PA 2513 Site Number: 2513

Primary Facility Status: **Reclamation Complete** 

Total Number Of Features In Problem Area: Number Of Features Reclaimed In Problem Area: 4 Code For Primary Facility: AML

3073.1137271799998 Shape Length: Shape Area: 644096.17459299997

Flag for file name: Sites Organization: Not reported Client Name: Not reported Prim Fac: Not reported Client ID: Not reported Primary 1: Not reported Sub Faci: Not reported Sub Faci 1: Not reported Primary 2: Not reported Primary 3: Not reported Other Faci: Not reported Sub Faci 2: Not reported Sother FID: Not reported Client Rel: Not reported Site Status: Not reported Primary 4: Not reported Sub Faci 3: Not reported Compliance: Not reported Other ID: Not reported SF Priority CD: Not reported SF Priority: Not reported SF Problem CD: Not reported

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**BOYNTON** (Continued) S112433784

SF Problem: Not reported Not reported Height: Volume: Not reported Flow GMP: Not reported Company Name: Not reported Company Address: Not reported Company Address 2: Not reported Company City: Not reported Company State: Not reported Company Zip: Not reported Not reported Permit Number: Date Issue: Not reported Permit Type: Not reported Mineral: Not reported Coal Seam: Not reported Other Coal: Not reported Miscellaneous: Not reported Source: Not reported

**O64 HOLIDAY INN/COMFORT INN** MD OCPCASES S109534768 2541 CHESTNUT RIDGE RD N/A

SW 1/2-1 **GRANTSVILLE, MD 21536** 

0.538 mi.

2843 ft. Site 1 of 6 in cluster O

Actual: OCPCASES: 2664 ft. Name:

HOLIDAY INN/COMFORT INN Address: 2541 CHESTNUT RIDGE RD Focus Map: City,State,Zip: GRANTSVILLE, MD 21536

Facility ID: 04-0879GA

Facility Status/Code: CLOSED/Tank Closure - Motor/Lube Oil

Date Open: 10/29/2003 Date Closed: 04/14/2015 Release: NO NO Cleanup: Registration Number: 17155

Name: **HOLIDAY INN** 

2541 CHESTNUT RIDGE RD Address: City,State,Zip: GRANTSVILLE, MD 211536

Facility ID: 97-1649GA

Facility Status/Code: CLOSED/Compliance Inspections (C3, 4, 4A, 5, 9, 10, 11)

Date Open: 03/18/1997 Date Closed: 12/21/2001 NO Release: Cleanup: NO Registration Number: 17155

Direction Distance

Elevation Site Database(s) EPA ID Number

O65 COMFORT INN-GRANTSVILLE MD UST U004068576
SW 2541 CHESTNUT RIDGE ROAD N/A

SW 2541 CHESTNUT RIDGE ROAD 1/2-1 GRANTSVILLE, MD 21536

0.538 mi.

2843 ft. Site 2 of 6 in cluster O

Actual: UST: 2664 ft. Fac

Focus Map:

Facility Id: 17155
Oper Name: Dave Patel
Form Name: George McVicker
Form Title: Owner's Rep

Form Date: 06/27/2013 Owner Id: 13057

Owner:

Owner Name: Sai Guru Dutta, LLC
Owner Address: 2541 Chestnut Ridge Road

Owner City: Grantsville
Owner State: MD
Owner Zip: 21536
Owner Phone: (304) 657-2392
Owner Contact: Chirag Patel

Tanks:

Tank ID:

Tank Status: Permanently Out Of Use

Tank Capacity: 6000
Substance Description: Heating Oil
Tank Compartment: False
Compartment Compartment: A
Date Installed: 12/01/1995

Tank Material Desc: Asphalt Coated or Bare Steel

Pipe Material Desc: Copper sleeved in plastic

Tank ID:

Tank Status: Permanently Out Of Use

Tank Capacity: 6000
Substance Description: Heating Oil
Tank Compartment: False
Compartment Compartment: A

Date Installed: 03/01/1974

Tank Material Desc: Asphalt Coated or Bare Steel

Pipe Material Desc: Copper

O66 CHESTNUT RIDGE AMOCO MD OCPCASES S108473504
SW 2534 CHESTNUT RIDGE RD N/A

SW 2534 CHESTNUT RIDGE RD 1/2-1 GRANTSVILLE, MD 21536

0.550 mi.

2903 ft. Site 3 of 6 in cluster O

Actual: OCPCASES:

2661 ft.Name:CHESTNUT RIDGE AMOCOFocus Map:Address:2534 CHESTNUT RIDGE RD19City,State,Zip:GRANTSVILLE, MD 21536

Facility ID: 8-1777GA

Facility Status/Code: CLOSED/Compliance Inspections (C3, 4, 4A, 5, 9, 10, 11)

 Date Open:
 04/07/1988

 Date Closed:
 01/15/2002

 Release:
 NO

Direction Distance

Elevation Site Database(s) EPA ID Number

**CHESTNUT RIDGE AMOCO (Continued)** 

S108473504

N/A

**EDR ID Number** 

Cleanup: NO Registration Number: 1066

O67 CHESTNUT RIDGE GAS & LIQUORS INC. MD UST U004010973

SW 2534 CHESTNUT RIDGE ROAD 1/2-1 GRANTSVILLE, MD 21536

0.550 mi.

2903 ft. Site 4 of 6 in cluster O

Actual: UST:

 2661 ft.
 Facility Id:
 1066

 Focus Map:
 Oper Name:
 Allen Turner

 19
 Form Name:
 Allen Turner

 Form Title:
 President

 Form Date:
 01/07/2021

Owner:

Owner Id:

Owner Name: Chestnut Ridge Gas and Liquors, Inc.

780

Owner Address: 2534 Chestnut Ridge Road

Owner City: Grantsville
Owner State: MD
Owner Zip: 21536

Owner Phone: (301) 895-3197 Owner Contact: Allen (Sid) Turner

Tanks:

Tank ID:

Tank Status: Permanently Out Of Use

Tank Capacity: 10000
Substance Description: Gasoline
Tank Compartment: False
Compartment Compartment: A

Date Installed: 01/01/1975

Tank Material Desc: Asphalt Coated or Bare Steel
Pipe Material Desc: Bare or Galvanized Steel

Tank ID:

Tank Status: Permanently Out Of Use

Tank Capacity: 10000
Substance Description: Gasoline
Tank Compartment: False
Compartment Compartment: A

Date Installed: 01/01/1975

Tank Material Desc: Asphalt Coated or Bare Steel Pipe Material Desc: Bare or Galvanized Steel

Tank ID:

Tank Status: Permanently Out Of Use

Tank Capacity: 10000
Substance Description: Gasoline
Tank Compartment: False
Compartment Compartment: A

Date Installed: 01/01/1975

Tank Material Desc: Asphalt Coated or Bare Steel
Pipe Material Desc: Bare or Galvanized Steel

Tank ID: 4

Direction Distance

Elevation Site Database(s) EPA ID Number

# CHESTNUT RIDGE GAS & LIQUORS INC. (Continued)

U004010973

**EDR ID Number** 

Tank Status: Currently In Use

Tank Capacity: 10000
Substance Description: Gasohol
Tank Compartment: False
Compartment Compartment: A

Date Installed: 01/01/1992

Tank Material Desc: Fiberglass Reinforced Plastic Pipe Material Desc: Fiberglass Reinforced Plastic

Tank ID:

Tank Status: Currently In Use

Tank Capacity: 10000
Substance Description: Gasohol
Tank Compartment: False
Compartment Compartment: A

Date Installed: 01/01/1992

Tank Material Desc: Fiberglass Reinforced Plastic Pipe Material Desc: Fiberglass Reinforced Plastic

Tank ID:

Tank Status: Currently In Use

Tank Capacity: 10000
Substance Description: Gasohol
Tank Compartment: False
Compartment Compartment: A
Date Installed: 01/01/1992

Tank Material Desc: Fiberglass Reinforced Plastic

Pipe Material Desc: Fiberglass Reinforced Plastic

Tank ID: 7

Tank Status: Currently In Use

Tank Capacity: 6000
Substance Description: Diesel
Tank Compartment: False
Compartment Compartment: A

Date Installed: 06/06/2002

Tank Material Desc: Fiberglass Reinforced Plastic Pipe Material Desc: Fiberglass Reinforced Plastic

O68 CHESTNUT RIDGE GAS & LIQUORS SW 2534 CHESTNUT RIDGE RD 1/2-1 GRANTSVILLE, MD 21536

1/2-1 0.550 mi.

19

2903 ft. Site 5 of 6 in cluster O

Actual: EDR Hist Auto 2661 ft.

Focus Map: Year: Name: Type:

1997 CHESTNUT RIDGE GAS & LIQUORS Liquor Stores 1998 CHESTNUT RIDGE GAS & LIQUORS Liquor Stores Liquor Stores 1999 CHESTNUT RIDGE GAS & LIQUORS CHESTNUT RIDGE GAS & LIQUORS Liquor Stores 2000 2004 CHESTNUT RIDGE GAS & LIQUORS Liquor Stores 2005 CHESTNUT RIDGE GAS & LIQUORS Liquor Stores 2006 CHESTNUT RIDGE GAS & LIQUORS Liquor Stores 2007 CHESTNUT RIDGE GAS & LIQUORS Liquor Stores 2008 CHESTNUT RIDGE GAS & LIQUORS Liquor Stores

1021456564

N/A

**EDR Hist Auto** 

Direction Distance

Elevation Site Database(s) EPA ID Number

CHESTNUT RIDGE GAS & LIQUORS (Continued)

1021456564

**EDR ID Number** 

2009CHESTNUT RIDGE GAS & LIQUORSLiquor Stores2010CHESTNUT RIDGE GAS & LIQUORSLiquor Stores2011CHESTNUT RIDGE GAS & LIQUORSLiquor Stores

2011 VALERO ENERGY STATION Gasoline Service Stations

2012CHESTNUT RIDGE GAS & LIQUORSLiquor Stores2013CHESTNUT RIDGE GAS & LIQUORSLiquor Stores2014CHESTNUT RIDGE GAS & LIQUORSLiquor Stores

\_\_\_\_\_

O69 CHESTNUT RIDGE GAS & LIQUORS-WTP1\_WELL1

FINDS 1027141627

N/A

SW 2534 CHESTNUT RIDGE RD 1/2-1 GRANTSVILLE, MD 21536

0.550 mi.

2903 ft. Site 6 of 6 in cluster O

Actual: FINDS:

**2661 ft.** Registry ID: 110071197461

Focus Map:

19 Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

WATER TREATMENT PLANT

Click this hyperlink while viewing on your computer to access

additional FINDS: detail in the EDR Site Report.

70 MAST MINE US MINES 1027268670

N/A

North 450 PINEY RUN ROAD 1/2-1 SALISBURY, PA 15558

0.571 mi. 3014 ft.

Actual: MINES VIOLATIONS:

2038 ft. Name: MAST MINE

Focus Map: Address: 450 PINEY RUN ROAD 10 City, State, Zip: SALISBURY, PA 15558

Facility ID: Not reported

MINES VIOLATIONS:

9202919 Violation Number: Mine ID: 3610150 Contractor ID: Not reported Date Issued: 7/15/2022 Action Type: 104(a) Type of Issue: Citation S and S: Ν Term Date: 7/15/2022

Title 30 Code of Federal Regulations: 77.1606(a)
Proposed Penalty: Not reported
Assessment Amount: Not reported
Paid Penalty Amount: Not reported
Assessment Case Status: Not reported
Assessment Status: Not reported
Year: 2022

Address Type: MineLocation
PO Box: Not reported

Address: 450 PINEY RUN ROAD

City: SALISBURY

State: PA

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

MAST MINE (Continued) 1027268670

Operator: HERITAGE COAL & NATURAL RESOURCES, LLC

15558 Zip:

Mine Controller Name: Angela Svonavec MAST MINE Name: Ownership Date: 7/9/2015 Mine Status: Active Status Date: 11/14/2016 Coal (Bituminous) Primary Site Description:

Mine Type: Surface State 2: PΑ

**SOMERSET** County:

9202920 Violation Number: Mine ID: 3610150 Contractor ID: Not reported Date Issued: 7/20/2022 Action Type: 104(a) Type of Issue: Citation S and S:

7/20/2022 Term Date: Title 30 Code of Federal Regulations: 77.1710(i) Proposed Penalty: Not reported Assessment Amount: Not reported Paid Penalty Amount: Not reported Not reported Assessment Case Status: Assessment Status: Not reported Year: 2022 Address Type: MineLocation PO Box: Not reported

450 PINEY RUN ROAD Address:

**SALISBURY** City:

State:

Operator: HERITAGE COAL & NATURAL RESOURCES, LLC

Zip: 15558

Angela Svonavec Mine Controller Name: MAST MINE Name: Ownership Date: 7/9/2015 Mine Status: Active Status Date: 11/14/2016 Primary Site Description: Coal (Bituminous)

Mine Type: Surface State 2: PΑ

SOMERSET County:

Violation Number: 9202921 3610150 Mine ID: Contractor ID: Not reported Date Issued: 7/20/2022 Action Type: 104(a) Type of Issue: Citation S and S:

Term Date: Not reported Title 30 Code of Federal Regulations: 77.1606(c) Proposed Penalty: Not reported Assessment Amount: Not reported Paid Penalty Amount: Not reported Assessment Case Status: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

MAST MINE (Continued) 1027268670

Assessment Status:

Year:

Address Type:

PO Box:

Not reported

MineLocation

Not reported

Address: 450 PINEY RUN ROAD

City: SALISBURY

State: PA

Operator: HERITAGE COAL & NATURAL RESOURCES, LLC

Zip: 15558

Mine Controller Name:

Name:

Name:

MAST MINE

Ownership Date:

Mine Status:

Status Date:

Primary Site Description:

Angela Svonavec

MAST MINE

7/9/2015

Active

11/14/2016

Coal (Bituminous)

Mine Type: Surface State 2: PA

County: SOMERSET

Violation Number: 9202922

Mine ID: 3610150

Contractor ID: Not reported
Date Issued: 7/21/2022

Action Type: 104(a)
Type of Issue: Citation
S and S: Y

Term Date: Not reported Title 30 Code of Federal Regulations: 77.404(a) Proposed Penalty: Not reported Assessment Amount: Not reported Paid Penalty Amount: Not reported Assessment Case Status: Not reported Assessment Status: Not reported Year: 2022

Address Type: MineLocation PO Box: Not reported

Address: 450 PINEY RUN ROAD

City: SALISBURY

State: PA

Operator: HERITAGE COAL & NATURAL RESOURCES, LLC

Zip: 15558

Mine Controller Name:

Name:

MAST MINE

Ownership Date:

Mine Status:

Status Date:

Primary Site Description:

Angela Svonavec

MAST MINE

7/9/2015

Active

11/14/2016

Coal (Bituminous)

Mine Type: Surface State 2: PA

County: SOMERSET

 Violation Number:
 9202923

 Mine ID:
 3610150

 Contractor ID:
 Not reported

 Date Issued:
 7/21/2022

 Action Type:
 104(a)

 Type of Issue:
 Citation

Direction Distance

Elevation Site Database(s) EPA ID Number

MAST MINE (Continued) 1027268670

S and S: N

Not reported Term Date: Title 30 Code of Federal Regulations: 77.1606(c) Proposed Penalty: Not reported Assessment Amount: Not reported Paid Penalty Amount: Not reported Assessment Case Status: Not reported Not reported Assessment Status: 2022 Year:

Address Type: MineLocation PO Box: Not reported

Address: 450 PINEY RUN ROAD

City: SALISBURY

State: PA

Operator: HERITAGE COAL & NATURAL RESOURCES, LLC

Zip: 15558

Mine Controller Name:

Name:

Name:

MAST MINE

7/9/2015

Mine Status:

Status Date:

Primary Site Description:

Angela Svonavec

MAST MINE

7/9/2015

Active

11/14/2016

Coal (Bituminous)

Mine Type: Surface State 2: PA

County: SOMERSET

Violation Number: 9202924 Mine ID: 3610150 Contractor ID: Not reported Date Issued: 7/21/2022 Action Type: 104(a) Type of Issue: Citation S and S: Term Date: 7/21/2022 Title 30 Code of Federal Regulations: 77.1606(a) Proposed Penalty: Not reported Assessment Amount: Not reported Paid Penalty Amount: Not reported Assessment Case Status: Not reported Not reported Assessment Status: Year: 2022

Address Type: MineLocation
PO Box: Not reported

Address: 450 PINEY RUN ROAD

City: SALISBURY

State: PA

Operator: HERITAGE COAL & NATURAL RESOURCES, LLC

Zip: 15558
Mine Controller Name: Angela Svonavec
Name: MAST MINE
Ownership Date: 7/9/2015
Mine Status: Active

Mine Status: Active
Status Date: 11/14/2016
Primary Site Description: Coal (Bituminous)

Mine Type: Surface State 2: PA

County: SOMERSET

Direction Distance

Elevation Site Database(s) EPA ID Number

MAST MINE (Continued) 1027268670

Violation Number: 9205064 3610150 Mine ID: Not reported Contractor ID: Date Issued: 2/16/2022 Action Type: 104(a) Type of Issue: Citation S and S: Ν Term Date: 2/16/2022 Title 30 Code of Federal Regulations: 77.1607(p) Proposed Penalty: 481.00 Assessment Amount: 481.00 Paid Penalty Amount: 481.00 Assessment Case Status: Not reported Assessment Status: Proposed

Year: 2022
Address Type: MineLocation
PO Box: Not reported

Address: 450 PINEY RUN ROAD

City: SALISBURY

State: PA

Operator: HERITAGE COAL & NATURAL RESOURCES, LLC

9205065

Zip: 15558

Mine Controller Name:

Name:

Name:

MAST MINE

7/9/2015

Mine Status:

Status Date:

Primary Site Description:

Angela Svonavec

MAST MINE

7/9/2015

Active

11/14/2016

Coal (Bituminous)

Mine Type: Surface State 2: PA

Violation Number:

County: SOMERSET

Mine ID: 3610150 Contractor ID: Not reported Date Issued: 2/16/2022 Action Type: 104(a) Type of Issue: Citation S and S: Ν Term Date: 2/17/2022 Title 30 Code of Federal Regulations: 77.1606(c) Proposed Penalty: 481.00 Assessment Amount: 481.00 Paid Penalty Amount: 481.00 Assessment Case Status: Not reported Proposed Assessment Status: Year: 2022 Address Type: MineLocation PO Box: Not reported

Address: 450 PINEY RUN ROAD

City: SALISBURY

State: PA

Operator: HERITAGE COAL & NATURAL RESOURCES, LLC

Zip: 15558

Mine Controller Name:

Name:

Angela Svonavec

MAST MINE

Ownership Date:

7/9/2015

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

MAST MINE (Continued) 1027268670

Mine Status: Active Status Date: 11/14/2016 Primary Site Description: Coal (Bituminous)

Surface Mine Type: State 2: PΑ

SOMERSET County:

Violation Number: 9205066 Mine ID: 3610150 Contractor ID: Not reported Date Issued: 2/16/2022 Action Type: 104(a) Type of Issue: Citation S and S: Term Date: 2/23/2022 Title 30 Code of Federal Regulations: 77.1606(c) Proposed Penalty: 144.00 Assessment Amount: 144.00 Paid Penalty Amount: 144.00 Assessment Case Status: Not reported Assessment Status: Proposed Year: 2022 Address Type: MineLocation

PO Box: Not reported

450 PINEY RUN ROAD Address:

**SALISBURY** City:

State: PΑ

Operator: HERITAGE COAL & NATURAL RESOURCES, LLC

Zip: 15558

Mine Controller Name: Angela Svonavec MAST MINE Name: Ownership Date: 7/9/2015 Mine Status: Active Status Date: 11/14/2016 Primary Site Description: Coal (Bituminous)

Mine Type: Surface State 2: PΑ

**SOMERSET** County:

9205067 Violation Number: Mine ID: 3610150 Contractor ID: Not reported Date Issued: 2/16/2022 Action Type: 104(a) Type of Issue: Citation S and S: Ν Term Date: 2/16/2022

Title 30 Code of Federal Regulations: 77.1109(c)(1) Proposed Penalty: 133.00 Assessment Amount: 133.00 Paid Penalty Amount: 133.00 Assessment Case Status: Not reported Assessment Status: Proposed Year: 2022 Address Type: MineLocation PO Box: Not reported

Address: 450 PINEY RUN ROAD

Direction Distance

Elevation Site Database(s) EPA ID Number

MAST MINE (Continued) 1027268670

City: SALISBURY

State: PA

Operator: HERITAGE COAL & NATURAL RESOURCES, LLC

Zip: 15558

Mine Controller Name:

Name:

Name:

MAST MINE

7/9/2015

Mine Status:

Status Date:

Primary Site Description:

Angela Svonavec

MAST MINE

7/9/2015

Active

11/14/2016

Coal (Bituminous)

Mine Type: Surface State 2: PA

County: SOMERSET

9205068 Violation Number: Mine ID: 3610150 Contractor ID: Not reported 2/16/2022 Date Issued: Action Type: 104(a) Type of Issue: Citation S and S: Term Date: 2/16/2022 Title 30 Code of Federal Regulations: 77.1605(k)

Title 30 Code of Federal Regulations: 77.1605(k)
Proposed Penalty: 2376.00
Assessment Amount: 2376.00
Paid Penalty Amount: 2376.00
Assessment Case Status: Not reported Assessment Status: Proposed Year: 2022
Address Type: MineLocation

PO Box: Not reported
Address: 450 PINEY RUN ROAD

City: SALISBURY

State: PA

Operator: HERITAGE COAL & NATURAL RESOURCES, LLC

Zip: 15558

Mine Controller Name:

Name:

Name:

MAST MINE

Ownership Date:

Mine Status:

Status Date:

Primary Site Description:

Angela Svonavec

MAST MINE

7/9/2015

Active

11/14/2016

Coal (Bituminous)

Mine Type: Surface State 2: PA

County: SOMERSET

Click this hyperlink while viewing on your computer to access 151 additional US\_MINES\_VIOLATIONS: record(s) in the EDR Site Report.

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

71 **GRANTSVILLE HOLIDAY INN. WWTP** ICIS 1010027897 SSW

**ROUTE 43, CHESTNUT HILL RD. FINDS** N/A **GRANTSVILLE, MD 21536 ECHO** 

0.594 mi. 3135 ft.

1/2-1

Actual: ICIS:

2570 ft. Enforcement Action ID: MD-N0000563 FRS ID:

110028103521 Focus Map:

Action Name: GRANTSVILLE HOLIDAY INN. WWTP (Permit MD0055310) Administrative

Consent Order

Facility Name: GRANTSVILLE HOLIDAY INN. WWTP Facility Address: ROUTE 43, CHESTNUT HILL RD.

GRANTSVILLE, MD 21536

Enforcement Action Type: State Administrative Order of Consent

Facility County: **GARRETT** Program System Acronym: **NPDES** 

Enforcement Action Forum Desc: Administrative - Formal

EA Type Code: **STAOCO** Facility SIC Code: 7011 Federal Facility ID: Not reported Latitude in Decimal Degrees: 39.686111 Longitude in Decimal Degrees: -79.102778

Permit Type Desc: NPDES Individual Permit

Program System Acronym: MD0055310 Facility NAICS Code: Not reported Tribal Land Code: Not reported

FINDS:

Registry ID: 110028103521

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the

discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

1010027897 Envid: Registry ID: 110028103521

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110028103521

GRANTSVILLE HOLIDAY INN. WWTP Name: Address: ROUTE 43, CHESTNUT HILL RD. City,State,Zip: GRANTSVILLE, MD 21536

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

72 **OESTER TRUCKING** PA UST U003919036 NW 9598 MASON DIXON HWY N/A

**OESTER TRUCKING** 

SALISBURY, PA 15558 1/2-1 0.597 mi.

3151 ft.

Actual: UST: 2091 ft. Name: Focus Map:

Address: 9598 MASON DIXON HWY City,State,Zip: SALISBURY, PA 15558-2116

Site ID: 589486 Other Id: 56-81964 Client Id Number: 168178 Elk Lick Municipality Name:

EP SW Rgnl Off Pittsburgh Region: Mailing Name: **OESTER TRUCKING** Mailing Address: RR 1 BOX 142A Mailing Address 2: Not reported

Mailing City, St, Zip: SALISBURY, PA 15558

Registration Expiration Date: 10/04/2022

Tank Seq No:

Tank Status: **Temporarily Out of Use** 

Capacity: 10000 Substance: Diesel Fuel Date Installed: 07/01/1990 Tank Code: UST

Inspection Code: **Facility Operation Inspection** 

Tank Last Dt Inspected: 09/06/2018

Decode for Tstatus: Temporarily Out of Use

Decode for Substance: Diesel Fuel

P73 **FETTEROLF MINING SALES COMPANY US MINES** 1016503036 N/A

WNW

1/2-1 **SOMERSET (County), PA** 

0.648 mi.

3423 ft. Site 1 of 2 in cluster P

Actual: US MINES: 2040 ft. Sic Code(s):

Sic Code(s): 000000 Focus Map: Sic Code(s): 000000 Sic Code(s): 000000

Sic Code(s): 000000 Sic Code(s): 000000 Mine ID: 3606122 **Entity Name:** 

**MOUNTAIN MINE #1** 

FETTEROLF MINING SALES COMPANY Company:

122200

Status: Permanently Closed 19821005

Status Date: Operation Class: 1 Number of Shops: 0 Number of Plants: 0 Latitude Degree: 39 079 Longitude Degree: Latitude Minute: 45 Latitude Seconds: 47 Longitude Minutes: 02 Longitude Seconds: 57 Number of Pits: 000

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

74 **HERITAGE COAL & NATURAL RESOURCES, LLC US MINES** 1018137060 NNW N/A

**SOMERSET (County), PA** 1/2-1

0.649 mi. 3426 ft.

Actual: US MINES: 2059 ft.

122200 Sic Code(s): Focus Map: Sic Code(s): 000000 Sic Code(s): 000000 10 Sic Code(s): 000000

Sic Code(s): 000000 Sic Code(s): 000000 Mine ID: 3610150 Entity Name: MAST MINE

Company: HERITAGE COAL & NATURAL RESOURCES, LLC

Status: Active Status Date: 20161114 Operation Class: 1 Number of Shops: 0 Number of Plants: 0 Latitude Degree: 39 Longitude Degree: 078 Latitude Minute: 47 Latitude Seconds: 54 Longitude Minutes: 03 Longitude Seconds: 12 Number of Pits: 004

**CLAPPERS INDS INC** 75 RCRA-SQG 1004776191 NNE 154 11TH AVE PAR000006734 **FINDS** 

1/2-1 MEYERSDALE, PA 15552 **ECHO** 0.656 mi. **PA MANIFEST** 

3463 ft.

Actual: RCRA Listings:

2025 ft. Date Form Received by Agency: 20031124

Handler Name: **CLAPPERS INDS INC** Focus Map:

2 Handler Address: 154 11TH AVE

MEYERSDALE, PA 15552 Handler City, State, Zip: EPA ID: PAR000006734

JON CLAPPER Contact Name: Contact Address: 154 11TH AVE

Contact City, State, Zip: MEYERSDALE, PA 15552 Contact Telephone: 814-634-9183 Contact Fax: Not reported Contact Email: Not reported Not reported

Contact Title: EPA Region: 03 Land Type: Private Federal Waste Generator Description:

**Small Quantity Generator** 

Non-Notifier: Not reported Biennial Report Cycle: Not reported Accessibility: Not reported Active Site Indicator: Handler Activities

State District Owner: PΑ State District:

154 11TH AVE Mailing Address:

Mailing City, State, Zip: MEYERSDALE, PA 15552

Owner Name: CLAPPER JON C

MAP FINDINGS Map ID Direction

Distance Elevation Site Database(s)

> **CLAPPERS INDS INC (Continued)** 1004776191

Owner Type: Private

**CLAPPER JOHN** Operator Name: Operator Type:

Private Short-Term Generator Activity: No Importer Activity: No Mixed Waste Generator: No Transporter Activity: No Transfer Facility Activity: Nο Recycler Activity with Storage: No Small Quantity On-Site Burner Exemption: No Smelting Melting and Refining Furnace Exemption: Nο **Underground Injection Control:** No Off-Site Waste Receipt: No Universal Waste Indicator: No Universal Waste Destination Facility: No

Federal Universal Waste: No Active Site Fed-Reg Treatment Storage and Disposal Facility: Not reported Active Site Converter Treatment storage and Disposal Facility: Not reported Active Site State-Reg Treatment Storage and Disposal Facility: Not reported

Active Site State-Reg Handler:

Federal Facility Indicator: Not reported

Hazardous Secondary Material Indicator: NN

Sub-Part K Indicator: Not reported

Commercial TSD Indicator: No

Treatment Storage and Disposal Type: Not reported 2018 GPRA Permit Baseline: Not on the Baseline Not on the Baseline 2018 GPRA Renewals Baseline:

Permit Renewals Workload Universe: Not reported Permit Workload Universe: Not reported Not reported Permit Progress Universe: Post-Closure Workload Universe: Not reported Closure Workload Universe: Not reported

202 GPRA Corrective Action Baseline: No Corrective Action Workload Universe: No Subject to Corrective Action Universe: No Non-TSDFs Where RCRA CA has Been Imposed Universe: No TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe: No TSDFs Only Subject to CA under Discretionary Auth Universe: Nο

No NCAPS ranking Corrective Action Priority Ranking:

**Environmental Control Indicator:** No Institutional Control Indicator: No Human Exposure Controls Indicator: N/A Groundwater Controls Indicator: N/A

Operating TSDF Universe: Not reported Full Enforcement Universe: Not reported

Significant Non-Complier Universe: No Unaddressed Significant Non-Complier Universe: No Addressed Significant Non-Complier Universe: No Significant Non-Complier With a Compliance Schedule Universe: No

Financial Assurance Required: Not reported Handler Date of Last Change: 20031208 Recognized Trader-Importer: No Recognized Trader-Exporter: No Importer of Spent Lead Acid Batteries: No Exporter of Spent Lead Acid Batteries: No

Recycler Activity Without Storage: Not reported Manifest Broker: Not reported **EDR ID Number** 

**EPA ID Number** 

MAP FINDINGS Map ID Direction

Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

#### **CLAPPERS INDS INC (Continued)**

1004776191

Sub-Part P Indicator:

Hazardous Waste Summary:

Waste Code: D001

**IGNITABLE WASTE** Waste Description:

Waste Code:

Waste Description: METHYL ETHYL KETONE

Waste Code: F003

Waste Description: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

No

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste Code:

THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL Waste Description:

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Handler - Owner Operator:

Owner/Operator Indicator: Owner

Owner/Operator Name: CLAPPER JON C

Legal Status: Private Date Became Current: Not reported Date Ended Current: Not reported

PO BOX 335 11TH AVE Owner/Operator Address: Owner/Operator City, State, Zip: MEYERSDALE, PA 15552

Owner/Operator Telephone: 814-634-9183 Owner/Operator Telephone Ext: Not reported Owner/Operator Fax: Not reported Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator

Owner/Operator Name: CLAPPER JOHN

Legal Status: Private Date Became Current: 20000101 Date Ended Current: Not reported Owner/Operator Address: Not reported Owner/Operator City, State, Zip: Not reported Owner/Operator Telephone: Not reported Owner/Operator Telephone Ext: Not reported Owner/Operator Fax: Not reported Owner/Operator Email: Not reported

Distance

Elevation Site Database(s) EPA ID Number

Owner

Private

CLAPPERS INDS INC (Continued)

1004776191

**EDR ID Number** 

Owner/Operator Indicator:

Owner/Operator Name: CLAPPER JON C Legal Status:

Date Became Current:

Date Ended Current:

Owner/Operator Address:

Not reported

Not reported

PO BOX 335 11TH AVE

Owner/Operator City, State, Zip:

Owner/Operator Telephone:

Owner/Operator Telephone Ext:

Owner/Operator Fax:

Owner/Operator Fax:

Owner/Operator Email:

MEYERSDALE, PA 15552

Not reported

Not reported

Not reported

Historic Generators:

Receive Date: 19950622

Handler Name: CLAPPERS INDS INC

Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator

State District Owner:

Large Quantity Handler of Universal Waste:

No
Recognized Trader Importer:

No
Recognized Trader Exporter:

No
Spent Lead Acid Battery Importer:

No
Spent Lead Acid Battery Exporter:

No
Current Record:

No

Non Storage Recycler Activity: Not reported Electronic Manifest Broker: Not reported

Receive Date: 20031124

Handler Name: CLAPPERS INDS INC

Federal Waste Generator Description: Small Quantity Generator

State District Owner:
Large Quantity Handler of Universal Waste:
Recognized Trader Importer:
Recognized Trader Exporter:
No
Spent Lead Acid Battery Importer:
No
Spent Lead Acid Battery Exporter:
No
Current Record:
Yes

Non Storage Recycler Activity: Not reported Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

NAICS Code: 337122

NAICS Description: NONUPHOLSTERED WOOD HOUSEHOLD FURNITURE MANUFACTURING

Facility Has Received Notices of Violation:

Found Violation: Yes
Agency Which Determined Violation: State

Violation Short Description: Generators - Pre-transport

Date Violation was Determined: 20031022 Actual Return to Compliance Date: 20031211 Return to Compliance Qualifier: Observed Violation Responsible Agency: State Scheduled Compliance Date: Not reported Enforcement Identifier: 001 20031029 Date of Enforcement Action: Enforcement Responsible Agency: State **Enforcement Docket Number:** Not reported

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

CLAPPERS INDS INC (Continued)

Enforcement Attorney: Not reported Corrective Action Component: No

Appeal Initiated Date:

Appeal Resolution Date:

Disposition Status Date:

Disposition Status:

Not reported

Not reported

Not reported

Not reported

Not reported

Disposition Status Description: Not reported

Consent/Final Order Sequence Number:Not reported

Consent/Final Order Respondent Name: Not reported Consent/Final Order Lead Agency: Not reported

Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: WRS
Enforcement Responsible Sub-Organization: WM

SEP Sequence Number: Not reported

SEP Expenditure Amount: Not reported SEP Scheduled Completion Date: Not reported SEP Actual Date: Not reported SEP Defaulted Date: Not reported SEP Type: Not reported SEP Type Description: Not reported Not reported Proposed Amount: Final Monetary Amount: Not reported Not reported Paid Amount: Final Count: Not reported Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

Date Violation was Determined:

Violation Short Description: Generators - Pre-transport

20031022

Actual Return to Compliance Date: 20031211 Return to Compliance Qualifier: Observed Violation Responsible Agency: State Scheduled Compliance Date: Not reported Enforcement Identifier: 001 20031029 Date of Enforcement Action: Enforcement Responsible Agency: State **Enforcement Docket Number:** Not reported Enforcement Attorney: Not reported

Corrective Action Component: No

Appeal Initiated Date:

Appeal Resolution Date:

Disposition Status Date:

Disposition Status:

Not reported

Consent/Final Order Sequence Number:Not reported

Consent/Final Order Respondent Name: Not reported Consent/Final Order Lead Agency: Not reported

Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: WRS
Enforcement Responsible Sub-Organization: WM

SEP Sequence Number: Not reported

SEP Expenditure Amount:

SEP Scheduled Completion Date:

SEP Actual Date:

SEP Defaulted Date:

SEP Type:

Not reported

Not reported

Not reported

Not reported

Not reported

TC7150001.1s Page 145

1004776191

Distance
Elevation Site

Database(s) EPA II

EDR ID Number EPA ID Number

#### **CLAPPERS INDS INC (Continued)**

1004776191

SEP Type Description:

Proposed Amount:

Final Monetary Amount:

Paid Amount:

Final Count:

Not reported

Found Violation: Yes
Agency Which Determined Violation: State

Violation Short Description: Generators - Pre-transport

Date Violation was Determined: 20031022 Actual Return to Compliance Date: 20031211 Return to Compliance Qualifier: Observed Violation Responsible Agency: State Scheduled Compliance Date: Not reported Enforcement Identifier: 001 20031029 Date of Enforcement Action: Enforcement Responsible Agency: State **Enforcement Docket Number:** Not reported **Enforcement Attorney:** Not reported Corrective Action Component: No

Appeal Initiated Date:

Appeal Resolution Date:

Disposition Status Date:

Disposition Status:

Not reported

Consent/Final Order Sequence Number:Not reported

Consent/Final Order Respondent Name: Not reported Consent/Final Order Lead Agency: Not reported

Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: WRS
Enforcement Responsible Sub-Organization: WM

SEP Sequence Number: Not reported

SEP Expenditure Amount: Not reported SEP Scheduled Completion Date: Not reported SEP Actual Date: Not reported SEP Defaulted Date: Not reported SEP Type: Not reported SEP Type Description: Not reported Proposed Amount: Not reported Final Monetary Amount: Not reported Paid Amount: Not reported Final Count: Not reported Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

Violation Short Description: Generators - General

Date Violation was Determined: 20031022 Actual Return to Compliance Date: 20031211 Return to Compliance Qualifier: Observed Violation Responsible Agency: State Scheduled Compliance Date: Not reported Enforcement Identifier: 001 20031029 Date of Enforcement Action: Enforcement Responsible Agency: State **Enforcement Docket Number:** Not reported

Distance
Elevation Site Database(s)

CLAPPERS INDS INC (Continued)

1004776191

**EDR ID Number** 

**EPA ID Number** 

Enforcement Attorney: Not reported

Corrective Action Component: No

Appeal Initiated Date:

Appeal Resolution Date:

Disposition Status Date:

Disposition Status:

Not reported

Consent/Final Order Sequence Number:Not reported

Consent/Final Order Respondent Name: Not reported Consent/Final Order Lead Agency: Not reported

Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: WRS
Enforcement Responsible Sub-Organization: WM

SEP Sequence Number: Not reported

SEP Expenditure Amount: Not reported SEP Scheduled Completion Date: Not reported SEP Actual Date: Not reported SEP Defaulted Date: Not reported SEP Type: Not reported SEP Type Description: Not reported Proposed Amount: Not reported Final Monetary Amount: Not reported Not reported Paid Amount: Final Count: Not reported Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

Date Violation was Determined:

Actual Return to Compliance Date:

Violation Short Description: Generators - Pre-transport

20031022

20031211

Return to Compliance Qualifier: Observed Violation Responsible Agency: State Scheduled Compliance Date: Not reported Enforcement Identifier: 001 20031029 Date of Enforcement Action: Enforcement Responsible Agency: State **Enforcement Docket Number:** Not reported Enforcement Attorney: Not reported

Corrective Action Component: No

Appeal Initiated Date:

Appeal Resolution Date:

Disposition Status Date:

Disposition Status:

Not reported

Consent/Final Order Sequence Number:Not reported

Consent/Final Order Respondent Name: Not reported Consent/Final Order Lead Agency: Not reported

Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: WRS
Enforcement Responsible Sub-Organization: WM
SEP Sequence Number: Not reported

SEP Expenditure Amount:

SEP Scheduled Completion Date:

SEP Actual Date:

SEP Defaulted Date:

SEP Type:

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

20031022

#### **CLAPPERS INDS INC (Continued)**

Date Violation was Determined:

1004776191

SEP Type Description: Not reported Not reported Proposed Amount: Final Monetary Amount: Not reported Paid Amount: Not reported Final Count: Not reported Final Amount: Not reported

Found Violation: Yes Agency Which Determined Violation: State

Violation Short Description: Generators - General

Actual Return to Compliance Date: 20031211 Return to Compliance Qualifier: Observed Violation Responsible Agency: State Scheduled Compliance Date: Not reported Enforcement Identifier: 001 Date of Enforcement Action: 20031029 Enforcement Responsible Agency: State **Enforcement Docket Number:** Not reported **Enforcement Attorney:** Not reported

Corrective Action Component: No

Appeal Initiated Date: Not reported Appeal Resolution Date: Not reported Disposition Status Date: Not reported Disposition Status: Not reported Disposition Status Description: Not reported

Consent/Final Order Sequence Number:Not reported

Consent/Final Order Respondent Name: Not reported Consent/Final Order Lead Agency: Not reported

WRITTEN INFORMAL **Enforcement Type:** Enforcement Responsible Person: **WRS** Enforcement Responsible Sub-Organization: WM

SEP Sequence Number: Not reported

SEP Expenditure Amount: Not reported SEP Scheduled Completion Date: Not reported SEP Actual Date: Not reported SEP Defaulted Date: Not reported SEP Type: Not reported SEP Type Description: Not reported Proposed Amount: Not reported Final Monetary Amount: Not reported Paid Amount: Not reported Final Count: Not reported Final Amount: Not reported

**Evaluation Action Summary:** 

**Evaluation Date:** 20031022 Evaluation Responsible Agency: State Found Violation: Yes

COMPLIANCE EVALUATION INSPECTION ON-SITE **Evaluation Type Description:** 

Evaluation Responsible Person Identifier: **WRS** Evaluation Responsible Sub-Organization: WM 20031211 Actual Return to Compliance Date: Scheduled Compliance Date: Not reported Date of Request: Not reported Date Response Received: Not reported Request Agency: Not reported

MAP FINDINGS Map ID Direction

Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

# **CLAPPERS INDS INC (Continued)**

1004776191

Former Citation: Not reported

20031022 **Evaluation Date:** Evaluation Responsible Agency: State Found Violation:

**Evaluation Type Description:** COMPLIANCE EVALUATION INSPECTION ON-SITE

Evaluation Responsible Person Identifier: **WRS** Evaluation Responsible Sub-Organization: WM Actual Return to Compliance Date: 20031211 Scheduled Compliance Date: Not reported Date of Request: Not reported Date Response Received: Not reported Request Agency: Not reported Former Citation: Not reported

20031211 **Evaluation Date:** Evaluation Responsible Agency: State Found Violation: Yes

COMPLIANCE EVALUATION INSPECTION ON-SITE **Evaluation Type Description:** 

Evaluation Responsible Person Identifier: **WRS** Evaluation Responsible Sub-Organization: WM Actual Return to Compliance Date: 20031211 Scheduled Compliance Date: Not reported Date of Request: Not reported Date Response Received: Not reported Request Agency: Not reported Former Citation: Not reported

20031022 **Evaluation Date:** Evaluation Responsible Agency: State Found Violation: Yes

Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE

Evaluation Responsible Person Identifier: Evaluation Responsible Sub-Organization: WM Actual Return to Compliance Date: 20031211 Scheduled Compliance Date: Not reported Date of Request: Not reported Date Response Received: Not reported Request Agency: Not reported Former Citation: Not reported

**Evaluation Date:** 20031211 Evaluation Responsible Agency: State Found Violation: Yes

Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE

Evaluation Responsible Person Identifier: **WRS** Evaluation Responsible Sub-Organization: WM 20031211 Actual Return to Compliance Date: Scheduled Compliance Date: Not reported Date of Request: Not reported Date Response Received: Not reported Request Agency: Not reported Former Citation: Not reported

**Evaluation Date:** 20031211 Evaluation Responsible Agency: State Found Violation: Yes

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

### **CLAPPERS INDS INC (Continued)**

1004776191

**Evaluation Type Description:** COMPLIANCE EVALUATION INSPECTION ON-SITE

Evaluation Responsible Person Identifier: **WRS** Evaluation Responsible Sub-Organization: WM Actual Return to Compliance Date: 20031211 Scheduled Compliance Date: Not reported Date of Request: Not reported Date Response Received: Not reported Request Agency: Not reported Former Citation: Not reported

FINDS:

110002446942 Registry ID:

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1004776191 Registry ID: 110002446942

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110002446942

Name: **CLAPPERS INDS INC** 

Address: 154 11TH AVE

MEYERSDALE, PA 15552 City, State, Zip:

Manifest Details:

2015 Year:

Manifest Number: 002773667GBF Manifest Type: TSD Copy Generator EPA Id: PAR000006734 Generator Date: 08/20/2015 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 814-534-9083 TSD EPA Id: Not reported TSD Date: Not reported

TSD Facility Name: Giant Resource Recovery Sumter Inc

TSD Facility Address: 755 Industrial Rd

TSD Facility City: Sumter TSD Facility State: SC Facility Telephone: Not reported

Page Number: 1 Line Number: 1 Waste Number: F003 Container Number:

Container Type: Metal drums, barrels, kegs

Direction Distance

Elevation Site Database(s) EPA ID Number

# **CLAPPERS INDS INC (Continued)**

1004776191

**EDR ID Number** 

Waste Quantity: 800
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: SCD036275626
Date TSP Sig: Not reported

Year: 2015

Manifest Number: 002860320GBF Manifest Type: TSD Copy Generator EPA Id: PAR000006734 Generator Date: 11/06/2015 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported 814-534-9083 Contact Phone: TSD EPA Id: Not reported TSD Date: Not reported

TSD Facility Name: Giant Resource Recovery Sumter Inc

TSD Facility Address: 755 Industrial Rd

TSD Facility City: Sumter TSD Facility State: SC

Facility Telephone: Not reported

Page Number: 1
Line Number: 1
Waste Number: D008
Container Number: 1

Container Type: Metal drums, barrels, kegs

Waste Quantity: 55

Unit: Gallons (liquids only)
Handling Code: Not reported
TSP EPA Id: SCD036275626
Date TSP Sig: Not reported

Year: 2015

002773667GBF Manifest Number: TSD Copy Manifest Type: Generator EPA Id: PAR000006734 Generator Date: 08/20/2015 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 814-534-9083 TSD EPA Id: Not reported TSD Date: Not reported

TSD Facility Name: Giant Resource Recovery Sumter Inc

TSD Facility Address: 755 Industrial Rd

TSD Facility City: Sumter TSD Facility State: SC

Facility Telephone: Not reported

Page Number: 1
Line Number: 1
Waste Number: D008
Container Number: 2

Container Type: Metal drums, barrels, kegs

Waste Quantity: 800
Unit: Pounds
Handling Code: Not reported

Direction Distance Elevation

vation Site Database(s) EPA ID Number

# **CLAPPERS INDS INC (Continued)**

1004776191

**EDR ID Number** 

TSP EPA Id: SCD036275626
Date TSP Sig: Not reported

Year: 2015

Manifest Number: 002773667GBF Manifest Type: **TSD Copy** PAR000006734 Generator EPA Id: Generator Date: 08/20/2015 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported 814-534-9083 Contact Phone: TSD EPA Id: Not reported TSD Date: Not reported

TSD Facility Name: Giant Resource Recovery Sumter Inc

TSD Facility Address: 755 Industrial Rd

TSD Facility City: Sumter TSD Facility State: SC

Facility Telephone: Not reported

Page Number: 1
Line Number: 1
Waste Number: F005
Container Number: 2

Container Type: Metal drums, barrels, kegs

Waste Quantity: 800
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: SCD036275626
Date TSP Sig: Not reported

Year: 2015

Manifest Number: 002032304GBF TSD Copy Manifest Type: Generator EPA Id: PAR000006734 02/26/2015 Generator Date: Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported 814-534-9083 Contact Phone: TSD EPA Id: Not reported TSD Date: Not reported

TSD Facility Name: Giant Resource Recovery Sumter Inc

TSD Facility Address: 755 Industrial Rd

TSD Facility City: Sumter TSD Facility State: SC

Facility Telephone: Not reported

Page Number: 1
Line Number: 1
Waste Number: D007
Container Number: 1

Container Type: Metal drums, barrels, kegs

Waste Quantity: 50

Unit: Gallons (liquids only)
Handling Code: Not reported
TSP EPA Id: SCD036275626
Date TSP Sig: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

#### **CLAPPERS INDS INC (Continued)**

1004776191

**EDR ID Number** 

Year: 2015

002032304GBF Manifest Number: Manifest Type: TSD Copy Generator EPA Id: PAR000006734 Generator Date: 02/26/2015 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 814-534-9083 TSD EPA Id: Not reported TSD Date: Not reported

TSD Facility Name: Giant Resource Recovery Sumter Inc

TSD Facility Address: 755 Industrial Rd

TSD Facility City: Sumter TSD Facility State: SC

Facility Telephone: Not reported

Page Number: 1
Line Number: 1
Waste Number: F005
Container Number: 1

Container Type: Metal drums, barrels, kegs

Waste Quantity: 50

Unit: Gallons (liquids only)
Handling Code: Not reported
TSP EPA Id: SCD036275626
Date TSP Sig: Not reported

Year: 2015

Manifest Number: 002773667GBF TSD Copy Manifest Type: Generator EPA Id: PAR000006734 Generator Date: 08/20/2015 Mailing Address: Not reported Mailing City, St, Zip: Not reported Not reported Contact Name: Contact Phone: 814-534-9083 TSD EPA Id: Not reported TSD Date: Not reported

TSD Facility Name: Giant Resource Recovery Sumter Inc

TSD Facility Address: 755 Industrial Rd

TSD Facility City: Sumter TSD Facility State: SC

Facility Telephone: Not reported

 Page Number:
 1

 Line Number:
 1

 Waste Number:
 D007

 Container Number:
 2

Container Type: Metal drums, barrels, kegs

Waste Quantity: 800
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: SCD036275626
Date TSP Sig: Not reported

Year: 2015

Manifest Number: 002032304GBF Manifest Type: TSD Copy

Direction Distance Elevation

Site Database(s) EPA ID Number

#### **CLAPPERS INDS INC (Continued)**

1004776191

**EDR ID Number** 

Generator EPA Id: PAR000006734 Generator Date: 02/26/2015 Not reported Mailing Address: Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 814-534-9083 TSD EPA Id: Not reported TSD Date: Not reported

TSD Facility Name: Giant Resource Recovery Sumter Inc

TSD Facility Address: 755 Industrial Rd

TSD Facility City: Sumter TSD Facility State: SC

Facility Telephone: Not reported

 Page Number:
 1

 Line Number:
 1

 Waste Number:
 F003

 Container Number:
 1

Container Type: Metal drums, barrels, kegs

Waste Quantity: 50

Unit: Gallons (liquids only)
Handling Code: Not reported

TSP EPA Id: SCD036275626
Date TSP Sig: Not reported

Year: 2015

002860320GBF Manifest Number: Manifest Type: TSD Copy Generator EPA Id: PAR000006734 Generator Date: 11/06/2015 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 814-534-9083 TSD EPA Id: Not reported TSD Date: Not reported

TSD Facility Name: Giant Resource Recovery Sumter Inc

TSD Facility Address: 755 Industrial Rd

TSD Facility City: Sumter TSD Facility State: SC

Facility Telephone: Not reported

Page Number: 1
Line Number: 1
Waste Number: F005
Container Number: 1

Container Type: Metal drums, barrels, kegs

Waste Quantity: 55

Unit: Gallons (liquids only)
Handling Code: Not reported
TSP EPA Id: SCD036275626
Date TSP Sig: Not reported

Year: 2015

Manifest Number: 002860320GBF
Manifest Type: TSD Copy
Generator EPA Id: PAR000006734
Generator Date: 11/06/2015
Mailing Address: Not reported

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

# **CLAPPERS INDS INC (Continued)**

1004776191

**EDR ID Number** 

Mailing City, St, Zip: Not reported Not reported Contact Name: Contact Phone: 814-534-9083 TSD EPA Id: Not reported TSD Date: Not reported

TSD Facility Name: Giant Resource Recovery Sumter Inc

755 Industrial Rd TSD Facility Address:

TSD Facility City: Sumter TSD Facility State: SC

Facility Telephone: Not reported

Page Number: 1 Line Number: 1 Waste Number: D007 Container Number:

Container Type: Metal drums, barrels, kegs

Waste Quantity:

Unit: Gallons (liquids only) Handling Code: Not reported TSP EPA Id: SCD036275626 Date TSP Sig: Not reported

> Click this hyperlink while viewing on your computer to access 112 additional PA\_MANIFEST: record(s) in the EDR Site Report.

P76 **MOUNTAIN MINE #1** ABANDONED MINES 1022874481 N/A

WNW

1/2-1 , PA 15501

0.667 mi.

Site 2 of 2 in cluster P 3524 ft. Actual: ABANDONED MINES:

2032 ft. Mine ID: 3606122

**MOUNTAIN MINE #1** Mine Name: Focus Map:

Mine Address: Not reported City, State, Zip: PA 15501 Primary SIC Code: Coal (Bituminous) Mine Type: Underground Mine Status Description: AbandonedSealed

> Mine Status Date: 10/5/1982 Coal (C) or Metal (M) Mine: Controller ID: C05461

Controller Name: Fetterolf Group Inc

Operator ID: P09243

Fetterolf Mining Sales Company Operator name:

Address of Record Street: Not reported

Address of Record PO Box: 84

**SOMERSET** Address of Record City: Address of Record State: PΑ Address of Record Zip Code: 15501 Assessment Address Street: Not reported

Assessment Address PO Box:

SOMERSET Assessment Address City: Assessment Address State: PΑ Assessment Address Zip Code: 15501 Mine Health and Safety Address Street: Not reported Mine Health and Safety Address PO Box: Not reported Mine Health and Safety Address City: Not reported Mine Health and Safety Address State: Not reported

Direction Distance

Distance Elevation Site EDR ID Number

EDR ID Number

EPA ID Number

MOUNTAIN MINE #1 (Continued) 1022874481

Mine Health and Safety Address Zip Code: Not reported Latitude: 39.7633
Longitude: -79.0494

Q77 BODENS AUTO BODY FINDS 1010695638
North 615 THOMAS ST ECHO N/A

1/2-1 MEYERSDALE, PA 15552

0.692 mi.

3656 ft. Site 1 of 2 in cluster Q

Actual: FINDS:

**1969 ft.** Registry ID: 110033018945

Focus Map:

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport,

and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA

program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

PA-EFACTS (Pennsylvania - Environmental Facility Application Compliance Tracking System) is a Department-wide database that provides a holistic view of clients and sites (including facilities)

that DEP regulates.

Click this hyperlink while viewing on your computer to access

additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1010695638 Registry ID: 110033018945

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110033018945

Name: BODENS AUTO BODY Address: 615 THOMAS ST

City, State, Zip: MEYERSDALE, PA 15552

\_\_\_\_

Q78 BODENS AUTO BODY RCRA-VSQG 1010567475
North 615 THOMAS ST PAR000517193

615 THOMAS ST

1/2-1 MEYERSDALE, PA 15552

0.692 mi.

3656 ft. Site 2 of 2 in cluster Q

Actual: RCRA Listings:

**1969 ft.** Date Form Received by Agency: 20071029

Focus Map: Handler Name: BODENS AUTO BODY

Handler Address:

Handler City, State, Zip:

EPA ID:

Contact Name:

MEYERSDALE, PA 15552

PAR000517193

POGER RODEN

Contact Name: ROGER BODEN
Contact Address: 615 THOMAS ST
Contact City, State, Zip: MEYERSDALE, PA 15552

Contact City, State, Zip: MEYERSDALI
Contact Telephone: 814-634-5905
Contact Fax: Not reported

Contact Fax: Not reported
Contact Email: Not reported
Contact Title: Not reported

MAP FINDINGS Map ID Direction

Distance Elevation

Site **EPA ID Number** Database(s)

**BODENS AUTO BODY (Continued)** 

Permit Progress Universe:

1010567475

**EDR ID Number** 

EPA Region: 03 Land Type: Private

Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator

Non-Notifier: Not reported Biennial Report Cycle: Not reported Accessibility: Not reported Handler Activities Active Site Indicator:

State District Owner: PΑ State District:

Mailing Address: 615 THOMAS ST

Mailing City, State, Zip: MEYERSDALE, PA 15552

**BODENS AUTO BODY** Owner Name:

Owner Type: Private

Operator Name: **BODENS AUTO BODY** 

Operator Type: Private Short-Term Generator Activity: No Importer Activity: Nο Mixed Waste Generator: No Transporter Activity: No Transfer Facility Activity: No Recycler Activity with Storage: No Small Quantity On-Site Burner Exemption: No Smelting Melting and Refining Furnace Exemption: No **Underground Injection Control:** No Off-Site Waste Receipt: No Universal Waste Indicator: Nο Universal Waste Destination Facility: Nο Federal Universal Waste: No

Active Site Fed-Reg Treatment Storage and Disposal Facility: Not reported Active Site Converter Treatment storage and Disposal Facility: Not reported Active Site State-Reg Treatment Storage and Disposal Facility: Not reported

Active Site State-Reg Handler:

Federal Facility Indicator: Not reported Hazardous Secondary Material Indicator: NN

Sub-Part K Indicator: Not reported

Commercial TSD Indicator: No

Treatment Storage and Disposal Type: Not reported 2018 GPRA Permit Baseline: Not on the Baseline 2018 GPRA Renewals Baseline: Not on the Baseline Permit Renewals Workload Universe: Not reported Permit Workload Universe: Not reported

Not reported

Post-Closure Workload Universe: Not reported Closure Workload Universe: Not reported 202 GPRA Corrective Action Baseline: No Corrective Action Workload Universe: No Subject to Corrective Action Universe: No

Non-TSDFs Where RCRA CA has Been Imposed Universe: No TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe: No TSDFs Only Subject to CA under Discretionary Auth Universe: No

Corrective Action Priority Ranking: No NCAPS ranking

**Environmental Control Indicator:** No Institutional Control Indicator: No Human Exposure Controls Indicator: N/A Groundwater Controls Indicator: N/A

Operating TSDF Universe: Not reported Full Enforcement Universe: Not reported

Direction Distance

Elevation Site **EPA ID Number** Database(s)

**BODENS AUTO BODY (Continued)** 

1010567475

**EDR ID Number** 

Significant Non-Complier Universe: No Unaddressed Significant Non-Complier Universe: No Addressed Significant Non-Complier Universe: No Significant Non-Complier With a Compliance Schedule Universe: No

Financial Assurance Required: Not reported Handler Date of Last Change: 20080103 Recognized Trader-Importer: No Recognized Trader-Exporter: No Importer of Spent Lead Acid Batteries: No Exporter of Spent Lead Acid Batteries: No

Recycler Activity Without Storage: Not reported Manifest Broker: Not reported

Sub-Part P Indicator: No

Hazardous Waste Summary:

Waste Code: D001

Waste Description: **IGNITABLE WASTE** 

Waste Code: D018 BENZENE Waste Description:

Waste Code:

METHYL ETHYL KETONE Waste Description:

Waste Code: D036

**NITROBENZENE** Waste Description:

Waste Code: F003

Waste Description: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS: AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste Code: F005

Waste Description: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Handler - Owner Operator:

Owner/Operator Indicator: Owner

Owner/Operator Name: BODENS AUTO BODY

Legal Status: Private Date Became Current: 19900101 Date Ended Current: Not reported Owner/Operator Address: 615 THOMAS ST

Direction Distance

Elevation Site Database(s) EPA ID Number

**BODENS AUTO BODY (Continued)** 

1010567475

**EDR ID Number** 

Owner/Operator City, State, Zip: MEYERSDALE, PA 15552

Owner/Operator Telephone:

Owner/Operator Telephone Ext:

Owner/Operator Fax:

Owner/Operator Email:

Not reported

Not reported

Not reported

Owner/Operator Indicator: Operator

Owner/Operator Name: BODENS AUTO BODY

Legal Status: Private Date Became Current: 19900101 Date Ended Current: Not reported Owner/Operator Address: Not reported Owner/Operator City, State, Zip: Not reported Owner/Operator Telephone: Not reported Owner/Operator Telephone Ext: Not reported Owner/Operator Fax: Not reported Owner/Operator Email: Not reported

Historic Generators:

Receive Date: 20071029

Handler Name: BODENS AUTO BODY

Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator

State District Owner: PA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes

Non Storage Recycler Activity: Not reported Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

NAICS Code: 811111

NAICS Description: GENERAL AUTOMOTIVE REPAIR

Facility Has Received Notices of Violation:

Found Violation: No Agency Which Determined Violation: Not reported Violation Short Description: Not reported Date Violation was Determined: Not reported Actual Return to Compliance Date: Not reported Return to Compliance Qualifier: Not reported Not reported Violation Responsible Agency: Scheduled Compliance Date: Not reported Enforcement Identifier: Not reported Not reported Date of Enforcement Action: Enforcement Responsible Agency: Not reported **Enforcement Docket Number:** Not reported **Enforcement Attorney:** Not reported Corrective Action Component: Not reported Not reported Appeal Initiated Date: Not reported Appeal Resolution Date: Disposition Status Date: Not reported Disposition Status: Not reported Disposition Status Description: Not reported

MAP FINDINGS Map ID Direction

Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

# **BODENS AUTO BODY (Continued)**

1010567475

Consent/Final Order Sequence Number:Not reported

Consent/Final Order Respondent Name: Not reported Consent/Final Order Lead Agency: Not reported

**Enforcement Type:** Not reported

Enforcement Responsible Person: Not reported Enforcement Responsible Sub-Organization: Not reported

SEP Sequence Number: Not reported

SEP Expenditure Amount: Not reported SEP Scheduled Completion Date: Not reported SEP Actual Date: Not reported SEP Defaulted Date: Not reported SEP Type: Not reported SEP Type Description: Not reported Proposed Amount: Not reported Final Monetary Amount: Not reported Paid Amount: Not reported Final Count: Not reported Final Amount: Not reported

**Evaluation Action Summary:** 

20101202 **Evaluation Date:** Evaluation Responsible Agency: State Found Violation:

COMPLIANCE EVALUATION INSPECTION ON-SITE Evaluation Type Description:

MDP Evaluation Responsible Person Identifier: Evaluation Responsible Sub-Organization: WM

Actual Return to Compliance Date: Not reported Scheduled Compliance Date: Not reported Date of Request: Not reported Date Response Received: Not reported Request Agency: Not reported Former Citation: Not reported

79 PA SPILLS S110597907 NE N/A

**SOMERSET (County), PA** 1/2-1 0.712 mi.

3761 ft.

Actual: SPILLS: 2089 ft. Name:

Not reported Address: Not reported Focus Map: City, State, Zip: PΑ

> Id No: 232883 Latitude: 39 48 14 Longitude: -79 1 36 Material Involved: Other Substance: Not reported Date Received: 07/17/2006 Municipality: Meyersdale Boro

Description: Structure Fire at a lumber and construction supply company

Complaint Type: Not reported Responsible Party: Not reported

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

80 **SHAW MINES PA MINES** S112433783 WNW N/A

1/2-1

, PA 0.712 mi. 3762 ft.

Actual: MINES: 1952 ft. SHAW MINES Name: Address: Not reported Focus Map: City,State,Zip: PΑ

Name Of Primary Facility Code: Abandoned Mine Land

Primary Facility Status Code: **AML** PF Id: 656956 PA Number: PA 2512 Site Number: 2512

Primary Facility Status: **AML Inventory List** 

Total Number Of Features In Problem Area: Number Of Features Reclaimed In Problem Area: 4 Code For Primary Facility: **AML** 

4161.7706760199999 Shape Length: Shape Area: 1024192.53226

Flag for file name: Sites Organization: Not reported

Client Name: Not reported Prim Fac: Not reported Client ID: Not reported Primary 1: Not reported Sub Faci: Not reported Sub Faci 1: Not reported Primary 2: Not reported Primary 3: Not reported Other Faci: Not reported Not reported Sub Faci 2: Sother FID: Not reported Client Rel: Not reported Site Status: Not reported Primary 4: Not reported Not reported Sub Faci 3: Compliance: Not reported Other ID: Not reported SF Priority CD: Not reported SF Priority: Not reported SF Problem CD: Not reported SF Problem: Not reported Height: Not reported Volume: Not reported Flow GMP: Not reported Company Name: Not reported

Company Address: Not reported Company Address 2: Not reported Company City: Not reported Not reported Company State: Company Zip: Not reported Permit Number: Not reported Date Issue: Not reported Permit Type: Not reported Mineral: Not reported Coal Seam: Not reported Other Coal: Not reported

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

**SHAW MINES (Continued)** S112433783

Miscellaneous: Not reported Not reported Source:

**MAST MINE FINDS** 1023641638 81 299 ENGLES MILL RD WNW **ECHO** N/A

SALISBURY, PA 15558 1/2-1

0.729 mi. 3847 ft.

Actual: FINDS:

2278 ft. 110070050787 Registry ID:

Focus Map: 6

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access

additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1023641638 Registry ID: 110070050787

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110070050787

Name: MAST MINE

Address: 299 ENGLES MILL RD SALISBURY, PA 15558 City, State, Zip:

82 **GENES TRANSMISSION EDR Hist Auto** 1021809537 NNE N/A

**514 BEACHLEY ST REAR** 

1/2-1 MEYERSDALE, PA 15552 0.761 mi. 4019 ft.

Actual: **EDR Hist Auto** 

2004 ft.

Year: Name: Type: Focus Map:

2000 **GENES TRANSMISSION** Automotive Transmission Repair Shops

2001 **GENES TRANSMISSION** Automotive Transmission Repair Shops 2002 **GENES TRANSMISSION** Automotive Transmission Repair Shops

Direction
Distance

Elevation Site Database(s) EPA ID Number

83 MC CLURES SERVICE STATION EDR Hist Auto 1020600942 NW 109 GRANT ST N/A

109 GRANT ST N/A SALISBURY, PA 15558

0.766 mi. 4043 ft.

1/2-1

Actual: EDR Hist Auto

2135 ft.

Focus Map: Year: Name: Type:

۵

1977MC CLURES SERVICE STATIONPetroleum Products, NEC1978MC CLURES SERVICE STATIONPetroleum Products, NEC1979MC CLURES SERVICE STATIONPetroleum Products, NEC1980MC CLURES SERVICE STATIONPetroleum Products, NEC

84 WHEEL HORSE WOOD PRODUCTS RCRA-VSQG 1000283493

East RD 3 BOX 103 PAD987278231

1/2-1 MEYERSDALE, PA 15552

0.774 mi. 4087 ft.

Actual: RCRA Listings:

2602 ft. Date Form Received by Agency: 19891121

Focus Map: Handler Name: WHEEL HORSE WOOD PRODUCTS

Handler Address: RD 3 BOX 103

Handler City, State, Zip:

EPA ID:

Contact Name:

Contact Address:

MEYERSDALE, PA 15552

PAD987278231

DWIGHT LEPLEY

RD 3 BOX 103

Contact City, State, Zip: MEYERSDALE, PA 15552

Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator

Non-Notifier:

Biennial Report Cycle:
Accessibility:
Active Site Indicator:

Not reported
Not reported
Not reported
Handler Activities

State District Owner: PA
State District: 5

Mailing Address: RD 3 BOX 103

Mailing City, State, Zip: MEYERSDALE, PA 15552

Owner Name: WHEEL HORSE WOOD PRODUCTS
Owner Type: Private

Operator Name: OPERNAME

Operator Type: Private Short-Term Generator Activity: No Importer Activity: No Mixed Waste Generator: No Transporter Activity: Yes Transfer Facility Activity: No Recycler Activity with Storage: No Small Quantity On-Site Burner Exemption: Nο Smelting Melting and Refining Furnace Exemption: No **Underground Injection Control:** No Off-Site Waste Receipt: No Universal Waste Indicator: No Universal Waste Destination Facility: No

**EDR ID Number** 

Distance
Elevation Site Database(s)

No

WHEEL HORSE WOOD PRODUCTS (Continued)

1000283493

**EDR ID Number** 

**EPA ID Number** 

Federal Universal Waste:

Active Site Fed-Reg Treatment Storage and Disposal Facility:
Active Site Converter Treatment storage and Disposal Facility:
Active Site State-Reg Treatment Storage and Disposal Facility:
Not reported
Not reported

Active Site State-Reg Handler: --

Federal Facility Indicator:

Hazardous Secondary Material Indicator:

Not reported

NN

Sub-Part K Indicator: Not reported

Commercial TSD Indicator: No

Treatment Storage and Disposal Type: Not reported 2018 GPRA Permit Baseline: Not on the Baseline 2018 GPRA Renewals Baseline: Not on the Baseline Permit Renewals Workload Universe: Not reported Permit Workload Universe: Not reported Permit Progress Universe: Not reported Post-Closure Workload Universe: Not reported Closure Workload Universe: Not reported

202 GPRA Corrective Action Baseline:

Corrective Action Workload Universe:

No Subject to Corrective Action Universe:

No Non-TSDFs Where RCRA CA has Been Imposed Universe:

TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:

TSDFs Only Subject to CA under Discretionary Auth Universe:

No

Corrective Action Priority Ranking: No NCAPS ranking

Environmental Control Indicator: No
Institutional Control Indicator: No
Human Exposure Controls Indicator: N/A
Groundwater Controls Indicator: N/A

Operating TSDF Universe: Not reported Full Enforcement Universe: Not reported

Significant Non-Complier Universe: No Unaddressed Significant Non-Complier Universe: No Addressed Significant Non-Complier Universe: No Significant Non-Complier With a Compliance Schedule Universe: No

Financial Assurance Required:
Handler Date of Last Change:
Recognized Trader-Importer:
No
Recognized Trader-Exporter:
No
Importer of Spent Lead Acid Batteries:
No
Exporter of Spent Lead Acid Batteries:
No

Recycler Activity Without Storage: Not reported Manifest Broker: Not reported

Sub-Part P Indicator: No

Hazardous Waste Summary:

Waste Code: D001

Waste Description: IGNITABLE WASTE

Waste Code: D006
Waste Description: CADMIUM

Waste Code: D008
Waste Description: LEAD

Waste Code: D018
Waste Description: BENZENE

Direction Distance

Elevation Site Database(s) EPA ID Number

# WHEEL HORSE WOOD PRODUCTS (Continued)

1000283493

**EDR ID Number** 

Waste Code: D027

Waste Description: 1,4-DICHLOROBENZENE

Waste Code: D039

Waste Description: TETRACHLOROETHYLENE

Waste Code: D040

Waste Description: TRICHLORETHYLENE

Handler - Owner Operator:

Owner/Operator Indicator:
Owner/Operator Name: WHEEL HORSE WOOD PRODUCTS
Legal Status:
Private
Date Became Current:
Not reported
Date Ended Current:
Owner/Operator Address:
RD 3 BOX 103

Owner/Operator City, State, Zip: MEYERSDALE, PA 15552

Owner/Operator Telephone: 814-634-0650
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator

Owner/Operator Name: OPERNAME

Legal Status: Private

Date Became Current: Not reported

Date Ended Current: Not reported

Owner/Operator Address: OPERSTREET

Owner/Operator City, State, Zip: OPERCITY, AK 99999

Owner/Operator Telephone: 215-555-1212
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:

Receive Date: 19891121 Handler Name: WHEEL HORSE WOOD PRODUCTS

Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator

State District Owner: PA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes

Non Storage Recycler Activity: Not reported Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

NAICS Codes: No NAICS Codes Found

Facility Has Received Notices of Violations:

Violations: No Violations Found

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

#### WHEEL HORSE WOOD PRODUCTS (Continued)

1000283493

**Evaluation Action Summary:** 

No Evaluations Found Evaluations:

85 SALISBURY-ELK LICK ELEMENTARY SCHOOL NW 196 SMITH AVE.

PA ASBESTOS S126469281

N/A

1/2-1 SALISBURY, PA 15558

0.791 mi. 4175 ft.

ASBESTOS: Actual:

2106 ft. Name: SALISBURY-ELK LICK ELEMENTARY SCHOOL

Address: 196 SMITH AVE. Focus Map: City,State,Zip: SALISBURY, PA 15558

Project ID: A-5209 Address: Not reported Project ID 2: Not reported Facility Type: Not reported Facility Type Code: Not reported Contractor Company: Not reported Contractor Address: Not reported Contractor Address 2: Not reported Contractor City State Zip: Not reported Contractor: Not reported Contractor Telephone: Not reported

Owner Company: Salisbury-Elk Lick School District Owner Address: 196 Smith Ave., PO Box 68

Owner Address 2: Not reported Owner City State Zip: Salisbury PA 15558

Joe Renzi Owner: Owner Telephone: (814)-662-2733 Start Date: Not reported Not reported End Date: ASB Amount: Not reported **ASB Unit:** Not reported ASB Amount 2: Not reported ASB Unit 2: Not reported ASB Amount 3: Not reported ASB Unit 2: Not reported ASB Amount 4: Not reported ASB Unit 4: Not reported Not reported ASB Amount 5: Not reported ASB Unit 5: Not reported ASB Amount 6: ASB Unit 6: Not reported Abatement: Not reported Demolition: Not reported Order Demolition: Not reported Renovation: Not reported **Emergency Renovation:** Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

R86 PITTSBURGH NIPPLE WORKS FINDS 1016236374
East RT 219 ECHO N/A

1/2-1 BOYNTON, PA 15532

0.803 mi.

4239 ft. Site 1 of 3 in cluster R

Actual: FINDS:

**2628 ft.** Registry ID: 110007776433

Focus Map:

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

PA-EFACTS (Pennsylvania - Environmental Facility Application Compliance Tracking System) is a Department-wide database that provides a holistic view of clients and sites (including facilities)

that DEP regulates.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1016236374 Registry ID: 110007776433

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110007776433

Name: PITTSBURGH NIPPLE WORKS

Address: RT 219

City, State, Zip: BOYNTON, PA 15532

R87 SUNOCO SERVICE STATION-MEYERSDALE FINDS 1016234674
East RT 219 RD 3 ECHO N/A

1/2-1 MEYERSDALE, PA 15552

0.803 mi.

4239 ft. Site 2 of 3 in cluster R

Actual: FINDS:

**2628 ft.** Registry ID: 110007748973

Focus Map:

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport,

and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA

program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

<u>Click this hyperlink</u> while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1016234674 Registry ID: 110007748973

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110007748973

Name: SUNOCO SERVICE STATION-MEYERSDALE

Address: RT 219 RD 3

**EDR ID Number** 

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

MEYERSDALE, PA 15552

SUNOCO SERVICE STATION-MEYERSDALE (Continued)

1016234674

**R88** WHEEL HORSE WOOD PRODUCTS **FINDS** 1016178584 **ECHO** N/A

**RD 3 BOX 103 East** 

1/2-1 MEYERSDALE, PA 15552

City, State, Zip:

0.803 mi.

4239 ft. Site 3 of 3 in cluster R

Actual: FINDS:

2628 ft. Registry ID: 110001042194

Focus Map:

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport,

and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA

program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

PA-EFACTS (Pennsylvania - Environmental Facility Application Compliance Tracking System) is a Department-wide database that provides a holistic view of clients and sites (including facilities)

that DEP regulates.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

1016178584 Envid: Registry ID: 110001042194

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110001042194

Name: WHEEL HORSE WOOD PRODUCTS

**RD 3 BOX 103** Address:

MEYERSDALE, PA 15552 City,State,Zip:

**S89** SALISBURY BORO WATER COMM **FINDS** 1026230005

NW

SALISBURY, PA 15558 1/2-1

0.815 mi.

4303 ft. Site 1 of 2 in cluster S

Actual: FINDS:

2112 ft. Registry ID: 110000943631

Focus Map:

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

COMMUNITY WATER SYSTEM WATER TREATMENT PLANT

Click this hyperlink while viewing on your computer to access

additional FINDS: detail in the EDR Site Report.

N/A

Direction Distance

Distance EDR ID Number
Elevation Site EDR ID Number

S90 SALISBURY BORO WATER COMM ECHO 1016980016

NW

1/2-1 SALISBURY, PA 15558

0.815 mi.

4303 ft. Site 2 of 2 in cluster S

Actual: ECHO:

**2112 ft.** Envid: 1016980016 **Focus Map:** Registry ID: 110000943631

9

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110000943631

Name: SALISBURY BORO WATER COMM

Address: Not reported

City,State,Zip: SALISBURY, PA 15558

91 BIG MO FINDS 1023645654
West 172 RIVERSIDE DR ECHO N/A

1/2-1 MEYERSDALE, PA 15552

0.832 mi. 4393 ft.

Actual: FINDS:

**1997 ft.** Registry ID: 110070054813

Focus Map:

3 Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the

discharge does not adversely affect water quality.

PA-EFACTS (Pennsylvania - Environmental Facility Application Compliance Tracking System) is a Department-wide database that provides a holistic view of clients and sites (including facilities)

that DEP regulates.

<u>Click this hyperlink</u> while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1023645654 Registry ID: 110070054813

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110070054813

Name: BIG MO

Address: 172 RIVERSIDE DR
City,State,Zip: MEYERSDALE, PA 15552

N/A

Direction Distance

Distance EDR ID Number Elevation Site EDR ID Number Database(s) EPA ID Number

92 DRABISH MICH EDR Hist Cleaner 1018904776
NNE 431 THOMAS ST N/A

1/2-1 MEYERSDALE, PA 15552

0.833 mi. 4396 ft.

EDR Hist Cleaner

Actual: 1968 ft.

Focus Map: Year: Name: Type:

i ocus mar 2 1969 DRABISH MIKE Drycleaning Plants, Except Rugs DRABISH MIKE Drycleaning Plants, Except Rugs 1970 1971 DRABISH MIKE Drycleaning Plants, Except Rugs 1972 DRABISH MIKE Drycleaning Plants, Except Rugs 1973 DRABISH MIKE Drycleaning Plants, Except Rugs 1974 DRABISH MIKE Drycleaning Plants, Except Rugs 1975 DRABISH MICH Drycleaning Plants, Except Rugs 1976 DRABISH MICH Drycleaning Plants, Except Rugs 1977 DRABISH MIKE Drycleaning Plants, Except Rugs 1978 DRABISH MICH Drycleaning Plants, Except Rugs Drycleaning Plants, Except Rugs 1979 DRABISH MICH 1980 DRABISH MICH Drycleaning Plants, Except Rugs Drycleaning Plants, Except Rugs 1982 DRABISH MICH DRABISH MICH 1983 Drycleaning Plants, Except Rugs 1985 DRABISH MICH Drycleaning Plants, Except Rugs 1986 Drycleaning Plants, Except Rugs DRABISH MICH 1987 DRABISH MICH Drycleaning Plants, Except Rugs 1988 DRABISH MICH Drycleaning Plants, Except Rugs Drycleaning Plants, Except Rugs 1989 DRABISH MICH 1990 DRABISH MICH Drycleaning Plants, Except Rugs

219 AUTO BODY US AIRS 1004526339

SW RT 219 NORTH 1/2-1 GRANTSVILLE, MD 21536

0.859 mi. 4537 ft.

93 SW

Actual: US AIRS MINOR:

**2594 ft.** Envid: 1004526339

Focus Map:

Region Code: 03

19

Programmatic ID: AIR MD0000002402300071

Facility Registry ID: 110002052402
D and B Number: Not reported
Primary SIC Code: 7532
NAICS Code: 811121
Default Air Classification Code: MIN
Facility Type of Ownership Code: POF
Air CMS Category Code: Not reported
HPV Status: Not reported

US AIRS MINOR:

Region Code: 03

Programmatic ID: AIR MD0000002402300071

Facility Registry ID: 110002052402

Air Operating Status Code: OPR
Default Air Classification Code: MIN

Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards

Activity Date: 1995-01-27 00:00:00

Activity Status Date: Not reported

Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation

N/A

Direction Distance

Elevation Site Database(s) EPA ID Number

219 AUTO BODY (Continued)

1004526339

**EDR ID Number** 

Activity Status: Not reported

Region Code: 03

Programmatic ID: AIR MD0000002402300071

Facility Registry ID: 110002052402

Air Operating Status Code: OPR Default Air Classification Code: MIN

Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards

Activity Date: 1995-01-31 00:00:00

Activity Status Date: Not reported

Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation

Activity Status: Not reported

Region Code: 03

Programmatic ID: AIR MD0000002402300071

Facility Registry ID: 110002052402

Air Operating Status Code: OPR
Default Air Classification Code: MIN

Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards

Activity Date: 1995-02-02 00:00:00

Activity Status Date: Not reported

Activity Group: Compliance Monitoring Activity Type: Inspection/Evaluation

Activity Status: Not reported

T94 ERNS 2008880302

N/A

N/A

NW 110 SMITH STREET 1/2-1 SALISBURY, PA 15558

0.864 mi.

4561 ft. Site 1 of 3 in cluster T

Actual:
2104 ft.

Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report.

Focus Map:

9

T95 MAGICLEAN ECHO 1025899190

NW 110 SMITH ST 1/2-1 SALISBURY, PA 15558

0.864 mi.

4561 ft. Site 2 of 3 in cluster T

Actual: ECHO:

 2104 ft.
 Envid:
 1025899190

 Focus Map:
 Registry ID:
 110070052615

Name:

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110070052615
Name: MAGICLEAN

Address: 110 SMITH ST
City, State, Zip: SALISBURY, PA 15558

Direction Distance

Elevation **EPA ID Number** Site Database(s)

**T96 MAGICLEAN FINDS** 1023643458 NW 110 SMITH ST N/A

1/2-1 SALISBURY, PA 15558

0.864 mi

4561 ft. Site 3 of 3 in cluster T

Actual: FINDS:

2104 ft. Registry ID: 110070052615

Focus Map:

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include: Incident Tracking, Compliance Assistance, and Compliance Monitoring.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**U97 ELKLICK SERVICE CENTER** WNW 8505 MASON DIXON HWY 1/2-1 MEYERSDALE, PA 15552

0.872 mi.

4605 ft. Site 1 of 6 in cluster U

Actual:

**EDR Hist Auto** 1979 ft.

Focus Map:

Year: Name: Type: 1998 LINDEMANS SUNOCO SERVICE General Automotive Repair Shops 1999 LINDEMANS SUNOCO SERVICE General Automotive Repair Shops **ELK QUICK MARKET** 2000 General Automotive Repair Shops 2001 **ELK QUICK MARKET** General Automotive Repair Shops 2002 **ELK QUICK MARKET** General Automotive Repair Shops 2003 **ERLICK MARKET & SERVICE CENTER** General Automotive Repair Shops 2004 **ELKLICK SERVICE CENTER** General Automotive Repair Shops 2005 **ELKLICK SERVICE CENTER** General Automotive Repair Shops 2006 **ELKLICK SERVICE CENTER** General Automotive Repair Shops 2007 **ELKLICK SERVICE CENTER** General Automotive Repair Shops 2008 **ELKLICK SERVICE CENTER** General Automotive Repair Shops 2009 **ELKLICK SERVICE CENTER** General Automotive Repair Shops 2010 **ELKLICK SERVICE CENTER** General Automotive Repair Shops 2011 **ELKLICK SERVICE CENTER** General Automotive Repair Shops 2012 **ELKLICK SERVICE CENTER** General Automotive Repair Shops 2013 **ELKLICK SERVICE CENTER** General Automotive Repair Shops **ELKLICK SERVICE CENTER** 2014 General Automotive Repair Shops

**EDR Hist Auto** 

1021870704

N/A

**EDR ID Number** 

Direction Distance

Elevation Site Database(s) EPA ID Number

U98 ITI TRAILER & TRUCK BODIES INC TRIS 1004589742

WNW 8535 MASON DIXON HWY ICIS 1555WTTRLR8535M

1/2-1 MEYERSDALE, PA 15552 FINDS 0.878 mi. FINDS

4637 ft. Site 2 of 6 in cluster U

Actual: Facility, Chemical, Releases and Other Waste Management Summary Information: 1980 ft. TRI ID: 1555WTTRLR8535M

Focus Map: Form Type: Form R
6 Reporting year: 2018
Trade secret indicator: NO

Sanitized indicator: NO
Title of certifying official: ONWER LEONARD LOTTIG
Certifying officials signature indicator: ELECTRONIC

Certifying officials signature indicator: ELECTRONIC Date signed: 2019-06-14

Name: ITI TRAILER & TRUCK BODIES INC
Address: 8535 MASON DIXON HWY
City, State, Zip: MEYERSDALE, PA 15552

BIA code: Not reported
Tribe name: Not reported

Mailing name: ITI TRAILER & TRUCK BODIES INC

Mailing street: 8535 MASON DIXON HWY

Mailing province: Not reported

Mailing City, State, Zip: MEYERSDALE, PA 15552

Entire facility ind:
Partial facility ind:
NO
Federal facility ind:
Goco facility ind:
NO
Assigned fed facility flag:
NO

Public contact name: LEONARD LOTTIG Public contact phone and Ext: 8146340080 Public contact email: Not reported Primary sic code: Not reported Sic code 2: Not reported Sic code 3: Not reported Sic code 4: Not reported Sic code 5: Not reported Not reported Sic code 6: Not reported Naics origin: Primary naics code: 336211 Naics code 2: Not reported Naics code 3: Not reported Naics code 4: Not reported Naics code 5: Not reported Naics code 6: Not reported

39.76877 Latitude: Longitude: -79.05127 D and B number A: Not reported D and B number B: Not reported RCRA number A: Not reported RCRA number B: Not reported RCRA number C: Not reported RCRA number D: Not reported RCRA number E: Not reported RCRA number F: Not reported RCRA number G: Not reported RCRA number H: Not reported NPDES number A: Not reported NPDES number B: Not reported

**EDR ID Number** 

Distance Elevation Site

Site Database(s) EPA ID Number

# ITI TRAILER & TRUCK BODIES INC (Continued)

1004589742

**EDR ID Number** 

NPDES number C: Not reported NPDES number D: Not reported Not reported NPDES number E: NPDES number F: Not reported NPDES number G: Not reported Parent company name: Not reported Parent company D and B number: Not reported Standardized parent company name: NA

Document control number: 1318216886147
TRI ID: 1555WTTRLR8535M

Cas number: 007440473

Chemical name: CHROMIUM

Classification: TRI
Unit of measure: Pounds
Metal ind: YES
Revision code 1: Not reported
Revision code 2: Not reported

Maximum amount on site: 04
Fugitive air emissions - total release pounds: NA

Fugitive air emissions - total release range code: Not reported

Total fugitive air emissions:

Fugitive air emissions - basis of estimate: Not reported

Stack air emissions - release pounds: NA

Stack air emissions - release range code: Not reported

Total stack air emissions: 0
Stack air emissions - basis of estimate: Not reported

Total air emissions: 0

Discharges to stream a - stream name: NA
Total discharges to stream a: 0

Discharges to stream a - basis of estimate:

Discharges to stream a - % from stormwater:

Discharges to stream b - stream name:

Not reported

Discharges to stream b - % from stormwater:

Discharges to stream c - stream name:

Not reported

Not reported

Not reported

Not reported

Discharges to stream c - basis of estimate:

Discharges to stream c - % from stormwater:

Not reported

Not reported

Not reported

Not reported

Total discharges to stream d: Not reported

Discharges to stream d - basis of estimate:

Discharges to stream d - % from stormwater:

Not reported

Discharges to stream e - basis of estimate:

Discharges to stream e - % from stormwater:

Discharges to stream f - stream name:

Not reported

Discharges to stream f - basis of estimate:

Discharges to stream f - % from stormwater:

Discharges to stream g - stream name:

Not reported

Discharges to stream g - % from stormwater: Not reported

Total number of receiving streams: 0
Total surface water discharge: 0

Map ID MAP FINDINGS Direction

Distance Elevation Site

Site Database(s) EPA ID Number

# ITI TRAILER & TRUCK BODIES INC (Continued)

1004589742

EDR ID Number

Total on-site underground inj - pounds:	Not reported
On-site underground inj - basis of estimate:	Not reported
Total on-site ugrnd inj to cl i wells - pounds:	0
On-site underground inj to c1 i wells - basis of estimate:	-
Total on-site ugrnd inj to cl ii-v wells - pounds:	0
On-site ungrnd inj to cl ii-v wells - basis of estimate:	Not reported
Total on-site underground injection:	0
Total on-site landfills:	Not reported
On-site landfills - basis of estimate:	Not reported
Total on-site RCRA subtitle c landfills:	0
On-site RCRA subtitle c landfills - basis of estimate:	Not reported
Total other on-site landfills:	0
Other landfills - basis of estimate:	Not reported
Total on-site land treatment:	0
Land trtmt/appl farming - basis of estimate:	Not reported
Total surface impoundments:	Not reported
Surface impoundment - basis of estimate:	Not reported
Total RCRA c surface impoundments:	
	0 Not reported
RCRA c Surface impoundment - basis of estimate: Total other surface impoundments:	Not reported
·	0
Other surface impoundment - basis of estimate:	Not reported
Total other disposal:	O Not reported
Other disposal - basis of estimate: Total on-site land releases:	Not reported
Total on-site rand releases.  Total on-site releases:	0
	0
Off-site - POTW releases:	0
Off-site - storage only:	0
Off-site - solid/stab - metals:	0
Off-site - wastewater treatment release - metals:	0
Off-site - solid/stab - release - metals:	0
Off-site - wastewater treatment - metals:	0
Off-site - underground injection:	0
Off-site - underground injection - class 1 wells:	0
Off-site - underground injection - class ii-v wells:	0
Off-site - landfills/disposal surface impoundments:	0
Off-site - surface impoundment:	0
Off-site - RCRA subtitle c surface impoundments:	-
Off-site - other surface impoundments: Off-site - other landfills:	0
	0
Off-site - RCRA subtitle c landfills:	-
Off-site - disposal - land treatment:	0
Off-site - disposal - other land disposal: Off-site - disposal - other off-site management:	0
Off-site - disposal - transfer to waste broker:	0
Off-site - disposal - transfer to waste broker.  Off-site - disposal - unknown:	0
Total transferred off site for disposal:	0
	0
Off-site - recycling - solvents/organics recovery: Off-site - recycling -metals recovery:	750
Off-site - recycling - other reuse or recovery: Off-site - recycling - acid regeneration:	0
	0
Off-site - recycling - transfer to waste broker:	750
Total transferred off site for recycling:	
Off-site - energy recovery:	0
Off-site - transfer to waste broker for energy recovery:  Total transferred off site for energy recovery:	0
Off-site - POTW treatment:	0
Off-site - solid/stab treatment - non metals:	0
On-Site - Sulid/Stab treatment - Hon metals:	U

Map ID Direction Distance Elevation

Site EDR ID Number

EDR ID Number

EPA ID Number

No

No

# ITI TRAILER & TRUCK BODIES INC (Continued)

1004589742

	(3)	, , , , ,	
	ration/thermal treatme		0
	eration/insignificant he		0
	ewater treatment - nor	n-metals:	0
	waste treatment:		0
	sfer to waste broker - v		0
	ed off site for treatmer	nt:	0
	fer to waste broker:		0
	ed off site for further w	aste management:	
Total POTW tra			0
	ry on site current year	•	0
	ite current year:		0
Treated on site	•		0
	aste management:		0
	recovery method 1:		Not Applicable
	recovery method 2:		Not reported
	recovery method 3:		Not Applicable
	recovery method 4:	1.	Not reported
•	ng processes method		Not Applicable
	ng processes method		Not reported Not reported
	ng processes method		Not reported
	ng processes method ng processes method		Not reported
	ng processes method		Not reported
	ng processes method		Not reported
FRS Facility ID		1.	110057889664
Elemental Met			NO
	ile managed Indicator:		0
Waste Rock Q	•		Not reported
	W Releases 81C:		0
	W Releases 81D:		0
Chemical Activitie	es and Uses:		
Cas number:			007440473
Document con	trol number:		1318216886147
Chemical name	e:	CHROMIUM	
Classification:			TRI
Unit of measur	e:		Pounds
Produce the ch	nemical:		No
Import the che	mical:		No
On-site use of	the chemical:		No
Sale or distribu	ution of the chemical:		No
As a byproduc			No
As a manufact	ured impurity:		No
Used as a read	ctant:		No
P101 feedstoo	cks:		No
P102 raw mat	erials:		No
P103 intermed	diates:		No
P104 initiators	S:		No
P199 other:			No
	mulation component:		No
P201 additives	S:		No
P202 dyes:			No
P203 reaction			No
P204 initiators	•		No
P205 solvents			No
P206 inhibitor			No No
DOUL AMUIANT			

P207 emulsifiers:

P208 surfactants:

Direction Distance Elevation

Site Database(s) EPA ID Number

# ITI TRAILER & TRUCK BODIES INC (Continued)

1004589742

**EDR ID Number** 

P209 lubricants: No P210 flame retardants: No P211 rheological modifiers: No P299 other: No Used as an article component: Yes Repackaging: No As a process impurity: No Processed / recycling: Nο Used as a chemical processing aid: No Z101 process solvents: No Z102 catalysts: No Z103 inhibitors: No Z104 initiators: No Z105 reaction terminators: No Z106 solution buffers: No Z199 other: No Used as a manufacturing aid: No Z201 process lubricants: No Z202 metalworking fluids: No Z203 coolants: No Z204 refrigerants: No Z205 hydraulic fluids: No Z299 other: No Ancillary or other use: No Z301 cleaner: No Z302 degreaser: No Z303 lubricant: Nο Z304 fuel: No Z305 flame retardant: No Z306 waste treatment: No Z307 water treatment: No Z308 construction materials: No Z399 other: No

Submitted Facility Name: ITI TRAILER & TRUCK BODIES INC

Submitted Street: 8535 MASON DIXON HWY Submitted City: MEYERSDALE

Submitted County: SOMERSET Submitted State: PΑ Submitted Zip Code: 15552 Submitted BIA Code: Not reported Submitted Tribe Name: Not reported Submitted Parent Company Name: Not reported Submitted Parent Company DB Number: Not reported Submitted Standardized Parent Company Name: NA 336211 Submitted Primary NAICS Code:

Submitted Industry Code: 336
Submitted Industry Name: Transportation Equipment Industry Code: 336

Industry Name: Transportation Equipment

Last year the facility reported: 2019
First year the facility reported: 2010
Number of forms submitted: 1

Total number of forms submitted: 13 20200808

Detailed Source Reduction Activities and Methods:

Cas number: 007440473

Map ID Direction Distance Elevation

Site Database(s) EPA ID Number

# ITI TRAILER & TRUCK BODIES INC (Continued)

1004589742

EDR ID Number

Document control number:		1318216886147
Chemical name:	CHROMIUM	
Classification:		TRI
Unit of measure:		Pounds
On-site limited releases - prior ye	ar:	0
On-site limited releases - current		0
On-site limited releases - followin	•	0
On-site limited releases - 2nd-foll		0
Other on-site releases - prior yea	0,	0
Other on-site releases - current y		0
Other on-site releases - following		0
Other on-site releases - 2nd-follo	•	0
Off-site limited releases - prior ye	0,	0
Off-site limited releases - current		0
Off-site limited releases - followin	g year:	0
Off-site limited releases - 2nd-foll	0,	0
Other off-site releases - previous		0
Other off-site releases - current y	•	0
Other off-site releases - following		0
Other off-site releases - 2nd-follo		0
Energy recovery on site prior yea	0,	0
Energy recovery on site current y		0
Energy recovery on site following		0
Energy recovery on site 2nd-follo		0
Energy recovery off site prior yea		0
Energy recovery off site current y		0
Energy recovery off site following		0
Energy recovery off site 2nd-follo		0
Quantity recycled on site prior ye		0
Quantity recycled on site current		0
Quantity recycled on site following		0
Quantity recycled on site 2nd-follo		0
Quantity recycled off site prior ye	ar:	750
Quantity recycled off site current	year:	750
Quantity recycled off site following	g year:	750
Quantity recycled off site 2nd-follo	owing year:	750
Quantity treated on site prior year	r:	0
Quantity treated on site current ye	ear:	0
Quantity treated on site following	year:	0
Quantity treated on site 2nd-follow		0
Quantity treated off site prior year	r:	0
Quantity treated off site current ye		0
Quantity treated off site following		0
Quantity treated off site 2nd-follow		0
Catastrophic releases or other or	ie-time events:	Not reported
Prod ratio/activity index:		1.1
Prod ratio or activity:		PRODUCTION
1st SR reduction activity:		NA-NA
1st SR activity ID meth code and		Not reported
1st SR activity ID meth code and		Not reported
1st SR activity ID meth code and		Not reported
EST Ann REDN 1st source REDI	n act code and desc:	Not reported
2nd SR activity code and desc:	l dans 4.	Not reported
2nd SR activity ID meth code and		Not reported
2nd SR activity ID meth code and		Not reported
2nd SR activity ID meth code and		Not reported
EST Ann REDN 2nd source RED	in act code and desc:	Not reported

Map ID MAP FINDINGS
Direction

Distance Elevation Site

te Database(s) EPA ID Number

# ITI TRAILER & TRUCK BODIES INC (Continued)

1004589742

**EDR ID Number** 

3rd SR activity code and desc: Not reported Not reported 3rd SR activity ID meth code and desc 1: 3rd SR activity ID meth code and desc 2: Not reported 3rd SR activity ID meth code and desc 3: Not reported EST Ann REDN 3rd source REDN act code and desc: Not reported Not reported 4th SR activity code and desc: Not reported 4th SR activity ID meth code and desc 1: 4th SR activity ID meth code and desc 2: Not reported 4th SR activity ID meth code and desc 3: Not reported EST Ann REDN 4th source REDN act code and desc: Not reported

#### Detailed On-site Waste Treatment Methods and Efficiency:

 Cas number:
 007440473

 Document control number:
 1318216886147

Chemical name: CHROMIUM

Classification: TRI
Unit of measure: Pounds
Stream 1 - waste stream code: NA

Stream 1 - trtmt method - sequence 1: Not reported Stream 1 - trtmt method - sequence 2: Not reported Not reported Stream 1 - trtmt method - sequence 3: Stream 1 - trtmt method - sequence 4: Not reported Stream 1 - trtmt method - sequence 5: Not reported Stream 1 - trtmt method - sequence 6: Not reported Stream 1 - trtmt method - sequence 7: Not reported Stream 1 - trtmt method - sequence 8: Not reported Stream 1 - based on operating data: Not reported Stream 2 - waste stream code: Not reported Stream 2 - trtmt method - sequence 1: Not reported Not reported Stream 2 - trtmt method - sequence 2: Stream 2 - trtmt method - sequence 3: Not reported Stream 2 - trtmt method - sequence 4: Not reported Stream 2 - trtmt method - sequence 5: Not reported Not reported Stream 2 - trtmt method - sequence 6: Stream 2 - trtmt method - sequence 7: Not reported Stream 2 - trtmt method - sequence 8: Not reported Stream 2 - based on operating data: Not reported Stream 3 - waste stream code: Not reported Stream 3 - trtmt method - sequence 1: Not reported Not reported Stream 3 - trtmt method - sequence 2: Stream 3 - trtmt method - sequence 3: Not reported Stream 3 - trtmt method - sequence 4: Not reported Stream 3 - trtmt method - sequence 5: Not reported Stream 3 - trtmt method - sequence 6: Not reported Stream 3 - trtmt method - sequence 7: Not reported Stream 3 - trtmt method - sequence 8: Not reported Stream 3 - based on operating data: Not reported Stream 4 - waste stream code: Not reported Not reported Stream 4 - trtmt method - sequence 1: Stream 4 - trtmt method - sequence 2: Not reported Not reported Stream 4 - trtmt method - sequence 3: Stream 4 - trtmt method - sequence 4: Not reported Stream 4 - trtmt method - sequence 5: Not reported Stream 4 - trtmt method - sequence 6: Not reported Stream 4 - trtmt method - sequence 7: Not reported Stream 4 - trtmt method - sequence 8: Not reported Stream 4 - based on operating data: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

# ITI TRAILER & TRUCK BODIES INC (Continued)

1004589742

**EDR ID Number** 

Stream 5 - waste stream code: Not reported Not reported Stream 5 - trtmt method - sequence 1: Stream 5 - trtmt method - sequence 2: Not reported Stream 5 - trtmt method - sequence 3: Not reported Stream 5 - trtmt method - sequence 4: Not reported Not reported Stream 5 - trtmt method - sequence 5: Stream 5 - trtmt method - sequence 6: Not reported Not reported Stream 5 - trtmt method - sequence 7: Stream 5 - trtmt method - sequence 8: Not reported Stream 5 - based on operating data: Not reported

Details of Off-site Transfers:

 Cas number:
 007440473

 Document control number:
 1318216886147

Chemical name: CHROMIUM

Classification: TRI
Offsite RCRA id nr: NA
Offsite transfer sequence number: 1

Offsite name: PUTMAN BROTHERS
Offsite street address: 160 MACHINERY ROAD
Offsite City, State, Zip: FRIEDENS, PA 15541

Offsite county:

Offsite province:

Offsite province:

Offsite country id:

Offsite control:

Unit of measure:

Total amount transferred offsite for disposal:

Offsite metals recovery m24 LBS:

SOMERSET

Not reported

NO

Pounds

70

750

Offsite metals recovery m24 BOE: Continuous Monitoring Data

Total amount transferred offsite for recycling: 750
Total amount transferred offsite for energy recovery: 0
Total amount transferred offsite for treatment: 0

FRS ID - Transfer Location: Not reported

ICIS:

Enforcement Action ID: PA-0098043\_11132012 FRS ID: 110010964484

Action Name: Consent Assessment of Civil Penalty
Facility Name: GNAGEYS RESTAURANT TP
Facility Address: 8535 MASON DIXON HWY
MEYERSDALE, PA 15552

MEYERSDALE, PA 1555 State CWA Penalty AO

Enforcement Action Type: State CWA P
Facility County: SOMERSET
Program System Acronym: NPDES

Enforcement Action Forum Desc: Administrative - Formal

EA Type Code: SCWAAPO
Facility SIC Code: 4952
Federal Facility ID: Not reported
Latitude in Decimal Degrees: 39.933333

Latitude in Decimal Degrees: 39.933333 Longitude in Decimal Degrees: -79.033333

Permit Type Desc: NPDES Individual Permit

Program System Acronym: PA0098043
Facility NAICS Code: Not reported
Tribal Land Code: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

# ITI TRAILER & TRUCK BODIES INC (Continued)

1004589742

**EDR ID Number** 

Enforcement Action ID: PA-0098043\_10312012
FRS ID: 110010964484
Action Name: Notice of Violation

Facility Name: GNAGEYS RESTAURANT TP
Facility Address: 8535 MASON DIXON HWY
MEYERSDALE, PA 15552

Enforcement Action Type: Notice of Violation Facility County: SOMERSET NPDES NPDES

Enforcement Action Forum Desc: Administrative - Informal

EA Type Code: NOV
Facility SIC Code: 4952
Federal Facility ID: Not reported
Latitude in Decimal Degrees: 39.933333
Longitude in Decimal Degrees: -79.033333

Permit Type Desc: NPDES Individual Permit

Program System Acronym: PA0098043
Facility NAICS Code: Not reported
Tribal Land Code: Not reported

Enforcement Action ID: PA-0098043\_10212014
FRS ID: 110010964484
Action Name: Notice of Violation

Facility Name: GNAGEYS RESTAURANT TP
Facility Address: 8535 MASON DIXON HWY
MEYERSDALE, PA 15552

Enforcement Action Type: Notice of Violation Facility County: SOMERSET Program System Acronym: NPDES

Enforcement Action Forum Desc: Administrative - Informal

EA Type Code: NOV
Facility SIC Code: 4952
Federal Facility ID: Not reported
Latitude in Decimal Degrees: 39.933333
Longitude in Decimal Degrees: -79.033333

Permit Type Desc: NPDES Individual Permit

Program System Acronym: PA0098043
Facility NAICS Code: Not reported
Tribal Land Code: Not reported

Enforcement Action ID: PA-0098043\_09142016
FRS ID: 110010964484
Action Name: Notice of Violation

Facility Name: GNAGEYS RESTAURANT TP
Facility Address: 8535 MASON DIXON HWY
MEYERSDALE, PA 15552

Enforcement Action Type: Notice of Violation Facility County: SOMERSET NPDES NPDES

Enforcement Action Forum Desc: Administrative - Informal

EA Type Code: NOV
Facility SIC Code: 4952
Federal Facility ID: Not reported
Latitude in Decimal Degrees: 39.933333
Longitude in Decimal Degrees: -79.033333

Permit Type Desc: NPDES Individual Permit

Program System Acronym: PA0098043

MAP FINDINGS Map ID Direction

Distance

Elevation Site Database(s) **EPA ID Number** 

# ITI TRAILER & TRUCK BODIES INC (Continued)

1004589742

**EDR ID Number** 

Facility NAICS Code: Not reported Tribal Land Code: Not reported

Enforcement Action ID: PA-0098043 07052013 FRS ID: 110010964484 Action Name: Notice of Violation

Facility Name: **GNAGEYS RESTAURANT TP** Facility Address: 8535 MASON DIXON HWY MEYERSDALE, PA 15552

Enforcement Action Type: Notice of Violation Facility County: SOMERSET **NPDES** Program System Acronym:

Enforcement Action Forum Desc: Administrative - Informal

EA Type Code: Facility SIC Code: 4952 Federal Facility ID: Not reported Latitude in Decimal Degrees: 39.933333 Longitude in Decimal Degrees: -79.033333

Permit Type Desc: NPDES Individual Permit

Program System Acronym: PA0098043 Facility NAICS Code: Not reported Tribal Land Code: Not reported

Enforcement Action ID: PA-0098043\_03202014 FRS ID: 110010964484 Action Name: Notice of Violation

Facility Name: **GNAGEYS RESTAURANT TP** Facility Address: 8535 MASON DIXON HWY MEYERSDALE, PA 15552

Enforcement Action Type: Notice of Violation SOMERSET Facility County: Program System Acronym: **NPDES** 

Enforcement Action Forum Desc: Administrative - Informal

EA Type Code: NOV Facility SIC Code: 4952 Federal Facility ID: Not reported Latitude in Decimal Degrees: 39.933333 Longitude in Decimal Degrees: -79.033333

NPDES Individual Permit Permit Type Desc:

Program System Acronym: PA0098043 Facility NAICS Code: Not reported Tribal Land Code: Not reported

PA-0098043\_02192014 Enforcement Action ID:

FRS ID: 110010964484

Action Name: Consent Assessment of Civil Penalty Facility Name: **GNAGEYS RESTAURANT TP** Facility Address: 8535 MASON DIXON HWY MEYERSDALE, PA 15552

Enforcement Action Type: State CWA Penalty AO

Facility County: SOMERSET Program System Acronym: **NPDES** 

Enforcement Action Forum Desc: Administrative - Formal

EA Type Code: **SCWAAPO** Facility SIC Code: 4952 Federal Facility ID: Not reported Latitude in Decimal Degrees: 39.933333

Direction Distance Elevation

tion Site Database(s) EPA ID Number

# ITI TRAILER & TRUCK BODIES INC (Continued)

1004589742

**EDR ID Number** 

Longitude in Decimal Degrees: -79.033333

Permit Type Desc: NPDES Individual Permit

Program System Acronym: PA0098043
Facility NAICS Code: Not reported
Tribal Land Code: Not reported

FINDS:

Registry ID: 110070285424

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

OSHA ESTABLISHMENT

Registry ID: 110070283815

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

OSHA ESTABLISHMENT

Registry ID: 110010964484

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

PA-EFACTS (Pennsylvania - Environmental Facility Application Compliance Tracking System) is a Department-wide database that provides a holistic view of clients and sites (including facilities)

that DEP regulates.

Registry ID: 110057889664

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

OSHA ESTABLISHMENT

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

# ITI TRAILER & TRUCK BODIES INC (Continued)

1004589742

**FTTS** 

1009309412

N/A

that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

1004589742 Envid: Registry ID: 110010964484

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110010964484

Name: TRADITIONS RESTAURANT & ITI STP 8535 MASON DIXON HIGHWAY Address: City, State, Zip: MEYERSDALE, PA 15552

Envid: 1004589742 Registry ID: 110057889664

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110057889664

ITI TRAILER & TRUCK BODIES INC Name: Address: 8535 MASON DIXON HIGHWAY City, State, Zip: MEYERSDALE, PA 15552

U99 INTERNATIONAL TRAILERS INC. WNW 8535 MASON DIXON HWY **HIST FTTS** MEYERSDALE, PA 15552

1/2-1 0.878 mi.

4637 ft. Site 3 of 6 in cluster U

FTTS INSP: Actual:

1980 ft. Inspection Number: 20051117011 1

Region: 03 Focus Map: Inspection Date: 11/17/05 Inspector: REICH

Violation occurred: No

EPCRA, Enforcement, SEE Conducted Investigation Type:

Investigation Reason: Neutral Scheme, Region

Legislation Code: **EPCRA** Facility Function: Manufacturer

HIST FTTS INSP:

Inspection Number: 20051117011 1

Region:

Inspection Date: Not reported Inspector: REICH Violation occurred: No

Investigation Type: EPCRA, Enforcement, SEE Conducted

Investigation Reason: Neutral Scheme, Region

**EPCRA** Legislation Code: Facility Function: Manufacturer

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

U100 **TRADITIONS RESTAURANT & ITI STP** PA NPDES S110317612

8535 MASON DIXON HWY N/A

MEYERSDALE, PA 15552 1/2-1

0.878 mi.

WNW

4637 ft. Site 4 of 6 in cluster U

NPDES: Actual:

1980 ft. TRADITIONS RESTAURANT & ITI STP Name: Address: 8535 MASON DIXON HWY

Focus Map:

City,State,Zip: MEYERSDALE, PA 15552-7100 Facility ID: 246259

Permit Number: PA0098043

ITI TRAILERS & TRUCK BODIES Permit Name:

Effective Date: 04/01/2022 **Expiration Date:** 03/31/2027 Receiving Waters: UNT To Tubs Run **Current Major Minor Status:** Not reported Total App. Design Flow (MGD): 0.002

Cognizant Official: LEONARD LOTTIG Cognizant Official Telephone: (814) 634-0080

Permit Street Address: 8535 MASON DIXON HWY MEYERSDALE, PA 15552-7100 Permit City/State/Zip:

Municipality: Elk Lick Twp Client ID: 257565 Joint Permittee:

Facility Kind: Sewage Non-Publicly Owned (Non-Muni)

Fee Category: SFTF Individual Permit

Status: Active Region: **SWRO** Latest Permit Issuance Date: 03/16/2022 Primary SIC Code: 4952 Additional SIC Code: Not reported

Not reported Contact: Contact Telephone: Not reported Contact Email: Not reported

U101 INTERNATIONAL TRAILERS INC RCRA-VSQG 1000695277 WNW 8535 MASON DIXON HWY PA MANIFEST PAD987377975

1/2-1 **MEYERSDALE, PA 15552** 

0.878 mi.

4637 ft. Site 5 of 6 in cluster U

Actual: RCRA Listings:

1980 ft. Date Form Received by Agency: 20040805

Handler Name: INTERNATIONAL TRAILERS INC Focus Map:

Handler Address: 8535 MASON DIXON HWY MEYERSDALE, PA 15552 Handler City, State, Zip:

EPA ID: PAD987377975 Contact Name: LEONARD LOTTIG Contact Address: PO BOX 51

Contact City, State, Zip: MEYERSDALE, PA 15552

Contact Telephone: 814-634-0080 Contact Fax: Not reported Contact Email: Not reported Contact Title: Not reported EPA Region: 03

Land Type: Not reported

Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator

Non-Notifier: Not reported Biennial Report Cycle: Not reported **EDR ID Number** 

Map ID MAP FINDINGS Direction

Distance

**EDR ID Number** Elevation Site **EPA ID Number** Database(s)

#### **INTERNATIONAL TRAILERS INC (Continued)**

1000695277

Accessibility: Not reported Handler Activities Active Site Indicator:

State District Owner: PΑ State District:

Mailing Address: PO BOX 51

Mailing City, State, Zip: MEYERSDALE, PA 15552

Owner Name: INTERNATIONAL INDUSTRIES INC Owner Type: Private

Operator Name: Not reported

Operator Type: Not reported

Short-Term Generator Activity: No Importer Activity: No Mixed Waste Generator: No Transporter Activity: No Transfer Facility Activity: No Recycler Activity with Storage: No Small Quantity On-Site Burner Exemption: Nο Smelting Melting and Refining Furnace Exemption: No **Underground Injection Control:** No Off-Site Waste Receipt: No Universal Waste Indicator: No Universal Waste Destination Facility: No Federal Universal Waste: No

Active Site Fed-Reg Treatment Storage and Disposal Facility: Not reported Active Site Converter Treatment storage and Disposal Facility: Not reported Active Site State-Reg Treatment Storage and Disposal Facility: Not reported

Active Site State-Reg Handler:

Federal Facility Indicator: Not reported

Hazardous Secondary Material Indicator: NN

Sub-Part K Indicator: Not reported

Commercial TSD Indicator: No

Treatment Storage and Disposal Type: Not reported 2018 GPRA Permit Baseline: Not on the Baseline 2018 GPRA Renewals Baseline: Not on the Baseline Permit Renewals Workload Universe: Not reported Permit Workload Universe: Not reported Permit Progress Universe: Not reported Post-Closure Workload Universe: Not reported Closure Workload Universe: Not reported

202 GPRA Corrective Action Baseline: No No Corrective Action Workload Universe: Subject to Corrective Action Universe: No Non-TSDFs Where RCRA CA has Been Imposed Universe: No TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe: No TSDFs Only Subject to CA under Discretionary Auth Universe:

Corrective Action Priority Ranking: No NCAPS ranking

**Environmental Control Indicator:** Nο Institutional Control Indicator: No Human Exposure Controls Indicator: N/A Groundwater Controls Indicator: N/A

Operating TSDF Universe: Not reported Full Enforcement Universe: Not reported

Significant Non-Complier Universe: No Unaddressed Significant Non-Complier Universe: No Addressed Significant Non-Complier Universe: No Significant Non-Complier With a Compliance Schedule Universe: No

Financial Assurance Required: Not reported

Distance

Elevation Site Database(s) EPA ID Number

#### INTERNATIONAL TRAILERS INC (Continued)

1000695277

**EDR ID Number** 

Handler Date of Last Change:

Recognized Trader-Importer:

No
Recognized Trader-Exporter:

No
Importer of Spent Lead Acid Batteries:

No
Exporter of Spent Lead Acid Batteries:

No

Recycler Activity Without Storage: Not reported Manifest Broker: Not reported

Sub-Part P Indicator: No

Hazardous Waste Summary:

Waste Code: F003

Waste Description: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste Code: F005

Waste Description: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Handler - Owner Operator:

Owner/Operator Indicator: Owner Owner/Operator Name: INTERNATIONAL INDUSTRIES INC Legal Status: Private Date Became Current: Not reported Date Ended Current: Not reported Owner/Operator Address: PO BOX 91057 Owner/Operator City, State, Zip: MOBILE, AL 36609 Owner/Operator Telephone: 205-344-2700 Owner/Operator Telephone Ext: Not reported Owner/Operator Fax: Not reported Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner Owner/Operator Name: INTERNATIONAL INDUSTRIES INC Legal Status: Private Date Became Current: Not reported Date Ended Current: Not reported PO BOX 91057 Owner/Operator Address: Owner/Operator City, State, Zip: MOBILE, AL 36609 Owner/Operator Telephone: 205-344-2700 Owner/Operator Telephone Ext: Not reported Owner/Operator Fax: Not reported Owner/Operator Email: Not reported

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

#### **INTERNATIONAL TRAILERS INC (Continued)**

1000695277

Historic Generators:

20040805 Receive Date:

INTERNATIONAL TRAILERS INC Handler Name:

Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator

State District Owner: Large Quantity Handler of Universal Waste: No Recognized Trader Importer: No Recognized Trader Exporter: No Spent Lead Acid Battery Importer: No Spent Lead Acid Battery Exporter: No Current Record: Yes

Non Storage Recycler Activity: Not reported Electronic Manifest Broker: Not reported

Receive Date: 19920505 Handler Name: INTERNATIONAL TRAILERS INC

Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator

State District Owner: PΑ Large Quantity Handler of Universal Waste: No Recognized Trader Importer: No Recognized Trader Exporter: Nο Spent Lead Acid Battery Importer: No Spent Lead Acid Battery Exporter: No Current Record: No

Non Storage Recycler Activity: Not reported Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

NAICS Code: 333924

NAICS Description: INDUSTRIAL TRUCK, TRACTOR, TRAILER, AND STACKER MACHINERY

MANUFACTURING

NAICS Code:

MOTOR VEHICLE BODY MANUFACTURING NAICS Description:

Facility Has Received Notices of Violation:

Found Violation: Yes Agency Which Determined Violation: State

Violation Short Description: Generators - Manifest

Date Violation was Determined: 19961125 Actual Return to Compliance Date: 19961231 Return to Compliance Qualifier: Observed Violation Responsible Agency: State Not reported Scheduled Compliance Date: Enforcement Identifier: Not reported Date of Enforcement Action: Not reported Not reported Enforcement Responsible Agency: Not reported **Enforcement Docket Number: Enforcement Attorney:** Not reported Corrective Action Component: Not reported Appeal Initiated Date: Not reported Appeal Resolution Date: Not reported Disposition Status Date: Not reported **Disposition Status:** Not reported Disposition Status Description: Not reported

Consent/Final Order Sequence Number:Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

#### INTERNATIONAL TRAILERS INC (Continued)

1000695277

**EDR ID Number** 

Consent/Final Order Respondent Name: Not reported Consent/Final Order Lead Agency: Not reported

Enforcement Type: Not reported

Enforcement Responsible Person: Not reported

Enforcement Responsible Sub-Organization: Not reported

SEP Sequence Number: Not reported

SEP Expenditure Amount: Not reported SEP Scheduled Completion Date: Not reported SEP Actual Date: Not reported SEP Defaulted Date: Not reported SEP Type: Not reported SEP Type Description: Not reported Proposed Amount: Not reported Final Monetary Amount: Not reported Paid Amount: Not reported Final Count: Not reported Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State

Violation Short Description: Generators - General

Date Violation was Determined: 19940412 Actual Return to Compliance Date: 19940501 Return to Compliance Qualifier: Observed Violation Responsible Agency: State 19940518 Scheduled Compliance Date: Enforcement Identifier: 000Date of Enforcement Action: 19940419 Enforcement Responsible Agency: State **Enforcement Docket Number:** Not reported **Enforcement Attorney:** Not reported

Corrective Action Component: No

Appeal Initiated Date:

Appeal Resolution Date:

Disposition Status Date:

Disposition Status:

Not reported

Consent/Final Order Sequence Number:Not reported

Consent/Final Order Respondent Name: Not reported Consent/Final Order Lead Agency: Not reported

Enforcement Type: WRITTEN INFORMAL

Enforcement Responsible Person:

Enforcement Responsible Sub-Organization:

Not reported

Not reported

SEP Sequence Number: Not reported

SEP Expenditure Amount: Not reported SEP Scheduled Completion Date: Not reported SEP Actual Date: Not reported SEP Defaulted Date: Not reported SEP Type: Not reported SEP Type Description: Not reported Proposed Amount: Not reported Final Monetary Amount: Not reported Paid Amount: Not reported Final Count: Not reported Final Amount: Not reported

Found Violation: Yes

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

INTERNATIONAL TRAILERS INC (Continued)

1000695277

Agency Which Determined Violation: State

Violation Short Description: Generators - Manifest

Date Violation was Determined:

Actual Return to Compliance Date:

Return to Compliance Qualifier:

Violation Responsible Agency:

Scheduled Compliance Date:

Enforcement Identifier:

Not reported

Date of Enforcement Action:

Not reported

Enforcement Responsible Agency:

Not reported

Not reported

Enforcement Responsible Agency:
Enforcement Docket Number:
Not reported
Enforcement Attorney:
Not reported
Corrective Action Component:
Appeal Initiated Date:
Appeal Resolution Date:
Disposition Status Date:
Not reported

Disposition Status: Not reported Disposition Status Description: Not reported

Consent/Final Order Sequence Number:Not reported

Consent/Final Order Respondent Name: Not reported Consent/Final Order Lead Agency: Not reported

Enforcement Type: Not reported

Enforcement Responsible Person: Not reported Enforcement Responsible Sub-Organization: Not reported

SEP Sequence Number: Not reported

SEP Expenditure Amount: Not reported SEP Scheduled Completion Date: Not reported SEP Actual Date: Not reported SEP Defaulted Date: Not reported Not reported SEP Type: SEP Type Description: Not reported Proposed Amount: Not reported Final Monetary Amount: Not reported Paid Amount: Not reported

Final Count: Not reported Final Amount: Not reported

Found Violation: No

Agency Which Determined Violation: Not reported Violation Short Description: Not reported Date Violation was Determined: Not reported Actual Return to Compliance Date: Not reported Return to Compliance Qualifier: Not reported Violation Responsible Agency: Not reported Scheduled Compliance Date: Not reported Enforcement Identifier: Not reported Date of Enforcement Action: Not reported Enforcement Responsible Agency: Not reported **Enforcement Docket Number:** Not reported Not reported **Enforcement Attorney:** Corrective Action Component: Not reported Appeal Initiated Date: Not reported Appeal Resolution Date: Not reported Disposition Status Date: Not reported Disposition Status: Not reported Disposition Status Description: Not reported

Consent/Final Order Sequence Number:Not reported

Direction Distance Elevation

nce EDR ID Number ation Site Database(s) EPA ID Number

#### INTERNATIONAL TRAILERS INC (Continued)

1000695277

Consent/Final Order Respondent Name: Not reported Consent/Final Order Lead Agency: Not reported

Enforcement Type: Not reported

Enforcement Responsible Person: Not reported

Enforcement Responsible Sub-Organization: Not reported

SEP Sequence Number: Not reported

SEP Expenditure Amount: Not reported SEP Scheduled Completion Date: Not reported SEP Actual Date: Not reported SEP Defaulted Date: Not reported SEP Type: Not reported SEP Type Description: Not reported Proposed Amount: Not reported Final Monetary Amount: Not reported Paid Amount: Not reported Final Count: Not reported Final Amount: Not reported

Found Violation: Yes Agency Which Determined Violation: State

Violation Short Description: Generators - General

Date Violation was Determined: 19940412 Actual Return to Compliance Date: 19940501 Return to Compliance Qualifier: Observed Violation Responsible Agency: State 19940518 Scheduled Compliance Date: Enforcement Identifier: 000Date of Enforcement Action: 19940419 Enforcement Responsible Agency: State **Enforcement Docket Number:** Not reported **Enforcement Attorney:** Not reported

Corrective Action Component: No

Appeal Initiated Date:

Appeal Resolution Date:

Disposition Status Date:

Disposition Status:

Not reported

Consent/Final Order Sequence Number:Not reported

Consent/Final Order Respondent Name: Not reported Consent/Final Order Lead Agency: Not reported

Enforcement Type: WRITTEN INFORMAL

Enforcement Responsible Person:

Enforcement Responsible Sub-Organization:

Not reported

Not reported

SEP Sequence Number: Not reported

SEP Expenditure Amount: Not reported SEP Scheduled Completion Date: Not reported SEP Actual Date: Not reported SEP Defaulted Date: Not reported SEP Type: Not reported SEP Type Description: Not reported Proposed Amount: Not reported Final Monetary Amount: Not reported Paid Amount: Not reported Final Count: Not reported Final Amount: Not reported

Found Violation: No

MAP FINDINGS Map ID Direction

**EDR ID Number** Distance Elevation Site Database(s) **EPA ID Number** 

**INTERNATIONAL TRAILERS INC (Continued)** 

1000695277

Agency Which Determined Violation: Not reported Not reported Violation Short Description: Date Violation was Determined: Not reported Actual Return to Compliance Date: Not reported Return to Compliance Qualifier: Not reported Not reported Violation Responsible Agency: Scheduled Compliance Date: Not reported Enforcement Identifier: Not reported Not reported Date of Enforcement Action: Enforcement Responsible Agency: Not reported **Enforcement Docket Number:** Not reported Enforcement Attorney: Not reported Corrective Action Component: Not reported Appeal Initiated Date: Not reported Appeal Resolution Date: Not reported Disposition Status Date: Not reported Not reported **Disposition Status:** Disposition Status Description: Not reported

Consent/Final Order Sequence Number:Not reported

Not reported Consent/Final Order Respondent Name: Consent/Final Order Lead Agency: Not reported

**Enforcement Type:** Not reported

**Enforcement Responsible Person:** Not reported Enforcement Responsible Sub-Organization: Not reported

SEP Sequence Number: Not reported

SEP Expenditure Amount: Not reported SEP Scheduled Completion Date: Not reported SEP Actual Date: Not reported SEP Defaulted Date: Not reported SEP Type: Not reported SEP Type Description: Not reported Proposed Amount: Not reported Final Monetary Amount: Not reported Paid Amount: Not reported Final Count: Not reported Final Amount: Not reported

**Evaluation Action Summary:** 

**Evaluation Date:** 19961125 Evaluation Responsible Agency: State Found Violation: Yes

**Evaluation Type Description:** COMPLIANCE EVALUATION INSPECTION ON-SITE

Evaluation Responsible Person Identifier: Evaluation Responsible Sub-Organization: Not reported Actual Return to Compliance Date: 19961231 Scheduled Compliance Date: Not reported Date of Request: Not reported Date Response Received: Not reported Request Agency: Not reported Former Citation: Not reported

**Evaluation Date:** 19940412 Evaluation Responsible Agency: State Found Violation: Yes

**Evaluation Type Description:** COMPLIANCE EVALUATION INSPECTION ON-SITE

Evaluation Responsible Person Identifier: **WRS** Evaluation Responsible Sub-Organization: Not reported

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

INTERNATIONAL TRAILERS INC (Continued)

1000695277

Actual Return to Compliance Date: 19940501
Scheduled Compliance Date: 19940518
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 19961231
Evaluation Responsible Agency: State
Found Violation: Yes

Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE

Evaluation Responsible Person Identifier: **WRS** Evaluation Responsible Sub-Organization: Not reported Actual Return to Compliance Date: 19961231 Scheduled Compliance Date: Not reported Date of Request: Not reported Date Response Received: Not reported Request Agency: Not reported Former Citation: Not reported

Evaluation Date: 20020313
Evaluation Responsible Agency: State
Found Violation: No

Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE

Evaluation Responsible Person Identifier: WRS
Evaluation Responsible Sub-Organization: WM

Actual Return to Compliance Date:

Scheduled Compliance Date:

Not reported

Not reported

Date of Request:

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Request Agency:

Former Citation:

Not reported

Not reported

Evaluation Date: 19940412
Evaluation Responsible Agency: State
Found Violation: Yes

Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE

Evaluation Responsible Person Identifier: **WRS** Evaluation Responsible Sub-Organization: Not reported Actual Return to Compliance Date: 19940501 Scheduled Compliance Date: 19940518 Date of Request: Not reported Date Response Received: Not reported Request Agency: Not reported Former Citation: Not reported

Evaluation Date: 20040206
Evaluation Responsible Agency: State
Found Violation: No

Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE

Evaluation Responsible Person Identifier: WRS
Evaluation Responsible Sub-Organization: WM

Actual Return to Compliance Date:

Scheduled Compliance Date:

Not reported

Date of Request:

Not reported

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

#### **INTERNATIONAL TRAILERS INC (Continued)**

1000695277

Former Citation: Not reported

Manifest Details:

Year: 2013

003261933SKS Manifest Number: Manifest Type: **TSD Copy** Generator EPA Id: PAD987377975 Generator Date: 01/07/2013 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 814-634-5846 TSD EPA Id: Not reported TSD Date: Not reported

TSD Facility Name: Safety Kleen Systems Inc 3700 Lagrange Rd TSD Facility Address:

TSD Facility City: Smithfield

TSD Facility State: ΚY

Facility Telephone: Not reported

Page Number: 1 Line Number: 1 Waste Number: D001 Container Number:

Container Type: Metal drums, barrels, kegs

Waste Quantity: 600 Pounds Unit: Handling Code: Not reported TSP EPA Id: KYD053348108 Date TSP Sig: Not reported

Year: 2013

Manifest Number: 003757974SKS Manifest Type: **TSD Copy** Generator EPA Id: PAD987377975 01/09/2013 Generator Date: Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 814-634-5846 TSD EPA Id: Not reported TSD Date: Not reported

TSD Facility Name: Safety Kleen Systems Inc

633 E 138th St TSD Facility Address:

TSD Facility City: Dolton TSD Facility State: IL

Facility Telephone: Not reported

Page Number: 1 Line Number: 1 Waste Number: D018 Container Number:

Container Type: Metal drums, barrels, kegs

Waste Quantity:

Unit: Gallons (liquids only)

Handling Code: Not reported TSP EPA Id: ILD980613913 Date TSP Sig: Not reported

Direction Distance Elevation

evation Site Database(s) EPA ID Number

# INTERNATIONAL TRAILERS INC (Continued)

1000695277

**EDR ID Number** 

Year: 2013

003261933SKS Manifest Number: Manifest Type: TSD Copy Generator EPA Id: PAD987377975 Generator Date: 01/07/2013 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 814-634-5846 TSD EPA Id: Not reported TSD Date: Not reported

TSD Facility Name: Safety Kleen Systems Inc TSD Facility Address: 3700 Lagrange Rd

TSD Facility City: Smithfield

TSD Facility State: KY
Facility Telephone: Not reported

 Page Number:
 1

 Line Number:
 1

 Waste Number:
 F005

 Container Number:
 2

Container Type: Metal drums, barrels, kegs

Waste Quantity: 600
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: KYD053348108
Date TSP Sig: Not reported

Year: 2013

Manifest Number: 003757974SKS TSD Copy Manifest Type: Generator EPA Id: PAD987377975 Generator Date: 01/09/2013 Mailing Address: Not reported Mailing City, St, Zip: Not reported Not reported Contact Name: Contact Phone: 814-634-5846 TSD EPA Id: Not reported TSD Date: Not reported

TSD Facility Name: Safety Kleen Systems Inc

TSD Facility Address: 633 E 138th St

TSD Facility City: Dolton
TSD Facility State: IL

Facility Telephone: Not reported

 Page Number:
 1

 Line Number:
 1

 Waste Number:
 F003

 Container Number:
 1

Container Type: Metal drums, barrels, kegs

Waste Quantity: 4

Unit: Gallons (liquids only)
Handling Code: Not reported
TSP EPA Id: ILD980613913
Date TSP Sig: Not reported

Year: 2013

Manifest Number: 003757974SKS Manifest Type: TSD Copy

Direction Distance Elevation

ation Site Database(s) EPA ID Number

# INTERNATIONAL TRAILERS INC (Continued)

1000695277

**EDR ID Number** 

Generator EPA Id: PAD987377975 01/09/2013 Generator Date: Not reported Mailing Address: Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 814-634-5846 TSD EPA Id: Not reported TSD Date: Not reported

TSD Facility Name: Safety Kleen Systems Inc

TSD Facility Address: 633 E 138th St TSD Facility City: Dolton

TSD Facility City: Dolton
TSD Facility State: IL

Facility Telephone: Not reported

Page Number: 1
Line Number: 1
Waste Number: D001
Container Number: 1

Container Type: Metal drums, barrels, kegs

Waste Quantity: 45

Unit: Gallons (liquids only)

Handling Code:
TSP EPA Id:
Date TSP Sig:
Not reported
ILD980613913
Not reported

Year: 2013

Manifest Number: 003261933SKS Manifest Type: TSD Copy Generator EPA Id: PAD987377975 Generator Date: 01/07/2013 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 814-634-5846 TSD EPA Id: Not reported Not reported TSD Date:

TSD Facility Name: Safety Kleen Systems Inc TSD Facility Address: 3700 Lagrange Rd

TSD Facility City: Smithfield TSD Facility State: KY

Facility Telephone: Not reported

Page Number: 1
Line Number: 1
Waste Number: F003
Container Number: 2

Container Type: Metal drums, barrels, kegs

Waste Quantity: 600
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: KYD053348108
Date TSP Sig: Not reported

Year: 2013

Manifest Number: 003261933SKS
Manifest Type: TSD Copy
Generator EPA Id: PAD987377975
Generator Date: 01/07/2013
Mailing Address: Not reported

Direction Distance Elevation

levation Site Database(s) EPA ID Number

# INTERNATIONAL TRAILERS INC (Continued)

1000695277

**EDR ID Number** 

Mailing City,St,Zip: Not reported
Contact Name: Not reported
Contact Phone: 814-634-5846
TSD EPA Id: Not reported
TSD Date: Not reported

TSD Facility Name: Safety Kleen Systems Inc TSD Facility Address: 3700 Lagrange Rd

TSD Facility City: Smithfield TSD Facility State: KY

Facility Telephone: Not reported

Page Number: 1
Line Number: 1
Waste Number: D005
Container Number: 2

Container Type: Metal drums, barrels, kegs

Waste Quantity: 600
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: KYD053348108
Date TSP Sig: Not reported

Year: 2013

Manifest Number: 003757974SKS Manifest Type: TSD Copy Generator EPA Id: PAD987377975 Generator Date: 01/09/2013 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 814-634-5846 TSD EPA Id: Not reported TSD Date: Not reported

TSD Facility Name: Safety Kleen Systems Inc

TSD Facility Address: 633 E 138th St

TSD Facility City: Dolton TSD Facility State: IL

Facility Telephone: Not reported

Page Number: 1
Line Number: 1
Waste Number: F005
Container Number: 1

Container Type: Metal drums, barrels, kegs

Waste Quantity: 45

Unit: Gallons (liquids only)

Handling Code: Not reported
TSP EPA Id: ILD980613913
Date TSP Sig: Not reported

Year: 2011

Manifest Number: 003375203fle TSD Copy Manifest Type: Generator EPA Id: PAD987377975 Generator Date: 04/06/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 814-634-5846

Distance

Elevation Site Database(s) EPA ID Number

# INTERNATIONAL TRAILERS INC (Continued)

1000695277

**EDR ID Number** 

TSD EPA Id: KYD053348108
TSD Date: Not reported

TSD Facility Name: SAFETY KLEEN CORP
TSD Facility Address: 3700 LAGRANGE ROAD

TSD Facility City: SMITHFIELD

TSD Facility State: KY

Facility Telephone: Not reported

Page Number: 1
Line Number: 1
Waste Number: F005
Container Number: Not reported

Container Type: Metal drums, barrels, kegs

Waste Quantity: 700
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

Year: 2011

003375466fle Manifest Number: Manifest Type: TSD Copy Generator EPA Id: PAD987377975 Generator Date: 01/12/2011 Mailing Address: Not reported Mailing City, St, Zip: Not reported Contact Name: Not reported Contact Phone: 814-634-5846 TSD EPA Id: KYD053348108 TSD Date: Not reported

TSD Facility Name: SAFETY KLEEN CORP
TSD Facility Address: 3700 LAGRANGE ROAD

TSD Facility City: SMITHFIELD

TSD Facility State: KY

Facility Telephone: Not reported

Page Number: 1
Line Number: 1
Waste Number: D001
Container Number: Not reported

Container Type: Metal drums, barrels, kegs

Waste Quantity: 700
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: Not reported
Date TSP Sig: Not reported

<u>Click this hyperlink</u> while viewing on your computer to access 72 additional PA\_MANIFEST: record(s) in the EDR Site Report.

Direction Distance

Elevation Site **EPA ID Number** Database(s)

V102 **FUEL CITY BULK STORAGE/THREE TEE'S** MD OCPCASES S106022125

West 120 SMOOTH VALLEY DR **GRANTSVILLE, MD 21536** 1/2-1

0.879 mi.

4640 ft. Site 1 of 4 in cluster V

OCPCASES: Actual:

2482 ft. FUEL CITY BULK STORAGE/THREE TEE'S Name:

Focus Map: 16

120 SMOOTH VALLEY DR Address: City,State,Zip: GRANTSVILLE, MD 21536

Facility ID: 04-0665GA

Facility Status/Code: CLOSED/Tank Closure - Motor/Lube Oil

Date Open: 10/06/2003 Date Closed: 12/07/2007 YES Release: Cleanup: YES Registration Number: 18571

1004526515

V103 THREE TEES, INC.

West **120 SMOOTH VALLEY DRIVE GRANTSVILLE, MD 21536** 1/2-1

0.879 mi.

4640 ft. Site 2 of 4 in cluster V

US AIRS MINOR: Actual: 2482 ft. Envid:

Region Code: 03 Focus Map:

Programmatic ID: AIR MD0000002402300089

Facility Registry ID: 110001834597 D and B Number: Not reported Primary SIC Code: 5171

NAICS Code: 424710 Default Air Classification Code: MIN Facility Type of Ownership Code: POF

Air CMS Category Code: Not reported **HPV Status:** Not reported

FINDS:

Registry ID: 110001834597

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

MD-EPSC (Maryland - Environmental Permit Service Center) promotes multi-media pollution prevention and provides permit assistance to business and industries. An online permit guide is available and lists all permits, licenses and approvals that are issued by MDE.

MD-PEMIS (Maryland - Permanent (Air) Emission) database houses data related to Air Emissions. Also known to the EPA as National Emissions

**EDR ID Number** 

N/A

1004526515

N/A

**US AIRS** 

**FINDS** 

**ECHO** 

Direction Distance

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

THREE TEES, INC. (Continued)

1004526515

Inventory (NEI). AIR MINOR

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1004526515 Registry ID: 110001834597

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110001834597

Name: THREE TEES, INC.

Address: 120 SMOOTH VALLEY DRIVE City, State, Zip: GRANTS VILLE, MD 21536

V104 FUEL CITY BULK STORAGE MD UST U004109570
West 120 SMOOTH VALLEY DRIVE N/A

1/2-1 GRANTSVILLE, MD 21536

0.879 mi.

4640 ft. Site 3 of 4 in cluster V

Actual: UST:

**2482 ft.** Facility Id: 18571

Focus Map: Oper Name: Delos Carpenter 16 Porm Name: Delos Carpenter Delos Carpenter

Form Title: Owner
Form Date: 07/26/2007
Owner Id: 12613

Owner:

Owner Name: Delos Carpenter
Owner Address: 1277 Deep Creek Drive

Owner City: Mc Henry
Owner State: MD
Owner Zip: 21541

Owner Phone: (301) 501-2219 Owner Contact: Delos Carpenter

Tanks:

Tank ID:

Tank Status: Permanently Out of Use

Tank Capacity: 1000
Substance Description: Used Oil
Tank Compartment: False
Compartment Compartment: A

Date Installed: Not reported

Tank Material Desc: Asphalt Coated or Bare Steel Pipe Material Desc: Bare or Galvanized Steel

Direction Distance

Elevation Site Database(s) EPA ID Number

 105
 219 MINI MART & DELI
 PA ARCHIVE UST U003427328

 NNW
 30 GRANT ST
 PA ARCHIVE AST N/A

219 MINI MART & DELI

30 GRANT ST

SALISBURY 15558

1/2-1 0.896 mi. 4731 ft.

Actual: ARCHIVE UST: 2128 ft. Name:

Focus Map:

Address: City,State,Zip: Facility Id:

SALISBURY, PA 15558

 Facility Id:
 56-81760

 Site ID:
 589477

 Municipality:
 Elk Lick Twp

 Client Date:
 309496

 Owner Id:
 Not reported

 Owner Name:
 219 MINI MA

Owner Name:219 MINI MART & DELIOwner Address:178 CORLISS STOwner Address 2:Not reported

Owner City,St,Zip: SALISBURY, PA 15558

Owner Phone: Not reported Owner County Code: Not reported

Resp Party Name: 219 MINI MART & DELI RP Address: 178 CORLISS ST RP Address 2: Not reported

RP City,St,Zip: SALISBURY, PA 15558-2603

Region Code Name: Not reported Regulated Expire Date: Not reported

Tank Sequence #: 001 Tank Id: 712932 Status: Removed Status Code End Date: Not reported 2000 Capacity: Substance: GAS Tank Substance End Date: Not reported Install Date: 02/01/1988 UST Tank Code: Inspection Code: Not reported

Last Inspection:

Substance Type:

CASRN for Hazardous Substances:

Not reported
309496

Chemical Name: 219 MINI MART & DELI

Other Information Regarding The Tank Substance: Not reported

Undeliverable Address Ind.:

Contact Name: LISA A MEESE OWNER

Company: Not reported

Tank Sequence #: 002 Tank Id: 712934 Status: Removed Status Code End Date: Not reported 4000 Capacity: Substance: GAS Tank Substance End Date: Not reported Install Date: 02/01/1988

Tank Code:
UST
Inspection Code:
Last Inspection:
Not reported
Not reported

**EDR ID Number** 

Direction Distance

Elevation Site Database(s) EPA ID Number

219 MINI MART & DELI (Continued)

U003427328

**EDR ID Number** 

Substance Type: Not reported CASRN for Hazardous Substances: 309496

Chemical Name: 219 MINI MART & DELI

Other Information Regarding The Tank Substance: Not reported

Undeliverable Address Ind.:

Contact Name: LISA A MEESE OWNER

Company: Not reported

Tank Sequence #: 003 Tank Id: 712936 Status: Removed Status Code End Date: Not reported Capacity: 3000 Substance: GAS Tank Substance End Date: Not reported Install Date: 04/01/1989 Tank Code: UST Inspection Code: Not reported Not reported Last Inspection: Substance Type: Not reported 309496 CASRN for Hazardous Substances:

Chemical Name: 219 MINI MART & DELI

Other Information Regarding The Tank Substance: Not reported

Undeliverable Address Ind.:

Contact Name: LISA A MEESE OWNER

Company: Not reported

ARCHIVE AST:

Name: 219 MINI MART & DELI Address: 30 GRANT ST City, State, Zip: SALISBURY 15558

 Facility ID:
 56-81760

 Site ID:
 589477

 Client ID:
 309496

 Municipality:
 Elk Lick Twp

 Region Name:
 Not reported

 Owner ID:
 Not reported

Owner Name: 219 MINI MART & DELI

Owner Phone:

Owner Address:

Owner Address 2:

Not reported

Not reported

Owner City,St,Zip: SALISBURY, PA 15558

Owner County Code: Not reported

Resp Party Name: 219 MINI MART & DELI RP Address: 178 CORLISS ST RP Address 2: Not reported

RP City,St,Zip: SALISBURY, PA 15558-2603

Regulated Exp Date: Not reported

 Tank ID:
 712933

 Tank Sequence #:
 001A

 Install Date:
 11/01/1987

 Status:
 Removed

 Status Code End Date:
 Not reported

 Capacity:
 550

 Substance:
 KERO

MAP FINDINGS Map ID

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

219 MINI MART & DELI (Continued)

U003427328

**EDR ID Number** 

Tank Substance End Date: Not reported Tank Code: **AST** Inspection Code: Not reported Last Inspection: Not reported Substance Type: Not reported 309496 CASRN for Hazardous Substances:

219 MINI MART & DELI Chemical Name:

Other Information Regarding The Tank Substance: Not reported

Undeliverable Address Ind.:

Contact Name: LISA A MEESE OWNER

Company: Not reported

Tank ID: 712935 Tank Sequence #: 002A 01/01/1995 Install Date: Removed Status: Status Code End Date: Not reported Capacity: 550 DIESL Substance: Tank Substance End Date: Not reported Tank Code: **AST** Inspection Code: Not reported

Last Inspection: Not reported Not reported Substance Type: CASRN for Hazardous Substances: 309496

219 MINI MART & DELI Chemical Name:

Other Information Regarding The Tank Substance: Not reported

Undeliverable Address Ind.:

LISA A MEESE OWNER Contact Name:

Company: Not reported

U106 PA SPILLS \$110598126 WNW N/A

1/2-1 **SOMERSET (County), PA** 

0.899 mi.

Actual:

Site 6 of 6 in cluster U 4747 ft. SPILLS:

1982 ft. Focus Map:

Not reported Name: Address: Not reported City, State, Zip:

Id No: 233123 39 46 7 Latitude: -79 3 4 Longitude: Material Involved: Unknown Not reported Substance: Date Received: 02/17/2007 Municipality: Elk Lick Twp

Description: Elk Lick Auto Complaint Type: Not reported Responsible Party: Not reported

Direction Distance

Elevation Site Database(s) **EPA ID Number** 

V107 **SOUTHERN STATES - GRANTSVILLE US AIRS** 1004526341

West **ROUTE 669 FINDS** N/A

**ECHO GRANTSVILLE, MD 21536** 1/2-1 0.907 mi.

4790 ft. Site 4 of 4 in cluster V

Actual: US AIRS MINOR: 2476 ft. Envid: 1004526341

Region Code: 03 Focus Map:

Programmatic ID: AIR MD0000002402300085 16

Facility Registry ID: 110007271558 D and B Number: Not reported Primary SIC Code: 5191 NAICS Code: 327910 Default Air Classification Code: MIN Facility Type of Ownership Code: POF Air CMS Category Code: Not reported **HPV Status:** Not reported

FINDS:

Registry ID: 110007271558

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

MD-PEMIS (Maryland - Permanent (Air) Emission) database houses data related to Air Emissions. Also known to the EPA as National Emissions Inventory (NEI).

AIR MINOR

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1004526341 Registry ID: 110007271558

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110007271558

SOUTHERN STATES - GRANTSVILLE Name:

Address: **ROUTE 669** 

GRANTSVILLE, MD 21536 City,State,Zip:

**EDR ID Number** 

Map ID MAP FINDINGS Direction

**EDR ID Number** Distance Elevation Site **EPA ID Number** Database(s)

W108 **MOLDED COMPOSITES INC** FINDS 1016202131 North 95 SIXTH AVE **ECHO** N/A

MEYERSDALE, PA 15552 1/2-1

0.924 mi.

4880 ft. Site 1 of 2 in cluster W

Actual: FINDS:

1953 ft. Registry ID: 110004839051

Focus Map:

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA

program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

PA-EFACTS (Pennsylvania - Environmental Facility Application Compliance Tracking System) is a Department-wide database that provides a holistic view of clients and sites (including facilities)

that DEP regulates.

Click this hyperlink while viewing on your computer to access

additional FINDS: detail in the EDR Site Report.

ECHO:

Envid: 1016202131 Registry ID: 110004839051

DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110004839051

Name: MOLDED COMPOSITES INC

Address: 95 SIXTH AVE

City,State,Zip: MEYERSDALE, PA 15552

W109 **MOLDED COMPOSITES INC** RCRA NonGen / NLR 1000185861 **95 6TH AVE** PAD016054074 North

MEYERSDALE, PA 15552 1/2-1

0.924 mi.

4880 ft. Site 2 of 2 in cluster W

Actual: RCRA Listings:

1953 ft. Date Form Received by Agency: 20161220

MOLDED COMPOSITES INC Handler Name: Focus Map:

Handler Address: 95 6TH AVE

Handler City, State, Zip: MEYERSDALE, PA 15552-1444

EPA ID: PAD016054074 Contact Name: Not reported Contact Address: Not reported Contact City, State, Zip: Not reported Contact Telephone: Not reported Contact Fax: Not reported Contact Email: Not reported Contact Title: Not reported EPA Region:

Other Land Type: Federal Waste Generator Description: Not a generator, verified

Non-Notifier: Not reported Biennial Report Cycle: Not reported Accessibility: Not reported Active Site Indicator: Not reported

State District Owner: PΑ Map ID MAP FINDINGS Direction

Distance Elevation Site Database(s)

**MOLDED COMPOSITES INC (Continued)** 

1000185861

**EDR ID Number** 

**EPA ID Number** 

State District: 5

Mailing Address: Not reported Mailing City, State, Zip: Not reported

Owner Name: Not reported

Owner Type: Not reported

Operator Name: Not reported Operator Type: Not reported

Short-Term Generator Activity: No Importer Activity: No Mixed Waste Generator: No

Transporter Activity: No Transfer Facility Activity: No

Recycler Activity with Storage: No Small Quantity On-Site Burner Exemption: No Smelting Melting and Refining Furnace Exemption: No **Underground Injection Control:** No

Off-Site Waste Receipt: Nο Universal Waste Indicator: No Universal Waste Destination Facility: No

Federal Universal Waste: No

Active Site Fed-Reg Treatment Storage and Disposal Facility: Not reported Not reported Active Site Converter Treatment storage and Disposal Facility: Active Site State-Reg Treatment Storage and Disposal Facility: Not reported

Active Site State-Reg Handler: Federal Facility Indicator: Not reported

Hazardous Secondary Material Indicator: NN

Sub-Part K Indicator: Not reported

Commercial TSD Indicator: No

Treatment Storage and Disposal Type: Not reported 2018 GPRA Permit Baseline: Not on the Baseline 2018 GPRA Renewals Baseline: Not on the Baseline Permit Renewals Workload Universe: Not reported Permit Workload Universe: Not reported

Permit Progress Universe: Not reported Post-Closure Workload Universe: Not reported Closure Workload Universe: Not reported

202 GPRA Corrective Action Baseline: No Corrective Action Workload Universe: No Subject to Corrective Action Universe: No Non-TSDFs Where RCRA CA has Been Imposed Universe: No TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe: No

TSDFs Only Subject to CA under Discretionary Auth Universe: No

Corrective Action Priority Ranking: No NCAPS ranking

**Environmental Control Indicator:** No Institutional Control Indicator: No Human Exposure Controls Indicator: N/A Groundwater Controls Indicator: N/A

Operating TSDF Universe: Not reported Full Enforcement Universe: Not reported

Significant Non-Complier Universe: No Unaddressed Significant Non-Complier Universe: No Addressed Significant Non-Complier Universe: No Significant Non-Complier With a Compliance Schedule Universe: No

Financial Assurance Required: Not reported Handler Date of Last Change: 20170118 Recognized Trader-Importer: No Recognized Trader-Exporter: No

Direction Distance

Elevation Site Database(s) EPA ID Number

**MOLDED COMPOSITES INC (Continued)** 

1000185861

**EDR ID Number** 

Importer of Spent Lead Acid Batteries: No Exporter of Spent Lead Acid Batteries: No

Recycler Activity Without Storage:

Manifest Broker:

Not reported

Not reported

Sub-Part P Indicator: No

Hazardous Waste Summary:

Waste Code: F002

Waste Description: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE,

METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE,

CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE,

ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2,

TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND

SPENT SOLVENT MIXTURES.

Handler - Owner Operator:

Owner/Operator Indicator: Owner

Owner/Operator Name: RICH, LARRY

Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: OWNERSTREET
Owner/Operator City,State,Zip: OWNERCITY, AK 99999

Owner/Operator Telephone: 215-555-1212
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator

Owner/Operator Name: OPERNAME

Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: OPERSTREET
Owner/Operator City, State, Zip: OPERCITY, AK 99999

Owner/Operator Telephone: 215-555-1212
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:

Receive Date: 20161220

Handler Name: MOLDED COMPOSITES INC

Federal Waste Generator Description: Not a generator, verified

State District Owner: PA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes

Non Storage Recycler Activity: Not reported

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**MOLDED COMPOSITES INC (Continued)** 

1000185861

N/A

Electronic Manifest Broker: Not reported

19880517 Receive Date:

Handler Name: MOLDED COMPOSITES INC

Federal Waste Generator Description: Not a generator, verified

State District Owner: Large Quantity Handler of Universal Waste: No Recognized Trader Importer: No Recognized Trader Exporter: No Spent Lead Acid Battery Importer: No Spent Lead Acid Battery Exporter: No Current Record: No

Non Storage Recycler Activity: Not reported Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

NAICS Codes: No NAICS Codes Found

Facility Has Received Notices of Violations:

Violations: No Violations Found

**Evaluation Action Summary:** 

No Evaluations Found Evaluations:

**FINDS LOWELL MERRILL FARM** 1007827739

ssw 2155 CHESTNUT RIDGE ROAD 1/2-1 GRANTSVILLE, MD 21536

0.931 mi. 4917 ft.

110

Actual: FINDS:

2602 ft. 110019905236 Registry ID:

Focus Map:

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

MD-EPSC (Maryland - Environmental Permit Service Center) promotes multi-media pollution prevention and provides permit assistance to business and industries. An online permit guide is available and lists all permits, licenses and approvals that are issued by MDE.

Click this hyperlink while viewing on your computer to access

additional FINDS: detail in the EDR Site Report.

**CHS MEYERSDALE PROPERY** PA VCP S118441447 111

NNE **312 SHERMAN ST** 

1/2-1 **MEYERSDALE, PA** 

0.941 mi. 4971 ft.

VCP: Actual:

2034 ft. CHS MEYERSDALE PROPERY Name:

Address: 312 SHERMAN ST Focus Map: City,State,Zip: MEYERSDALE, PA N/A

Direction Distance

Elevation Site Database(s) EPA ID Number

CHS MEYERSDALE PROPERY (Continued)

S118441447

PA RGA LUST \$115448903

N/A

**EDR ID Number** 

Activity:

Activity ID: 806801,

Cleanup Records:

Municipality:Meyersdale BoroRegion:Southwest RegionCategory Desc:Not reportedType:Site In Progress

LRP Activity Number: 48776

Remediation: Statewide Health Standard

Activity: Not reported
Date Approved: Not reported
Date Received: 12/15/2015
Date Nonuse: Not reported
ICS Code: Not reported
Media: Soil

Latitude: 39.808 Longitude: -79.02713599999999

X112 AEP MEYERSDALE
NNE BEACHLEY & FOURTH ST

1/2-1 MEYERSDALE, PA

0.987 mi.

5213 ft. Site 1 of 3 in cluster X

Actual: RGA LUST:

**2017 ft.** 2012 AEP MEYERSDALE BEACHLEY & FOURTH ST

Focus Map:

2011 AEP MEYERSDALE BEACHLEY & FOURTH ST

AEP MEYERSDALE

2010

**BEACHLEY & FOURTH ST** 

2009 AEP MEYERSDALE BEACHLEY & FOURTH ST

2008 AEP MEYERSDALE BEACHLEY & FOURTH ST

2007 AEP MEYERSDALE BEACHLEY & FOURTH ST

2006 AEP MEYERSDALE BEACHLEY & FOURTH ST

2005 AEP MEYERSDALE BEACHLEY & FOURTH ST

2004 AEP MEYERSDALE BEACHLEY & FOURTH ST

2003 AEP MEYERSDALE BEACHLEY & FOURTH ST

X113 AEP MEYERSDALE PA LUST S101221691
NNE BEACHLEY & FOURTH ST N/A

1/2-1 MEYERSDALE, PA 15552

0.987 mi.

5213 ft. Site 2 of 3 in cluster X

 Actual:
 LUST:

 2017 ft.
 Name:
 AEP MEYERSDALE

 Focus Map:
 Address:
 BEACHLEY & FOURTH ST

 2
 City,State,Zip:
 MEYERSDALE, PA 15552

TC7150001.1s Page 209

MAP FINDINGS Map ID

Direction Distance

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**AEP MEYERSDALE (Continued)** 

S101221691

Region: EP SW Rgnl Off Pittsburgh

Meyersdale Boro Municipality:

Facility Id: 611773

Facility Type: Underground Storage Tank Containing Petroleum

**Facility Status:** Inactive Status Date: 03/22/2000 Confirmed Date: 08/05/1989 Program Other Id: 56-30865 Client: **AGWAY INC** Incident Id: 20371

Incident Desc: AEP - MEYERSDALE

Suspect Date: Not reported Source Of Notification: Not reported Release Discovered: Not reported Source Cause Of Release: Not reported Tank: Not reported Impact Desc: **Ground Water** Substance: Not reported CAS RN: Not reported Chemical: Not reported

Corrective Action/Tank Closure requirements remain outstanding for Comments:

incidents in Inactive status.

Horizontal Ref Datum: WGS84 Altitude Datum: Not reported Latitude: 39.809076 Longitude: -79.028057

X114 **AEP MEYERSDALE** NNE **BEACHLEY & FOURTH ST** 

PA ARCHIVE UST S119706380

N/A

1/2-1 MEYERSDALE, PA 15552 0.987 mi.

2

5213 ft. Site 3 of 3 in cluster X

Owner Address 2:

Actual: 2017 ft. Focus Map:

ARCHIVE UST: Name: AEP MEYERSDALE **BEACHLEY & FOURTH ST** Address: City, State, Zip: MEYERSDALE 15552

Facility Id: 56-30865 Site ID: 589337 Municipality: Meyersdale Boro

Client Date: 2076 Owner Id: Not reported Owner Name: **AGWAY INC** Owner Address: PO BOX 4741

Owner City, St, Zip: SYRACUSE, NY 13221-4741

Not reported

Owner Phone: Not reported Not reported Owner County Code: AGWAY INC Resp Party Name: RP Address: PO BOX 4741 RP Address 2: Not reported

RP City,St,Zip: SYRACUSE, NY 13221-4741

Region Code Name: Not reported Regulated Expire Date: Not reported

001 Tank Sequence #: Tank Id: 712390

Status: Closed Without a Permit

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

**AEP MEYERSDALE (Continued)** 

S119706380

Status Code End Date: Not reported 1100 Capacity: Substance: GAS Tank Substance End Date: Not reported 03/01/1985 Install Date: UST Tank Code: Not reported Inspection Code: Not reported Last Inspection: Substance Type: Not reported CASRN for Hazardous Substances: 2076 **AGWAY INC** Chemical Name: Other Information Regarding The Tank Substance: Not reported

Undeliverable Address Ind.: N

Contact Name: ROBERT T CLARKE ENV. SPECIALIST

Company: Not reported

Tank Sequence #: 002 Tank Id: 712391

Status: Closed Without a Permit

Status Code End Date: Not reported Capacity: 1100 Substance: DIESL Tank Substance End Date: Not reported 03/01/1985 Install Date: Tank Code: UST Inspection Code: Not reported Last Inspection: Not reported Not reported Substance Type:

CASRN for Hazardous Substances: 2076
Chemical Name: AGWAY INC
Other Information Regarding The Tank Substance: Not reported

Undeliverable Address Ind.: N

Contact Name: ROBERT T CLARKE ENV. SPECIALIST

Company: Not reported

Tank Sequence #: 003
Tank Id: 712392

Status: Closed Without a Permit

Status Code End Date:

Capacity:
Substance:
KERO

Tank Substance End Date:
Install Date:
O3/01/1985

Tank Code:
UST
Inspection Code:
Not reported
Not reported
Not reported

Last Inspection:
Substance Type:
Not reported

Contact Name: ROBERT T CLARKE ENV. SPECIALIST

Company: Not reported

Map ID MAP FINDINGS Direction

Distance Elevation Site

Site Database(s) EPA ID Number

**AEP MEYERSDALE (Continued)** 

S119706380

**EDR ID Number** 

Tank Sequence #: 004
Tank Id: 712393

Status: Closed Without a Permit

Status Code End Date: Not reported 550 Capacity: GAS Substance: Tank Substance End Date: Not reported Install Date: Not reported Tank Code: UST Inspection Code: Not reported Not reported Last Inspection: Substance Type: Not reported CASRN for Hazardous Substances: 2076

Chemical Name: AGWAY INC
Other Information Regarding The Tank Substance: Not reported

Undeliverable Address Ind.:

Contact Name: ROBERT T CLARKE ENV. SPECIALIST

Company: Not reported

Count: 60 records ORPHAN SUMMARY

FNOSTBURG   100869778   FNOSTBURG OX 100969778   FNOSTBURG OX 10096978   FNOSTBURG OX 1	City	EDR ID	Site Name	Site Address	Zip	Database(s)
PROSTBURG   100388477   FROSTBURG GAS LIGHT CO   W.S. DEC GRANT ST   2152   MS PWS   FROSTBURG   1512   MS PWS   MS PWS   FROSTBURG   1516   MS PWS   MS PWS   FROSTBURG   MS PWS PWS PWS PWS PWS PWS PWS PWS PWS PW	FINZEL	S108475208	AMOCO/PETER'S FUEL CORP	PO BOX 113 - LIBERTY ST	21532	MD OCPCASES
FROSTBURG   S101472372   HOFFMAN LF   FROSTBURG ND PARK RT 98   2152   MD SHWS   FROSTBURG   S116224957   MSP FINZEL WEIGH STATTON   HB EASTBUND AT THE GAVAL LINE   2152   MD COPCASES   FROSTBURG   S116224957   MSP FINZEL WEIGH STATTON   HB EASTBUND AT THE GAVAL LINE   2152   MD COPCASES   FROSTBURG   S116224957   MSP FINZEL WEIGH STATTON   HB EASTBUND AT THE GAVAL LINE   2152   MD COPCASES   FROSTBURG   S104019342   ROUTE 40 ELEMENTARY SCHOOL   17764 NATIONAL PIKE   2152   MD COPCASES   FROSTBURG   S104019328   LANGLE Y SUNCCO   RT 41 & E MAIN ST   2152   MD COPCASES   FROSTBURG   S104019328   LANGLE Y SUNCCO   RT 41 & E MAIN ST   2152   MD COPCASES   FROSTBURG   S104019328   CARLED ACCIDENT   FROSTBURG MOUNTAIN TERR RD   2152   MD COPCASES   FROSTBURG   S10401938   RT 68 INSPECTION STATTON   RT 68 EAST   ROUTE 40 DECEMBER   S10401939   RT 68 INSPECTION STATTON   RT 68 EAST   ROUTE 40 DECEMBER   S10401939   RT 68 INSPECTION STATTON   RT 68 EAST   ROUTE 40 DECEMBER   S10401939   RT 68 INSPECTION STATTON   RT 68 EAST   ROUTE 40 DECEMBER   S10401939   RT 68 INSPECTION STATTON   RT 68 EAST   ROUTE 40 DECEMBER   S10401939   ROUTE 40 D	FROSTBURG	1003864708	HOFFMAN LANDFILL	FROSTBURG IND PARK RTE 36	21532	SEMS-ARCHIVE
FROSTBURG   \$101517271   FROSTBURG GAS LIGHT CO   W SIDE OF GRANT ST   2152   MD OCPCASES   FROSTBURG   \$116509965   STATE HIGHWAY GARGE   RT 36 NATIONAL HWY   2152   MD OCPCASES   FROSTBURG   10069096   STATE HIGHWAY GARGE   RT 36 NATIONAL HWY   2152   MD OCPCASES   FROSTBURG   10069096   STATE HIGHWAY GARGE   RT 36 NATIONAL HWY   2152   MD OCPCASES   FROSTBURG   21084   MOST   2152   MD OCPCASES	FROSTBURG	1003864776	FROSTBURG GAS LIGHT CO	WEST SIDE OF GRANT ST	21532	SEMS-ARCHIVE
PROSTBURG   \$116234957 MSP FINZEL WEIGH STATION   MS EASTBOUND AT THE GAVAL LINE   2152 MD OCPCASES   PROSTBURG   \$164040400402 ROUTE 40 ELEMENTARY SCHOOL   1756 NATIONAL HWY   2152 MD OCPCASES MIN UST   PROSTBURG   \$16404386 LANGLEY SUNCCO   RT 40 & EMAIN ST   2152 MD OCPCASES MIN UST   PROSTBURG   \$16404386 LANGLEY SUNCCO   RT 40 & EMAIN ST   2152 MD OCPCASES   PROSTBURG   \$16404380 LANGLEY SUNCCO   RT 40 & EMAIN ST   2152 MD OCPCASES   PROSTBURG   \$16404380 D. PALE CHAPMAN   19719 SOUTH RD   2152 MD OCPCASES   PROSTBURG   \$164043108 RT 68 INSPECTION STATION   RT 68 EAST   2152 MD OCPCASES   PROSTBURG   \$16404309 FROSTBURG DAY CLEANERS   MAIN ST   2152 MD OCPCASES   PROSTBURG   \$1120249 STRUCTURE INCFROSTBURG WATER DEPT   FROSTBURG WATER DEPT BLOG   2152 MD OCPCASES   PROSTBURG   \$1120249 STRUCTURE INCFROSTBURG WATER DEPT   FROSTBURG WATER DEPT BLOG   2152 MD OCPCASES   PROSTBURG   \$1120249 STRUCTURE INCFROSTBURG WATER DEPT   PINEY RUN BOX RT 40   PROSTBURG   \$1120249 STRUCTURE INCFROSTBURG WATER DEPT BLOG   2152 MD OCPCASES   PROSTBURG   \$1120249 STRUCTURE INCFROSTBURG WATER DEPT BLOG   2152 MD OCPCASES   PROSTBURG   \$1120249 STRUCTURE INCFROSTBURG WATER DEPT BLOG   2152 MD OCPCASES   PROSTBURG   \$1120249 STRUCTURE INCFROSTBURG WATER DEPT BLOG   2152 MD OCPCASES   PROSTBURG   \$1120249 STRUCTURE INCFROSTBURG WATER DEPT BLOG   2152 MD OCPCASES   PROSTBURG   \$1120249 STRUCTURE INCFROSTBURG WATER DEPT BLOG   2152 MD OCPCASES   PROSTBURG   \$1120249 STRUCTURE DEPT	FROSTBURG	S101472372	HOFFMAN LF	FROSTBURG IND PARK RT 36	21532	MD SHWS
FROSTBURG	FROSTBURG	S101517271	FROSTBURG GAS LIGHT CO	W SIDE OF GRANT ST	21532	MD SHWS
FROSTBURG	FROSTBURG	S116234957	MSP FINZEL WEIGH STATION	I-68 EASTBOUND AT THE GA/AL LINE	21532	MD OCPCASES
FROSTBURG   \$104873568   LANGLEY SUNCOC   RT 40 & E MAIN ST   2152   MO OCPCASES   1452   MO OCPCASES   MO OCPCASES   1452   MO OCPCASES   MO OCPCA	FROSTBURG	S116599866	STATE HIGHWAY GARAGE	RT 36 NATIONAL HWY	21532	MD OCPCASES
FROSTBURG	FROSTBURG	U004010942	ROUTE 40 ELEMENTARY SCHOOL	17764 NATIONAL PIKE	21532	MD OCPCASES, MD UST
FROSTBURG   \$10458304   \$10458305   \$10461830   \$10461830   \$108	FROSTBURG	S108473568	LANGLEY SUNOCO	RT 40 & E MAIN ST	21532	MD OCPCASES
FROSTBURG	FROSTBURG	S104618282	VEHICLE ACCIDENT	FROSTBURG MOUNTAIN TERR RD	21532	MD OCPCASES
FROSTBURG	FROSTBURG	S104593040	DALE CHAPMAN	19710 SOUTH RD	21532	MD OCPCASES
FROSTBURG         \$112012540         STRUCTURE INCFROSTBURG WATER DEPT         FROSTBURG WATER DEPT BLDG         21532         MD OCPCASES           FROSTBURG         \$117658904         LANGLEY'S SUNOCO         RT 40 & E MAIN IST         21532         MD OCPCASES           FROSTBURG         \$118505667         WILLIAM HUGHES         75 GRANT ST / 102 CENTRE ST         21532         MD OCPCASES           FROSTBURG         1002458383         MARYLAND ENVIRONMENTAL SERVICE         FROSTBURG WATER TREATMENT FACILITY/19400 NATIONAL H         21532         MD OCPCASES           FROSTBURG         1018275725         SHA BRIDGE 1105500         US 219 J (CHESTNUT RIDGE RD) O         21536         RCRALOG, FINDS, ECHO           GRANTSVILLE         \$1018275725         SHA BRIDGE 1105500         US 219 J (CHESTNUT RIDGE RD) O         21536         MCCALOG, FINDS, ECHO           GRANTSVILLE         \$104498262         RAYMOND YODER         DORSEY HOTEL RD         21536         MD OCPCASES           GRANTSVILLE         \$1046947872         ROBESON AMOCO         NEW GERMANY RD AND RT 40         21536         MD OCPCASES           GRANTSVILLE         \$104617875         JIM JACKSON PROPERTY         NEW GERMANY RD AND RT 40         21536         MD OCPCASES           GRANTSVILLE         \$104617875         JIM JACKSON PROPERTY         NEW GERMANY RD AND RT 4	FROSTBURG	S104613198	RT 68 INSPECTION STATION	RT 68 EAST	21532	MD OCPCASES
FROSTBURG   S116809061	FROSTBURG	S104608903	FROSTBURG DRY CLEANERS	MAIN ST	21532	MD OCPCASES
ROSTBURG   S11850964   LANGLEY'S SUNOCO   RT 40 & E MAIN ST   21532   MD OCPCASES   RFROSTBURG   S118505067   WEST END SHOP-N-GO   RT 40 NATIONAL HIGHWAY (114 W MAIN ST)   21532   MD OCPCASES   RFROSTBURG   1024393377   MARYLAND ENVIRONMENTAL SERVICE   FROSTBURG WATER TREATMENT FACILITY (19400 NATIONAL HIGHWAY (114 W MAIN ST)   21532   MD DYCLEANERS   RFROSTBURG   S107544290   DELUIZE CLEANERS   34 MECHANIC STREET, WEST   S1018779725   S10 BRYCLEANERS   34 MECHANIC STREET, WEST   S108779725   S10 BRYCLEANERS   34 MECHANIC STREET, WEST   S108789725   RCRALOG, FINDS, ECHO   RRANTSVILLE   S1048598282   RAWOND VODER   DORSEY HOTEL RD   DORSEY HOTEL RD   21536   MD OCPCASES   RRANTSVILLE   S10847397   ROBESON AMOCO   NEW GERMANY BOAD   21536   MD OCPCASES   RRANTSVILLE   S10847397   ROBESON AMOCO   NEW GERMANY BOAD   21536   MD OCPCASES   RRANTSVILLE   S10847397   ROBESON AMOCO   NEW GERMANY BOAD   21536   MD OCPCASES   RRANTSVILLE   S104604882   REW GERMANY STATE PARK   NEW GERMANY RD   21536   MD OCPCASES   RRANTSVILLE   S10461797   JM JACKSON PROPERTY   NEW GERMANY RD   21536   MD OCPCASES   RRANTSVILLE   S104617913   AMPSCO TRANSPT   RT 418 NEW GERMANY RD   21536   MD OCPCASES   RRANTSVILLE   S113788813   NEW GERMANY STATE PARK   NEW GERMANY RD   21536   MD OCPCASES   RRANTSVILLE   S113680082   SAVAGE RIVER STATE PARK   NEW GERMANY RD   21536   MD OCPCASES   RRANTSVILLE   S116600082   SAVAGE RIVER STATE FOREST   NEW GERMANY RD   MONROE RUN   21536   MD OCPCASES   RRANTSVILLE   S108473693   CRANTSVILLE   S108473693   CRANTSVILLE   S108473696   CRANTSVILLE   S10	FROSTBURG	S112012540	STRUCTURE INC/FROSTBURG WATER DEPT	FROSTBURG WATER DEPT BLDG	21532	MD OCPCASES
FROSTBURG   \$118505667   WILLIAM HUGHES   75 GRANT ST / 102 CENTRE ST   102 CENTRE ST   1024933387   MARYLAND ENVIRONMENTAL SERVICE   FROSTBURG WATER TREATMENT FACILITY 9400 NATIONAL HIGHWAY (114 W MAIN ST)   21532   MD UST   1024933387   MARYLAND ENVIRONMENTAL SERVICE   FROSTBURG WATER TREATMENT FACILITY 9400 NATIONAL HIGHWAY (114 W MAIN ST)   21532   MD DRYCLEANERS   34 MECHANIC STREET, WEST   21532   MD DRYCLEANERS   21536   RORALOG, FINDS, ECHO   CRANTSVILLE   1018275725   Sha BRIDGE I 105500   US 219 J (CHESTNUT RIDGE RD) O   21536   MD OCPCASES   CRANTSVILLE   100256443   GODDWILL MENNONITE HOME   DORSEY HOTEL RD   21536   MD OCPCASES   CRANTSVILLE   S104698262   RAYMOND YODER   DORSEY HOTEL RD   21536   MD OCPCASES   CRANTSVILLE   S10469482   ROBESON AMOCO   NEW GERMANY RD AND RT 40   21536   MD OCPCASES   CRANTSVILLE   S10469482   NEW GERMANY STATE PARK   NEW GERMANY RD AND RT 40   21536   MD OCPCASES   CRANTSVILLE   S10469482   NEW GERMANY STATE PARK   NEW GERMANY RD AND RT 40   21536   MD OCPCASES   CRANTSVILLE   S10469482   NEW GERMANY STATE PARK   NEW GERMANY RD AND RT 40   21536   MD OCPCASES   CRANTSVILLE   S10469482   NEW GERMANY STATE PARK   NEW GERMANY RD AND RT 40   21536   MD OCPCASES   CRANTSVILLE   S10469482   NEW GERMANY STATE PARK   NEW GERMANY RD AND RT 40   21536   MD OCPCASES   CRANTSVILLE   S10469482   NEW GERMANY STATE PARK   NEW GERMANY RD AND RT 40   21536   MD OCPCASES   CRANTSVILLE   S10469482   NEW GERMANY STATE PARK   NEW GERMANY RD AND ROLL   S10469482   NEW GERMANY STATE PARK   NEW GERMANY RD AND ROLL   S10469493   NEW GERMANY STATE PARK   NEW GERMANY RD AND ROLL   S10469493   NEW GERMANY STATE PARK   NEW GERMANY RD AND ROLL   S10469494   NEW GERMANY STATE PARK   NEW GERMANY RD AND ROLL   S10469494   NEW GERMANY STATE PARK   NEW GERMANY RD AND ROLL   S10469494   NEW GERMANY STATE PARK   NEW GERMANY RD AND ROLL   S10469494   NEW GERMANY STATE PARK   NEW GERMANY RD AND ROLL   S10469494   NEW GERMANY STATE PARK   NEW GERMANY RD AND ROLL   S10469494   NEW GERMANY STATE PARK   N	FROSTBURG	S116600061		PINEY RUN RD & RT 40	21532	MD OCPCASES
FROSTBURG         U003765668         WEST END SHOP-N-GO         RT 40 NATIONAL HIGHWAY (114 W MAIN ST)         21532         MD UST           FROSTBURG         1024383387         MARYLAND ENVIRONMENTAL SERVICE         FROSTBURG WATER TREATMENT FACILITY 19400 NATIONAL H         21532         MD DRYCLEANERS           GRANTSVILLE         1018275725         SHA BRIDGE 1105500         US 219 J (CHESTNUT RIDGE RD) O         21536         RCRALG, FINDS, ECHO           GRANTSVILLE         1002564443         GOODWILL MENNONITE HOME         DORSEY HOTEL RD         21536         MD OCPCASES           GRANTSVILLE         5108473972         ROBESON AMOCO         NEW GERMANY RD AND RT 40         21536         MD OCPCASES           GRANTSVILLE         5104604882         LEW GERMANY STATE PARK         NEW GERMANY RD AND RT 40         21536         MD OCPCASES           GRANTSVILLE         510461757         JIM JACKSON PROPERTY         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         5104612913         JADIMPSCO TRANSPTI         RT 481 NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         5104612913         JADIMPSCO TRANSPTI         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         5116600744         GERMANY RD         21536         MD OCPCASES	FROSTBURG	S117658904	LANGLEY'S SUNOCO	RT 40 & E MAIN ST	21532	MD OCPCASES
ROSTBURG   102438387	FROSTBURG	S118505067	WILLIAM HUGHES	75 GRANT ST / 102 CENTRE ST	21532	MD OCPCASES
FROSTBURG         \$107544290         DELUXE CLEANERS         34 MECHANIC STREET, WEST         21532         MD DRYCLEANERS           GRANTSVILLE         101827525         SHA BRIDGE 1105500         US 219 J (CHESTNUT RIDGE RD)         21536         MCDOCPCASES           GRANTSVILLE         10102564443         GOODWILL MENNONITE HOME         DORSEY HOTEL RD         21536         MD OCPCASES           GRANTSVILLE         S10847397         ROBESON AMOCO         NEW GERMANY RD AND RT 40         21536         MD OCPCASES           GRANTSVILLE         S104604862         NEW GERMANY STATE PARK         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         S1046197757         JM JACKSON PROPERTY         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         S104612737         JM JACKSON PROPERTY         REW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         S104612913         ADMPSCO TRANSPT         RT 481 NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         S113768813         NEW GERMANY STATE PARK (S)         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         S116600744         GRANTSVILLE VOR-FAA FACILITY         GREEN LANTERN RD / OFF LOWER NEW GERMANY RD         21536         MD OCPCASES	FROSTBURG	U003765660	WEST END SHOP-N-GO	RT 40 NATIONAL HIGHWAY (114 W MAIN ST)	21532	MD UST
GRANTSVILLE         1018275725         SHA BRIDGE 1105500         US 219 J (CHESTNUT RIDGE RD) O         21536         RCRA-LQG, FINDS, ECHO           GRANTSVILLE         5104598262         RAYMOND YODER         DORSEY HOTEL RD         21536         MD OCPCASES           GRANTSVILLE         1002564443         GOODWILL MENNONITE HOME         DORSEY HOTEL RD         21536         MD OCPCASES           GRANTSVILLE         \$104674757         ROBESON AMOCO         NEW GERMANY RD AND RT 40         21536         MD OCPCASES           GRANTSVILLE         \$1046176757         JIM JACKSON PROPERTY         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$1046176757         JIM JACKSON PROPERTY         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$104612913         ADMPSCO TRANSPT         RT 481 NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$104648824         NEW GERMANY STATE PARK         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$116600082         SAVAGE RIVER STATE FOREST         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$1166000742         GRANTSVILLE VOR-FAA FACILITY         GREEN LANTERN RD / OFF LOWER NEW GERMANY RD         21536         MD OCPCASES	FROSTBURG	1024383387	MARYLAND ENVIRONMENTAL SERVICE	FROSTBURG WATER TREATMENT FACILITY19400 NATIONAL H	21532	FINDS
GRANTSVILLE         \$104598262         RAYMOND YODER         DORSEY HOTEL RD         21536         MD OCPCASES           GRANTSVILLE         1002564443         GOODWILL MENNONITE HOME         DORSEY HOTEL RD         21536         MD OCPCASES           GRANTSVILLE         \$104604862         NEW GERMANY RD AND RT 40         21536         MD OCPCASES           GRANTSVILLE         \$104617757         JIM JACKSON PROPERTY         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$104617775         JIM JACKSON PROPERTY         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$104612913         ADMPSCO TRANSPT         REW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$104612913         ADMPSCO TRANSPT         REW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$11960848824         NEW GERMANY STATE PARK         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$119600082         SAVAGE RIVER STATE FOREST         NEW GERMANY RD & MONROE RUN         21536         MD OCPCASES           GRANTSVILLE         \$116600744         GRANTSVILLE VOR-FAA FACILITY         GREEN LANTERN RD / OFF LOWER NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE	FROSTBURG	S107544290	DELUXE CLEANERS	34 MECHANIC STREET, WEST	21532	MD DRYCLEANERS
GRANTSVILLE         1002564443         GOODWILL MENNONITE HOME         DORSEY HOTEL RD         21536         MD OCPCASES           GRANTSVILLE         \$108473972         ROBESON AMOCO         NEW GERMANY RD AND RT 40         21536         MD OCPCASES           GRANTSVILLE         \$104604862         NEW GERMANY STATE PARK         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$104617757         JIM JACKSON PROPERTY         NEW GERMANY RD/RT 40         21536         MD OCPCASES           GRANTSVILLE         \$104612913         ADMPSCO TRANSPT         RT 491 NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$113768813         NEW GERMANY STATE PARK (S)         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$113660082         SAVAGE RIVER STATE FOREST         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$116600744         GRANTSVILLE VOR-FAA FACILITY         GREEN LANTERN RD / OFF LOWER NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$108747419         GRANTSVILLE VOR-FAA FACILITY         GREEN LANTERN RD / OFF LOWER NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$108474914         GROADWATER TRUCKING         RT 2, BOX 39, CHESTNUT RIDGE RD	GRANTSVILLE	1018275725	SHA BRIDGE 1105500	US 219 J (CHESTNUT RIDGE RD) O	21536	RCRA-LQG, FINDS, ECHO
GRANTSVILLE         \$108473972         ROBESON AMOCO         NEW GERMANY RD AND RT 40         21536         MD OCPCASES           GRANTSVILLE         \$104604862         NEW GERMANY STATE PARK         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$104617757         JM JACKSON PROPERTY         NEW GERMANY RD/RT 40         21536         MD OCPCASES           GRANTSVILLE         \$104612913         ADMPSCO TRANSPT         RT 481 NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$113768813         NEW GERMANY STATE PARK         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$11368082         NEW GERMANY STATE PARK         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$114600028         SAVAGE RIVER STATE FOREST         NEW GERMANY RD & MONROE RUN         21536         MD OCPCASES           GRANTSVILLE         \$116600744         GRANTSVILLE VOR-FAA FACILITY         GREEN LANTERN RD / OFF LOWER NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$108473674         BROADWATER TRUCKING         RT 2198 L68         21536         MD OCPCASES           GRANTSVILLE         \$108473693         YODERS MEAT INC         RT 40 EAST         21536         MD OCPCASES <tr< td=""><td>GRANTSVILLE</td><td>S104598262</td><td>RAYMOND YODER</td><td>DORSEY HOTEL RD</td><td>21536</td><td>MD OCPCASES</td></tr<>	GRANTSVILLE	S104598262	RAYMOND YODER	DORSEY HOTEL RD	21536	MD OCPCASES
GRANTSVILLE         \$104604862         NEW GERMANY STATE PARK         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$104617757         JIM JACKSON PROPERTY         NEW GERMANY RD/RT 40         21536         MD OCPCASES           GRANTSVILLE         \$104612913         ADMPSCO TRANSPT         RT 481 NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$104612913         ADMPSCO TRANSPT         RT 481 NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$113768813         NEW GERMANY STATE PARK         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$1136600812         S116600082         SAVAGE RIVER STATE FOREST         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$116600082         SAVAGE RIVER STATE FOREST         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$1166000744         GRANTSVILLE VOR-FAA FACILITY         GREEN LANTERN RD / OFF LOWER NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$108474714         BROADWATER TRUCKING         RT 29 & 1-68         21536         MD OCPCASES           GRANTSVILLE         \$108473693         YODERS MEAT INC         RT 46 MAIN ST         21536         MD OCPCAS	GRANTSVILLE	1002564443	GOODWILL MENNONITE HOME	DORSEY HOTEL RD	21536	MD OCPCASES
GRANTSVILLE         \$104617757         JIM JACKSON PROPERTY         NEW GERMANY RD/RT 40         21536         MD OCPCASES           GRANTSVILLE         \$104612913         ADMPSCO TRANSPT         RT 481 NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$104848824         NEW GERMANY STATE PARK         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$113600082         \$113600082         SAVAGE RIVER STATE FOREST         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$116600744         GRANTSVILLE VOR-FAA FACILITY         GREEN LANTERN RD / OFF LOWER NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$116600744         GRANTSVILLE VOR-FAA FACILITY         GREEN LANTERN RD / OFF LOWER NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$108474214         BROADWATER TRUCKING         RT 2, BOX 39, CHESTNUT RIDGE RD         21536         MD OCPCASES           GRANTSVILLE         \$108471129         CLOPPER OIL/CHEVRON         RT 40 & MAIN ST         21536         MD OCPCASES           GRANTSVILLE         \$108473693         YODERS MEAT INC         RT 669 NORTH         21536         MD OCPCASES           GRANTSVILLE         \$108474087         SUMMERS AUTO PARTS         MAIN ST         <	GRANTSVILLE	S108473972	ROBESON AMOCO	NEW GERMANY RD AND RT 40	21536	MD OCPCASES
GRANTSVILLE         \$104612913         ADMPSCO TRANSPT         RT 481 NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$104848824         NEW GERMANY STATE PARK         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$113768813         NEW GERMANY STATE PARK (S)         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$116600074         S116600082         SAVAGE RIVER STATE FOREST         NEW GERMANY RD MONROE RUN         21536         MD OCPCASES           GRANTSVILLE         \$116600744         GRANTSVILLE VOR-FAA FACILITY         GREEN LANTERN RD / OFF LOWER NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$108782545         NE CORNER CHESTNUT RIDGE ROAD         RT 219 & I-68         21536         MD OCPCASES           GRANTSVILLE         \$108474714         BROADWATER TRUCKING         RT 2, BOX 39, CHESTNUT RIDGE RD         21536         MD OCPCASES           GRANTSVILLE         \$1084731129         CLOPPER OIL/CHEVRON         RT 40 BAIN ST         21536         MD OCPCASES           GRANTSVILLE         \$108473693         VODERS MEAT INC         RT 40 EAST         21536         MD OCPCASES           GRANTSVILLE         \$108473693         UMMERS AUTO PARTS         MAIN ST         21536	GRANTSVILLE	S104604862	NEW GERMANY STATE PARK	NEW GERMANY RD	21536	MD OCPCASES
GRANTSVILLE         \$104848824         NEW GERMANY STATE PARK         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$113768813         NEW GERMANY STATE PARK (\$)         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$116600742         SCAVAGE RIVER STATE FOREST         NEW GERMANY RD & MONROE RUN         21536         MD OCPCASES           GRANTSVILLE         \$116600744         GRANTSVILLE VOR-FAA FACILITY         GREEN LANTERN RD / OFF LOWER NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$108782545         NE CORNER CHESTNUT RIDGE ROAD         RT 219 & 1-68         21536         MD OCPCASES           GRANTSVILLE         \$108474714         BROADWATER TRUCKING         RT 2, BOX 39, CHESTNUT RIDGE RD         21536         MD OCPCASES           GRANTSVILLE         \$108473693         VODERS MEAT INC         RT 40 & MAIN ST         21536         MD OCPCASES           GRANTSVILLE         \$108473696         LITTLE CROSSING USED CARS         RT 40 EAST         21536         MD OCPCASES           GRANTSVILLE         \$104614848         GRANTSVILLE STATE HIGHWAY DEPT         MAIN ST         21536         MD OCPCASES           GRANTSVILLE         \$104614908         DA RONALD GILLUM         MAIN ST         21536         MD OCPCASES <td>GRANTSVILLE</td> <td>S104617757</td> <td>JIM JACKSON PROPERTY</td> <td>NEW GERMANY RD/RT 40</td> <td>21536</td> <td>MD OCPCASES</td>	GRANTSVILLE	S104617757	JIM JACKSON PROPERTY	NEW GERMANY RD/RT 40	21536	MD OCPCASES
GRANTSVILLE         \$113768813         NEW GERMANY STATE PARK (S)         NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$116600082         SAVAGE RIVER STATE FOREST         NEW GERMANY RD & MONROE RUN         21536         MD OCPCASES           GRANTSVILLE         \$116600744         GRANTSVILLE VOR-FAA FACILITY         GREEN LANTERN RD / OFF LOWER NEW GERMANY RD         21536         MD OCPCASES           GRANTSVILLE         \$108474514         BROADWATER TRUCKING         RT 219 & 1-68         21536         MD OCPCASES           GRANTSVILLE         \$108474714         BROADWATER TRUCKING         RT 2, BOX 39, CHESTNUT RIDGE RD         21536         MD OCPCASES           GRANTSVILLE         \$108471129         CLOPPER OIL/CHEVRON         RT 40 & MAIN ST         21536         MD OCPCASES           GRANTSVILLE         \$108473693         YODERS MEAT INC         RT 669 NORTH         21536         MD OCPCASES           GRANTSVILLE         \$108473693         SUMMERS AUTO PARTS         MAIN ST         21536         MD OCPCASES           GRANTSVILLE         \$104614908         SURSTATE HUW SPILL         MAIN ST         21536         MD OCPCASES           GRANTSVILLE         \$1046999763         STATE HUW SPILL         RT 249 NORTH         21536         MD OCPCASES <td< td=""><td>GRANTSVILLE</td><td>S104612913</td><td>ADMPSCO TRANSPT</td><td>RT 481 NEW GERMANY RD</td><td>21536</td><td>MD OCPCASES</td></td<>	GRANTSVILLE	S104612913	ADMPSCO TRANSPT	RT 481 NEW GERMANY RD	21536	MD OCPCASES
GRANTSVILLE S11660082 SAVAGE RIVER STATE FOREST NEW GERMANY RD & MONROE RUN 21536 MD OCPCASES GRANTSVILLE S11660744 GRANTSVILLE VOR-FAA FACILITY GREEN LANTERN RD / OFF LOWER NEW GERMANY RD 21536 MD OCPCASES GRANTSVILLE S108782545 NE CORNER CHESTNUT RIDGE ROAD RT 219 & 1-68 GRANTSVILLE S108474714 BROADWATER TRUCKING RT 2, BOX 39, CHESTNUT RIDGE RD 21536 MD OCPCASES GRANTSVILLE S108471129 CLOPPER OIL/CHEVRON RT 40 & MAIN ST 21536 MD OCPCASES GRANTSVILLE S108473693 YODERS MEAT INC RT 669 NORTH 21536 MD OCPCASES GRANTSVILLE S108473696 LITTLE CROSSING USED CARS RT 40 EAST 21536 MD OCPCASES GRANTSVILLE S104614848 GRANTSVILLE STATE HIGHWAY DEPT MAIN ST 21536 MD OCPCASES GRANTSVILLE S104614848 GRANTSVILLE STATE HIGHWAY DEPT MAIN ST 21536 MD OCPCASES GRANTSVILLE S104614908 DR RONALD GILLUM MAIN ST 21536 MD OCPCASES GRANTSVILLE S1046599763 STATE HWY SPILL RT 249 NORTH 21536 MD OCPCASES GRANTSVILLE S104605505 TRUCK ACCIDENT RT 68 EAST 21536 MD OCPCASES GRANTSVILLE S104606928 TOWN OF GRANTSVILLE MAIN ST 21536 MD OCPCASES GRANTSVILLE S104606928 TOWN OF GRANTSVILLE MAIN ST 21536 MD OCPCASES	GRANTSVILLE	S104848824	NEW GERMANY STATE PARK	NEW GERMANY RD	21536	MD OCPCASES
GRANTSVILLE S116600744 GRANTSVILLE VOR-FAA FACILITY GREEN LANTERN RD / OFF LOWER NEW GERMANY RD 21536 MD OCPCASES GRANTSVILLE S108782545 NE CORNER CHESTNUT RIDGE ROAD RT 219 & 1-68 21536 MD OCPCASES GRANTSVILLE S108474714 BROADWATER TRUCKING RT 2, BOX 39, CHESTNUT RIDGE RD 21536 MD OCPCASES GRANTSVILLE S108471129 CLOPPER OIL/CHEVRON RT 40 & MAIN ST 21536 MD OCPCASES GRANTSVILLE S108473693 YODERS MEAT INC RT 669 NORTH 21536 MD OCPCASES GRANTSVILLE S108473693 USED CARS RT 40 EAST 21536 MD OCPCASES GRANTSVILLE S108474087 SUMMERS AUTO PARTS MAIN ST 21536 MD OCPCASES GRANTSVILLE S104614484 GRANTSVILLE STATE HIGHWAY DEPT MAIN ST 21536 MD OCPCASES GRANTSVILLE S10461490 DR RONALD GILLUM MAIN ST 21536 MD OCPCASES GRANTSVILLE S104599763 STATE HWY SPILL RT 249 NORTH 21536 MD OCPCASES GRANTSVILLE S10460505 TRUCK ACCIDENT RT 68 EAST MAIN ST 21536 MD OCPCASES MD OCPCASES GRANTSVILLE S104606928 TOWN OF GRANTSVILLE MAIN ST 21536 MD OCPCASES MD OCPCASES GRANTSVILLE S104606928 TOWN OF GRANTSVILLE MAIN ST 21536 MD OCPCASES MD OCPCASES GRANTSVILLE S104606928 TRUCK ACCIDENT RT 68 EAST MAIN ST 21536 MD OCPCASES MD OCPCASES MD OCPCASES MAIN ST 21536 MD OCPCASES M	GRANTSVILLE	S113768813	NEW GERMANY STATE PARK (S)	NEW GERMANY RD	21536	MD OCPCASES
GRANTSVILLE         \$108782545         NE CORNER CHESTNUT RIDGE ROAD         RT 219 & I-68         21536         MD OCPCASES           GRANTSVILLE         \$108474714         BROADWATER TRUCKING         RT 2, BOX 39, CHESTNUT RIDGE RD         21536         MD OCPCASES           GRANTSVILLE         \$108471129         CLOPPER OIL/CHEVRON         RT 40 & MAIN ST         21536         MD OCPCASES           GRANTSVILLE         \$108473693         YODERS MEAT INC         RT 669 NORTH         21536         MD OCPCASES           GRANTSVILLE         \$108473696         LITTLE CROSSING USED CARS         RT 40 EAST         21536         MD OCPCASES           GRANTSVILLE         \$108474087         SUMMERS AUTO PARTS         MAIN ST         21536         MD OCPCASES           GRANTSVILLE         \$104614848         GRANTSVILLE STATE HIGHWAY DEPT         MAIN ST         21536         MD OCPCASES           GRANTSVILLE         \$104614908         DR RONALD GILLUM         MAIN ST         21536         MD OCPCASES           GRANTSVILLE         \$104599763         STATE HWY SPILL         RT 249 NORTH         21536         MD OCPCASES           GRANTSVILLE         \$104605505         TRUCK ACCIDENT         RT 68 EAST         21536         MD OCPCASES           GRANTSVILLE         \$104606928         TO	GRANTSVILLE	S116600082	SAVAGE RIVER STATE FOREST	NEW GERMANY RD & MONROE RUN	21536	MD OCPCASES
GRANTSVILLE         \$108474714         BROADWATER TRUCKING         RT 2, BOX 39, CHESTNUT RIDGE RD         21536         MD OCPCASES           GRANTSVILLE         \$108471129         CLOPPER OIL/CHEVRON         RT 40 & MAIN ST         21536         MD OCPCASES           GRANTSVILLE         \$108473693         YODERS MEAT INC         RT 669 NORTH         21536         MD OCPCASES           GRANTSVILLE         \$108473696         LITTLE CROSSING USED CARS         RT 40 EAST         21536         MD OCPCASES           GRANTSVILLE         \$108474087         SUMMERS AUTO PARTS         MAIN ST         21536         MD OCPCASES           GRANTSVILLE         \$104614848         GRANTSVILLE STATE HIGHWAY DEPT         MAIN ST         21536         MD OCPCASES           GRANTSVILLE         \$104614908         DR RONALD GILLUM         MAIN ST         21536         MD OCPCASES           GRANTSVILLE         \$1046059763         STATE HWY SPILL         RT 249 NORTH         21536         MD OCPCASES           GRANTSVILLE         \$104605505         TRUCK ACCIDENT         RT 68 EAST         21536         MD OCPCASES           GRANTSVILLE         \$104606928         TOWN OF GRANTSVILLE         MAIN ST         21536         MD OCPCASES	GRANTSVILLE	S116600744	GRANTSVILLE VOR-FAA FACILITY	GREEN LANTERN RD / OFF LOWER NEW GERMANY RD	21536	MD OCPCASES
GRANTSVILLE S108471129 CLOPPER OIL/CHEVRON RT 40 & MAIN ST GRANTSVILLE S108473693 YODERS MEAT INC RT 669 NORTH 21536 MD OCPCASES GRANTSVILLE S108473696 LITTLE CROSSING USED CARS RT 40 EAST 21536 MD OCPCASES GRANTSVILLE S108474087 SUMMERS AUTO PARTS MAIN ST 21536 MD OCPCASES GRANTSVILLE S104614848 GRANTSVILLE STATE HIGHWAY DEPT MAIN ST 21536 MD OCPCASES GRANTSVILLE S104614908 DR RONALD GILLUM MAIN ST 21536 MD OCPCASES GRANTSVILLE S104599763 STATE HWY SPILL RT 249 NORTH 21536 MD OCPCASES GRANTSVILLE S104605505 TRUCK ACCIDENT RT 68 EAST 21536 MD OCPCASES GRANTSVILLE S104606928 TOWN OF GRANTSVILLE MAIN ST 21536 MD OCPCASES GRANTSVILLE S104606928 TOWN OF GRANTSVILLE MAIN ST 21536 MD OCPCASES	GRANTSVILLE	S108782545	NE CORNER CHESTNUT RIDGE ROAD	RT 219 & I-68	21536	MD OCPCASES
GRANTSVILLE S108473693 YODERS MEAT INC RT 669 NORTH 21536 MD OCPCASES GRANTSVILLE S108473696 LITTLE CROSSING USED CARS RT 40 EAST 21536 MD OCPCASES GRANTSVILLE S108474087 SUMMERS AUTO PARTS MAIN ST 21536 MD OCPCASES GRANTSVILLE S104614848 GRANTSVILLE STATE HIGHWAY DEPT MAIN ST 21536 MD OCPCASES GRANTSVILLE S104614908 DR RONALD GILLUM MAIN ST 21536 MD OCPCASES GRANTSVILLE S104599763 STATE HWY SPILL RT 249 NORTH 21536 MD OCPCASES GRANTSVILLE S104605505 TRUCK ACCIDENT RT 68 EAST 21536 MD OCPCASES GRANTSVILLE S104606928 TOWN OF GRANTSVILLE MAIN ST 21536 MD OCPCASES	GRANTSVILLE	S108474714	BROADWATER TRUCKING	RT 2, BOX 39, CHESTNUT RIDGE RD	21536	MD OCPCASES
GRANTSVILLE S108473696 LITTLE CROSSING USED CARS RT 40 EAST 21536 MD OCPCASES GRANTSVILLE S108474087 SUMMERS AUTO PARTS MAIN ST 21536 MD OCPCASES GRANTSVILLE S104614848 GRANTSVILLE STATE HIGHWAY DEPT MAIN ST 21536 MD OCPCASES GRANTSVILLE S104614908 DR RONALD GILLUM MAIN ST 21536 MD OCPCASES GRANTSVILLE S104599763 STATE HWY SPILL RT 249 NORTH 21536 MD OCPCASES GRANTSVILLE S10460505 TRUCK ACCIDENT RT 68 EAST 21536 MD OCPCASES GRANTSVILLE S104606928 TOWN OF GRANTSVILLE MAIN ST 21536 MD OCPCASES	GRANTSVILLE	S108471129	CLOPPER OIL/CHEVRON	RT 40 & MAIN ST	21536	MD OCPCASES
GRANTSVILLE S108474087 SUMMERS AUTO PARTS MAIN ST 21536 MD OCPCASES GRANTSVILLE S104614848 GRANTSVILLE STATE HIGHWAY DEPT MAIN ST 21536 MD OCPCASES GRANTSVILLE S104614908 DR RONALD GILLUM MAIN ST 21536 MD OCPCASES GRANTSVILLE S104599763 STATE HWY SPILL RT 249 NORTH 21536 MD OCPCASES GRANTSVILLE S104605505 TRUCK ACCIDENT RT 68 EAST 21536 MD OCPCASES GRANTSVILLE S104606928 TOWN OF GRANTSVILLE MAIN ST 21536 MD OCPCASES GRANTSVILLE S104606928 TOWN OF GRANTSVILLE MAIN ST 21536 MD OCPCASES	GRANTSVILLE	S108473693	YODERS MEAT INC	RT 669 NORTH	21536	MD OCPCASES
GRANTSVILLE S104614848 GRANTSVILLE STATE HIGHWAY DEPT MAIN ST 21536 MD OCPCASES GRANTSVILLE S104614908 DR RONALD GILLUM MAIN ST 21536 MD OCPCASES GRANTSVILLE S104599763 STATE HWY SPILL RT 249 NORTH 21536 MD OCPCASES GRANTSVILLE S104605505 TRUCK ACCIDENT RT 68 EAST 21536 MD OCPCASES GRANTSVILLE S104606928 TOWN OF GRANTSVILLE MAIN ST 21536 MD OCPCASES	GRANTSVILLE	S108473696	LITTLE CROSSING USED CARS	RT 40 EAST	21536	MD OCPCASES
GRANTSVILLE S104614908 DR RONALD GILLUM MAIN ST 21536 MD OCPCASES GRANTSVILLE S104599763 STATE HWY SPILL RT 249 NORTH 21536 MD OCPCASES GRANTSVILLE S104605505 TRUCK ACCIDENT RT 68 EAST 21536 MD OCPCASES GRANTSVILLE S104606928 TOWN OF GRANTSVILLE MAIN ST 21536 MD OCPCASES	GRANTSVILLE	S108474087	SUMMERS AUTO PARTS	MAIN ST	21536	MD OCPCASES
GRANTSVILLE S104599763 STATE HWY SPILL RT 249 NORTH 21536 MD OCPCASES GRANTSVILLE S104605505 TRUCK ACCIDENT RT 68 EAST 21536 MD OCPCASES GRANTSVILLE S104606928 TOWN OF GRANTSVILLE MAIN ST 21536 MD OCPCASES	GRANTSVILLE	S104614848	GRANTSVILLE STATE HIGHWAY DEPT	MAIN ST	21536	MD OCPCASES
GRANTSVILLE \$104605505 TRUCK ACCIDENT RT 68 EAST 21536 MD OCPCASES GRANTSVILLE \$104606928 TOWN OF GRANTSVILLE MAIN ST 21536 MD OCPCASES	GRANTSVILLE	S104614908	DR RONALD GILLUM	MAIN ST	21536	MD OCPCASES
GRANTSVILLE S104606928 TOWN OF GRANTSVILLE MAIN ST 21536 MD OCPCASES	GRANTSVILLE	S104599763	STATE HWY SPILL	RT 249 NORTH	21536	MD OCPCASES
	GRANTSVILLE	S104605505	TRUCK ACCIDENT	RT 68 EAST	21536	MD OCPCASES
GRANTSVILLE S104602537 GRANTSVILLE FEED & SUPPLY RT 40 EAST 21536 MD OCPCASES	GRANTSVILLE	S104606928	TOWN OF GRANTSVILLE	MAIN ST	21536	MD OCPCASES
	GRANTSVILLE	S104602537	GRANTSVILLE FEED & SUPPLY	RT 40 EAST	21536	MD OCPCASES

Count: 60 records ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
GRANTSVILLE	S104608047	LAMMERT PROPERTY	RT 40 EAST	21536	MD OCPCASES
GRANTSVILLE	S104847928	GENE STIEN, DRIVER, BP STATION	CHESTNUT RIDGE RD	21536	MD OCPCASES
GRANTSVILLE	S116599653	JOHN MENGES PROPERTY - BRUCETON FARM SERVICES INC	RT 40 AT KEYSER RIDGE	21536	MD OCPCASES
GRANTSVILLE	S116599822	JOHN MENGES PROPERTY	RT 40 AT KEYSERS RIDGE	21536	MD OCPCASES
GRANTSVILLE	S116599502	MEADOW MOUNT JUVENILE YOUTH CENTER	CHESTNUT RIDGE RD (234 RECOVERY RD)	21536	MD OCPCASES
GRANTSVILLE	U004011072	GRANTSVILLE ELEMENTARY SCHOOL	120 GRANT STREET	21536	MD OCPCASES, MD UST
GRANTSVILLE	S106245207	KENNETH HUGHES, TRUCK DRIVER	CHESTNUT RIDGE RD	21536	MD OCPCASES
GRANTSVILLE	S125529088	RESIDENTIAL AND VACANT PROPERTY	129, 131, AND 133 EAST MAIN STREET	21536	MD INST CONTROL, MD VCP
GRANTSVILLE	1018296387	GRANTSVILLE WWTP	10300 BLK OF NATIONAL PIKE	21536	ICIS
GRANTSVILLE	S113738645	J.B HUNT	2900 CHESTNUT RIDGE RD &RTE 219	21536	PA MANIFEST
LONACONING	S108473497	MCKENZIE SERVICE STATION	21 W MAIN ST	21539	MD OCPCASES
LONACONING	S108474245	EVERETTE SPIKER	MAIN ST	21539	MD OCPCASES
LONACONING	S116599788	GEORGES CREEK AMBULANCE SERVICE	19 UNION ST & RT 36	21539	MD OCPCASES
MEYERSDALE	S102607765	MARK MAUST GARAGE	RTE 1 SR 2003	15552	PA LUST
MEYERSDALE/SUMMIT TV	1003867254	MEYERSDALE ROAD DUMPSITE	MEYERSDALE ROAD #4	15552	SEMS-ARCHIVE
SALISBURY	S100718748	SALISBURY FIRE CO	ORD STATE ROUTE 669	15558	PA LUST
SALISBURY	1001772290	SALISBURY	SR 2004 5.5 MILES W OF SALISBURY	15558	PA LUST

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

**Number of Days to Update:** Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

## STANDARD ENVIRONMENTAL RECORDS

### Lists of Federal NPL (Superfund) sites

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 07/26/2022 Source: EPA
Date Data Arrived at EDR: 08/02/2022 Telephone: N/A

Number of Days to Update: 20 Next Scheduled EDR Contact: 01/09/2023
Data Release Frequency: Quarterly

**NPL Site Boundaries** 

Sources

EPA's Environmental Photographic Interpretation Center (EPIC)

Telephone: 202-564-7333

EPA Region 1 EPA Region 6

Telephone 617-918-1143 Telephone: 214-655-6659

EPA Region 3 EPA Region 7

Telephone 215-814-5418 Telephone: 913-551-7247

EPA Region 4 EPA Region 8

Telephone 404-562-8033 Telephone: 303-312-6774

EPA Region 5 EPA Region 9

Telephone 312-886-6686 Telephone: 415-947-4246

EPA Region 10

Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 07/26/2022 Source: EPA
Date Data Arrived at EDR: 08/02/2022 Telephone: N/A

Next Scheduled EDR Contact: 01/09/2023
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991 Date Data Arrived at EDR: 02/02/1994 Date Made Active in Reports: 03/30/1994

Number of Days to Update: 56

Source: EPA

Telephone: 202-564-4267 Last EDR Contact: 08/15/2011

Next Scheduled EDR Contact: 11/28/2011 Data Release Frequency: No Update Planned

### Lists of Federal Delisted NPL sites

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Source: EPA

Date of Government Version: 07/26/2022 Date Data Arrived at EDR: 08/02/2022 Date Made Active in Reports: 08/22/2022

Number of Days to Update: 20

Telephone: N/A Last EDR Contact: 10/05/2022

Next Scheduled EDR Contact: 01/09/2023 Data Release Frequency: Quarterly

### Lists of Federal sites subject to CERCLA removals and CERCLA orders

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 05/25/2021 Date Data Arrived at EDR: 06/24/2021 Date Made Active in Reports: 09/20/2021

Number of Days to Update: 88

Source: Environmental Protection Agency Telephone: 703-603-8704

Last EDR Contact: 09/06/2022

Next Scheduled EDR Contact: 01/10/2023 Data Release Frequency: Varies

### SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 07/26/2022 Date Data Arrived at EDR: 08/02/2022 Date Made Active in Reports: 08/22/2022

Number of Days to Update: 20

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 10/05/2022

Next Scheduled EDR Contact: 01/23/2023 Data Release Frequency: Quarterly

#### Lists of Federal CERCLA sites with NFRAP

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 07/26/2022 Date Data Arrived at EDR: 08/02/2022 Date Made Active in Reports: 08/22/2022

Number of Days to Update: 20

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 10/05/2022

Next Scheduled EDR Contact: 01/23/2023 Data Release Frequency: Quarterly

#### Lists of Federal RCRA facilities undergoing Corrective Action

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 06/20/2022 Date Data Arrived at EDR: 06/21/2022 Date Made Active in Reports: 06/28/2022

Number of Days to Update: 7

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 09/19/2022

Next Scheduled EDR Contact: 01/02/2023 Data Release Frequency: Quarterly

#### Lists of Federal RCRA TSD facilities

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 06/20/2022 Date Data Arrived at EDR: 06/21/2022 Date Made Active in Reports: 06/28/2022

Number of Days to Update: 7

Source: Environmental Protection Agency

Telephone: 800-438-2474 Last EDR Contact: 09/19/2022

Next Scheduled EDR Contact: 01/02/2023 Data Release Frequency: Quarterly

## Lists of Federal RCRA generators

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/20/2022 Date Data Arrived at EDR: 06/21/2022 Date Made Active in Reports: 06/28/2022

Number of Days to Update: 7

Source: Environmental Protection Agency Telephone: 800-438-2474

Last EDR Contact: 09/19/2022

Next Scheduled EDR Contact: 01/02/2023 Data Release Frequency: Quarterly

### RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 06/20/2022 Date Data Arrived at EDR: 06/21/2022 Date Made Active in Reports: 06/28/2022

Number of Days to Update: 7

Source: Environmental Protection Agency

Telephone: 800-438-2474 Last EDR Contact: 09/19/2022

Next Scheduled EDR Contact: 01/02/2023 Data Release Frequency: Quarterly

RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)
RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation
and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database
includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste
as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate
less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/20/2022 Date Data Arrived at EDR: 06/21/2022 Date Made Active in Reports: 06/28/2022

Number of Days to Update: 7

Source: Environmental Protection Agency

Telephone: 800-438-2474 Last EDR Contact: 09/19/2022

Next Scheduled EDR Contact: 01/02/2023 Data Release Frequency: Quarterly

### Federal institutional controls / engineering controls registries

#### LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 05/16/2022 Date Data Arrived at EDR: 05/19/2022 Date Made Active in Reports: 07/29/2022

Number of Days to Update: 71

Source: Department of the Navy Telephone: 843-820-7326 Last EDR Contact: 08/03/2022

Next Scheduled EDR Contact: 11/21/2022 Data Release Frequency: Varies

### US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 05/16/2022 Date Data Arrived at EDR: 05/24/2022 Date Made Active in Reports: 07/29/2022

Number of Days to Update: 66

Source: Environmental Protection Agency

Telephone: 703-603-0695 Last EDR Contact: 08/17/2022

Next Scheduled EDR Contact: 12/05/2022 Data Release Frequency: Varies

### US INST CONTROLS: Institutional Controls Sites List

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 05/16/2022 Date Data Arrived at EDR: 05/24/2022 Date Made Active in Reports: 07/29/2022

Number of Days to Update: 66

Source: Environmental Protection Agency

Telephone: 703-603-0695 Last EDR Contact: 08/17/2022

Next Scheduled EDR Contact: 12/05/2022

Data Release Frequency: Varies

#### Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous

substances.

Date of Government Version: 06/14/2022 Date Data Arrived at EDR: 06/15/2022 Date Made Active in Reports: 06/21/2022

Number of Days to Update: 6

Source: National Response Center, United States Coast Guard

Telephone: 202-267-2180 Last EDR Contact: 09/20/2022

Next Scheduled EDR Contact: 01/02/2023 Data Release Frequency: Quarterly

### Lists of state- and tribal (Superfund) equivalent sites

SHWS: Hazardous Sites Cleanup Act Site List

The Hazardous Sites Cleanup Act Site List includes sites listed on PA Priority List, sites delisted from PA

List, Interim Response Completed sites, and Sites Being Studied or Response Being Planned.

Date of Government Version: 07/11/2022 Date Data Arrived at EDR: 07/12/2022 Date Made Active in Reports: 09/26/2022

Number of Days to Update: 76

Source: Department Environmental Protection

Telephone: 717-783-7816 Last EDR Contact: 10/10/2022

Next Scheduled EDR Contact: 01/23/2023 Data Release Frequency: Quarterly

HSCA: HSCA Remedial Sites Listing

A list of remedial sites on the PA Priority List. This is the PA state equivalent of the federal NPL superfund

list.

Date of Government Version: 06/30/2021 Date Data Arrived at EDR: 01/13/2022 Date Made Active in Reports: 03/24/2022

Number of Days to Update: 70

Source: Department of Environmental Protection

Telephone: 717-783-7816 Last EDR Contact: 10/13/2022

Next Scheduled EDR Contact: 01/23/2023 Data Release Frequency: Annually

#### Lists of state and tribal landfills and solid waste disposal facilities

SWF/LF: Operating Facilities

The listing includes Municipal Waste Landfills, Construction/Demolition Waste Landfills and Waste-to-Energy Facilities.

Date of Government Version: 05/16/2022 Date Data Arrived at EDR: 05/20/2022 Date Made Active in Reports: 08/10/2022

Number of Days to Update: 82

Source: Department of Environmental Protection

Telephone: 717-787-7564 Last EDR Contact: 08/11/2022

Next Scheduled EDR Contact: 11/28/2022 Data Release Frequency: Semi-Annually

### Lists of state and tribal leaking storage tanks

LUST: Storage Tank Release Sites

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 06/01/2022 Date Data Arrived at EDR: 06/08/2022 Date Made Active in Reports: 08/26/2022

Number of Days to Update: 79

Source: Department of Environmental Protection

Telephone: 717-783-7509 Last EDR Contact: 09/07/2022

Next Scheduled EDR Contact: 12/19/2022 Data Release Frequency: Quarterly

LAST: Storage Tank Release Sites

Leaking Aboveground Storage Tank Incident Reports.

Date of Government Version: 06/01/2022 Date Data Arrived at EDR: 06/08/2022 Date Made Active in Reports: 08/26/2022

Number of Days to Update: 79

Source: Department of Environmental Protection

Telephone: 717-783-7509 Last EDR Contact: 09/07/2022

Next Scheduled EDR Contact: 12/19/2022 Data Release Frequency: Quarterly

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 04/28/2021 Date Data Arrived at EDR: 06/11/2021 Date Made Active in Reports: 09/07/2021

Number of Days to Update: 88

Source: EPA Region 1 Telephone: 617-918-1313 Last EDR Contact: 10/17/2022

Next Scheduled EDR Contact: 01/30/2023 Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 06/02/2022 Date Data Arrived at EDR: 06/13/2022 Date Made Active in Reports: 08/31/2022

Number of Days to Update: 79

Source: EPA Region 4 Telephone: 404-562-8677 Last EDR Contact: 10/17/2022

Next Scheduled EDR Contact: 01/30/2023 Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 04/14/2022 Date Data Arrived at EDR: 06/13/2022 Date Made Active in Reports: 08/16/2022

Number of Days to Update: 64

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 10/17/2022

Next Scheduled EDR Contact: 01/30/2023 Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 04/20/2022 Date Data Arrived at EDR: 06/13/2022 Date Made Active in Reports: 08/16/2022

Number of Days to Update: 64

Source: EPA Region 8 Telephone: 303-312-6271 Last EDR Contact: 10/17/2022

Next Scheduled EDR Contact: 01/30/2023 Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 04/08/2022 Date Data Arrived at EDR: 06/13/2022 Date Made Active in Reports: 08/16/2022

Number of Days to Update: 64

Source: Environmental Protection Agency

Telephone: 415-972-3372 Last EDR Contact: 10/17/2022

Next Scheduled EDR Contact: 01/30/2023 Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 04/20/2022 Date Data Arrived at EDR: 06/13/2022 Date Made Active in Reports: 08/16/2022

Number of Days to Update: 64

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 10/17/2022

Next Scheduled EDR Contact: 01/30/2023

Data Release Frequency: Varies

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land

Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 04/11/2022 Date Data Arrived at EDR: 06/13/2022 Date Made Active in Reports: 08/16/2022

Number of Days to Update: 64

Source: EPA, Region 5 Telephone: 312-886-7439 Last EDR Contact: 10/17/2022

Next Scheduled EDR Contact: 01/30/2023 Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 04/28/2022 Date Data Arrived at EDR: 06/13/2022 Date Made Active in Reports: 08/16/2022

Number of Days to Update: 64

Source: EPA Region 6 Telephone: 214-665-6597 Last EDR Contact: 10/17/2022

Next Scheduled EDR Contact: 01/30/2023

Data Release Frequency: Varies

UNREG LTANKS: Unregulated Tank Cases

Leaking storage tank cases from unregulated storage tanks.

Date of Government Version: 04/12/2002 Date Data Arrived at EDR: 08/14/2003 Date Made Active in Reports: 08/29/2003

Number of Days to Update: 15

Source: Department of Environmental Protection

Telephone: 717-783-7509 Last EDR Contact: 08/14/2003 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

## Lists of state and tribal registered storage tanks

FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 10/14/2021 Date Data Arrived at EDR: 11/05/2021 Date Made Active in Reports: 02/01/2022

Number of Days to Update: 88

Source: FEMA

Telephone: 202-646-5797 Last EDR Contact: 09/27/2022

Next Scheduled EDR Contact: 01/16/2023

Data Release Frequency: Varies

UST: Listing of Pennsylvania Regulated Underground Storage Tanks

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 06/01/2022 Date Data Arrived at EDR: 06/08/2022 Date Made Active in Reports: 08/26/2022

Number of Days to Update: 79

Source: Department of Environmental Protection

Telephone: 717-772-5599 Last EDR Contact: 09/06/2022

Next Scheduled EDR Contact: 12/19/2022

Data Release Frequency: Varies

AST: Listing of Pennsylvania Regulated Aboveground Storage Tanks

Registered Aboveground Storage Tanks.

Date of Government Version: 06/01/2022 Date Data Arrived at EDR: 06/08/2022 Date Made Active in Reports: 08/26/2022

Number of Days to Update: 79

Source: Department of Environmental Protection

Telephone: 717-772-5599 Last EDR Contact: 09/06/2022

Next Scheduled EDR Contact: 12/19/2022 Data Release Frequency: Varies

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 04/11/2022 Date Data Arrived at EDR: 06/13/2022 Date Made Active in Reports: 08/16/2022

Number of Days to Update: 64

Source: EPA Region 5 Telephone: 312-886-6136 Last EDR Contact: 10/17/2022

Next Scheduled EDR Contact: 01/30/2023 Data Release Frequency: Varies

### INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 04/20/2022 Date Data Arrived at EDR: 06/13/2022 Date Made Active in Reports: 08/16/2022

Number of Days to Update: 64

Source: EPA Region 8 Telephone: 303-312-6137 Last EDR Contact: 10/17/2022

Next Scheduled EDR Contact: 01/30/2023 Data Release Frequency: Varies

#### INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 06/02/2022 Date Data Arrived at EDR: 06/13/2022 Date Made Active in Reports: 08/31/2022

Number of Days to Update: 79

Source: EPA Region 4 Telephone: 404-562-9424 Last EDR Contact: 10/17/2022

Next Scheduled EDR Contact: 01/30/2023 Data Release Frequency: Varies

#### INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 04/07/2022 Date Data Arrived at EDR: 06/13/2022 Date Made Active in Reports: 08/16/2022

Number of Days to Update: 64

Source: EPA, Region 1 Telephone: 617-918-1313 Last EDR Contact: 10/17/2022

Next Scheduled EDR Contact: 01/30/2023 Data Release Frequency: Varies

### INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 04/28/2022 Date Data Arrived at EDR: 06/13/2022 Date Made Active in Reports: 08/16/2022

Number of Days to Update: 64

Source: EPA Region 6 Telephone: 214-665-7591 Last EDR Contact: 10/17/2022

Next Scheduled EDR Contact: 01/30/2023 Data Release Frequency: Varies

## INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 04/20/2022 Date Data Arrived at EDR: 06/13/2022 Date Made Active in Reports: 08/16/2022

Number of Days to Update: 64

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 06/13/2022

Next Scheduled EDR Contact: 10/31/2022 Data Release Frequency: Varies

## INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 04/14/2022 Date Data Arrived at EDR: 06/13/2022 Date Made Active in Reports: 08/16/2022

Number of Days to Update: 64

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 10/17/2022

Next Scheduled EDR Contact: 01/30/2023 Data Release Frequency: Varies

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 04/08/2022 Date Data Arrived at EDR: 06/13/2022 Date Made Active in Reports: 08/16/2022

Number of Days to Update: 64

Source: EPA Region 9 Telephone: 415-972-3368 Last EDR Contact: 10/17/2022

Next Scheduled EDR Contact: 01/30/2023 Data Release Frequency: Varies

### State and tribal institutional control / engineering control registries

ENG CONTROLS: Engineering Controls Site Listing

Under the Land Recycling Act (Act 2) persons who perform a site cleanup using the site-specific standard or the special industrial area standard may use engineering or institutional controls as part of the response action. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 05/15/2008 Date Data Arrived at EDR: 05/16/2008 Date Made Active in Reports: 06/12/2008

Number of Days to Update: 27

Source: Department of Environmental Protection

Telephone: 717-783-9470 Last EDR Contact: 10/07/2022

Next Scheduled EDR Contact: 01/23/2023 Data Release Frequency: No Update Planned

AUL: Environmental Covenants Listing

A listing of sites with environmental covenants.

Date of Government Version: 07/11/2022 Date Data Arrived at EDR: 07/12/2022 Date Made Active in Reports: 09/26/2022

Number of Days to Update: 76

Source: Department of Environmental Protection

Telephone: 717-783-7509 Last EDR Contact: 10/10/2022

Next Scheduled EDR Contact: 01/23/2023 Data Release Frequency: Quarterly

INST CONTROL: Institutional Controls Site Listing

Under the Land Recycling Act (Act 2) persons who perform a site cleanup using the site-specific standard or the special industrial area standard may use engineering or institutional controls as part of the response action. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 05/15/2008 Date Data Arrived at EDR: 05/16/2008 Date Made Active in Reports: 06/12/2008

Number of Days to Update: 27

Source: Department of Environmental Protection

Telephone: 717-783-9470 Last EDR Contact: 10/07/2022

Next Scheduled EDR Contact: 01/23/2023 Data Release Frequency: No Update Planned

## Lists of state and tribal voluntary cleanup sites

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015 Date Data Arrived at EDR: 09/29/2015 Date Made Active in Reports: 02/18/2016

Number of Days to Update: 142

Source: EPA, Region 1 Telephone: 617-918-1102 Last EDR Contact: 09/13/2022

Next Scheduled EDR Contact: 01/02/2023

Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008 Date Data Arrived at EDR: 04/22/2008 Date Made Active in Reports: 05/19/2008

Number of Days to Update: 27

Source: EPA, Region 7 Telephone: 913-551-7365 Last EDR Contact: 07/08/2021

Next Scheduled EDR Contact: 07/20/2009 Data Release Frequency: Varies

VCP: Voluntary Cleanup Program Sites

The VCP listings included Completed Sites, Sites in Progress and Act 2 Non-Use Aquifer Determinations Sites. Formerly known as the Act 2, the Land Recycling Program encourages the voluntary cleanup and reuse of contaminated commercial and industrial sites.

Date of Government Version: 07/05/2022 Date Data Arrived at EDR: 07/06/2022 Date Made Active in Reports: 09/19/2022

Number of Days to Update: 75

Source: Department of Environmental Protection

Telephone: 717-783-2388 Last EDR Contact: 10/04/2022

Next Scheduled EDR Contact: 01/16/2023 Data Release Frequency: Quarterly

## Lists of state and tribal brownfield sites

**BROWNFIELDS: Brownfields Sites** 

Brownfields are generally defined as abandoned or underused industrial or commercial properties where redevelopment is complicated by actual or perceived environmental contamination. Brownfields vary in size, location, age and past use. They can range from a small, abandoned corner gas station to a large, multi-acre former manufacturing plant that has been closed for years.

Date of Government Version: 07/11/2022 Date Data Arrived at EDR: 07/12/2022 Date Made Active in Reports: 09/26/2022

Number of Days to Update: 76

Source: Department of Environmental Protection

Telephone: 717-783-1566 Last EDR Contact: 10/10/2022

Next Scheduled EDR Contact: 01/23/2023 Data Release Frequency: Quarterly

### ADDITIONAL ENVIRONMENTAL RECORDS

## Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 02/23/2022 Date Data Arrived at EDR: 03/10/2022 Date Made Active in Reports: 03/10/2022

Number of Days to Update: 0

Source: Environmental Protection Agency

Telephone: 202-566-2777 Last EDR Contact: 09/09/2022

Next Scheduled EDR Contact: 12/26/2022 Data Release Frequency: Semi-Annually

## Local Lists of Landfill / Solid Waste Disposal Sites

HIST LF ALI: Abandoned Landfill Inventory

The report provides facility information recorded in the Pennsylvania Department of Environmental Protection ALI database. Some of this information has been abstracted from old records and may not accurately reflect the current conditions and status at these facilities

Date of Government Version: 04/07/2022 Date Data Arrived at EDR: 04/07/2022 Date Made Active in Reports: 07/06/2022

Number of Days to Update: 90

Source: Department of Environmental Protection

Telephone: 717-787-7564 Last EDR Contact: 03/23/2022

Next Scheduled EDR Contact: 07/18/2022 Data Release Frequency: No Update Planned

HIST LF INVENTORY: Facility Inventory

A listing of solid waste facilities. This listing is no longer updated or maintained by the Department of Environmental Protection. At the time the listing was available, the DEP?s name was the Department of Environmental Resources.

Date of Government Version: 06/02/1999 Date Data Arrived at EDR: 07/12/2005 Date Made Active in Reports: 08/11/2005

Number of Days to Update: 30

Source: Department of Environmental Protection

Telephone: 717-787-7381 Last EDR Contact: 09/19/2005

Next Scheduled EDR Contact: 12/19/2005 Data Release Frequency: No Update Planned

HIST LF INACTIVE: Inactive Facilities List

A listing of inactive non-hazardous facilities (10000 & 300000 series). This listing is no longer updated or maintained by the Department of Environmental Protection. At the time the listing was available, the DEP?s name was the Department of Environmental Resources.

Date of Government Version: 12/20/1994 Date Data Arrived at EDR: 07/12/2005 Date Made Active in Reports: 08/11/2005

Number of Days to Update: 30

Source: Department of Environmental Protection

Telephone: 717-787-7381 Last EDR Contact: 06/21/2005

Next Scheduled EDR Contact: 12/19/2005 Data Release Frequency: No Update Planned

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 01/24/2008

Number of Days to Update: 52

Source: Environmental Protection Agency

Telephone: 703-308-8245 Last EDR Contact: 07/21/2022

Next Scheduled EDR Contact: 11/07/2022 Data Release Frequency: Varies

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985 Date Data Arrived at EDR: 08/09/2004 Date Made Active in Reports: 09/17/2004

Number of Days to Update: 39

Source: Environmental Protection Agency

Telephone: 800-424-9346 Last EDR Contact: 06/09/2004 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009 Date Data Arrived at EDR: 05/07/2009 Date Made Active in Reports: 09/21/2009

Number of Days to Update: 137

Source: EPA, Region 9 Telephone: 415-947-4219 Last EDR Contact: 10/11/2022

Next Scheduled EDR Contact: 01/30/2023 Data Release Frequency: No Update Planned

IHS OPEN DUMPS: Open Dumps on Indian Land

A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 04/01/2014 Date Data Arrived at EDR: 08/06/2014 Date Made Active in Reports: 01/29/2015

Number of Days to Update: 176

Source: Department of Health & Human Serivces, Indian Health Service

Telephone: 301-443-1452 Last EDR Contact: 07/21/2022

Next Scheduled EDR Contact: 11/07/2022 Data Release Frequency: Varies

### Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 04/30/2022 Date Data Arrived at EDR: 05/24/2022 Date Made Active in Reports: 07/29/2022

Number of Days to Update: 66

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 08/18/2022

Next Scheduled EDR Contact: 12/05/2022 Data Release Frequency: No Update Planned

## US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 04/30/2022 Date Data Arrived at EDR: 05/24/2022 Date Made Active in Reports: 07/29/2022

Number of Days to Update: 66

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 08/18/2022

Next Scheduled EDR Contact: 12/05/2022 Data Release Frequency: Quarterly

### PFAS: Sites With Known PFAS Contamination

Perfluoroalkyl and polyfluoroalkyl substances (PFAS) are man-made chemicals, are resistant to heat, water and oil, and persist in the environment and the human body. PFAS are not found naturally in the environment. They have been used to make cookware, carpets, clothing, fabrics for furniture, paper packaging for food, and other materials that are resistant to water, grease, or stains. They are also used in firefighting foams and in a number of industrial processes.

Date of Government Version: 07/06/2022 Date Data Arrived at EDR: 07/06/2022 Date Made Active in Reports: 09/19/2022

Number of Days to Update: 75

Source: Department of Environmental Protection

Telephone: 717-787-4728 Last EDR Contact: 09/08/2022

Next Scheduled EDR Contact: 12/26/2022 Data Release Frequency: Varies

## Local Lists of Registered Storage Tanks

ARCHIVE UST: Archived Underground Storage Tank Sites

The list includes tanks storing highly hazardous substances that were removed from the DEP's Storage Tank Information database because of the Department's policy on sensitive information. The list also may include tanks that are removed or permanently closed.

Date of Government Version: 06/01/2022 Date Data Arrived at EDR: 06/08/2022 Date Made Active in Reports: 08/26/2022

Number of Days to Update: 79

Source: Department of Environmental Protection

Telephone: 717-772-5599 Last EDR Contact: 09/07/2022

Next Scheduled EDR Contact: 12/19/2022

Data Release Frequency: Varies

ARCHIVE AST: Archived Aboveground Storage Tank Sites

The list includes aboveground tanks with a capacity greater than 21,000 gallons that were removed from the DEP's Storage Tank Information database because of the Department's policy on sensitive information. The list also may include tanks that are removed or permanently closed.

Date of Government Version: 06/01/2022 Date Data Arrived at EDR: 06/08/2022 Date Made Active in Reports: 08/26/2022

Number of Days to Update: 79

Source: Department of Environmental Protection

Telephone: 717-772-5599 Last EDR Contact: 09/07/2022

Next Scheduled EDR Contact: 12/19/2022 Data Release Frequency: Varies

#### Local Land Records

#### LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 07/26/2022 Date Data Arrived at EDR: 08/02/2022 Date Made Active in Reports: 08/22/2022 Number of Days to Update: 20 Source: Environmental Protection Agency Telephone: 202-564-6023 Last EDR Contact: 10/05/2022

Next Scheduled EDR Contact: 01/09/2023 Data Release Frequency: Semi-Annually

### ACT 2-DEED: Act 2-Deed Acknowledgment Sites

This listing pertains to sites where the Department has approved a cleanup requiring a deed acknowledgment under Act 2. This list includes sites remediated to a non-residential Statewide health standard (Section 303(g)); all sites demonstrating attainment of a Site-specific standard (Section 304(m)); and sites being remediated as a special industrial area (Section 305(g)). Persons who remediated a site to a standard that requires a deed acknowledgment shall comply with the requirements of the Solid Waste Management Act or the Hazardous Sites Cleanup Act, as referenced in Act 2. These statutes require a property description section in the deed concerning the hazardous substance disposal on the site. The location of disposed hazardous substances and a description of the type of hazardous substances disposed on the site shall be included in the deed acknowledgment. A deed acknowledgment is required at the time of conveyance of the property.

Date of Government Version: 04/23/2010 Date Data Arrived at EDR: 04/28/2010 Date Made Active in Reports: 04/30/2010

Number of Days to Update: 2

Source: Department of Environmental Protection

Telephone: 717-783-9470 Last EDR Contact: 07/22/2011

Next Scheduled EDR Contact: 11/07/2011 Data Release Frequency: Varies

## Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 09/19/2022 Date Data Arrived at EDR: 09/19/2022 Date Made Active in Reports: 09/30/2022

Number of Days to Update: 11

Source: U.S. Department of Transportation

Telephone: 202-366-4555 Last EDR Contact: 09/19/2022

Next Scheduled EDR Contact: 01/02/2023 Data Release Frequency: Quarterly

SPILLS: State spills

A listing of hazardous material incidents.

Date of Government Version: 04/20/2022 Date Data Arrived at EDR: 04/29/2022 Date Made Active in Reports: 07/19/2022

Number of Days to Update: 81

Source: DEP, Emergency Response

Telephone: 717-787-5715 Last EDR Contact: 08/24/2022

Next Scheduled EDR Contact: 01/16/2023 Data Release Frequency: Semi-Annually

#### Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 06/20/2022 Date Data Arrived at EDR: 06/21/2022 Date Made Active in Reports: 06/28/2022

Number of Days to Update: 7

Source: Environmental Protection Agency

Telephone: 800-438-2474 Last EDR Contact: 09/19/2022

Next Scheduled EDR Contact: 01/02/2023 Data Release Frequency: Quarterly

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 08/11/2022 Date Data Arrived at EDR: 08/11/2022 Date Made Active in Reports: 09/30/2022

Number of Days to Update: 50

Source: U.S. Army Corps of Engineers

Telephone: 202-528-4285 Last EDR Contact: 08/11/2022

Next Scheduled EDR Contact: 11/28/2022

Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 06/07/2021 Date Data Arrived at EDR: 07/13/2021 Date Made Active in Reports: 03/09/2022

Number of Days to Update: 239

Source: USGS

Telephone: 888-275-8747 Last EDR Contact: 10/13/2022

Next Scheduled EDR Contact: 01/23/2023 Data Release Frequency: Varies

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 04/02/2018 Date Data Arrived at EDR: 04/11/2018 Date Made Active in Reports: 11/06/2019

Number of Days to Update: 574

Source: U.S. Geological Survey Telephone: 888-275-8747 Last EDR Contact: 10/03/2022

Next Scheduled EDR Contact: 01/16/2023

Data Release Frequency: N/A

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 01/01/2017 Date Data Arrived at EDR: 02/03/2017 Date Made Active in Reports: 04/07/2017

Number of Days to Update: 63

Source: Environmental Protection Agency

Telephone: 615-532-8599 Last EDR Contact: 08/03/2022

Next Scheduled EDR Contact: 11/21/2022

Data Release Frequency: Varies

#### US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 06/20/2022 Date Data Arrived at EDR: 06/21/2022 Date Made Active in Reports: 08/31/2022

Number of Days to Update: 71

Source: Environmental Protection Agency

Telephone: 202-566-1917 Last EDR Contact: 09/20/2022

Next Scheduled EDR Contact: 01/02/2023 Data Release Frequency: Quarterly

#### EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013 Date Data Arrived at EDR: 03/21/2014 Date Made Active in Reports: 06/17/2014

Number of Days to Update: 88

Source: Environmental Protection Agency

Telephone: 617-520-3000 Last EDR Contact: 07/29/2022

Next Scheduled EDR Contact: 11/14/2022 Data Release Frequency: Quarterly

### 2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 09/30/2017 Date Data Arrived at EDR: 05/08/2018 Date Made Active in Reports: 07/20/2018

Number of Days to Update: 73

Source: Environmental Protection Agency

Telephone: 703-308-4044 Last EDR Contact: 08/04/2022

Next Scheduled EDR Contact: 11/14/2022

Data Release Frequency: Varies

### TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2016 Date Data Arrived at EDR: 06/17/2020 Date Made Active in Reports: 09/10/2020

Number of Days to Update: 85

Source: EPA

Telephone: 202-260-5521 Last EDR Contact: 09/12/2022

Next Scheduled EDR Contact: 12/26/2022 Data Release Frequency: Every 4 Years

### TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2018 Date Data Arrived at EDR: 08/14/2020 Date Made Active in Reports: 11/04/2020

Number of Days to Update: 82

Source: EPA

Telephone: 202-566-0250 Last EDR Contact: 08/11/2022

Next Scheduled EDR Contact: 11/28/2022 Data Release Frequency: Annually

#### SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 07/18/2022 Date Data Arrived at EDR: 07/18/2022 Date Made Active in Reports: 07/29/2022

Number of Days to Update: 11

Source: EPA

Telephone: 202-564-4203 Last EDR Contact: 07/18/2022

Next Scheduled EDR Contact: 10/31/2022 Data Release Frequency: Annually

### ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 07/26/2022 Date Data Arrived at EDR: 08/02/2022 Date Made Active in Reports: 08/22/2022

Number of Days to Update: 20

Source: EPA

Telephone: 703-416-0223 Last EDR Contact: 10/05/2022

Next Scheduled EDR Contact: 12/12/2022 Data Release Frequency: Annually

#### RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 04/27/2022 Date Data Arrived at EDR: 05/04/2022 Date Made Active in Reports: 05/10/2022

Number of Days to Update: 6

Source: Environmental Protection Agency

Telephone: 202-564-8600 Last EDR Contact: 10/11/2022

Next Scheduled EDR Contact: 01/30/2023 Data Release Frequency: Varies

### RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995 Date Data Arrived at EDR: 07/03/1995 Date Made Active in Reports: 08/07/1995

Number of Days to Update: 35

Source: EPA

Telephone: 202-564-4104 Last EDR Contact: 06/02/2008

Next Scheduled EDR Contact: 09/01/2008

Data Release Frequency: No Update Planned

## PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 07/26/2022 Date Data Arrived at EDR: 08/02/2022 Date Made Active in Reports: 08/31/2022

Number of Days to Update: 29

Source: EPA

Telephone: 202-564-6023 Last EDR Contact: 10/05/2022

Next Scheduled EDR Contact: 11/14/2022 Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 01/20/2022 Date Data Arrived at EDR: 01/20/2022 Date Made Active in Reports: 03/25/2022

Number of Days to Update: 64

Source: EPA

Telephone: 202-566-0500 Last EDR Contact: 10/06/2022

Next Scheduled EDR Contact: 01/16/2023 Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016 Date Data Arrived at EDR: 11/23/2016 Date Made Active in Reports: 02/10/2017

Number of Days to Update: 79

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 09/27/2022

Next Scheduled EDR Contact: 01/16/2023 Data Release Frequency: Quarterly

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009

Date Data Arrived at EDR: 04/16/2009 Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances

Telephone: 202-566-1667 Last EDR Contact: 08/18/2017

Next Scheduled EDR Contact: 12/04/2017 Data Release Frequency: No Update Planned

FTTS INSP: FIFRA/TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009 Date Data Arrived at EDR: 04/16/2009 Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA Telephone: 202-566-1667 Last EDR Contact: 08/18/2017

Next Scheduled EDR Contact: 12/04/2017 Data Release Frequency: No Update Planned

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 06/10/2022 Date Data Arrived at EDR: 06/14/2022 Date Made Active in Reports: 08/22/2022

Number of Days to Update: 69

Source: Nuclear Regulatory Commission

Telephone: 301-415-7169 Last EDR Contact: 10/11/2022

Next Scheduled EDR Contact: 01/30/2023 Data Release Frequency: Quarterly

COAL ASH DOE: Steam-Electric Plant Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2020 Date Data Arrived at EDR: 11/30/2021 Date Made Active in Reports: 02/22/2022

Number of Days to Update: 84

Source: Department of Energy Telephone: 202-586-8719 Last EDR Contact: 08/25/2022

Next Scheduled EDR Contact: 12/12/2022 Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 01/12/2017 Date Data Arrived at EDR: 03/05/2019 Date Made Active in Reports: 11/11/2019

Number of Days to Update: 251

Source: Environmental Protection Agency

Telephone: N/A

Last EDR Contact: 08/25/2022

Next Scheduled EDR Contact: 12/12/2022 Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 09/13/2019 Date Data Arrived at EDR: 11/06/2019 Date Made Active in Reports: 02/10/2020

Number of Days to Update: 96

Source: Environmental Protection Agency

Telephone: 202-566-0517 Last EDR Contact: 08/04/2022

Next Scheduled EDR Contact: 11/14/2022

Data Release Frequency: Varies

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S.

Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 07/01/2019 Date Data Arrived at EDR: 07/01/2019 Date Made Active in Reports: 09/23/2019

Number of Days to Update: 84

Source: Environmental Protection Agency

Telephone: 202-343-9775 Last EDR Contact: 09/21/2022

Next Scheduled EDR Contact: 01/10/2023 Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 12/17/2007

Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 12/17/2008

Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 01/02/2020 Date Data Arrived at EDR: 01/28/2020 Date Made Active in Reports: 04/17/2020

Number of Days to Update: 80

Source: Department of Transporation, Office of Pipeline Safety

Telephone: 202-366-4595 Last EDR Contact: 07/21/2022

Next Scheduled EDR Contact: 11/07/2022 Data Release Frequency: Quarterly

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 06/30/2022 Date Data Arrived at EDR: 07/21/2022 Date Made Active in Reports: 09/30/2022

Number of Days to Update: 71

Source: Department of Justice, Consent Decree Library

Telephone: Varies

Last EDR Contact: 09/27/2022

Next Scheduled EDR Contact: 01/16/2023 Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2019 Date Data Arrived at EDR: 03/02/2022 Date Made Active in Reports: 03/25/2022

Number of Days to Update: 23

Source: EPA/NTIS Telephone: 800-424-9346 Last EDR Contact: 09/19/2022

Next Scheduled EDR Contact: 01/02/2023 Data Release Frequency: Biennially

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014 Date Data Arrived at EDR: 07/14/2015 Date Made Active in Reports: 01/10/2017

Number of Days to Update: 546

Source: USGS

Telephone: 202-208-3710 Last EDR Contact: 10/06/2022

Next Scheduled EDR Contact: 01/16/2023 Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 07/26/2021 Date Data Arrived at EDR: 07/27/2021 Date Made Active in Reports: 10/22/2021

Number of Days to Update: 87

Source: Department of Energy Telephone: 202-586-3559 Last EDR Contact: 07/26/2022

Next Scheduled EDR Contact: 11/14/2022

Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 08/30/2019 Date Data Arrived at EDR: 11/15/2019 Date Made Active in Reports: 01/28/2020

Number of Days to Update: 74

Source: Department of Energy Telephone: 505-845-0011 Last EDR Contact: 08/24/2022

Next Scheduled EDR Contact: 11/28/2022

Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 07/26/2022 Date Data Arrived at EDR: 08/02/2022 Date Made Active in Reports: 08/22/2022

Number of Days to Update: 20

Source: Environmental Protection Agency

Telephone: 703-603-8787 Last EDR Contact: 10/05/2022

Next Scheduled EDR Contact: 01/09/2023 Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001 Date Data Arrived at EDR: 10/27/2010 Date Made Active in Reports: 12/02/2010

Number of Days to Update: 36

Source: American Journal of Public Health

Telephone: 703-305-6451 Last EDR Contact: 12/02/2009 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 10/12/2016 Date Data Arrived at EDR: 10/26/2016 Date Made Active in Reports: 02/03/2017

Number of Days to Update: 100

Source: EPA

Telephone: 202-564-2496 Last EDR Contact: 09/26/2017

Next Scheduled EDR Contact: 01/08/2018 Data Release Frequency: Annually

US AIRS MINOR: Air Facility System Data A listing of minor source facilities.

Date of Government Version: 10/12/2016 Date Data Arrived at EDR: 10/26/2016 Date Made Active in Reports: 02/03/2017

Number of Days to Update: 100

Source: EPA

Telephone: 202-564-2496 Last EDR Contact: 09/26/2017

Next Scheduled EDR Contact: 01/08/2018 Data Release Frequency: Annually

MINES VIOLATIONS: MSHA Violation Assessment Data

Mines violation and assessment information. Department of Labor, Mine Safety & Health Administration.

Date of Government Version: 08/01/2022 Date Data Arrived at EDR: 08/02/2022 Date Made Active in Reports: 09/30/2022

Number of Days to Update: 59

Source: DOL, Mine Safety & Health Admi

Telephone: 202-693-9424 Last EDR Contact: 10/04/2022

Next Scheduled EDR Contact: 12/12/2022 Data Release Frequency: Quarterly

US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 08/03/2022 Date Data Arrived at EDR: 08/17/2022 Date Made Active in Reports: 08/31/2022

Number of Days to Update: 14

Source: Department of Labor, Mine Safety and Health Administration

Telephone: 303-231-5959 Last EDR Contact: 08/17/2022

Next Scheduled EDR Contact: 12/05/2022 Data Release Frequency: Semi-Annually

#### US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing

This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 05/06/2020 Date Data Arrived at EDR: 05/27/2020 Date Made Active in Reports: 08/13/2020

Number of Days to Update: 78

Source: USGS

Telephone: 703-648-7709 Last EDR Contact: 08/17/2022

Next Scheduled EDR Contact: 12/05/2022 Data Release Frequency: Varies

#### US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011 Date Data Arrived at EDR: 06/08/2011 Date Made Active in Reports: 09/13/2011

Number of Days to Update: 97

Source: USGS

Telephone: 703-648-7709 Last EDR Contact: 08/17/2022

Next Scheduled EDR Contact: 12/05/2022 Data Release Frequency: Varies

#### ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 06/14/2022 Date Data Arrived at EDR: 06/15/2022 Date Made Active in Reports: 08/22/2022

Number of Days to Update: 68

Source: Department of Interior Telephone: 202-208-2609 Last EDR Contact: 09/13/2022

Next Scheduled EDR Contact: 12/19/2022 Data Release Frequency: Quarterly

#### FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 05/13/2022 Date Data Arrived at EDR: 05/18/2022 Date Made Active in Reports: 05/31/2022

Number of Days to Update: 13

Source: EPA

Telephone: (215) 814-5000 Last EDR Contact: 08/25/2022

Next Scheduled EDR Contact: 12/12/2022 Data Release Frequency: Quarterly

#### UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

Date of Government Version: 12/31/2020 Date Data Arrived at EDR: 01/11/2022 Date Made Active in Reports: 02/14/2022

Number of Days to Update: 34

Source: Department of Defense Telephone: 703-704-1564 Last EDR Contact: 10/05/2022

Next Scheduled EDR Contact: 01/23/2023

Data Release Frequency: Varies

#### ECHO: Enforcement & Compliance History Information

ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 06/25/2022 Date Data Arrived at EDR: 07/01/2022 Date Made Active in Reports: 09/30/2022

Number of Days to Update: 91

Source: Environmental Protection Agency

Telephone: 202-564-2280 Last EDR Contact: 09/30/2022

Next Scheduled EDR Contact: 01/16/2023 Data Release Frequency: Quarterly

DOCKET HWC: Hazardous Waste Compliance Docket Listing

A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/06/2021 Date Data Arrived at EDR: 05/21/2021 Date Made Active in Reports: 08/11/2021

Number of Days to Update: 82

Source: Environmental Protection Agency

Telephone: 202-564-0527 Last EDR Contact: 08/22/2022

Next Scheduled EDR Contact: 12/05/2022 Data Release Frequency: Varies

FUELS PROGRAM: EPA Fuels Program Registered Listing

This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 08/11/2022 Date Data Arrived at EDR: 08/11/2022 Date Made Active in Reports: 09/30/2022

Number of Days to Update: 50

Source: EPA

Telephone: 800-385-6164 Last EDR Contact: 08/11/2022

Next Scheduled EDR Contact: 11/28/2022 Data Release Frequency: Quarterly

AIRS: Permit and Emissions Inventory Data Permit and emissions inventory data.

> Date of Government Version: 06/13/2022 Date Data Arrived at EDR: 06/14/2022 Date Made Active in Reports: 09/07/2022

Number of Days to Update: 85

Source: Department of Environmental Protection

Telephone: 717-787-9702 Last EDR Contact: 09/13/2022

Next Scheduled EDR Contact: 12/26/2022 Data Release Frequency: Annually

ASBESTOS: Asbestos Notification Listing Asbestos sites

> Date of Government Version: 06/01/2022 Date Data Arrived at EDR: 06/01/2022 Date Made Active in Reports: 06/13/2022

Number of Days to Update: 12

Source: Department of Labor & Industry

Telephone: 717-703-1092 Last EDR Contact: 08/25/2022

Next Scheduled EDR Contact: 12/12/2022

Data Release Frequency: Varies

DRYCLEANERS: Drycleaner Facility Locations
A listing of drycleaner facility locations.

Date of Government Version: 06/13/2022 Date Data Arrived at EDR: 06/14/2022 Date Made Active in Reports: 09/07/2022

Number of Days to Update: 85

Source: Department of Environmental Protection

Telephone: 717-787-9702 Last EDR Contact: 09/13/2022

Next Scheduled EDR Contact: 12/26/2022 Data Release Frequency: Quarterly

PA MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 06/30/2018 Date Data Arrived at EDR: 07/19/2019 Date Made Active in Reports: 09/10/2019

Number of Days to Update: 53

Source: Department of Environmental Protection

Telephone: 717-783-8990 Last EDR Contact: 10/05/2022

Next Scheduled EDR Contact: 01/23/2023 Data Release Frequency: Annually

MINES: Abandoned Mine Land Inventory

This data set portrays the approximate location of Abandoned Mine Land Problem Areas containing public health, safety, and public welfare problems created by past coal mining.

Date of Government Version: 07/07/2022 Date Data Arrived at EDR: 07/18/2022 Date Made Active in Reports: 09/02/2022

Number of Days to Update: 46

Source: PASDA Telephone: 814-863-0104 Last EDR Contact: 07/18/2022

Next Scheduled EDR Contact: 10/31/2022 Data Release Frequency: Semi-Annually

NPDES: NPDES Permit Listing

A listing of facilities with an NPDES permit.

Date of Government Version: 05/31/2022 Date Data Arrived at EDR: 05/31/2022 Date Made Active in Reports: 06/13/2022

Number of Days to Update: 13

Source: Department of Environmental Protection

Telephone: 717-787-9642 Last EDR Contact: 08/29/2022

Next Scheduled EDR Contact: 12/12/2022

Data Release Frequency: Varies

UIC: Underground Injection Wells

A listing of underground injection well locations.

Date of Government Version: 06/13/2022 Date Data Arrived at EDR: 06/14/2022 Date Made Active in Reports: 09/07/2022

Number of Days to Update: 85

Source: Department of Environmental Protection

Telephone: 717-783-7209 Last EDR Contact: 09/13/2022

Next Scheduled EDR Contact: 12/26/2022 Data Release Frequency: Quarterly

MINES MRDS: Mineral Resources Data System

Mineral Resources Data System

Date of Government Version: 04/06/2018 Date Data Arrived at EDR: 10/21/2019 Date Made Active in Reports: 10/24/2019

Number of Days to Update: 3

Source: USGS

Telephone: 703-648-6533 Last EDR Contact: 08/17/2022

Next Scheduled EDR Contact: 12/05/2022 Data Release Frequency: Varies

PCS INACTIVE: Listing of Inactive PCS Permits

An inactive permit is a facility that has shut down or is no longer discharging.

Date of Government Version: 11/05/2014 Date Data Arrived at EDR: 01/06/2015 Date Made Active in Reports: 05/06/2015

Number of Days to Update: 120

Source: EPA

Telephone: 202-564-2496 Last EDR Contact: 09/28/2022

Next Scheduled EDR Contact: 01/16/2023 Data Release Frequency: Semi-Annually

PCS ENF: Enforcement data

No description is available for this data

Date of Government Version: 12/31/2014 Date Data Arrived at EDR: 02/05/2015 Date Made Active in Reports: 03/06/2015

Number of Days to Update: 29

Source: EPA

Telephone: 202-564-2497 Last EDR Contact: 09/28/2022

Next Scheduled EDR Contact: 01/16/2023 Data Release Frequency: Varies

PCS: Permit Compliance System

PCS is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

Date of Government Version: 07/14/2011 Date Data Arrived at EDR: 08/05/2011 Date Made Active in Reports: 09/29/2011

Number of Days to Update: 55

Source: EPA, Office of Water Telephone: 202-564-2496 Last EDR Contact: 09/28/2022

Next Scheduled EDR Contact: 01/16/2023 Data Release Frequency: Semi-Annually

#### **EDR HIGH RISK HISTORICAL RECORDS**

#### **EDR Exclusive Records**

#### EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A

Number of Days to Update: N/A

Source: EDR, Inc. Telephone: N/A Last EDR Contact: N/A

Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

#### EDR Hist Auto: EDR Exclusive Historical Auto Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A

Number of Days to Update: N/A

Source: EDR, Inc. Telephone: N/A Last EDR Contact: N/A

Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

#### EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A

Number of Days to Update: N/A

Source: EDR, Inc. Telephone: N/A Last EDR Contact: N/A

Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

#### **EDR RECOVERED GOVERNMENT ARCHIVES**

Exclusive Recovered Govt. Archives

RGA HWS: Recovered Government Archive State Hazardous Waste Facilities List

The EDR Recovered Government Archive State Hazardous Waste database provides a list of SHWS incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department Environmental Protection in Pennsylvania.

Date of Government Version: N/A Date Data Arrived at EDR: 07/01/2013 Date Made Active in Reports: 12/30/2013 Number of Days to Update: 182

Source: Department Environmental Protection Telephone: N/A

Last EDR Contact: 06/01/2012 Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department Environmental Protection in Pennsylvania.

Date of Government Version: N/A Date Data Arrived at EDR: 07/01/2013 Date Made Active in Reports: 01/10/2014 Number of Days to Update: 193

Source: Department Environmental Protection Telephone: N/A

Last EDR Contact: 06/01/2012 Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department Environmental Protection in Pennsylvania.

Date of Government Version: N/A Date Data Arrived at EDR: 07/01/2013 Date Made Active in Reports: 12/30/2013 Number of Days to Update: 182

Source: Department Environmental Protection

Telephone: N/A

Last EDR Contact: 06/01/2012 Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

#### OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 05/08/2022 Date Data Arrived at EDR: 05/09/2022 Date Made Active in Reports: 07/28/2022

Number of Days to Update: 80

Source: Department of Energy & Environmental Protection

Telephone: 860-424-3375 Last EDR Contact: 08/08/2022

Next Scheduled EDR Contact: 11/21/2022 Data Release Frequency: No Update Planned

NJ MANIFEST: Manifest Information Hazardous waste manifest information.

> Date of Government Version: 12/31/2018 Date Data Arrived at EDR: 04/10/2019 Date Made Active in Reports: 05/16/2019

Number of Days to Update: 36

Source: Department of Environmental Protection

Telephone: N/A

Last EDR Contact: 10/03/2022

Next Scheduled EDR Contact: 01/16/2023 Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD

Date of Government Version: 01/01/2019 Date Data Arrived at EDR: 10/29/2021 Date Made Active in Reports: 01/19/2022

Number of Days to Update: 82

Source: Department of Environmental Conservation

Telephone: 518-402-8651 Last EDR Contact: 07/29/2022

Next Scheduled EDR Contact: 11/07/2022 Data Release Frequency: Quarterly

RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2020 Date Data Arrived at EDR: 11/30/2021 Date Made Active in Reports: 02/18/2022

Number of Days to Update: 80

Source: Department of Environmental Management

Telephone: 401-222-2797 Last EDR Contact: 08/10/2022

Next Scheduled EDR Contact: 11/28/2022 Data Release Frequency: Annually

VT MANIFEST: Hazardous Waste Manifest Data Hazardous waste manifest information.

> Date of Government Version: 10/28/2019 Date Data Arrived at EDR: 10/29/2019 Date Made Active in Reports: 01/09/2020

Number of Days to Update: 72

Source: Department of Environmental Conservation

Telephone: 802-241-3443 Last EDR Contact: 10/05/2022

Next Scheduled EDR Contact: 01/23/2023 Data Release Frequency: Annually

WI MANIFEST: Manifest Information Hazardous waste manifest information.

> Date of Government Version: 05/31/2018 Date Data Arrived at EDR: 06/19/2019 Date Made Active in Reports: 09/03/2019

Number of Days to Update: 76

Source: Department of Natural Resources

Telephone: N/A

Last EDR Contact: 08/29/2022

Next Scheduled EDR Contact: 12/19/2022 Data Release Frequency: Annually

#### Oil/Gas Pipelines

Source: Endeavor Business Media

Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by Endeavor Business Media. This information is provided on a best effort basis and Endeavor Business Media does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of Endeavor Business Media.

Electric Power Transmission Line Data

Source: Endeavor Business Media

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Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services,

a federal agency within the U.S. Department of Health and Human Services.

**Nursing Homes** 

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

**Public Schools** 

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary

and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are

comparable across all states.

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Child Care Facility List Source: Department of Public Welfare

Telephone: 717-783-3856

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.

Source: FEMA

Telephone: 877-336-2627

Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetlands Inventory Source: Pennsylvania Spatial Data Access

Telephone: 610-344-6105

#### STREET AND ADDRESS INFORMATION

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# **APPENDIX D**

Agency Records

From: Charles Mason

Sent: Monday, August 29, 2022 10:33 AM

To: pia@mde.state.md.us Subject: PIA Request

Hello-

Please see below Public Information Act (PIA) request:

2155 Chestnut Ridge Road Grantsville, MD 21536

2534 Chestnut Ridge Road Grantsville, MD 21536

2541 Chestnut Ridge Road Grantsville, MD 21536

2811 Chestnut Ridge Road Grantsville, MD 21536

2815 Chestnut Ridge Road Grantsville, MD 21536

3000 Chestnut Ridge Road Grantsville, MD 21536

3237 Chestnut Ridge Road Grantsville, MD 21536

3641 Chestnut Ridge Road Grantsville, MD 21536

4381 Chestnut Ridge Road Grantsville, MD 21536

12629 National Pike Grantsville, MD 21536

12579 National Pike Grantsville, MD 21536

13266 National Pike Grantsville, MD 21536

120 Smooth Valley Drive Grantsville, MD 21536

Route 40 & Route 219 Grantsville, MD 21536

12601 National Pike Grantsville, MD 21150 KCI Technologies Inc. (KCI) is interested in obtaining any information your office may have regarding underground storage tanks, hazardous waste releases, chemical spills, or environmental regulatory actions pertaining to the above referenced locations. Please search the following MDE programs: On-site Systems (Wells)

Wastewater Permits - Municipal Discharge Permits

Wastewater Permits - Industrial and General Discharge Permits

Wastewater Permits - Groundwater Discharge Permits

Emergency Operations (Emergency Response Division)

Emergency Planning and Community Right-To-Know

TMDL & Environmental Assessment (Public Health, Water Quality Standards, TMDL)

Radioactive Material Division

Land Restoration Program (Voluntary Clean-up Program & Remediation)

Hazardous Waste

Solid Waste

Mining

Oil Control

Resource Management Program (Sewage Sludge, AFO/CAFO, Recycling, Scrap Tires)

If available, we are requesting that this information be forwarded to KCI via email or U.S. Mail to the below address. If the amount of recovered files does not allow for transmittal via U.S. Mail we request permission to review and obtain photocopies of such information.

Thank you,

Charles Mason Environmental Scientist in Training

KCI Technologies, Inc. 936 Ridgebrook Road Sparks, MD 21152

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# SUPERVISOR CLOSURE REVIEW

Case No	<u>90-0</u>	423	Date: $2-19-18$
Release?	No Yes		Comment: Spill of diesel fuel in 3-15-90+

➤ FEDERAL (UST Motor/Lube/Bulk)	STATE (UST Heating Oil/All AST)		
Color Coding	Aboveground Tank Leak		
Compliance Inspections	Dumping		
Ground Seep Investigation	Open Water		
Inventory	Permit Inspections		
New Installation - Motor/Lube Oil	New Installation - Heating Oil		
Overfill Protection	Transfer Accident		
Registration - Motor/Lube Oil	Registration - Heating Oil		
Release Detection	Vehicle Accident		
Retrofit/Repair - Motor/Lube Oil	Retrofit/Repair - Heating Oil		
Soil Contamination - Motor/Lube Oil	Soil Contamination - Heating Oil		
Surface Spill Originating from UST - Motor/Lube Oil	Surface Spill Originating from UST - Heating Oil		
Tank Removal/Abandonment - Motor/Lube Oil	Tank Removal/Abandonment - Heating Oil		
Tank Test Failure - Motor/Lube Oil	Tank Test Failure - Heating Oil		
Tank Truck Driver Attendance - Motor/Lube Oil	Tank Truck Driver Attendance - Heating Oil		
Vapor Problem - Motor/Lube Oil	Vapor Problem - Heating Oil		
Well/Groundwater Contamination - Motor/Lube Oil	Well/Groundwater Contamination - Heating Oil		

Agree to close:	Yes	8	No		
Reference/Support:	Doce	ments trin	#	proper soil disposal	
	- \ - \lambda				

Signature

## CODES FOR USE ON REVERSE SIDE

## TYPE:

Steel A)

D) Other

Fiberglass B)

- Clad Steel E)
- Cathodically-Protected Steel C)
- F) Copper

### AGE:

A) 1-5 years

16-20 years D)

6-10 years B)

Over 20 years E)

11-15 years C)

## PRODUCT:

- A) Gasoline
- B) · #2 Oil
- C) Kerosene
- #4 Oil D)
- E) #5 Oil
- #6 Oil F)

- Jet Fuel G)
- Waste Oil H)
- Asphalt I)
- J) Other
- K) Diesel

#### LEAK FOUND IN:

- A) Tank
- Supply Line B)
- Return Line C)
- Vent Line D)
- E) Fittings

- Fill Pipe F)
- Air Pocket G)
- None H)
- Other I)
- Flex Connector J)

## **STATUS:**

- In Service A)
- Removed B)
- C) Abandoned-In-Place



CASE #10 04236m

Repor	t of	<b>Observ</b>	ations
HEDUI		<b>YWJC11</b>	4

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CASE 10-0038

Report of Observations

FACILITY I.D. #

Type of Inspection/Observation:	Date <u>(2.1 9 1 94</u>
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	1/257
TIME IN: 1900 TIME OUT:	The service
Observer Person Interviewed:	your Chames



Type of Inspection/Observation: Facility Name: OR/ICR

# State of Maryland Department of the Environment Waste Management Administration 2500 Broening Highway, Baltimore, Maryland 21224

CASE #\_ 90 -0 423GM

Report of Observations

Person Interviewed:

	CASE #/5 12 12 CASE
ations	FACILITY I.D. #
	Date 101 311 94
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	· -
TIME OUT : 12	30.
Interviewed:	soul Elling

TIME IN: 1/30



CASE # <u>PB - 042364</u>
FACILITY I.D. #<u>6006543</u>

#### Report of Observations

Type of Inspection/Observation: Date 9 99
Escultu Nama: ORIJER TRUCKING GRANKVILLE
Remarks Inspection strong thint I met with MR
JACK DENER OF ORNER TRUCKING CONCERNING
the 11stullation of Above ground fruk
MR ORNER Strates they plan to install A GOOG
Uf histed trink and plan to install A Dike
Arand the fack
Mr priver's 1000 Comb found is 8x14-
DIKE Canbe 18 x 9 x4 - I have contrete
MR ED WEBER Concerning the DIKE and he
Stated that they could itstall the Size of Dike
OF 18x9x4-
- The 2-3000 BAL underground Storme TANKS
THE ORIJEE States that AFFER the Abovegrave System is placed in service they will Remove the (2) 3000 Cont faces
Sistem is isneed in service they will
Formere the (2) 3000 Cost facts
407
NoTify this Dept 48 has before Removing Yank
A+ 1.410-631-3442.
1/KORNER WIN Bet Alogy of this Report
TIME IN: 1/900 12 TIME OUT: 1200
1 reside the dead
Observer: AMA Person Interviewed: Jack Mills
MDE 111

للمحا



# State of Maryland Department of the Environment Waste Management Administration 2500 Broening Highway, Baltimore, Maryland 21224

CASE #90 -0423 Gm

### Report of Observations

FACILITY I.D. # 6006543

Type of Inspection/Observation: کلامور	pt 1 Box 209	Date 8 1/2 199
Facility Name: ORAWER TRU	ocking ING GRANTSVILL	,
Remarks T. MET WITH	Mr Billeener a	nd TACKORNER
	undow mant of the	1 mar 2 million 18 m
Diesel Filel Sactions	Washe Tra Hay C.	
MR CORNER States to	rut they ARE INM	white to install
on mareagand Si	stem At this Six	
I have informed	MR ORNER to eith	her have the
System tested ox	property Abaudon	within 30 days
12 Sept 12 1994.		
		100
It They deleide to	instraff And Apolleg	could by stony
Thu, Must pave	A VILLISTEA &	45 10M/ 111/17
CONTAINMENT ALKE,	Emergera Ventil	<i>y</i>
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410-431-3490	<del>-</del>	
Mr Dayon Will	0110 -	the De doct
KI 1/2 OKNER WIN C	Jet A Copy of	1795 Repens
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		13 7 2 2 2 2
TIME IN : 0 900	TIME OUT :	100/////
Observer: A HERY NOCH	Person Interviewed	FAN Down
MDE 111		

# ROUTINE SITE INSPECTION State of Marviand

PAGE 1 of 2

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224
(301) 631-3442

Date 7 / 1 / 194
Time in
Time Out 1250.

				1 /RL	geking	<u>*                                     </u>		Facility	# 6006	543 944
	\$\$ <u></u>							Case	# 90-	0423GA
Syster	n owner/operator	( <u>O</u> K	MER						OPEN	CLOSE
Addre	ss 770/	91	<u> </u>		BRANG	1110			INITIAL	FOLLOW-UP
1 Sys	tem(s) registered	_							DALCEAL	FOLLOW-OF
	f YES, facility #∷ f NO	STER SY	STEM(S) W	/ITHIN _/	DAYS AS OF	RDEREDI	BY THIS AOMI	NISTRATION		
	tem(s) insured?	YES			NKNOWN 🗀					
	e of facility?	~	[		_ ^u	<b></b> .				
	fotor fuel	Commer	CIBI	_G-Private	<u> </u>					
_	🗆 Transfer facilit	y/bulk p	lant	·						
	oer inventory rec Action taken	ordsy	YES C	NO $\square$						
·										<del></del> ,
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TANK	TYPE OF PRODUCT	AGE (YRS)	SIZE	TYPE OF TANK	TYPE OF PIPE	SYSTEM TESTED7	JF YES, TEST TYPE	DETECTION?	IF YES, TYPE	TYPE OF PUMPS?
	, , , , , , , , , , , , , , , , , , ,	<u> </u>		1771414	<u> </u>	(Y/N)	1231111	(1/N)	1112	(CIRCLE)
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V 6 Prop	low many? Vere they proper If YES: Method If NO: The PROper house keepin Comment	of abar	idonment?_ ABANDON		10 🗆 THÎN D	AYS IN C	OMPLIANCE V	VITH COMAR	ì	
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II	YES How many	TRUCT FORING /2	MONITORIN PIPES NOT	REQUIRED	VSITE WITHIN AT THIS TIME		AYS IN COMP	LIANCE WITH	H COMAR	
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	Properly o	onstruc	ted? YES	S D NO						
	If NO to any of	inese, (	comment				<del></del>		<del></del>	
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3 Were	e monitaring pipe Comment on met	s/wells hod and	checked for results	r presence o	1 petroleum c	ontamina 0/2/1/1/	tion? PIPES	□ NO □	HANK T	rield
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	or recovery syste									
-										
- MDB 3										

	,			SPECTION PAGE 2 of 2
10 Vents	s Proper location? YES	NO 🗆	Case # 97	9-0423GA
	Proper height? YES Z	<u>vo</u>		4.7
	Protected from traffic? YES & Protected from weather? YES			
	If NO to any, requirements/con	oments		
	ii 140 to any, requirements			·
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11 is car	thodic protection present? YES	S □ NO E		
H N	O is upgrade required? YES E-			
	ES is test station present? YES			
	When was it last checked?			
	Were cathodic protection reco	ords kept? YES NO (_). PING FROM THIS POINT ON BY O	ODEO OE TUIS ADMINISTRAT	CON
	Comments		TOER OF THIS ADMINISTRAT	ION .
	Continents	· ·		
12 Ares	pill catch basins installed? YES	□ NO 🗷		
If N	O. Are they required to be installed	d? YES 30 NO 🗆 🗸 🤊	<b>-</b>	
"c	omments Bu 574	HE T Federal is	eavirements	
_	<del>3</del>		-/	
16.3/	ES Are they properly maintained	2 VES		
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13, Fills	properly marked? YES III N	DAYS IN COMPLIANCE WI	THICOMAR 2/1/1/	1/AU (1)
L-#	Comments:	S_ CATS IN COMPERANCE IV	THOOMAN CATALON	<del>1107</del> 7
	PropERLY 171741	ek Fill Pipe	<u> ೮ –                                    </u>	
14 Over	fili protection present? YES	NO Œ		
H N	O. Is upgrade required? YES 🗷		\ //	
If Y	ES Type R4 5747	He + tederal KT	egvinements	
15 Are f	ill drop tubes present? YES 🖂	NO 🗆 NOT NEEDED 🗀	/	
16 ACTI	ONS REQUIRED BY THIS ADMINI	STRATION:		
;	SEE NUMBER(\$)			
17 Addı	tional comments.			
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	OTOG TAKEN -	ADDITIONAL COMMENTS P	AGE T	SITE SKETCH []]
PHC	OTOS TAKEN □	MODITIONAL COMMENTS P	nue . I	Official Contract

# **ROUTINE SITE INSPECTION**

State of Maryland Department of the Environment

Hazardous and Solid Waste Management Administration

		PAGE	1 012
Date	1	1281	94

			2500 B		way, Baltimo		nd 21224		Time In	<u> 130</u>
	<b>a</b> -			_ '	301) 631-3442	2			Time Out 🔟	100.
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Addre	ess <u>RT 2</u>	19	(O'RANT	SMILL				Case	# 90-	0423 am
	m owner/operato			TRUCKI	<i>19-</i>				OPEN	CLOSE
Addre	ess (GMAI)								INITIAL	FOLLOW-UP
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	If NO 🖂 REGIS			VITHIN	_	RDERED I	BY THIS ADMI	NISTRATION		
	stem(s) insured? pe of facility?	YES	<u> </u>	ال محمد ه	NKNOWN =					
	•	Commer	rcial	Private	□ Ot	her				
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	per inventory rec									
	Action taken									
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	Were they proper			-	10 [					
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	Comment									
7 Mor	nitoring pipes/wel If NO: 🗀 CQN8	lis prese TRUCT	nt? YES MONITORI			N D	AYS IN COMP	LIANCE WIT	H COMAR	
	<b>□Z</b> -MONT	TORING	PIPES NO	T REQUIRED	AT THIS TIM	E				
	lf YES How man; Labelled <sub>i</sub>		<sup>}</sup> YES ⊏	⊃ NO =	l					
	Locked? Properly o	YES	_							
	If NO to any of									
				AIC. (418)						
8. Wer	e monitoring pipe Comment on met	as/wells hod and	checked to results	r presence o	of petroleum o	ontaminal	tion? YES C		YAK F	relat
							-			
-	or recovery syste	m prese	ent? YES	□ NO E	<u>t</u>					
(	Comment アロープタアロ	PR IS	COVER	7						
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MDE 237

6/90

ROUTINE SITE INSPECTION PAGE 2 of 2 10 Vents: Proper location? YES 正 Proper height? YES 正 Case # 60 -047362C Protected from traffic? YES ( Protected from weather? YES ... NO ( ) If NO to any, requirements/comments: s cathodic protection present? YES 🖂 NO If NO is upgrade required? YES 🖼 NO 🖂 11 is cathodic protection present? NO 🖭 If YES; is test station present? YES [ ] NO ... When was it last checked? Were cathodic protection records kept? YES □ NO □ I REQUIRE RECORD KEEPING FROM THIS POINT ON BY ORDER OF THIS ADMINISTRATION Comments. 12 Are spill catch basins installed? YES ... If NO Are they required to be installed? YES Z Federal Requirements 1998 If YES Are they properly maintained? YES 🗆 NO FILL 13 Fills properly marked? YES [44 NO C PROPERLY MARK FILLS WITHIN DAYS IN COMPLIANCE WITH COMAR Comments: 14 Overfill protection present? YES □ NO DZ If NO. Is upgrade required? YES 15 NO 🗆 If YES Type Ky SYAY 15. Are fill drop tubes present? YES [ ] 16 ACTIONS REQUIRED BY THIS ADMINISTRATION SEE NUMBER(S) 17 Additional comments: inspector's name (printed) and signature Contact person's name (printed) and signature: ADDITIONAL COMMENTS PAGE [ SITE SKETCH PHOTOS TAKEN

Date 3 15 193

### **ROUTINE SITE INSPECTION**

PAGE 1 of 2

State of Maryland Department of the Environment Hazardous and Solid Wast 2500 Broening Highway

6/90

MDE 237

_				way, Baltimoi		no 21224		10000	1/5
				301) 631-3442				Time Out _/.	645
e Name Office	+.	Sons	TRUCKI	W .			Facility		<u> </u>
ddress <i>GRHATS</i> vistem owner/operator.	ulle		6	7					0423GA
stem owner/operator.	0,	gover	4501	Trucks	1 19.			OPEN	CLOSE
ddress								INITIAL	€OLTOW-UP>
System(s) registered?  if YES, facility #:  If NO	TER SY YES ( ommer	STEM(S) 1	WITHIN	NKNOWN 🗀		BY THIS ADMII			
Proper inventory record Action taken.	rds?	YES 🚈	NO =				<u></u> .		
ANK TYPE OF # PRODUCT	AGE (YAS)	SIZE	TYPE OF TANK	TYPE OF PIPE	SYSTEM TESTED?	IF YES, TEST TYPE	LEAK DETECTION?I (Y/N)	IF YES, TYPE	TYPE OF PUMPS? (CIRCLE)
DIESELFUR		3000	STERL	STEEL	γ	Precision	N		SUCTION OR SUBMENCED
DIESELTUR		3000	1		ÿ	Precum	N		SUBMERGED
LICESTION		7,550	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0,,2		7 - 513,45	,-		SUCTION OF SUBMERGED
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How many?	_		NO ID	0.5	İ				
How many? Were they properly If YES Method of the NO. PROF Proper house keeping Comment	aband of aban PERLY / )? Y	oned? donment? ABANDON	YES I N Y TANK(S) WI NO I		À DAYS IN C	OMPLIANCE V	WITH COMAI	R	SUCTION OR SUBMERGED SUCTION OR SUBMERGED
Ware they properly If YES Method of the NO. PROF Proper house keeping Comment  Monitoring pipes/wells If NO CONST	aband of aban PERLY / g? Y  present RUCT I ORING ? roperly YES 0	oned? donment? ABANDONES  TES  MONITOR PIPES NO  YES C  NO red? YES	YES   NO   N TANK(S) WITH NO   SET   NO   CONTROL   NO   CONTROL	THIN C	N D	AYS IN COMP			SUCTION OR SUBMERGED SUCTION OR SUBMERGED
How many?  Ware they properly  If YES Method of the PROF  Proper house keeping Comment  Monitoring pipes/wells if NO CONST.  CONST.  Labelled properly constructed if NO to any of the Properly constructed in the Properly constr	aband of aban PERLY / I? Y PROPERTY ORING PERLY YES Construct these, co	oned? donment? ABANDONES  TES  MONITOR PIPES NO  YES C  NO red? YES comment.	YES   No  N TANK(S) WIT  NO    SI NO    SI NO    TREQUIRED  NO    NO    NO    NO    TREQUIRED  NO    TREQUIRED  NO    TREQUIRED	N SITE WITHI	N D	AYS IN COMP	LIANCE WIT	H COMAR	SUCTION DR SUBMERGED SUFFICIENT OR SUBMERGED
How many?  Ware they properly  If YES Method of the NO. PROF  Proper house keeping Comment  Monitoring pipes/wells if NO CONST.  D-MONTO to See the NO to any of the NO to any of the NO to method pipes Comment on method constant on method to the NO to method to the NO to method to the NO to method to method to the NO to method to method the NO to method to method the NO to metho	aband of aban PERLY / g? Y  spreser RUCT I ORING ? roperly YES C onstruct these, of	oned? donment? ABANDON ES  The Pipes NO The Pipes	YES   NO   N TANK(S) WITH NO	SITE WITHIN  AT THIS TIM	ontamina	AYS IN COMP	LIANCE WIT	H COMAR	SUCTION OR SUBMERGED SUCTION OR SUBMERGED

	•	
10	Vents	Proper location? YES NO Case # 90 - 0423 C4  Proper height? YES NO C  Protected from traffic? YES NO C  Protected from weather? YES NO C  If NO to any, requirements/comments
11	If NO.	colic protection present? YES  NO  I
12	If NO	I catch basins installed? YES I NO I NO I Are they required to be installed? YES INO I I NO I I I NO I I I NO I I I NO
13	Fills pro	Are they properly maintained? YES \( \text{\square} \) NO \( \text{\square} \)  Poperly marked? YES \( \text{\square} \) NO \( \text{\square} \)  POPERLY MARK FILLS WITHIN \( \text{\square} \) DAYS IN COMPLIANCE WITH COMAR \( \text{\square} \)  comments \( \text{\square} \)
14	If NO:	protection present? YES NO D Is upgrade required? YES NO D Type By 3144 FC & FEWERAL Requirements
	Are fill o	drop tubes present? YES INO INOT NEEDED INOT NEEDED IN NOT NEEDED IN NEEDED
17	M Te Te	nal comments.  R ORNER has had the 2-3000 Carl Direct Fiel Systems.  STEAT-  ST PESULTS Show Systems were tested 12-23-93-  1-3000 Oal System 0079ph, #2-3000 Carl System, 004 gph.
,	The	ex have choosen to test systems instead of installing
	in we	Huned that they can extens test Bystems every year fil 1998 on install lenkoletection By 1998 they will enthence protected tanks & plying
		rs orner will bet A Copy of this report

ADDITIONAL COMMENTS PAGE

HARFLAND RECYCLES

SITE SKETCH =

PHOTOS TAKEN ....

Inspector's name (printed) and signature:

Contact person's name (printed) and signature

#### **ROUTINE SITE INSPECTION**

PAGE 1 of 2

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224
(301) 631-3442

Date 9	130	192
Time in	1575	

Time Out / \$30, Site Name ORNER + Son TEXCKING INC Facility # Address Rt 219 110Rth Genteville Case # 90 - 0423 644 System owner/operator: ORNOR & Son Trucking IVE OPEN CLOSE Address 27 219 100th Commenterste INITIAL POLLOW-UP 1. System(s) registered? YES 💯 NO 🖂 If YES, facility #: If NO REGISTER SYSTEM(S) WITHIN DAYS AS ORDERED BY THIS ADMINISTRATION UNKNOWN Z 2 System(s) insured? YES 🖂 NO 🗆 3 Type of facility? Z Private Cther Motor fuel 

Commercial Heating oil Transfer facility/bulk plant 4 Proper inventory records? YES Z-- NO L Action taken SYSTEM LEAK TYPE OF TYPE OF TYPE OF TYPE OF ITANKİ IF YES. SIZE TESTEO? DETECTION? PUMPS? TYPE PRODUCT TANK TEST TYPE (7/4) (CIRCLE) BOCTION OR H 3000 Steel 540e ( SUBMERGED SUCTION OR <u> 3000</u> SUBMERGED SUCTION OR BUBMERGED SUCTION OR SUBMERGED SUCTION OR 5 Any abandoned tanks? YES □ NO I≛¶ How many?\_ Were they properly abandoned? YES : NO -If YES Method of abandonment? If NO PROPERLY ABANDON TANK(S) WITHIN \_\_\_ DAYS IN COMPLIANCE WITH COMAR 6 Proper house keeping? YES 📼 Comment: 7 Monitoring pipes/wells present? YES 🗀 If NO: CONSTRUCT MONITORING PIPES ON SITE WITHIN DAYS IN COMPLIANCE WITH COMAR MONITORING PIPES NOT REQUIRED AT THIS TIME If YES How many? Labelled properly? YES .□ NO  $\square$ YES 🖂 Locked? NO 🖂 YES 🗀 Properly constructed? NO 🗀 If NO to any of these, comment. 8 Were monitoring pipes/wells checked for presence of petroleum contamination? YES .... Comment on method and results no man formy figes At this Site. 9 Vapor recovery system present? YES □ NO Z Comment:

## ROUTINE SITE INSPECTION PAGE 2 of 2

10		Proper location? YES  NO [ Proper height? YES  NO [ Protected from traffic? YES Protected from weather? YES	NO [	Case # <u>98 - 04-83                                    </u>
		If NO to any, requirements/commer	•	
			· · · · · · · · · · · · · · · · · · ·	
11		dic protection present? YES : s upgrade required? YES [		ALLAY -
		Is test station present? YES [ ] When was it last checked?	NO ::::	
		Were cathodic protection records  REQUIRE RECORD KEEPING Comments:	G FROM THIS POINT ON BY ORDER	R OF THIS ADMINISTRATION
12	Are spill If NO Com	catch basins installed? YES [] Are they required to be installed? ments By State	NO DE NO DE LA PROPERTIE DE LA	urs.
		Are they properly maintained?	<b>'</b>	
13.	Fills pro	perly marked? YES [7] NO 1 ROPERLY MARK FILLS WITHIN	OAYS IN COMPLIANCE WITH CO	DMAR
	_	omments:		
				<u> </u>
14	Overfill ( If NO: If YES:	orotection present? YES I N Is upgrade required? YES IN Type AN SHAFE &	NO I	nents.
15 16.	Are fill d	irop tubes present? YES 🗀 11 S REQUIRED BY THIS ADMINISTR: E NUMBER(S)	NO 🖂 NOT NEEDED 🖂	
17		nal comments		
			tested 11-90-	
	7	he fanks are	Approx 24 yes or	ld
	Fred	Mined that the	WAS Are Required	of to be frested on installe
-	M	S ORNER States	that they win	I have the Systems
	Expl	awed that Sive	e they have cho	usen the testing option
•	Me	S ORNER WILL O	Bet A Com of	this report
				·
		<u></u>		
	-	·····		
lo:	enector's	name (printed) and signature.	HERE Mongan	
	•	erson's name (printed) and signatur	(A)	Phner
٠,	·	OS TAKEN (	ADDITIONAL COMMENTS PAGE 1	

MARYLAND LANGUEST COLUMN



CASE # 90 -040364

#### Report of Observations

Type of Inspection/Observation Date 9 4 9
Facility Name: ORNER TRUCKING - GRANTSVILLE
Remarks INSpection Shows That MR ORNER STATES They
Will be Removing the 2-3000 and Drased Free TANKS.
WITH DE NOMINATING THE STREET CHESTER STREET
They will be installing thanks Above GROUND AT This Site
The Fire MANSARI For Given the Requirements
FOR INSTALLING TANKS Above Consumo
Betone Removing The TANKS At 631-3442
BeFore Removing The TANKS At 631-3442
The I- Zon and Divised Soutenes have been tasted this year
The I- Jan One Diesel Systems have been tasted this year
17100 17800
Magazini Dt alle at to D. d
Mr 8 River will Get A Copy of This Report
TIME IN: 1800 TIME OUT: 1/5
Land Market
Observer ARCH Person Interviewed Lack Mer
MDE 111

## **ROUTINE SITE INSPECTION**

PAGE 1 of 2

State of Maryland Department of the Environment Hazardous and Solid Waste Management Administration 2500 Broening Highway, Baltimore, Maryland 21224 (301) 631-3442

lame. <u>ORNE</u> ess R+ O19 m owner/operator.	G.	2500 1 Ruce Rangeson	ous and Solid Broening High (WS		gement Ac re, Maryla 2	nd 21224	Facility Case	Time In /C	
essstem(s) registered If YES, facility #*_			<u> </u>					INITIAL	FOLLOW-UP)
If NO ⊒#ŘEGIS stem(s) insured? pe of facility? Motor fuel □ □	YES	<u></u>		_DAYS AS OI NKNOWN (□ □ OI	ـــ	BY THIS ADMII	NISTRATION	l	
Heating oil Fransfer facility oper inventory reco	//bulk p	olant	_	Peaclus	<del>/</del> :				
( TYPE OF PRODUCT	AGE (YRS)	SIZE	TYPE OF TANK	TYPE OF PIPE	SYSTEM TESTEO? (Y/N)	IF YES, TEST TYPE	LEAK DETECTION? (YM)	IF YES, TYPE	TYPE OF PUMPS? (CIRCLE)
DIESEL FUEL	25	3000	Steel	Stad	Y-479	Preuso .	м		SUCTION OR SUBMERGED
Diesel Fuel	525°	3000	Steel	Steel	7-1989		<u> </u>		SUCTION DA SUBMERGED SUCTION CR SUBMERGED SUCTION CR SUBMERGED SUCTION CR
y abandoned tank: How many? Were they properly If YES: Method If NO PRO per house keeping Comment.	_ / aband of abar PERLY	doned? idonment ABANDO?	? N TANK(S) WI	NO C	DAYS IN C	OMPLIANCE V	VITH COMAI	R	SUBMERGED
if YES. How many Labelied p Locked?	RUCT ORING ? roperly YES I	MONITOR PIPES NO PIPES NO NO Ied? YES	ING PIPES OF DIT REQUIRED NO ( D) ( ES ( NO	N SITE WITHIN AT THIS TIM		AYS IN COMPI	LIANCE WIT	H COMAR	
e monitoring pipe Comment on meth	s/wells od and	checked f results	or presence o	of petroleum c	ontamina:	tion? YES	T NO □	<del>-</del>	
por recovery syster	n prese	ent? YES	NO C			··		· ·	

DIESEL FUEL	25	3000	Steel	Stack	Y-484	Preumo	<u> </u>	SUBMERGEC
Diesel Full	525°	3000	Steck	STORE	7-1489			SUCTION OR SUBMERCED
	<u> </u>		<u> </u>			<del>- `</del> -	C-L	SUCTION OR
							<u> </u>	SUBMERGED
				1		ļ		RO MOITOUS CERRÉMBUS
· · · · · · · · · · · · · · · · · · ·	<del>                                     </del>	<del> </del>	<del>                                     </del>	+		<del></del>	<del>                                     </del>	SUCTION OR
	ļ	1						SUBMERGED
Proper house keeping Comment.  Monitoring pipes/wells If NO	abandof abando	doned? ndonment ABANDO YES IZ  ent? YE MONITOR PIPES NO	? N TANK(S) W NO  NO  NO  NO  NO  NO  NO  NO  NO  NO	DN SITE WITH	lin c		WITH COMAR	
Were monitoring piper Comment on meth	s/wells od and	checked to results	for presence	W. tokuy	Pipes	tion? YES [	□ NO □ 1 \S7.4c	

Site Name. ORNER TRU

Address\_

TANK

#

1 System(s) registered?

2 System(s) insured?

3 Type of facility?

Address Rt 219 GRAVESUAL

ZI-Fransfer facility/bulk plant 4 Proper inventory records? YES 🗷

System owner/operator. ORNER Trucking

## ROUTINE SITE INSPECTION PAGE 2 of 2

10 Vents	Proper location? YES		Case #	
	Proper height? YES  Protected from traffic? YE		_	·
	Protected from weather?	YES Œ—-NO ∷		
	If NO to any, requirements,	/comments		
		· · · <del></del>		
			·	
1 Is cati	nodic protection present?	YES U NO Z		
	Is upgrade required? YES S is test station present? Y			
11 16	When was it last checked			
	Were cathodic protection	records kept? YES ☐ NO E		U.T.O.U
	_	KEEPING FROM THIS POINT ON		ATION
	Comments			
2 Are sp	all catch basins installed?	YES NO IZ		
	<ul> <li>Are they required to be instruments:</li> </ul>	talled? YES - NO -		
Co	mnients:	<del></del>		
# VE	S Are they properly maintain	ned? YES NO		
3 Fills p プン	roperly marked? YES 🗔 PROPERLY MARK FILLS WIT	NO Œ── `HIN S DAYS IN COMPLIANC	E WITH COMAR ギジムノク のえま	7 (e)
	Comments FT/1 0.00	HIN S DAYS IN COMPLIANCES NEED TO BE MARKE	al	
4 Overfi	II protection present? YES	C NO E		
IF YE	) is upgrade required? YES Type & 544	- Fedaest Pagneria	uls	
	I drop tubes present? YES	NO NOT NEEDED		
	ONS REQUIRED BY THIS ADM		· <del>-</del>	
_	EE NUMBER(S) 73			
	onal comments			
-	hase Systems	ARE DSYRSOLL	) .	
F	DIAMED to M	Is MALINE ORNER	2 that the face	ts would week
$\sim$	he Lade I a	range Vano Carlot of	Janes Sota-Ja	S 45 Prince
70		ERY JEAR DIDAY N	- ROAD CAPTECTICA	2 10 regarded
<u> 76</u>	be installed.			<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>
		As to be tested	EVERY SIRS UNIX	11 Kekoda
de	tection is much	itled.		
				. <b>_</b>
$\supseteq$	What Slow to	guks were teste	d ON 10-30-87	?
_		the Diesel #52	sodget.	
01	<u> </u>		The state of the s	
		10. 1.		
- 1-1	Uppe need to be	/ (ARKSO -		<del></del>
No		on when truks	~ .	<u>(-                                     </u>
14	S ORNER WILL C	get A Copy of T	tas keperet	
工	F They decide >	k Remove the tow	KS NOTIFY THIS E	ept 48 hes Befo
		At 631-3442		,
Λď	THE THE AS	772		
		<del></del>	<del></del>	
	·	<del>//</del>	<del></del>	
nspecto	r's name (printed) and signat	ture Nay Il house K	Arry Morga	
Contact	person's name (printed) and	signature Modelis	e Di Corner	
		,	TO DAOE -	ore evereu e
PHO	TOS TAKEN 🗀	ADDITIONAL COMMEN	IS MAGE	SITÉ SKETCH 💳

MDE 237 6/90

MARYLAND MICHOLES

# **ROUTINE SITE INSPECTION**



State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224
(301) 631-3442

Date: 3 7/5 72				szardous and 2500 Broanin	ition 24	90-0-1256A				
Site No	ame: <u>CRNER</u> ddress: <u>IRAG (</u>	TRU	icking					Case	*	
Site A	ddress: <u>/≳,⊬-⊋ (4</u>	1 61	<u> 840</u> 780	111E						
	<u> </u>								INITIAL $\subset$	FOLLOW-UP
Syster	n owner/operator:	<u>Q</u>	Nere	TRucku	<del>*</del> j					· - <u> </u>
Addre	988: <u>R+319</u>	GR.	423 for 1	<u> </u>	<del></del>			<u> </u>	± 217	·
- 1 1	tem(s) registered? If YES, facility #:_ If NO:		m(s) withir	O Z days	as ordered b	y this Adr	ministration			
	rtem(s) insured? be of facility?	153		U (E) U						
ħ.	Motor fuel. □□ C □□ Heating oll			E Private	<b>□ 0</b> t	her: <u>7/</u> /	e King Com	Pary		<u> </u>
J 4 Proj	Transfer facility per inventory reco	76uik p 7de?	yenτ YES Œ?¶	So to table)	но □					
	Action taken:					<b></b>		···		
				·.						
TANK	TYPE OF PRODUCT	AGE (YRS)	SIZE	TYPE OF TANK	TYPE OF	SYSTEM TESTED? (Y/N)	(F YES, TEST TYPE	LEAK DETECTION? (Y/M)	IF YES, TYPE	TYPE OF PUMPS?
	2 11 15 11	<del>                                     </del>	Beece	A.v.	BANGLAGE	<del>                                     </del>	Precision	jJ		SUBMERGED
<u> </u>	Desex Free	-	3000		Barconel	14	17.1	M	,	SUBMERGED
<u> </u>	DIENCE FOR		J. 2 C. C.	BARESREE	CONTROL	1	FREINAN	/7		BUCTION OF
		<del> </del>		<del> </del>	<u> </u>	<del>                                     </del>		<del> </del>	<del></del>	SURMERSED SUCTION OR
		-			<u> </u>					SUCTION OR
<u> </u>	1					<u>.</u> į	<u></u>			SUBMERGED
Ì	y abandoned tank How many?	y aban of aba erly ab	doned? ndonment endon tan	? ka within	√O □ days in acc		with COMAR_			
6. P10	Comment: 7/15	gr Z AA	sea	CUUNO M	e chape	exist.	Lors Oil	Surter	nted M	STEXIAL
	oper house keepin Comment: <u>///-</u> <u> </u>	1/3	to have ,	CHEMICK	uparis	there 1	5 DAYS.	6,3- <b>3</b>	<u>0:20</u>	
	<del></del>							<u> </u>	· · · ·	
	If NO: Construction of the	ruct mo oring pi y? oroperi YES constru	nitoring pl pesinot re y? YES i □ NX cted? Y	pes on site w quired at this \to NO \to \to NO \to ES \to NO	time	ys in acco	ordance with C	OMAR		
	<del></del>					· · · · · · · · · · · · · · · · · · ·				
B. We	are monitoring pipe Comment on met	hod an	a checked id results:_						☐ (Go to 9)	
					<del></del>			<del></del> -		
			- : <u></u>	<del></del>				·		

# **ROUTINE SITE INSPECTION PAGE 2**

ls syster	overy system present? YES 🗀 NO 🗹 É n functioning property? YES 🗀 (Go to 10) NO 🗀
if NO	to either question, action taken: Not Regiment
P	roper location? YES NO CONTROL NO
<u>-</u>	Protected from traffic? YES \( \) NO \( \) Protected from traffic? YES \( \) NO \( \) Protected from weather? YES \( \) NO \( \) NO to any, action taken: \( \) The vent \( \text{f. f.e.s.} \) need to be \( \text{f.e.t.} \) the feat the factor of \( \text{f.e.s.} \) the
"-	tearfic. Godens the VENT Fire have been bent due to
_	NESTS to be Fix Withing Days by 3-30-70
_	NEED'S to be Fix Withing Drys by 3-30-70
1. is system	cathodically protected? YES NO
If NO: Is	upgrade required? YES - NO - NO - (Co to comment section)
	s test station present? YES
,	Were cathodic protection records kept? YES □ (Go to 12) NO □ □ Require record keeping from this point on by order of this Administration
(	Comments:
2. Spill/Ove	rfill protection present? YES NO
if NO: 1	s upgrade required? YES 🚍 NO 🗆
If YES:	Type Lymust FOR UST SPA Requirement 1998
I3. Filis prop □ Pro	perty marked (Color code or tag)? YES (Go to 14) NO perty mark fills within _5 days in accordance with COMAR GG, 10, c 1/3R
Me	ason fills not marked properly: Fill Fipes weed to be Crearly MARKED SAINT WERKING They have it also cited signs. Deeds to be Dewe by 3-3-370 withing
	75 DAYS.
HINO: A	cetch basins installed? YES INO IN NO
	Are they properly maintained? YES NO
	ESC TANKS Are owner by ORNER TRUKING COMPANY.
IN	ave Given Hem A Copy OF the TANK NOTIFICATION FORM to FILL
but	Send to the Dept
The	THE THORE WERE TENTED this YEAR AND PASSOD
- 150	repres to be exceeded from that Fic.
<u></u>	1 p. per Prints is wearing OFF AND DENIES to be Papainted.
7	Will Check back on these Request by
<del></del>	
Inapector's	s name (printed) and signature: ARATA Distyn King Delga-
Contact po	erson's name (printed) and signature: Jeany Canal
	· · · · · · · · · · · · · · · · · · ·
300 /	<i>*130</i>



CASE # 90-0423 GA

#### Report of Observations

Type of Inspection/Observation: Date Date
Type of Inspection/Observation: Date Date Date Date Date Date Date
Facility Name: DRAGE /RUCKING - RIGH GRANDSVILLE - Las 630000
Remarks: INSPECTION Shows that ORNER TRUCKING FOR 13000GA
DIESEL # / TANK, 018GPh 1-3000 GAL DIESEL #2 TANK
OODGPH TESTED ON 10-30-89 - NO WATER AROUND TANK
AURING TESTING WAS DONE by Al Sisler using A
HINTRY TANK TESTER
- These Are Bare Steel TANKS + Pipiny, NO MONITORING Pipes, NO LEAK detection, NO Spill OR OVERFILL PROTECTION, SUCTION Type System.
Pipes, NO LEAK detection, NO Spill OR OVERFILL PROTECTION,
Suction Type System.
TANKS were installed AppRox 25YRS AGO.
- FILL pipes clearly MARKED by Color Code AND having displayed  Color Code Sign.
Color Cade Sign.
MRS MADELINE ORNER STATES they ARE IN the DROCESS OF hADING LEAK detection installed AROUND the TANKS T
of having leak detection installed around the TANKS +
Piping.
- Explained until Release detection is installed monthly inventory
Along with Yearly Precision testing. Also piping would need to
he tested EVERY 3 YRS UNTIL Release detection is installed
MRS ORNER WILL BET ACON OF this Regart
TIME IN: 0915 TIME OUT: 1038
Observer LACT Morgan Person Interviewed: Maddin D. Omer
Observer LHI PIN THE PERSON INTERVIEWED PERSON INTERVIEWED

90-0433 BA

#### Report of Observations

Type of Inspection/Observations Date 9/2//87
Facility Name CRHER TRUCKING - HILL TOP GRANTSUILE GACO.
Remarks - TNSpe-TION - Shows that MAS MADELINE CRASER has
Type of Inspection/Observations
They have 2-3000GAL DIESEL BELOWARDUND STORAGE TANKS
These are BARE Steel TANKS + PIPING SUCTION TYPE
They have 2-3000GAL DIESEL BELOWGROUND STORAGE TANKS These are BARE Steel TANKS + PIPING, SUCTION TYPE  SYSTEM, NO SOULCATCHIMENT BACIN, NO LENK detection, NO  NONI TORING 1: PC.S.
MONI FORING 1: PES
EXPLAINED That UNTIL Release defection is installed
MONTH! INVENTORY , 3 long with YEARLY PRECISION TESTING
If They decide to Kemove TANKS NOTIFY this Dept
TF They decide to Remove Tranks notify this Dept 48 hrs before Removing Tranks At 631-3442 or 291-4787
791-4787 / has the state of the Santone
MOTIFY this Dept on when they will test the System
F-N/ 7 161N / N/PS.
Mr. CRAER WILL get Acopy of this Report.
Observer LARRY WINGHY 1515 1630 Person Interviewed Medicine D. Control
Observer ARRAISTOFF 1315 1830 Person Interviewed Marketine No Works
MDE 11:



#### Report of Observations

Al-0423

Type of Inspection/Observations Date \$ Date
Facility Name ORNER TRUCKING - GRANTSVILLE
Remarks I ASPECTION Shows THAT MR DAVE CRNER EMPLOYEE
STATES The Company has 2- 3000 GAL TANKS
Those ARE BARE STEEL THAKI, BARE STEEL PIPING,
SUCTION SYSTOM, NO MONITORING PIPOS
I frame Explained that the FILI pipes weed to be clearly
MARKED by Color Code OR by PERMANENT TAG ATTACKED
to FILL Dipe. The Color Cole Strall be printed on A Sign
8x10 inches with Letters Not less Than 3/4 met high Posted AT
FACILITY IN A PROMINENT LOCATION AVAILABLE FOR INSPECTION
At All times to show TANK - SIZE AND TYPE OF PRODUCT.
This NEEDS to be DONE by Sept 18, 1989 within Dodays
Also need fest Results of franks were rested AND
MStallation Records
Thurs O Ma Davis a first of the Eng MUST File
Thave B Given MR ORNER A COPY OF the EPA MUST FOR
UST REQUIREMENTS OF EXISTING TANKS + PIPING
Explained that until Release detection is installed Monthly
inventory along with & Yenry Precision Testing.
I will check back by Above DATE.
MR CRNER WILL get A COPY OF this Report
/2/- 2551
631-3551 OR 791-4787
FIRST USIT to this Site.
·
Observer 44RP/Maryan 0110000 Person Interviewed Again Amen!
MOE 111 REV 1/11/88

ENVIRONMENTAL, INC. AET (SO

Office: 13809 Winchester Royal, S.W. - P.O. Box 358 Plant: 14991 Lock House Road, S.E. Cumberland, MD 21591-0358 Cumberland, MD 21507 Phone: (301) 729-5922 / Fax: (301) 729-0116 Phone: (301) 729-322 / Fax: (301) 729-0116

TO COMPARE THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PARENTY OF THE PROPERTY OF THE PARENTY OF THE PA TICKES NO. 9211189

TRUCK TAG:  BY:  UNSPECTED & ACCEPTED BY:  WEIGH MASTER (Signature)  WITTERMAND WHITE SHING GREEN BILLING FILE CANNEY FACILITY PARK GENERATORSHOKER GOLDENDO, TRANSPORTER	APPROVAL NO.: 11)
---	-------------------

At any months of restaurable of their account of a sufferior of the will be a contrate of the state of the sound back of their contrate of

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日本日本 ちゃっちょう

Orner Sone Trucking Inc.
3641 Chestrat Ridge Road
Grantswille, And 21536

Much 21, 1995

Dear Sira:

This letter is to inform you about our two 3,000 gol underground fuel tanks which we had removed in december 1994.

He fett since the tanks were our that we then in several capacities of our luxiness. It e not them open and cleaned out all the material impide of them.

One tank we cut in half long- ways.

These two halves we plan to take to our buf farm to use as contained to hold large.

hay bales for our beef cattle to feed from. The second tank we cut in half the short way through the middle to use at our maintenance garage to dispose of and lurn track from around our garage. Sinardy,

William Osner



RD2, Box 124 Somerset, PA 15501

814/443-1671 814/445-6666 FAX. 814/445-6729

#### REPORT OF ANALYSIS

Client: Orner And Sons Trucking

Lab No.: 94-E65365

Report Date:

Date Sampled: 12/16/94

Sampled By: Client (MO)

Description: Orner And Sons Trucking

Stockpile

Time Sampled: 10:00 AM

#### Physical Tests

Analyte	Result	Units	Method
Percent Moisture	14.29	8	ASTM D3172

#### Extractable Petroleum Hydrocarbon Analysis

Analyte	Result	Units	Method
Diesel Range Organics	2220.	mg/kg	API/EPA 8015 MOD

Director of Environmental Services

# CHAIN OF CUSTODY RECORD

Form F-225, 10/90

•	:	:		,	ŀ		:	,	•	
GEOCHEMICAL TESTING	R.D. 2	R.D. 2 Box 124 · SOMERSET, PA 15501 ·	:	Som	ERSET	PA 15	18	) 443-1671	[ Fax (	FAX (814) 445-6729 ]
COLLECTORS' AFFILIATION	Billed	Client: (	Ç	ñ	ب ب	<u>.</u> گا	14464	::AMIP	0 4443 1	SAMPLE (ALA (Ose Code in Simple (Abs. Col.)
Geochemical Testing Division		. <b>%</b> .ss	<u>.r</u>	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	-	1)	Address: 3641 (wstat 2 my 24	GW GIE	GW GWALLER WATER	KrS/OS)
X Other Const		7	2.	ŝ	ate:	7) /p	City State: No 71536	SW Sor	SW SURFACT WATER	SL S LES
	, Conta	а Э	2	ヾ	<u>ې</u>	<u> </u>	: -	PW Po /	PW I'D ABE WATH	HZ TIV/A-CXUST
	Phose .	Phone (301: 395 )4361.m	Ē.	٠,٠	4:	, k		WW WA	WW WASIE WA TR	XX OTHER
Sample Collectors: (Page 1 1/2 / 2): N/f	\ \.); \.\	`		_	)ate (	Date Collected:	Mr. 91.21 10	Ž,		
₫.	;		ı	-	•		├ <b>-</b>	Containurs Supplied by:	ed by:	lab X Client
iner Sample Location/	Lab .	ine ine	» > ⊐ ດ	<u>_ %</u>	Sample	No. of Contain	ANALY	ANALYSES REQUESTED	STED	REMARKS (PRESERVED, ETC.)
	F65365 11	10:00:01			$\mathcal{S}$		TPH 8015	5 MOD	/DRO	
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	<u> </u>			-	_					
Relinquished By:		, <b> </b>			2.	Received By:	Ву:		Time	Reason for Transfer
Signature/Company	Daid	1	╬		ع ال			2,7	7.77	Analysis
modeline D. Ormen	12-16-94	1.3001	+	/	K. 12	41.0	- Grochimical	16.91.21	1 . 1	7017
any Some multip the			+							
7			_							

# NOTICE OF COMPLIANCE

Regional Supervisor Signoff
ORNER + SON TRUCKING
3641 Chesturt Ridge RD
Genvisulle MD
RE: Site Name: ORNER TRUCKING
Street: <u>R+219</u>
city: Generallye
Case # 40-0423CM
Dear Mr./Mrs. Bill ORNEK :
On, a representative of the Waste Management Administration's Oil Control Program
Made an Inspection of the above-referenced property.
Reviewed the Administration's case on the above-referenced property.
Reviewed the report submitted by
Other
Based on this (inspection/review/and information submitted/ and presently available for review, as described above), it has been determined that:
1 2 underground storage tanks have been removed.
() monitoring wells have been installed/sampled.
This information/inspection does not indicate the presence of any petroleum contamination.
The spill has been removed to the satisfaction of the Administration.
The Administration does not presently require any corrective action at this site. site. (Based on PAD READINGS & ASSESSE KELORIES

#### **Facility Summary for Facility ID #4616**

**Owner Name and Address:** Orner & Sons Trucking, Inc.

3641 Chestnut Ridge Road Grantsville, MD 21536 William L. Orner (301) 845-5436

Facility ID	County	Location Name	Location Street Address	Location City	Zip
4616	Garrett	Orner & Sons Trucking, Inc.	3641 Chestnut Ridge Road	Grantsville	21536

Tank ID	Date Installed	Product	Tank Mat'l of Contruction	Piping Material	Primary - Tank Release Detection	СР	RD	FR
Status	Age (yr)	<b>Total Capacity</b>	Secondary Option	Secondary Option	Primary - Piping Release Detection	Over	Spill	
Closure Status	Closure Date	Compartment		Piping Type	Sec - Interstitial Monitoring Tank/Piping	Mnfd	EG	В/НО
1	1/1/1964	Diesel	Asphalt Coated or Bare Steel	Bare or Galvanized Steel	R	No	No	No
Permanently Out Of Use	58	3,000	None	None	R	No	No	
Tank removed from ground	12/9/1994			Not Listed	No/No	No	No	No
2	1/1/1964	Diesel	Asphalt Coated or Bare Steel	Bare or Galvanized Steel	R	No	No	No
Permanently Out Of Use	58	3,000	None	None	R	No	No	
Tank removed from ground	12/9/1994			Not Listed	No/No	No	No	No
3	5/14/1992	Gasohol	Cathodically Protected Steel (Coating w/CP - Galvanic)	Fiberglass Reinforced Plastic	R	Yes	No	No
Permanently Out Of Use	30	550	None	None	R	No	No	
Tank removed from ground	4/1/2010			Not Listed	No/No	No	No	No

Total Tanks: 3

#### **Tank/Piping Release Detection Codes**

Α	Manual Tank Gauging	В	Tank Tightness Testing	С	Inventory Control	D	ATG/Auto Line LD	Е	ATG 0.2 GPH Test	F	Safe Suction
G	Gravity Feed	Н	Elect ALLD Testing 0.2 GPH	ı	Line Tightness Annual	7	Line Tightness Every 2 Yrs.	K	Vapor monitoring	L	Groundwater monitoring
M	Inventory SIR	N	Interstit. Dbl-wall Monitor	0	Interstit. Sec. Con. Monitor	Р	Other method	Q	Deferred	R	Not listed
N/A	Heating Oil/Emergency Generator		-								

#### Tank/Piping Codes

СР	Corrosion Protection Met	Over	Overfill Protected	Mnfd	Manifold	FR	Financial Responsibility Met
RD	Release Detection Met	Spill	Spill Protected	EG	Emergency Power Generation	В/НО	Bulk Heating Oil

Report Generation Date: 9/20/2022

Owner Type: Commercial

Page 1 of 1

# MARYLAND DEPARTMENT OF THE ENVIRONMENT

М

1800 Washington Boulevard, Suite 620 • Baltimore Maryland 21230-1719 (410) 537-3442 • 1-800-633-6101 • http:// www. mde. state. md. us

# WASTE MANAGEMENT ADMINISTRATION Oil Control Program

Case #: 10-0516 AA INITIAL / FOLLOW-UP

Tank Removal / Abandonment

Site Nai Address	me: CENTER OF A 800 Stevenson					•		Date: 4/1/2010 Facility ID #: 4616	;
	Number of UST's ren an environmental asse				oned-in-place	(c) <u>1</u> Num ∏NO	ber of US	ST's remaining on-s	ite.
Tout	Bendunt	Age	Size	Tank	Perfo	rations		Piping	Diament Cit
Tank	Product		(gallons)	Construction	Tank	Pi	oing	Construction	Disposal Sit
1	Other(See Below)	18	550	Clad	Yes ☐ No 🗵	Yes [	No ⊠	FRP	Berg Recycler
					Yes ☐ No ☐	Yes [	No □		
		1			Yes ☐ No ☐	Yes 🗆	No □		
					Yes ☐ No ☐	Yes [	No ∐	<del></del>	·
					Yes ☐ No ☐	Yes [	No □		
	-				Yes ☐ No ☐	Yes [	No ∏		
3. Has	piping been properly a	bandoned	?	·	⊠YES	□NO		UNKNOWN	- <del></del>
_	vent risers been remov				⊠YES	□NO	_		
5. Has	all liquid been remove	d from US	T(s)?		⊠YES	□NO			
	plosion meter on site?		.,		⊠YES	□NO			
	UST(s) been purged				<b>⊠</b> YES	□NO			
	confirm less than 10% I		plosion meter)	•	- Dame		N. 21	NOT DETECTE AND	r imminama m
_	oundwater contaminatil contaminated? (if yet			Can halam)	□YES □YES	□ио □ио		NOT DETECTABL	
	e contaminated soils re		oduce <u>Other;</u>	see neiow)	YES	⊠NO □IMO	<u> </u>	NOT DETECTABL	E AT THIS TIME
	ES, complete Contamina		noval Form; if	NO, describe in item 1		2410			
	soil field screened?		•		⊠YES	□NO			
Tai	nk: max. units <u>0.0 mu</u>	's at <u>2' bel</u>	ow center be	ottm of UST Piping	: max. units NA	at			
12. Are o	domestic well(s) on sit	e?		-	YES	МO	i		
Is s	sampling required? (If	YES, list	EPA method	in item 14)	□YES	$\boxtimes$ NO			
13. <b>AC</b> T	TONS REQUIRED,	IMMEDL	ATELY, OF	THE OWNER BY	THIS ADMINI	STRATIC	N:		
∐s7	TOP OPERATIONS	∐PU	MP OUT LI	QUIDS CON	ITAIN AND CL	EAN UP	SPILL		•
Щo	THER:								
	TONS REQUIRED,								
	JBMIT ALL TANK F					UDING: §	ite sketc	h w/ sample locatio	ns, photo's, all
	<u>al data, brief summa</u>								
	ROPERLY ABANDO			IANCE WITH COM	AR 26.10.10.02	B.(2) (ren	noved unl	less otherwise direct	ed)
⊠RI	EMOVE VENT PIPE								
<u> </u>				IN PETROLEUM I					•
	OMPLETE AN ENVI			SSMENT IN COMPI	JANCE WITH (	COMAR 2	6.10	(submit two copies	)
	JBMIT SOIL ANALY					_			
E	PA METHOD: 🔀 80:			21 (□BTEX □MTB		<u>8270 (8</u>	VOC'S)	<b>⊠</b> 8260 (VOC'S)	
				OC's including fuel	oxygenates				
	JBMIT GROUNDWA								
E	PA METHOD 801	5B GRO/D	ro <u>∐80</u>	21 (□BTEX □MT	BE [TBA]	<u> 8270 (S</u>	VOC'S)	<u> </u>	524.2 (VOC'S)
	□от	HER	_	•					
□St	JBMIT SOIL DISPOS	SAL REC	<b>EIPT</b>						
⊠st	JBMIT TANK DISPO	SAL REC	EPT						
			•						

REN DUC

Date: 4/1/10

Case No.: 10-0516 AA Facility No.: 4619

Modified on 03/20/04; JHC

ra- (commuca)				
	•	provided to contact person		a a
·	•		nain open until noti	fication form is received by MDE
Поттер.	Completed on site	<b>7</b> 4		
OTHER:				
15. Has inspector completed; site	sketch? YES	NO site photographs?	□YES 🔯	INO
16. Were tank(s) labeled? (If YES, de	scribe: <b>FAC# 4619</b> )		⊠YES □	lno
17. Is follow-up required by this Adr	ninistration?		⊠YES □	NO .
18.COMMENTS: On site this day for	or the removal of a 550	gallon gasohol UST. UST w	vas a composite tyr	e tank (BUFFIDE) and the product
line and vent were FRP. Product l	ine to the dispenser ar	nd the dispenser were in the s	ame general locati	on as the UST so I did not require a
soil sample to be collected under the	ie dispenser. Product	line, dispenser and vent have	been properly ab	andoned per state regs by removal.
PID readings in the stockpiled soil	s were 0.0 mu's. PID :	readings were taken @ appro	x. 2' below tank b	ottom. PID readings were 0.0 mu's.
A soil sample was collected below t	the center bottom of th	ie UST at approx. 2' below U	ST and approx. 7'	BSG. No soils were found to be
odorous and no free product was n	otice during the remo	val activities. Soils were san	iv and no groundy	vater was encountered during the
removal. Submit a full closure rep	ort including items lis	ted in #14 of this form to this	inspector upon co	mpletion. Excavation can be filled
w/ existing borrow and clean back	<u>fill.</u>	_	1 1	
		# 0 11	$I$ $\Lambda$	
Kyle Nelson			w	•
Inspector's Name		Inspector's Signature		_
•	-			
				•
Contact Person's Name (printed)		Contact Person's Signature	<del></del>	Contact Person's Telephone No.
-		$\Lambda \Lambda \Lambda \Lambda$		•
David Casa mento				410 5109270
Contractor's Name (Printed)		Contractor's Signature		Contractor's Telephone No.
• ,		<b>J</b>		
David Casamento		MDIC -2009-1986(T)		12/1/2011
Technician/Remover Name (printed)		Certification Number		Expiration Date

4105199982

10 in 20/0

#### MARYLAND DEPARTMENT OF THE ENVIRONMENT

Land Management Administration • Oil Control Program
1800 Washington Boulevard • Suite 620 • Baltimore Maryland 21230-1719
410-537-3442 • 800-633-6101 x3442 • www.inde.state.md.us

Unde	rground Storage System Removal/Abando	nment
Case No:	30-Day Written Notification	Facility No: 449 (check box if secility was not previously registered)
This form shall be used to notify the Department at leastuity completed, this form may be accepted as an americanovals and/or abandonments listed. New tank insta Department reserves the right to require Form Number	ndment to the Notification for Underground Stora Ilations must be reported on the five-page notific	e tank removel and/or abandonment-in-place. When go Tanks currently on file with the Depertment, for the atton (Form Number MDE/WAS/PER,012). The
(1) Type of facility: GovernmentCommercialCommercialCommercial		
(2) Type of work being performed: RemovalAba (check all that apply)	ndonment in PlaceIn	stellationUpgrade of Existing Tank/Piping
(3) Date work is to be performed 3/30/16 (4)	Estimated time that work will be ready for inspect	ton: 12.00 p.M
	rance Pool Risk Retamton Group Gus No.;Inswer; I)	
(8) Contractor Information:	(7) Facility Information;	(B) Owner information:
JORELLEK COTNE	Center otapplied tech North	Daine Richi
Company Name	Feculty Name Son Stevenson Fol.	Owner Name 9034 FORT SMALLWOOD ROGO
Malling Address Sten Burnie Mid 21060	Breet Address Seven Md 21144	Melling Address Pasadeva MD 21122
City/Stole/Zip David Cushuka to	SOADing Way	City/State/Zip
Name of Contact Person 4/0 5/9 9982	Nearest Gross Street	Contact Ferson at owner location (not contractor) 410 693 7457 415 443 7705998
Telephone No. Dovid Casamenio	Name of Contact Person at Sile 40 964 3100	Telephone No.  PAVERICE! PLUMBERS MNG.
Name of Person cardified to do work  MDIC. 2004 - 1986 ssp. date(2) 1 11	Telephone No. of Contest Person	Name/Title of parson authorized to represent owner

Form Number MDE/LMA/COM.039

Date: November 3, 2009 TTY Decra: 800-726-2259

Feb 24 10 01:03p

3/29-3/30/10

Page 1 of 2

#### MDE Oil Control Program

**30-DAY WRITTEN NOTIFICATION** 

Tank Number	Tank Copesity	Type of Product	filatarial of Construction Tank	Material of Construction Piping	Date Tank Last Uzed	Date Tank Last Tested	Page 97	Sype of Tent	
1	556	Gasohol	Composite	FRP	JAN. 2010:	Sept. 3 2007	PASS	HORNER P.	
			<u> </u>			<u> </u>	ļ		
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Form Number MDEA,MA/COM,039 Date: November 3, 2009 TTY Vacra: 800-735-2258

Çi.

4105199982

JD RELLEK CO

Feb 24 10 01:09p

# TANK REMOVAL/ABANDONMENT

State of Maryland

Department of the Environment

Waste Management Administration

Time In: <u>/// ( ( )</u>

2500 Broening Highway, Baltimore, Maryland 21224

(410) 631-3442

1a Tank(s) removed 1b Tank(s) abandoned in-place INITIAL FOLLOW-UP   2 Number of USTs remaining on-site YES □ NO □   3. Has an environmental assessment been completed? YES □ NO □ UNKNOWN □   4. Has piping been properly abandoned? YES □ NO □ UNKNOWN □   5. Has all liquid been removed from tank(s)? YES □ NO □	
6. Have tank(s) been purged of explosive or combustible vapors?  YES   NO   NO	
Tank # Type of Product (yrs.)  Age (yrs.)  Tank   Piping (Y/N)  Tank (Y/N)  Tank (Y/N)  Tank (Y/N)	
#2 3000 37000 N N STOCK	
8. Is soil contaminated? YES TYPE OF PRODUCT	•
11. Comments: ADDITIONAL COMMENTS PAGE? D YES DNO  THAT I GOOD GAL DIESEL THAT NEVER TOURS I RECEIVED  A TIPLE IN THIS CANNOT THAT TOURS I RECEIVED  SEE MEETINGE THE TOURS OF TOURS I RECEIVED  SEE MEETINGE THE TOURS OF TOURS I RECEIVED	Zr=#
12. Has inspector completed: Site Sketch? ☐ YES ☐ NO Site Photographs? ☐ YES ☐ NO	
13. Were tanks labeled?	

# **MARSH**

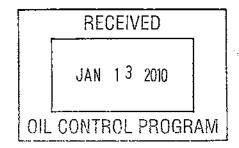


Maryland Department of the Environment Waste Management Administration Oil Control Program Montgomery Park Business Center 1800 Washington Boulevard Baltimore, MD 21230

L. Kristi Looney Assistant Vice President

Marsh USA Inc. 1000 Main Street Suite 3000 Houston, TX 77002 713 276 8468 kristi.looney@marsh.com

www.marsh.com



January 08, 2010

Subject: Waste Management, Inc. and all subsidiary and affiliated companies Underground and Aboveground Storage Tank Liability Term: January 1, 2010 to January 1, 2011

To Whom It May Concern:

Enclosed are the Certificate of Insurance and Tank Schedule evidencing Underground and Aboveground Storage Tank Liability coverage in place for Waste Management, Inc. and all of their subsidiaries and affiliated companies.

Should you have any questions, please do not hesitate to contact me.

Best Regards,

L. Kristi Looney

Assistant Vice President

Enclosure

# CERTIFICATE OF INSURANCE MARYLAND

NAME: ADDRESS: Waste Management, Inc. SEE SCHEDULE BELOW

POLICY NUMBER:

ST 8058111

**ENDORSEMENT:** 

Not applicable

PERIOD OF COVERAGE:

January 1, 2010 to January 1, 2011

NAME OF INSURER:

**CHARTIS SPECIALTY INSURANCE COMPANY** 

ADDRESS OF INSURER:

175 WATER STREET NEW YORK, NY 10038

NAME OF INSURED:

Waste Management, Inc.

ADDRESS OF INSURED:

1001 Fannin Street, Suite 4000

Houston, Texas 77002

#### **CERTIFICATION:**

1. CHARTIS SPECIALTY INSURANCE COMPANY, the Insurer, as identified above, hereby certifies that it has issued liability insurance covering the following underground storage tank(s):

See "Item 5. Covered Storage Tank System(s)" on policy referenced above,

for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases in accordance with and subject to the limits of liability, exclusions, conditions and other terms of the policy arising from operating the underground storage tank(s) identified above.

The limits of liability are \$1,000,000 each occurrence and \$2,000,000 annual aggregate, exclusive of legal defense costs, which are subject to a separate limit under the policy. This coverage is provided under ST 8058111. The effective date of said policy is January 1, 2010.

- 2. The Insurer further certifies the following with respect to the insurance described in Paragraph 1:
  - a. Bankruptcy or insolvency of the insured shall not relieve the insurer of its obligations under the policy to which this certificate applies.
  - b. The Insurer is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or damaged third party, with a right of reimbursement by the insured for any such payment made by the Insurer. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95-280.102.
  - c. Whenever requested by the Secretary of the Environment, the insurer agrees to furnish to the Secretary of the Environment a signed duplicate original of the policy and all endorsements.
  - d. Cancellation or any other termination of the insurance by the Insurer, except for non-payment of premium or misrepresentation by the insured, will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the insured. Cancellation for non-payment of premium or

JAN 1 3 2010
OIL CONTROL PROGRAM

misrepresentation by the insured will be effective only upon written notice and only after expiration of a minimum of 10 days after a copy of such written notice is received by the insured.

e. The insurance covers claims otherwise covered by the policy that are reported to the Insurer within six months of the effective date of cancellation or non-renewal of the policy except where the new or renewed policy has the same retroactive date or a retroactive date earlier than that of the prior policy, and which arise out of any covered occurrence that commenced after the policy retroactive date, if applicable, and prior to such policy renewal or termination date. Claims reported during such extended reporting period are subject to the terms, conditions, limits, including limits of liability, and exclusions of the policy.

I hereby certify that the wording of this instrument is identical to the wording in 40 CFR 280.97 (b) (2) and that the insurer is licensed to transact the business of insurance in one or more states.

Rum Calabrese

Vice President - Environmental Authorized Representative of

Chartis Specialty Insurance Company

2929 Allen Parkway, Suite 1300, Houston, Texas 77019-2128

#### WASTE MANAGEMENT, INC.

#### ATTACHMENT TO CERTIFICATE OF INSURANCE POLICY NUMBER ST 8058111

POLICY PERIOD: JANUARY 1, 2010 TO JANUARY 1, 2011

<del></del>		POLICY PERIOD: JANUAR	Y 1, 2010 TO JAN	UARY 1,	2011	,	1			
Site ID	Facility Name	Address	City	State	Zip	Tank	Tank Type	I I	Install	Contents
S03990	Little Rock Hauling	2900 West 68th Street	Little Rock	AR	72209	5	UST	12000	2002	Diesel
S04550	Pine Bluff Hauling	6300 West 4th	Pine Bluff	AR	71602	4	UST	12000	2002	Diesel
	Phoenix Hauling	1580 East Elwood Street	Phoenix	AZ	85040	1	UST	10000		Diesel
	Phoenix Hauling	1580 East Elwood Street	Phoenix	AZ	85040	2	UST	10000		Diesel
	Phoenix Hauling	1580 East Elwood Street	Phoenix	AZ	85040	3	UST	6000		Diesel
	Phoenix Hauling	1580 East Elwood Street	Phoenix	AZ	85040	4	UST	600		New/Lube Oil
	Phoenix Hauling	1580 East Elwood Street	Phoenix	ΑŻ	85040	5	UST	600		New/Lube Oil
	Phoenix Hauling	1580 East Elwood Street	Phoenix	AZ	85040	6	UST	600		Waste Oil/Used Oil
\$05051	Wheelabrator Shasta Energy Company Inc	20811 Industry Road	Anderson	CA	96007	20	UST	12000	1989	Diesel
	Wheelabrator Shasta Energy Company Inc	20811 Industry Road	Anderson	CA	96007	65	UST	500	2009	Waste Oil/Used Oil
\$04167	San Gabriel/ Baldwin Park	13940 Live Oak Avenue	Baldwin Park	CA	91706	1	UST	10000	1989	Generic Gasoline
S04167	San Gabriel/ Baldwin Park	13940 Live Oak Avenue	Baldwin Park	CA	91706	2	UST	20000	1989	Diesel
S04167	San Gabriel/ Baldwin Park	13940 Live Oak Avenue	Baldwin Park	CA	91706	3	UST	20000	1989	Diesel
S04167	San Gabriel/ Baldwin Park	13940 Live Oak Avenue	Baldwin Park	CA	91706	4	UST	1000	1989	Waste Oil/Used Oil
S04167	San Gabriel/ Baldwin Park	13940 Live Oak Avenue	Baldwin Park	CA	91706	5	UST	1000		New/Lube Oil
	San Gabriel/ Baldwin Park	13940 Live Oak Avenue	Baldwin Park	CA	91706	6	UST	500		Hydraulic Oil / Fluid
S04167	San Gabriel/ Baldwin Park	13940 Live Oak Avenue	Baldwin Park	CA	91706	7	UST	500	1989	Fluid
S03044	Coast Waste	5960 El Camino Real	Carlsbad	CA	92008	1	UST	10000		Diesel
S03187	Carmet Marina Corporation	11240 Commercial Parkway	Castroville	ÇA	95012	CMCAST1	UST	5000)		Diesel
\$03187	Carmel Marina Corporation	11240 Commercial Parkway	Castroville	CA	95012	CMCAST2	UST	1000	1997	Other - Oil
S03187	Carmel Marina Corporation	11240 Commercial Parkway	Castroville	CA	95012	CMCUST1	UST	10000	1988	Diesel
S02962	Compton Hauling	407 East El Segundo Boulevard	Compton	CA	90222	1	UST	20000	1995	Diesel
S02962	Compton Hauling	407 East El Segundo Boulevard	Compton	CA	90222	2	UST	5000	1995	Unleaded Gasoline
\$02964	Inland Empire (Corona)	800 South Temescal Street	Corona	CA	91879	1	UST	20000	1989	Diesel
S02969	Ei Sobrante Landfill	10910 Dawson Canyon	Corona	CA	92883	1	UST	10000	1986	Diesel
	WM of San Diego	1001 West Bradley Avenue	El Cajon	CA	92020	T001	UST	15000	1997	Diesel
\$02968	Fresno Hauling and Transfer Station	4333 E. Jefferson Avenue	Fresno	CA	93725	1	UST	20000	1992	Diesel
S03060	Hollister Disposal	1601 Lana Way	Hallister	CA	95023	1	UST	12000	2004	Diesel
\$03060	Hollister Disposal	1601 Lana Way	Hallister	CA	95023	2	UST	550	2004	Waste Oil/Used Oil
	Hollister Disposal	1601 Lana Way	Hollister	CA	95023	3	UST	550	2004	New/Lube Oil
	Hollister Disposal	1601 Lana Way	Hollister	CA	95023	4	UST	550	2004	Hydraulic Oil / Fluid
	•	<u> </u>	+	_			+	<del> </del>		1
	WM of Orange County - Dewey's	16122 Construction Circle E	Irvine	CA	92606	T-1	UST	12000		Diesel
S04160	WM of Orange County - Dewey's	16122 Construction Circle E	Irvîne	CA	92606	T-2	UST	12000	1990	Diesel
S04160	WM of Orange County - Dewey's	16122 Construction Circle E	Jrvin <del>e</del>	CA	92606	T-3	UST	12000	1990	Diesel
S04330	CWM Kettleman Hills Landfill	35251 Old Skyline Road	Kettleman City	ĊĀ	93239	20001	UST	12000	1985	Diesel
S04330	CWM Kettleman Hills Landfill	35251 Old Skyline Road	Kettleman City	CA	93239	20002	UST	12000	1985	Diesel
S04330	CWM Kettleman Hills Landfill	35251 Old Skyline Road	Kettleman City	CA	93239	20003	UST	10000	1985	Unleaded Gasoline
	Los Angeles Hauling	1970 East 213th Street	Long Beach	ÇA	90810	1	UST	20000		Diesel
S02960	Los Angeles Hauling	1970 East 213th Street	Long Beach	CA	90810	2	UST	20000		Diesel
S02960	Los Angeles Hauling	1970 East 213th Street	Long Beach	CA	90810	3	UST	8000	1998	Unleaded Gasoline
S04296	WM of North County	2141 Oceanside Boulevard	Oceanside	CA	92054	1	UST	12000	1996	Diesel
	WM of North County	2141 Oceanside Boulevard	Oceanside	CA	92054	2	UST	12000	1996	Diesel
	WM of Orange(Inactive)	1931 North Batavia Avenue	Orange	CA	92865	53997-01	UST	10000	1998	Unleaded Gasoline
S05116 I							'	,		1
	WM of Orange(Inactive)	1931 North Batavia Avenue	Orange	CA	92865	53997-02	UST	12000	1998	Diesel

Site ID	E	Address	City	State	Zip	Tank	Tank Type	Capacity	Install	Contents
$\vdash$	Facility Name WM of The Desert	41575 Eclectic Street	Palm Desert	CA	92260	1	UST	12000	<del></del> -	Diesel
<b>—</b>	WM of The Desert	41575 Edectic Street	Palm Desert	CA	92260	2	UST	12000		Diesel
<del></del>	WM of The Desert	41575 Eclectic Street	Palm Desert	CA	92260	3	UST	12000	1984	Diesel
		<del> </del> -	1				$\overline{}$			1
	Madison Lane Transfer Station	1120 Madison Lane	Salinas	CA	93907 93907	TS1 TS2	UST	5000	1994	Diesel
S03189	Madison Lane Transfer Station	1120 Madison Lane	Salinas	CA	93907	43-060-403506-	UST	10000	1994	Diesel
S05269	Guadalupe Rubbish Disposal	1 15999 Guadalupe Mines Road	San Jose	CA	95120	0000-8	UST	12000	2002	Diesel
000200	odddiapo radiidri dropoddi	Tobbo Gadadapo Illinos Flora		1	00,20	43-060-403506-		1200		3.000
S05269	Guadalupe Rubbish Disposal	15999 Guadalupe Mines Road	San Jose	CA	95120	0000-9	UST	1000	2002	Waste Oil/Used Oil
S04161	WM of Orange County - Santa Ana	1800 South Grand Avenue	Santa Ana	CA	92705	T10	UST	6000	1989	Diesel
	WM of Orange County - Santa Ana	1800 South Grand Avenue	Santa Ana	CA	92705	T5	UST	1000	1988	Waste Oil/Used Oil
	WM of Orange County - Santa Ana	1800 South Grand Avenue	Santa Ana	CA	92705	T6	UST	1000	1988	Other - Motor Oil
	WM of Orange County - Santa Ana	1800 South Grand Avenue	Santa Ana	CA	92705	Т7	UST	1000	1989	Other - Engine Oil
	WM of Orange County - Santa Ana	1800 South Grand Avenue	Santa Ana	CA	92705	T8	UST	15000	1989	Diesel
S04161	WM of Orange County - Santa Ana	1800 South Grand Avenue	Santa Ana	CA	92705	T9	UST	10000	1989	Diesel
S05401	WM - Green Valley (Satellite)	2380 Lafayette Street	Santa Clara	CA	95050	43-010-091188- 000001	UST	12000	1991	Diesel
	Portable Services	10600 South Painter Avenue	Springs	CA	90670	4174	UST	12000	1987	Diesel
	Empire WM	3400 Standish Avenue	Santa Rosa	CA	95407	5	UST	20000	1991	Diesel
	G I Industries	195 West Los Angeles Avenue	Simi Valley	CA	93065	#1	UST	15000	1998	Diesel
<del></del>	G I Industries	195 West Los Angeles Avenue	Simi Valley	CA	93065	#2	UST	5000	1998	Unleaded Gasoline
	G I Industries	195 West Los Angeles Avenue	Simi Valley	CA	93065	#3	UST	10000	1998	Diesel
	Simi Valley Landfill and Recycling Center	2801 Madera Road	Simi Valley	CA	93065	1	UST	15000	1991	Diesel
	Valley WM	2658 North Main Street	Walnut Creek	CA	94596	1	UST	12000		Diesel
	WM of Woodland (Satellite)	1324 Paddock Place	Woodland	CA	95776	1	UST	10000	1985	Diesel
	WM of Woodland (Satellite)	1324 Paddock Place	Woodland	CA	95776	2	UST	2000		Diesel
S04188	Colorado Landfills - North Weld Landfill	40000 Weld County Road 25	Ault	co	80610	1	AST	8000		Dieset
	Colorado Landfills - North Weld Landfill	40000 Weld County Road 25	Ault	co	80610	12	AST	10000		Diesel
	WM of Northern Colorado - Fort Collins	40950 Weld County Rd. 25	Ault	co	80610	8	AST	12000	2007	Other - Diesel
S04196	WM of Northern Colorado - Fort Collins	40950 Weld County Rd. 25	Ault	co	80610	9	AST	1000	2007	Unleaded Gasoline
S04012	Colorado Landfills - Denver Arapahoe Disposal (DADS)	3500 South Gun Club Road	Aurora	co	80018	1A Fuel Island	AST	12600	1993	Diesel
	Colorado Landfills - Denver Arapahoe Disposal (DADS)	3500 South Gun Club Road	Aurora	co	80018	1B (1) Fuel Island	AST	2000	1993	Diesel
004040	Coloredo Localello Donico Aconobro Diagonal (DADE)	2500 South Cur Chit Bood	A		20048	4 Caudh af Chan	ACT	4400	2002	Minata Olli land Oll
	Colorado Landfills - Denver Arapahoe Disposal (DADS)	3500 South Gun Club Road	Aurora	CO	80018	4 South of Shop	AST	1100		Waste Oil/Used Oil
$\vdash$	Colorado Landfills - Denver Arapahoe Disposal (DADS)	3500 South Gun Club Road	Aurora	co	80018	5 - Skid Mount	AST	10000		Diesel
S04012	Cotorado Landfills - Denver Arapahoe Disposal (DADS)	3500 South Gun Club Road	Aurora	CO	80018	9A - Gas Plant	AST	1500	2008	New/Lube Oil
S04012	Colorado Landfills - Denver Arapahoe Disposal (DADS)	3500 South Gun Club Road	Aurora	co	80018	9B - Gas Plant	AST	1500		Waste Oil/Used Oil
S04012	Colorado Landfills - Denver Arapahoe Disposal (DADS)	3500 South Gun Club Road	Aurora	co	80018	9F - Gas Plant	AST	1435	2008	Misc. Petroleum Based
S03316	Colorado Landfills - Conservation Services (CSI) Landfill	41800 East 88th Avenue	Bennett	co	80102	19	AST	1500	1999	Dîesel
	Colorado Landfills - Conservation Services (CSI) Landfill	41800 East 88th Avenue	Bennett	co	80102	20	AST	4000		Diesel
	WM of the Rockies - Aspen/ Carbondale	0062 County Road 113, Bldg L	Carbondale	CO	81623	Diesel #1	AST	12000		Diesel
	Glenwood Springs-Allied Non-Leasing	226 North 12th Street	Carbondale	CO	81623	Diesel 1	AST	12000		Diesel
	Colorado Landfills - Colorado Springs Landfill	1010 Blaney Rd.	Springs	CO	80929-9312	1	AST	10000		Diesel
	Colorado Landfills - Colorado Springs Landfill	1010 Blaney Rd.	Springs	CO	80929-9312	2	AST	2000		Diesel
	Colorado Landfills - Colorado Springs Landfill	1010 Blaney Rd.	Springs	co	80929-9312	9	AST	10000		Diesel
S04217	WM of Southern Colorado - Colorado Springs	80 E. Chambers Street	Springs	co	80907-5220	1	UST	20000	1996	Diesel

SOUTH   WM of Deniver - D & R Transfer Station   South Brighton Boulevard   Commerce City   CO   80022   7   AST   10000 1996   Deniver   SOUTH   Deniver   Deniver   Commerce City   CO   80022   1   AST   10000 1996   Deniver   SOUTH   Deniver   Commerce City   CO   80022   1   AST   10000 1996   Deniver   SOUTH   Deniver   Commerce City   CO   80022   1   AST   10000 1996   Deniver   SOUTH   Deniver   Commerce City   CO   80022   1   AST   10000 1996   Deniver   SOUTH   Deniver   Commerce City   CO   80014   1   AST   10000 1996   Deniver   SOUTH   Deniver   Commerce City   CO   80014   1   AST   10000 1996   Deniver   SOUTH   Commerce City   CO   80022   1   AST   10000 1996   Deniver   Commerce City   Co	Site ID	Facility Name	Address	City	State	Zip	Tank	Tank Type	Capacity	Install	Contents
S95449   Wild of Charmor - Pransitin Siterest (NPF   S956 Franklin Sizers   Dinvier   CO	S04192	WM of Denver - D & R Transfer Station	6091 Brighton Boulevard	Commerce City	со	80022	7	AST	10000	1996	Diesel
S95449   Wild of Charmor - Pransitin Siterest (NPF   S956 Franklin Sizers   Dinvier   CO	S05448	WM of Denver - D&R MRF	6091 Brighton Boulevard	Commerce City	co	80022	1	AST	10000	1996	Diesel
S04249   WM of So CO Divide Woodland Pair   The Washwerkille Road   Divide   CO   60814   1   AST   10000   2099   Diesel			da	<u> </u>							
\$14.00   \$1.							<del>-</del>				
S0418   WM of Deriver Deliver South   2400 West Union Avenue   Englawcod   CO   80110   2   AST   10000   1988   Diesel		-							·		<u> </u>
Spot 188   WM of Northern Colorado - Larimer County MRF   5887 S. Taft +8 Road   Fort Codins   CO   805/29   3   AST   590   1998   Desert		<u> </u>	<u> </u>	<del></del>							<del></del>
\$20,256   WM of Northern Colorado - Latimer County MRF   \$82 S, Talk Hill Road   Fort Collins   \$CO   80526   3		,	<del></del>	+				-			<del></del>
S02224 WM of the Reckies - Grand Junction   1227 Winters Avenue   Grand Junction   CO   81501   UST   10000   1997   Dissal   S06701   Grand Junction   Accepting   1227 Winters Avenue   Grand Junction   CO   80501   1   13977-1   UST   10000   1998   Dissel   S06701   S0			}	<del></del>							
SOSTIP  Crand Junction-Allied Non Leasing   1227 Winters Avenue   Grand Junction   CO   80591   13407-1   UST   10000   1908   Dissoid   305072   WM Northern Cotenado- Greeley   1925 1st Avenue   Greeley   CO   80541   1   UST   10000   1909   Dissoid   305072   WM Northern Cotenado- Greeley   1925 1st Avenue   Henderson   CO   80540   1   AST   10000   1909   Dissoid   305072   WM of Derwer - Derwer North   7790 Least 96th Avenue   Henderson   CO   80540   2   AST   10000   2002   Dissoid		<del></del>		†					1		<del> </del>
S08912   VMN Northern Colorado - Greeley   1925 1st Avenue	S03234	WM of the Rockles - Grand Junction	1227 Winters Avenue	Grand Junction	co	81501	001	<del></del>	<del>                                     </del>		<del></del>
SAME   MA of Deriver - Deriver North		·	<del>                                     </del>								<del></del>
SAME   March   Denver - Denver North   7786 East S9th Avenue   Henderson   CO   60840   2   AST   1000   2002   Diesel	S06912	WM Northern Colorado - Greeley	1925 1st Avenue	Greeley			1				
SOAZOB   Wild of Deniver - Deniver North   7780 East 59th Avenue   Henderson   CO   80640   6   AST   1000   2002   Other - Molar Old	S04206	WM of Denver - Denver North	7780 East 96th Avenue	Henderson			·				1
SUARDON   Wild of Denver - Denver North   7780 East 96th Avenue   Henderson   CO   80640   6   AST   1000   2020   Other - Hydraulc Oil	S04206	WM of Denver - Denver North	7780 East 96th Avenue	Henderson					1		
SIAM 180   Buffelo Ridge Laurdill   11656 Weld County Road 59   Keenesburg   CO   80643   1 (a)   AST   10000   1997   Diesel, Off-road   1000   10	\$04206	WM of Denver - Denver North	7780 East 96th Avenue	Henderson	_						
SQA180  Buffalo Ridge Landfill	S04206	WM of Denver - Denver North	7780 East 96th Avenue	Henderson							<del></del>
S03298   WM of the Rockies - Montrose Landfill   S799 Landfill Road   Montrose   CO   B1401   1   AST   1000 1998   Diesel	S04189	Buffalo Ridge Landfill	11655 Weld County Road 59	Keenesburg	CO ]	80643					
SQUEUND   WM of Squittern Colorado - Pueblo   # Environmental Place   Pueblo   CO   81004   1   AST   12000   1996   Desel	S04189	Buffalo Ridge Landfill	11655 Weld County Road 59	Keenesburg	CO	80643	1 (b)				
SOMBTP   Colorado Landfills - Midway Landfill   S925 Rancho Colorado Blvd   Pueblo   CO   81008   1   AST   1000   1995   Diesel	\$03236	WM of the Rockies - Montrose Landfill	67999 Landfill Road	Montrose		81401	1	AST	1000		
S04879   Colorado Landfills - Midway Landfill   8925 Rancho Colorado Blwd   Pueblo   CO   81008   2   AST   1000   1997   Diesel	\$04059	WM of Southern Colorado - Pueblo	#1 Environmental Place	Pueblo	CO	81004	1		12000	1996	Diesel
S04679   Colorado Landfills - Midway Landfill   9225 Rancho Colorado Blvd   Pueblo   CO   81008   10   AST   4000   2007   Diesel	S04879	Colorado Landfilis - Midway Landfili	8925 Rancho Colorado Bivd	Pueblo	CO	81008	1			1995	Diesel
S05378   WM of The Rockies - Silventhome/ Summit County   314 Third Street   Silventhome   CO   80498   1   AST   1000   1995   Diesel	S04879	Colorado Landfills - Midway Landfill	8925 Rancho Colorado Blvd	Pueblo	co	81008	2	AST	1000	1997	Diesel
S05070   WM of the Rockies - Telluride   S50   Illuim Road   Telluride   C0   81435   1   AST   2000   2001   Diesel	S04879	Colorado Landfills - Midway Landfill	8925 Rancho Colorado Blvd	Pueblo	co	81008	10	AST	4000	2007	Diesel
S05070   MM of the Rockies - Telluride   S50   Illuim Road   Telluride   CO   81435   1   AST   2000   2001   Diesel	S04538	WM of The Rockies - Silverthome/ Summit County	314 Third Street	Silverthome	co	80498	1	AST	10000	1995	Diesel
Soso76   Automated Material Handling - Kensington   655 Christian Lane   Kensington   CT   05037   1   UST   2000   1995   Diesel	S05070	WM of the Rockies - Telluride		Telluride	co	81435	1	AST	2000	2001	Diesel
S05074 WM - New Milford	S05076	Automated Material Handling - Kensington	655 Christian Lane	1	СТ	06037	1	UST	20000	1995	Diesel
S05074 WM - New Milford			<del></del>				3			1989	
S05069   WM - Norwalk   30 Meadow Street   South Norwalk   CT   0.8854   1   UST   10000   1993   Diesel   10005   1993   Diesel   10005   1994   1   AST   12000   1999   Diesel   10005   1994   1   AST   12000   1999   Diesel   19947   1   AST   12000   1999   Diesel   19947   1   AST   12000   1993   Diesel   19947   1   AST   19947   1							<del></del>		5000		Diesel
Sob596   Georgetown Hautling   226 S Railroad Ave   Georgetown   DE   19947   1   AST   12000   1999   Diesel			<u> </u>				1			1993	
Second   S		<u> </u>		-			1				
S06596   Georgetown Hauling   226 S. Railroad Ave   Georgetown   DE   19947   3   AST   500   1993   New/Lube Oil			<del></del>	<del>-</del>			2	·		1993	Hydraulic Oil / Fluid
So6596   Georgetown Hauling   226 S. Railroad Avenue   Georgetown   DE   19947   4   AST   500   1993   Waste Oil/Used Oil		4 · · · · · · · · · · · · · · · · · · ·		·						1993	
Sobsection   Sob				<del></del> -							
Sob   Georgetown Hauling   226 S Railroad Ave   Georgetown   DE   19947   7   AST   500   1993   Waste Oil/Used Oil										1993	·
S06596   Georgetown Hauling   226 S Railroad Ave   Georgetown   DE   19947   9   AST   300   1993   Kerosene								AST		1993	Waste Oil/Used Oil
S03260   DRPI Landfill   201 Marsh Lane   New Castle   DE   19720   1   AST   450   1997   Waste Oil/Used Oil   S03260   DRPI Landfill   201 Marsh Lane   New Castle   DE   19720   7   AST   300   2003   Fuel Oil/Heating Oil   S03048   WM Wilmington   300 Harvey Drive   Newport   DE   19804   3   UST   4000   1987   Diesel   S03046   WM Wilmington   300 Harvey Drive   Newport   DE   19804   4   UST   4000   1987   Diesel   S03046   WM Wilmington   300 Harvey Drive   Newport   DE   19804   5   UST   4000   1987   Diesel   S03046   WM Wilmington   300 Harvey Drive   Newport   DE   19804   6   UST   4000   1987   Diesel   S03046   WM Wilmington   300 Harvey Drive   Newport   DE   19804   6   UST   4000   1987   Diesel   S03046   WM Wilmington   300 Harvey Drive   Newport   DE   19804   8   AST   500   1995   New/Lube Oil   S03046   WM Wilmington   300 Harvey Drive   Newport   DE   19804   9   AST   500   1995   New/Lube Oil   S03046   WM Wilmington   300 Harvey Drive   Newport   DE   19804   10   AST   500   1995   New/Lube Oil   S03046   WM Wilmington   300 Harvey Drive   Newport   DE   19804   10   AST   500   1995   Waste Oil/Used Oil   S03046   WM Wilmington   300 Harvey Drive   Newport   DE   19804   15   AST   500   1995   Waste Oil/Used Oil   S03046   WM Wilmington   300 Harvey Drive   Newport   DE   19804   17   AST   500   2006   Fuel Oil/Heating Oil   S03046   DSWA/Pine Tree Transfer Station   276 Pine Tree Road   Townsend   DE   19734   3   AST   300   1990   Diesel   S06654   Vista Landfill   S042 W. Keene Road   Apopka   FL   32703   5   AST   10000   2009   Diesel   S06654   Vista Landfill   S042 W. Keene Road   Apopka   FL   32703   5   AST   10000   2009   Diesel   S06654   Vista Landfill   S0546   Vist			<u> </u>	1			9	AST		1993	Kerosene
S03260         DRPI Landfill         201 Marsh Lane         New Castle         DE         19720         7         AST         300         2003         Fuel Oil/Heating Oil           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         3         UST         4000         1987         Diesel           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         4         UST         4000         1987         Diesel           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         5         UST         4000         1987         Diesel           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         6         UST         4000         1987         Diesel           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         8         AST         500         1995         New/Lube Oil           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         8         AST         500         1995         New/Lube Oil           S03046			<u> </u>	<del>-</del>							Waste Oil/Used Oil
S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         3         UST         4000         1987         Diesel           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         4         UST         4000         1987         Diesel           S03045         WM Wilmington         300 Harvey Drive         Newport         DE         19804         5         UST         4000         1987         Diesel           S03045         WM Wilmington         300 Harvey Drive         Newport         DE         19804         6         UST         4000         1987         Diesel           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         8         AST         500         1995         New/Lube Oil           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         9         AST         500         1995         New/Lube Oil           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         10         AST         500         1995         Hydraulic Oil / Fluid           S03046 <td></td> <td></td> <td><u> </u></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>300</td> <td>2003</td> <td>Fuel Oil/Heating Oil</td>			<u> </u>						300	2003	Fuel Oil/Heating Oil
S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         4         UST         4000         1987         Diesel           S03045         WM Wilmington         300 Harvey Drive         Newport         DE         19804         5         UST         4000         1987         Diesel           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         6         UST         4000         1987         Diesel           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         8         AST         500         1995         New/Lube Oil           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         9         AST         500         1995         New/Lube Oil           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         10         AST         500         1995         Hydraulic Oil / Fluid           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         15         AST         500         1995         Waste Oil/Used Oil <t< td=""><td><b></b></td><td></td><td></td><td></td><td></td><td></td><td>3</td><td></td><td></td><td></td><td></td></t<>	<b></b>						3				
S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         5         UST         4000         1987         Diesel           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         8         AST         500         1995         New/Lube Oil           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         8         AST         500         1995         New/Lube Oil           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         9         AST         500         1995         New/Lube Oil           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         10         AST         500         1995         Hydraulic Oil / Fluid           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         15         AST         500         1995         Waste Oil/Used Oil           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         15         AST         500         2006         Fuel Oil/Heating Oil				-							
S03045         WM Wilmington         300 Harvey Drive         Newport         DE         19804         6         UST         4000         1987         Diesel           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         8         AST         500         1995         New/Lube Oil           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         9         AST         500         1995         New/Lube Oil           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         10         AST         500         1995         Hydraulic Oil / Fluid           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         15         AST         500         1995         Waste Oil/Used Oil           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         15         AST         500         1995         Waste Oil/Used Oil           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         17         AST         500         2006         Fuel Oil/Heating Oil		<u> </u>									<del></del>
S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         8         AST         500         1995         New/Lube Oil           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         9         AST         500         1995         New/Lube Oil           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         10         AST         500         1995         Hydraulic Oil / Fluid           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         15         AST         500         1995         Waste Oil/Used Oil           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         15         AST         500         1995         Waste Oil/Used Oil           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         17         AST         500         2006         Fuel Oil/Heating Oil           S05446         DSWA/Pine Tree Transfer Station         276 Pine Tree Road         Townsend         DE         19734         3         AST         300         1990			•	<del></del>			· · · · · · · · · · · · · · · · · · ·				<del></del>
S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         9         AST         500         1995         New/Lube Oil           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         10         AST         500         1995         Hydraulic Oil / Fluid           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         15         AST         500         1995         Waste Oil/Used Oil           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         17         AST         500         2006         Fuel Oil/Heating Oil           S05446         DSWA/Pine Tree Transfer Station         276 Pine Tree Road         Townsend         DE         19734         3         AST         300         1990         Diesel           S06554         Vista Landfill         242 W. Keene Road         Apopka         FL         32703         5         AST         10000         2009         Diesel			-	<del> </del>							
S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         10         AST         500         1995         Hydraulic Oil / Fluid           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         15         AST         500         1995         Waste Oil/Used Oil           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         17         AST         500         2006         Fuel Oil/Heating Oil           S05446         DSWA/Pine Tree Transfer Station         276 Pine Tree Road         Townsend         DE         19734         3         AST         300         1990         Diesel           S06554         Vista Landfill         242 W. Keene Road         Apopka         FL         32703         5         AST         10000         2009         Diesel		<del></del>									
S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         15         AST         500         1995         Waste Oil/Used Oil           S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         17         AST         500         2006         Fuel Oil/Heating Oil           S05446         DSWA/Pine Tree Transfer Station         276 Pine Tree Road         Townsend         DE         19734         3         AST         300         1990         Diesel           S0654         Vista Landfill         242 W. Keene Road         Apopka         FL         32703         5         AST         10000         2009         Diesel		<del></del>	•					_	-		
S03046         WM Wilmington         300 Harvey Drive         Newport         DE         19804         17         AST         500 2006         Fuel Oil/Heating Oil           S05446         DSWA/Pine Tree Transfer Station         276 Pine Tree Road         Townsend         DE         19734         3         AST         300 1990         Diesel           S06554         Vista Landfill         242 W. Keene Road         Apopka         FL         32703         5         AST         10000         2009         Diesel											<u> </u>
S05446         DSWA/Pine Tree Transfer Station         276 Pine Tree Road         Townsend         DE         19734         3         AST         300         1990         Diesel           S0654         Vista Landfill         242 W. Keene Road         Apopka         FL         32703         5         AST         10000         2009         Diesel				<del>,                                      </del>							
S06654 Vista Landfill 242 W. Keene Road Apopka FL 32703 5 AST 10000 2009 Diesel		,		<del> </del>				•——			<del></del>
	-	<del></del>		<del>-</del>	-			<del>}</del>	+		
			3131 K-Ville Avenue	Aubumdale	FL	33823	1	AST	12000		Diesel

S05050 W S03982 T S04165 W S04165 W	Wheelabrator Ridge Energy Inc Wheelabrator Ridge Energy Inc	3131 K-Ville Avenue							Install	Contents
S05050 W S03982 T S04165 W S04165 W	Wheelabrator Ridge Energy Inc		Auburndale	FL	33823	19	AST	5000	1993	oil
S03982 T S04165 W S04165 W		3131 K-Ville Avenue	Aubumdale	FL	33823	24	AST	871	1993	Oil
S04165 W S04165 W		5110 US Highway 301	Baldwin	FL	32234	1	AST	12000	<u> </u>	Diesel
S04165 W	WM of Palm Beach County	651 Industrial Way	Boynton Beach	FL	33426	1	AST	1000		Waste Oil/Used Qil
<del></del>	WM of Palm Beach County	651 Industrial Way	Boynton Beach	FL	33426	2	AST	1000	1991	oil
S04165 W	WM of Palm Beach County	651 Industrial Way	Boynton Beach	FL	33426	3	AST	1000		oil
$\vdash$	WM of Palm Beach County	651 Industrial Way	Boynton Beach	FL	33426	6	AST	10000	1991	Diesel
<del></del>	WM of Palm Beach County		Boynton Beach	FL	33426	7	AST	10000		Diesel
	WM of Palm Seach County	· · ·	Boynton Beach	FL	33426	8	AST	6000		Diesel
	WM of Palm Beach County		Boynton Beach	FL	33426	11	AST	750		Diesel
	Cedar Hammock/W/M of Manatee County	6120 - 21st Street East	Bradenton	FL	34203	R-1	AST	20000		Diesel
	Cedar Hammock/W/M of Manatee County	6120 - 21st Street East	Bradenton	FL	34203	R-2	AST	4000	1992	Unleaded Gasoline
	Springhill Reg Sanitary Landfill	4945 Highway 273	Campbellton	FL	32426	1	AST	2000		Unleaded Gasoline
	Springhill Reg Sanitary Landfill	4945 Highway 273	Campbellton	FL	32426	2	AST	1000		Waste Oil/Used Oil
	Springhill Reg Sanitary Landfill	4945 Highway 273	Campbellton	FL	32426	6	AST	3000	1992	Diesel
	Springhili Reg Sanitary Landfill	4945 Highway 273	Campbellton	FL	32426	7	AST	5000	1992	Diesel
	Springhill Reg Sanitary Landfill	4945 Highway 273	Campbellton	FL	32426	8	AST	5000		Diesel
	Springhill Reg Sanitary Landfill	4945 Highway 273	Campbellton	FL	32426	11	AST	750		Diesel
	Springhill Reg Sanitary Landfill	4945 Highway 273	Campbellton	FL	32426	14	AST	10000	2004	Diesel
	Springhill Reg Sanitary Landfill	4945 Highway 273	Campbellton	FL	32426	PPt	AST	1500	2006	New/Lube Oil
	Springhill Reg Sanitary Landfill	4945 Highway 273	Campbellton	FL	32426	PP2	AST	1500	2006	Waste Oil/Used Oil
	WM of Pinellas County	11051 43rd Street, N	Clearwater	۴L	33762	1R	AST	10000	2008	Diesel
	Pinellas Transfer Station	12950 40th St North	Clearwater	FL	33762	1	AST	10000	1990	Diesel
	Cocoa Hauling (Western/USA)	3303 Lake Drive	Cocoa	FL	32926	1	UST	10000	1995	Diesel
$\overline{}$		3250 SW 50th Avenue	Davie	FL	33314	<del></del>	AST	1000	1988	Diesel
	Delta Recycling Davie Delta Recycling Davie	3250 SW 50th Avenue	Davie	FL	33314	14	AST	750	2007	Diesel
	Deland Landfill, Inc	1988 W. Plymouth Avenue	Deland	FL	32720	1	AST	1000	1989	Diesel
	Delray Hauling	1475 SW 4th Avenue	Deiray Beach	FL	33444	1	AST	10000	1995	Diesel
<b></b>	Delray Hauling	1475 SW 4th Avenue	Delray Beach	FL	33444	2	AST	10000	1995	Diesel
	Lee Hendry Landfill	14001 South Church Street	Felda	FL	33930	2	AST	8000	2002	Diesel
303929	rea trendry carloin	14001 GOGGI CHAIGH Glieet	Fort Walton		33330		AG:	5000	2002	Diesei
S03894 F	Fort Walton Beach Transfer Station	630 Martin Luther King, Jr. Blvd	Beach	FL	32547	1	AST	10000	1991	Diesel
S04895 V	Wheelabrator South Broward, Inc	4400 South State Road 7	Ft. Lauderdale	FL	33314	. 27	AST	2000	1990	New/Lube Oil
. S05031 E	EES of FL	4300 Ravenswood Road	Ft. Lauderdale	FL	33312	1	UST	12000	1997	Diesel
	Gulf Disposal Inc	11990 State Road 82 East	Ft. Myers	FL	33913	1	AST	20000	1994	Diesel
	Gulf Disposal Inc	11990 State Road 82 East	Ft. Myers	FL	33913	3	AST	750	2009	New/Lube Oil
-	Gulf Disposal Inc	11990 State Road 82 East	Ft. Myers	FL	33913	4	AST -	750	2009	Hydraulic Oil / Fluid
S03891 E	Environmental Waste Systems	108 Hill Avenue	Beach	FL	32548	6	AST	12000	2001	Diesei
S03058 V	Waste Management of Martin County	7700 SE Bridge Road	Hobe Sound	۶L	33455	1	AST	10000	1988	Diesel
S03058 V	Waste Management of Martin County	7700 SE Bridge Road	Hobe Sound	FL	33455	2	AST	10000	1988	Diesel
<u> </u>	Waste Management of Martin County	7700 SE Bridge Road	Hobe Sound	FL	33455	3	AST	6000	1988	Unleaded Gasoline
	Waste Management of Martin County	7700 SE Bridge Road	Hobe Sound	FL	33455	4	AST	1000	1988	New/Lube Oil
-	Waste Management of Martin County	7700 SE Bridge Road	Hobe Sound	FL	33455	5	AST	1000	1988	Hydraulic Oil / Fluid
<del></del>	Waste Management of Martin County	7700 SE Bridge Road	Hobe Sound	FL	33455	6	AST	1000		Waste Oil/Used Oil
	Jacksonville Hauling	6501 Greenland Road	Jacksonville	FL	32258	1.	UST	10000		Diesel
333,00		125 Toppino Industrial Drive.		· ·		•	1	,,,,,,		
S05437 V	WM of the Florida Keys	Rockland Key Mile Marker 8.5	Key West	FL	33040	1	AST	10000	2000	Diesel
S04403 S	Southeast Landfill	15960 County Road 672, Eight Miles East of 301 South	Lithia	FL	33547	T1	AST	20000	1984	Diesel
S04402 N	Medley Landfill and Recycling Center	9350 NW 89th Avenue	Medley	FL	33178	6	AST	10000	2004	Diesel

Second								Tank			, , , , , ,
\$6.05587   Wild of Dade Country   2128 MW File Court   Mayril   FL   33127   1 UST   10001   1991   Diseal									<del>, , ,</del>		· · · · · · · · · · · · · · · · · · ·
Septison   Septison				,	-		'				
S04563   MM of Dade County							•				
S04598  Wild of Davide County				<del></del>							
SOMESTIME   Color   County   Color   County   Color				t .				<del></del>			
Separate   Million FL			<u> </u>						1		
S03939   WM of Coller County   4500 Exchange Avenue   Naples   FL   34104   1   AST   2000 1994   Discret		<del></del>									
S03999   MM of Colient County			_ <del></del>				<del></del>				
S03996   Simples Similary Landfill   3750 White Lake Bird   10600 N.E. 1289 Avenue   Okeochobe   F.L.   34117   7   AST   1000   1995   Diesel   1050030   Okeochobe   AST   1000   1095   Diesel   1050030   Okeochobe   AST   1000   1095   Diesel   1050030   Okeochobe   AST   1000		· · · · · · · - · · - ·	<del></del>	<del></del>			•		<del></del>		<u> </u>
S02903   Okee-Chobee Landfill   10800 N.E. 128th Avenue			<del></del>								
S02903   Okeechcbee Landfill   1980 N.E. 128th Avenue			<u> </u>				-				
S02000   Okoechobee Landfill   1880 N.E. 128th Avenue			<u>.</u>								
\$0,000   Cheechtobee Landfill   10,000 N.E. 128th Avenue				<del></del>							
10,000   1,0				<del></del>							
\$0.03262   Orlando Transfer Station			<u> </u>	•							
S03789   With of Orlando   S1510 Ris Vista Avenue   Orlando   FL   32805   1   AST   2000   1990   Diesel							15				
S03789   WM of Orlando				<del> </del>			1				
S03789   WM of Orlando	1	<b>.</b>	<u>.</u>								
S03789   WM of Orinando   S510 Rio Visita Avenue   Oriando   FL   32805   4   AST   1000   1990   Hydraulic Oil / Fluid   S02952   WM - Volusia   1325 Hull Trail   Ormond Beach   FL   32174   1   AST   1000   2009   Waste Oil/Used Oil   S02952   WM - Volusia   1325 Hull Trail   Ormond Beach   FL   32174   1   AST   1000   2009   Waste Oil/Used Oil   S02952   Panama City (Argus) Hauling   S319 E Highway 22   Panama City   FL   32404   1   AST   10000   1993   Diesel   S02952   Panama City (Argus) Hauling   S319 E Highway 22   Panama City   FL   32404   1   AST   2000   2000   Diesel   S02952   Panama City (Argus) Hauling   S319 E Highway 22   Panama City   FL   33002   1   AST   2000   2000   Diesel   S02952   Panama City (Argus) Hauling   S319 E Highway 22   Panama City   FL   33002   1   AST   2000   2000   Diesel   S02952   Panama City (Argus) Hauling   S319 E Highway 22   Panama City   FL   33002   1   AST   2000   2000   Diesel   S02952   Panama City   FL   33003   1   AST   2000   2000   Diesel   S02952   Panama City   FL   33003   1   AST   10000   1988   Diesel   S02953   S02952   Panama City   FL   33003   1   AST   10000   1988   Diesel   S02953   S02952   Panama City   FL   33003   2   AST   10000   1988   Diesel   S02953   S02952   Panama City   FL   33003   3   AST   10000   1988   Diesel   S02953   S02952   Panama City   FL   33003   3   AST   10000   1988   Diesel   S02953   S02952   Panama City   FL   33003   4   AST   10000   1988   Diesel   S02953   S02952   Panama City   FL   33003   5   AST   10000   1988   Diesel   S02953   S02952   Panama City   FL   33003   5   AST   10000   1988   Diesel   S02953   S02952   Panama City   FL   33003   5   AST   10000   1988   Diesel   S02953   S02952   Panama City   FL   33003   5   AST   10000   1988   Diesel   S02953   S02952   Panama City   FL   33003   5   AST   10000   1988   Diesel   S02953   S02952   Panama City   FL   33003   5   AST   10000   1988   Diesel   S02953   Panama City   FL   33003   5   AST   10000   1989   Value City   Panama City	-										<del></del>
S02952   WM - Volusia   1325 Hull Trail											<i>}</i>
S001454   Palm City   Transfer   9001 SW Bussch Sirbeet   Palm City   Ft.   34990   1   AST   1000   2005   Wassc DiifUsed Oil 596322   Panama City (Argus) Houling   6319 E Highway 22   Panama City   Ft.   32404   1   AST   10000   1939   Diesel	S03789	WM of Orlando	3510 Rio Vista Avenue	Orlando	FL	32805	4	AST	1000	1990	Hydraulic Oil / Fluid
S001454   Palm City   Transfer   9001 SW Bussch Sirbeet   Palm City   Ft.   34990   1   AST   1000   2005   Wassc DiifUsed Oil 596322   Panama City (Argus) Houling   6319 E Highway 22   Panama City   Ft.   32404   1   AST   10000   1939   Diesel	S02952	WM - Volusia	1325 Hull Trail	Ormond Beach	FL	32174	1	AST	12000	1997	Diesel
Second   Reuter Transfer Station   20701 Pembroke Road   Pembroke Pines   FL   33029   1   AST   2000   2000   Diesel		Palm City Transfer	9001 SW Busch Street	Palm City	FL	34990	1	4	<del></del>	2005	Waste Oil/Used Oil
Second   Reuter Transfer Station   20701 Pembroke Road   Pembroke Pines   FL   33029   1   AST   2000   2000   Diesel	S05322	Panama City (Argus) Hauling	6319 E Highway 22	Panama City	FL	32404	1	AST	10000	1993	Diesel
Southern Sanitation   3831 NW 21st Avenue   Beach   FL   33073   1   AST   10000   1988   Diesel			20701 Pembroke Road	Pembroke Pines	FL	33029	1	AST	2000	2000	Diesel
S03930   Southern Sanitation   3831 NW 21st Avenue   Beach   FL   33073   2   AST   10000   1988   Diesel	S04441	Reuter Transfer Station	20701 Pembroke Road	Pembroke Pines	FL	33029	9	AST	10000	2006	Diesel
Southern Sanitation   Sa31 NW 21st Avenue   Beach   FL   33073   3   AST   10000   1988   Unleaded Gasoline   Pompano   Southern Sanitation   Sa31 NW 21st Avenue   Beach   FL   33073   4   AST   1000   1988   Waste Oil/Used Oil   Southern Sanitation   Sa31 NW 21st Avenue   Seach   FL   33073   5   AST   1000   1988   Other - Hyd Oil   Southern Sanitation   Sa31 NW 21st Avenue   Seach   FL   33073   5   AST   1000   1988   Other - Hyd Oil   Southern Sanitation   Southern Sanitat	\$03930	Southern Sanitation	3831 NW 21st Avenue	Beach	FL	33073		AST	10000	1988	Diesel
Southern Sanitation   3831 NW 21st Avenue   Pompano Beach   FL   33073   4   AST   1000   1988   Waste Oil/Used Oil	S03930	Southern Sanitation	3831 NW 21st Avenue	Beach	FL		2	AST	10000	1988	Diesel
S03930   Southern Sanitation   3831 NW 21st Avenue   Beach   FL   33073   4   AST   1000   1988   Waste Oil/Used Oil	S03930	Southern Sanitation	3831 NW 21st Avenue	Beach	FL	33073	3	AST	10000	1988	Unleaded Gasoline
S03930   Southern Sanitation   3831 NW 21st Avenue   Beach   FL   33073   5   AST   1000   1988   Other - Hyd Oil	S03930	Southern Sanitation	3831 NW 21st Avenue	Beach	FL	33073	4	AST	1000	1988	Waste Oil/Used Oil
S03930   Southern Sanitation   3831 NW 21st Avenue   Beach   FL   33073   6   AST   1000   1988   Other - Motor oil	S03930	Southern Sanitation	3831 NW 21st Avenue		FL	33073	5	AST	1000	1988	Other - Hyd Oil
S04015   Central Disposal   2700 NW 48th Street   Beach   FL   33073   1   AST   1000   1994   Diesel	20303U	Southern Senitation	3831 NW 21et Avenue		El	33073	6	124	1000		_
S04015   Central Disposal   2700 NW 48th Street   Beach   FL   33073   1   AST   10000   1994   Diesel	503530	COURTERS OF BESTON	3031 NW 21st Aveilde		<del>- 1 -</del>	33073		707	1000	1900	Other - twotor on
S04015   Central Disposal   2700 NW 48th Street   Beach   FL   33073   2   AST   10000   1994   Diesel	S04015	Central Disposal	2700 NW 48th Street	Beach	FL	33073	1	AST	10000	1994	Diesel
S04015   Central Disposal   2700 NW 48th Street   Beach   FL   33073   3   AST   1300   1989   Waste Oil/Used Oil	904045	Control Diaposal	2700 NIM 49th Street		_, l	22072	•	ACT	40000	1004	  Discol
S04015   Central Disposal   2700 NW 48th Street   Beach   FL   33073   3   AST   1300   1989   Waste Oil/Used Oil	304013	Central Disposal	2700 NW 48til Street	Потроло	FL	330/3	<u> </u>	MOI	10000	1994	Diesei
S04015   Central Disposal   2700 NW 48th Street   Beach   FL   33073   4   AST   2000   1989   Waste Oil/Used Oil   Pompano   S04541   Wheelabrator North Broward, Inc   2600 NW 48th Street   Beach   FL   33073   19   AST   2000   1990   New/Lube Oil   Pompano   S06719   Delta Transfer Station   1951 Powerline Road   Beach   FL   33069   1   AST   12000   2001   Diesel   S067437   Waste Management Charlotte County   25515 Oid Landfill Road   Port Charlotte   FL   33980   7   AST   10000   2001   Diesel   S03808   Recycle America of Sarasota   3100 North Washington Boulevard   Sarasota   FL   34234   001   AST   2000   2003   Diesel   S0681   S06	S04015	Central Disposal	2700 NW 48th Street	Beach	FL	33073	. 3	AST	1300	1989	Waste Oil/Used Oil
S04541         Wheelabrator North Broward, Inc         2600 NW 48th Street         Beach         FL         33073         19         AST         2000         1990         New/Lube Oil           S06719         Delta Transfer Station         1951 Powerline Road         Beach         FL         33069         1         AST         12000         2001         Diesel           S06719         Delta Transfer Station         1951 Powerline Road         Beach         FL         33069         6         AST         1000         2007         Diesel           S07437         Waste Management Charlotte County         25515 Old Landfill Road         Port Charlotte         FL         33980         7         AST         10000         2001         Diesel           S03808         Recycle America of Sarasota         3100 North Washington Boulevard         Sarasota         FL         34234         001         AST         2000         2003         Diesel	S04015	Central Disposal	2700 NW 48th Street	Beach	FL	33073	4	AST	2000	1989	Waste Oil/Used Oil
S06719         Delta Transfer Station         1951 Powerline Road         Beach         FL         33069         1         AST         12000         2001         Diesel           S06719         Delta Transfer Station         1951 Powerline Road         Beach         FL         33069         6         AST         1000         2007         Diesel           S07437         Waste Management Charlotte County         25515 Old Landfill Road         Port Charlotte         FL         33980         7         AST         10000         2001         Diesel           S03808         Recycle America of Sarasota         3100 North Washington Boulevard         Sarasota         FL         34234         001         AST         2000         2003         Diesel	S04541	Wheelabrator North Broward, Inc	2600 NW 48th Street	Beach	FL	33073	19	AST	2000	1990	New/Lube Oil
S07437         Waste Management Charlotte County         25515 Old Landfill Road         Port Charlotte         FL         33980         7         AST         10000         2001         Diesel           S03808         Recycle America of Sarasota         3100 North Washington Boulevard         Sarasota         FL         34234         001         AST         2000         2003         Diesel	S06719	Delta Transfer Station	1951 Powerline Road		FL	33069	1	AST	12000	2001	Diesel
S07437         Waste Management Charlotte County         25515 Old Landfill Road         Port Charlotte         FL         33980         7         AST         10000         2001         Diesel           S03808         Recycle America of Sarasota         3100 North Washington Boulevard         Sarasota         FL         34234         001         AST         2000         2003         Diesel	S06719	Delta Transfer Station	1951 Powerline Road	Beach	FL	33069	6	AST	1000	2007	Diesel
S03808 Recycle America of Sarasota 3100 North Washington Boulevard Sarasota FL 34234 001 AST 2000 2003 Diesel	S07437	Waste Management Charlotte County	25515 Old Landfill Road			33980		<del></del>	10000		Diesel
		<u> </u>	3100 North Washington Boulevard				001	AST			<del></del>
Overset   Yvisi of Labou Coding	_	WM of Pasco County	13022 Hays Road	Springhill	FL	34610	1	AST	10000		

					:		Tank			
Site ID	Facility Name	Address	City	State	Zip	Tank	Туре	Capacity	Install	Contents
	WM of Leon County	3001 Commonwealth Boulevard	Tallahassee	FL	32303	1	UST	10000		Diesel
	WM of Leon County	3001 Commonwealth Boulevard	Tallahassee	FL	32303	2	UST	10000		Diesel
	WM of Leon County	3001 Commonwealth Boulevard	Tallahassee	FŁ	32303	3	UST	4000	1989	Unleaded Gasoline
	WM of Leon County	3001 Commonwealth Boulevard	Taliahassee	FL	32303	4	UST	1000		New/Lube Oil
	WM of Leon County	3001 Commonwealth Boulevard	Tailahassee	FL	32303	5	UST	1000		Fluid
	WM of Leon County	3001 Commonwealth Boulevard	Tallahassee	FL	32303	6	UST	1000		Hydraulic Oil / Fluid
	WM of Leon County	3001 Commonwealth Boulevard	Tallahassee	FL	32303	7	UST	1000	1989	Waste Oil/Used Oil
	WM - Tampa	3411 N. 40th Street	Tampa	FL	33605-1698	14	AST	20000	2006	Diesel
·	WM of Sarasota County	5221 State Road 776	Venice	FL	34293	4	AST	12000	1999	Diesel
$\vdash$	Harris Sanitation	7382 Talona Drive	West Melbourne	FL	32904-1643	. 1	UST	8000		Diesel
S04225	Harris Sanitation	7382 Talona Drive	West Melbourne	.FL	32904-1643	2	บรา	10000		Diesel
$\vdash$	Harris Sanitation	7382 Talona Drive	West Melbourne	FL	32904-1643	3	UST	10000	1990	Diesel
S04225	Harris Sanitation	7382 Talona Drive	West Melbourne	FL	32904-1643	4	UST	10000	1990	Diesel
S03806	Wildwood Hauling	8708 NE 44th Drive	Wildwood	FL	34785	1R	AST	15000		Diesel
	Pine Ridge Landfill	5400 Rex Road	Winter Garden	FL	34787	1	AST	10000	1994	Diesel
	WM of Augusta - Aiken Hauling	208 Prep Phillips Drive	Augusta	GA	30901	01	UST	10000	1989	Diesel
	WM of Atlanta South	1571 Burks Drive	Lake City	GA	30260	1	UST	20000	1990	Diesel
	WM of Atlanta South	1571 Burks Drive	Lake City	GA GA	30260	1	UST	8000 12000	1990 1998	Unleaded Gasoline Diesel
<b>—</b>	Atlanta East	1243 Beaver Ruin Road	Norcross		30093					
	Atlanta West	3001 South Pioneer Drive	Smyrna	GA	30082	8	UST	20000	1998	Diesel
	WM of Central iA - Metro Methane Rec Fac	12161 12th Street NE	Mitchellville	IA	50169	4	UST	1000	2006	Diesel
	WM of IL - North (Antioch)	22333 Route 173	Antioch	IL .	60002 60002	1	UST	10000 10000	1978 1978	Diesel Diesel
$\overline{}$	WM of IL - North (Antiach)	22333 Route 173	Antioch	IL.	60510	2	UST	10000	1983	Diesel
	WM of IL - West (Batavia)	780 N. Kirk Road	Batavia	IL.						
S03764	WM of IL - West (Batavia)	780 N. Kirk Road	Batavia	íL	60510	2	UST	10000	1983	Diesel
S03764	WM of IL - West (Batavia)	780 N. Kirk Road	Batavia	IL	60510	3	UST	4000	1983	Unleaded Gasoline
S03764	WM of IL - West (Batavia)	780 N. Kirk Road	Batavia	IL	60510	4	UST	2000	1983	Hydraulic Oil / Fluid
S03764	WM of IL - West (Batavia)	780 N. Kirk Road	Batavia	IL.	60510	5	UST	2000	1983	New/Lube Oil
S03764	WM of IL - West (Batavia)	780 N. Kirk Road	Batavia	IL.	60510	6	UST	500	1983	Waste Oil/Used Oil
	Belleville	5920 Gateway Ind Drive	Belleville	, IL	62223	01	UST	12000		Diesel
504833	Peoria City/County Landfill	11501 W. Cottonwood Road	Brimfield	_IL_	61517	. 8	UST	15000	2002	Diesel
S03933	CID - Bio Soils	138th & Calumet Expressway	Calumet City	IL	60409	2 (Main-tenance)	UST	2000	1985	Generic Gasoline
S03933	CID - Bio Soils	138th & Calumet Expressway	Calumet City	IL	60409	3 (Main-tenance)	UST	10000	1989	Diesel
S03933	CID - Bio Soils	138th & Calumet Expressway	Calumet City	IL	60409	4 (Main-tenance)	UST	2000	1985	New/Lube Oil
\$03900	WM of iL - Peoria	3552 E. Washington Street	East Peoria	iL	61611	7	UST	15000	2007	Diesel
S05743	WM of IL - West (Elburn)	IN 138 Linlar	Elburn	IL	60119	1	UST	10000	1992	Dieset
S03872	WM of IL - North (Franklin Park)	1021 E. Green Street	Franklin Park	IL	60131	1	UST	10000		Diesel
S03872	WM of IL - North (Franklin Park)	1021 E. Green Street	Franklin Park	iL	60131	2	UST	10000		Diesel
S03879	Madison Container Shop	222 North State Road 203	Madison	IL	62060	1	UST	12000	2003	Other - #2 Diesel Fuel
S05371	WM of IL - North (McHenry)	1713 S. Route 31	McHenry	IL	60050	1	UST	10000	1990	Diesel
	WM - Morris (Satellite)	1805 Ashley Road	Morris	IL	60450	1	UST	10000		Diesel
	WM - Ottawa (Satellite)	3066 N. III Route 71	Ottawa	IL	61350	1	UST	10000		Diesel
S03826	WM of IL SW (Rockdale Satellite)	2100 Moen Avenue	Rockdale	IL	60436	1	UST	10000		Diesel
	WM of IL SW (Rockdale Satellite)	2100 Moen Avenue	Rockdale	IL	60436	2	UST	2500		Generic Gasoline
	WI Rockford IL	13125 North Second Street	Roscoe	IL.	61073	4	UST	10000		Diesel
S03752	WM - Laramie	5050 W. Pershing Road	Stickney	IL,	60804	8	UST	15000	2005	Diesel

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Site ID	Engille, Namo	Address	City	State	Zip	Tank	Туре	Capacity	Install	Contents
	Facility Name WM - Laramie	5050 W. Pershing Road	Stickney	IL	60804	9	UST	15000		Diesel
	WM of IL - North (Wheeling)	350 Sumac Road	Wheeling	IL.	60090	1	UST	10000		Diesel
	WM of IL - North (Wheeling)	350 Sumac Road	Wheeling	iL.	60090	2	UST	4000		Diesel
	Prairie View Landfill	29755 S Prairie View Drive	Wilmington	IL.	60481	1	UST	15000		Diesel
	Superior Waste Systems	20645 W. Ireland Road	South Bend	IN	46614	3	UST	10000		Diesel
000002	Copusion Waste Gystems	Cape Ann Industrial Park, 23	COGGI DONG		70017			10000	1000	5,636,
503984	WM of Gloucester	Kondelin Road	Gloucester	MA	01930	5	UST	10000	1988	Diesel
	WM of South Shore	264 Nicks Rock Road	Plymouth	MA	02360	1	UŞT	10000		Diesel
	12/14 - f 144 C	8101 Beechcraft Avenue	Gaithersburg	MD	20879	1	UST	10000		Diesel
	WM of Montgomery County	8101 Beechcraft Avenue	Gaithersburg	MD	20879	2	UST	10000		Diesel
	Southern Maryland /40%6	10350 Theodore Green Blvd.	White Plains	MD	20695	01	UST	10000		Diesel
	WM of ME - Portland	2000 Forest Avenue	Portland	ME	04103-1004	1	UST	10000		Diesel
	WM - East	22650 Stevenson Street	Township	MI	48035	1	UST	18000		Diesel
	WM of MI - Grand Rapids	1668 Porter Street SW	Grand Rapids	MI	49509	8	UST	12376		Diesel
	WM of MI - Grand Rapids	1668 Porter Street SW	Grand Rapids	MI	49509	9	UST	12376		Diesel
	WM of Central Michigan	1900 Sullivan Drive	Harrison	MI	48625	1	UST	12000		Diesel
	WM of MI - Lansing	16320 Grove Road	Lansing	MI	48906	1	UST	12000		Diesel
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	Detroit Residential	19200 West 8 Mile Road	Southfield	Mi	48075	1	UST	15000		Diesel
<u> </u>	WM of MI - Southwest (Battle Creek)	4547 Wayne Road	Springfield	MI	49015-1048	5	UST	18000		Diesel
	Detroit South	20510 Pennsylvania Road	Taylor	MI	48180-5331	2	UST	15000		Diesel
	Whitmore Lake	11655 Venture Drive	Whitmore Lake	MI	48189	1	UST	10000	1986	Diesel
S04989	Whitmore Lake	11655 Venture Drive	Whitmore Lake	MI	48189	2	UST	10000	1986	Diesel
S04989	Whitmore Lake	11655 Venture Drive	Whitmore Lake	Mi	48189	3	UST	2000	1986	Unleaded Gasoline
S04230	WM of the Twin Cities - Blaine	10050 Naples Street NE	Blaine	MN	55449	10	UST	20000	2006	Diesel
S04230	WM of the Twin Cities - Blaine	10050 Naples Street NE	Blaine	MN	55449	11	บรา	5000	2006	Waste Oil/Used Oil
S04230	WM of the Twin Cities - Blaine	10050 Naples Street NE	Blaine	MN	55449	12	UST	2500	2006	New/Lube Oil
S04230	WM of the Twin Cities - Blaine	10050 Naples Street NE	Blaine	MN	55449	13	UST	2500	2006	Hydraulic Oil / Fluid
S05324	WM of the Twin Cities - Burnsville	1901 Ames Drive	Burnsville	MN	55337	11	UST	12000	1993	Diesel
						000		40000	4000	
	WM of the Twin Cities - Savage	12448 Pennsylvania Avenue South	Savage	MN	55378	003	UST	10000		Diesel
	WM of Kansas City MO	2031 North Country Road	Sugar Creek	MO	64054	001	UST	2000		Diesel
S04197	WM of The Piedmont - Mt Airy	625 Smith Road	Mt. Airy	NC	27030	0360 Diesel	UST	10000	1987	Diesel
S03942	WM - Sanford	2720 Wilkins Drive	Sanford	NC	27330	1	UST	10000	2002	Diesel
S04070	WM of Eastern Carolina	401 Bagley Road	Selma	NC	27576	01	UST	20000	2000	Diesel
	Cheshire Sanitation	25 Monadnock Highway	Keene	NH	03431	008	UST	12000		Diesel
	WM of NH - Peterborough	590 Hancock Rd - Rte 202	Peterborough	NH	03458	3	UST	10000		Diesel
	WM Fairview Transfer Station	61-75 Broad Avenue	Fairview	NJ	07022	10	UST	10000		Diesel
	WM Lafayette	21 Old Beaver Run Road	Lafayette	NJ	07848	8	UST	15000		Diesel
S05504	WM Matawan Hauling	Box 181 Road 1 State Highway 34	Matawan	NJ	07747	9	UST	10000		Diesel
	WM Matawan Hauling	Box 181 Road 1 State Highway 34	Matawan	NJ	07747	10	UST	10000		Diesel
	WM of NJ, Inc /Trenton Hauling	208 Patterson Avenue	Trenton	NJ	08610	001	บรา	10000		Diesel
S05505	WM Warefown	1North Main Shore Road	Waretown	NJ	08758	1	UST	8000		Diesel
	WM Woodbine	326 Scott Avenue	Woodbine	NJ	08270	1	UST	8000		Diesel
	WM Woodbine	326 Scott Avenue	Woodbine	NJ	08270	2	UST	2000		Unleaded Gasoline
	WM Woodbine	326 Scott Avenue	Woodbine	NJ	08270	3	UST	1500		Based
	WM Woodbine	326 Scott Avenue	Woodbine	NJ	08270	10	UST	1500		Waste Oil/Used Oil
	WM of NM - San Juan County Landfill	78 County Road #3140	Azteç	NM	87410	2	AST	240		Waste Oil/Used Oil
	WM of NM - San Juan County Landfill	78 County Road #3140	Aztec	NM	87410	3	AST	240		Other - MOTOR OIL
S04843	WM of NM - San Juan County Landfill	78 County Road #3140	Aztec	NM	87410	4	AST	240	1991	Other - HYD OIL

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Site ID	Facility Name	Address	City	State	Zip	Tank	Type	Capacity	Install	Contents
S04843	WM of NM - San Juan County Landfill	78 County Road #3140	Azlec	NM	87410	5	AST	260	2003	Waste Oil/Used Oil
S04843	WM of NM - San Juan County Landfill	78 County Road #3140	Aztec	NM	87410	DES10K	AST	10000	2009	Diesel
S04841	WM of NM - Dexter Division	3 Duran Lane	Dexter	NM	88230	2	AST	275	1992	Other - MOTOR
S04073	WM of NM - Four Corners Division	101 Spruce Street	Farmington	NM	87401-6683	2	AST	120	1991	Other - GEAR OIL
S04073	WM of NM - Four Corners Division	101 Spruce Street	Farmington	NM	87401-6683	3	AST	300	1991	Other - MOTOR OIL
S04073	WM of NM - Four Corners Division	101 Spruce Street	Farmington	NM	87401-6683	4	AST	500	1991	Other - HYD OIL
	WM of NM - Four Corners Division	101 Spruce Street	Farmington	NM	87401-6683	6	AST	988	2002	Waste Oil/Used Oil
\$04073	WM of NM - Four Corners Division	101 Spruce Street	Farmington	NM	87401-6683	7	AST	190	· <del></del> · ·-	Waste Oil/Used Oil
	WM of NM - Hobbs Division	2608 Lovington Highway	Hobbs	NM	88240	1	AST	350		Other - MOTOR OIL
	WM of NM - Hobbs Division	2608 Lovington Highway	Hobbs	NM	88240	2	AST	500		Waste Oil/Used Oil
S03217	Valencia Regional Landfill and Recycling Center	1600 Highway 6, NW	Los Lunas	NM	87031	2	AST	8000	2007	Diesel
S03217	Valencia Regional Landfill and Recycling Center	1600 Highway 6, NW	Los Lunas	NM	87031	4	AST	500	2006	Diesel
S03217	Valencia Regional Landfill and Recycling Center	1600 Highway 6, NW	Los Lunas	NM	87031	LF Gen 2	AST	100	2007	Diesel
S03217	Valencia Regional Landfill and Recycling Center	1600 Highway 6, NW	Los Lunas	NM	87031	Scale Gen 1	AST	150		Diesel
	WM of NM - Rio Rancho Division	402 Industrial Park Loop NE	Rio Rancho	NM	87124	5	AST	500		Diesel
_	WM of NM - Rio Rancho Division	402 Industrial Park Loop NE	Rio Rancho	NM	87124	10	AST	500		Waste Oil/Used Oil
	WM of NM - Rio Rancho Division	402 Industrial Park Loop NE	Rio Rancho	NM	87124	11	AST	500	2007	New/Lube Oil
S03231	WM of NM - Rio Rancho Division	402 Industrial Park Loop NE	Rio Rancho	NM	87124	12	AST	500	2007	Hydraulic Oil / Fluid
1	WM of NM - Rio Rancho Landfill	Northern Blvd & 33rd Street	Rio Rancho	NM	87124	1	AST	7980	1998	Diesel
S03759	WM of NM - Rio Rancho Landfill	Northern Blvd & 33rd Street	Rio Rancho	NM	87124	3	AST	700	2004	Diesel
\$03759	WM of NM - Rio Rancho Landfill	Northern Blvd & 33rd Street	Rio Rancho	NM	87124	4	AST	300	2006	Diesel
S03759	WM of NM - Rio Ranche Landfill	Northern Blvd & 33rd Street	Rio Rencho	NM	87124	SERV4	AST	100	1999	New/Lube Oil
\$03759	WM of NM - Rio Rancho Landfill	Northern Blvd & 33rd Street	Rio Rancho	NM	87124	SERV5	AST	100	1999	New/Lube Oil
S03759	WM of NM - Rio Rancho Landfill	Northern Blvd & 33rd Street	Rio Rancho	NM	87124	SERV6	AST	100	1999	New/Luba Oil
\$03759	WM of NM - Rlo Rancho Landfill	Northern Blvd & 33rd Street	Rio Rancho	NM	87124	SERV7	AST	100	1999	New/Lube Oil
S03759	WM of NM - Rio Rancho Landfill	Northern Blvd & 33rd Street	Rio Rancho	NM	87124	SERV8	AST	100	1999	New/Lube Oil
S04072	WM of New Mexico - Rio Rancho	402 Industrial Park Loop N.E.	Rio Rancho	NM	87124-1412	1	AST	1000	1991	Other - Motor Oil
S04072	WM of New Mexico - Rio Rancho	402 Industrial Park Loop N.E.	Rio Rancho	NM	87124-1412	2	AST	1000	1991	Other - Hydraulic
S04072	WM of New Mexico - Rio Rancho	402 Industrial Park Loop N.E.	Rio Rancho	NM	87124-1412	4	AST	250	1991	Waste Oil/Used Oil
\$04072	WM of New Mexico - Rio Rancho	402 Industrial Park Loop N.E.	Rio Rancho	NM	87124-1412	5	AST	600	1991	Diesel
S04072	WM of New Mexico - Rio Rancho	402 Industrial Park Loop N.E.	Rio Rancho	NM	87124-1412	7	AST	250	1991	Other - Gear Oil
S04072	WM of New Mexico - Rio Rancho	402 Industrial Park Loop N.E.	Rio Rancho	NM	87124-1412	9	AST	1000	1991	Unleaded Gasoline
S03122	WM of NM - Santa Fe Division	5 Baca Lane	Santa Fe	NM	87501	4100	AST	250	1994	Waste Oil/Used Oil
S03122	WM of NM - Santa Fe Division	5 Baca Lane	Santa Fe	NM	87501	4154	AST	280	1994	New/Lube Oil
\$03122	WM of NM - Santa Fe Division	5 Baca Lane	Santa Fe	NM	87501	4154 B	AST	280	1994	New/Lube Oil
S06054	Santa Fe MRF	5 Baca Lane	Santa Fe	NM	87501	4100	AST	250	1994	Waste Oil/Used Oil
S06054	Santa Fe MRF	5 Baca Lane	Santa Fe	NM	87501	4154	AST	280	1994	New/Lube Oil
S06054	Santa Fe MRF	5 Baca Lane	Santa Fe	NM	87501	4154.0	AŞT	280		New/Lube Oil
S03408	WM of NM - Taos Hauling	24663 Highway 64 West	Taos	MM	87529	1	AST			New/Lube Oil
	WM of NM - Taos Hauling	24663 Highway 64 West	Taos	NM .	87529	2	AST	250		New/Lube Oil
	WM of NM - Taos Hauling	24663 Hlghway 64 West	Taos	NM	87529	3	AST	500		Waste Oil/Used Oil
	Refuse, Inc - Sage Transfer Station	1390 E. Commercial Row	Reno	NV	89512	3	UST	12000		Diesel
	Refuse, Inc - Sage Transfer Station	1390 E. Commercial Row	Reno	NV	89512	4	UST	4000		Unleaded Gasoline
	Refuse, Inc - Sage Transfer Station	1390 E. Commercial Row	Reno	NV	89512	6	UST	2000		Waste Oil/Used Oli
	Refuse, Inc - Lockwood Landfill Refuse, Inc - Lockwood Landfill	2401 Canyon Way 2401 Canyon Way	Sparks Sparks	NV	89434 89434	3	UST	10000 2000		Diesel Unleaded Gasoline
	Refuse, Inc - Lockwood Landrill	2401 Canyon Way	Sparks	NV	89434	4	UST	2000		Waste Oil/Used Oil
	RSW Recycling	1455 E. Gregg Street	Sparks	NV	89431	1	UST	4000		Diesel
	1	1	1-1-0			<del> </del>				

	<u> </u>						Tank			
Site ID	Facility Name	Address	City	State	Zip	Tank	Type	Capacity	Install	Contents
	RSW Recycling	1455 E. Gregg Street	Sparks	NV	89431	2	UST	2000	1992	Waste Oil/Used Oil
	CID Refuse	10860 Olean Road	Chaffee	NY	14030	1	UST	12000	2000	Diesel
	Syracuse Hauling	4521 Steelway Blvd, N	Liverpool	NY	13090	001	UST	12000	2003	Diesel
S04291	WM of NY - Syracuse	4545 Morgan Place	Liverpool	NY	13090	5	UST	300	1991	Waste Oil/Used Oil
S04126	WM of NY - Rochester	1661 Mount Read Boulevard	Rochester	NY	14606-2825	1	UST	10000	1988	Diesei
S04126	WM of NY - Rochester	1661 Mount Read Boulevard	Rochester	NY	14606-2825	2	บรา	10000	1988	Diesel
	WM of NY - Rochester	1661 Mount Read Boulevard	Rochester	NY	14606-2825	3	UST	4000	1988	Generic Gasoline
	Utica Hauling	2003 Bleecker Street	Utica	NY	13501-1711	934	UST	10000	1988	Diesel
S05208	Chardon Hauling	10237 Cutts Road	Chardon	ОН	44024	1	UST	10000	1987	Diesel
	Cincinnati Hauling	5723 Este Avenue	Cincinnati	OH	45232	1	UST	12000		Diesel
S05316	Elda Gas Recovery	5751 Center Hill Avenue	Cincinnati	OH	45232	T001	UST	500	1988	Waste Oil/Used Oil
S05095	Dayton Hauling	3975 Wagoner Ford Road	Dayton	OH	45414-4955	1	UST	10000	1990	Diesel
S05095	Dayton Hauling	3975 Wagoner Ford Road	Dayton	ÓН	45414-4955	2	UST	2000	1990	Unleaded Gasoline
S05095	Dayton Hauling	3975 Wagoner Ford Road	Dayton	ОН	45414-4955	3	UST	5000	1990	New/Lube Oil
S05095	Dayton Hauling	3975 Wagoner Ford Road	Dayton	OH	45414-4955	4	UST	2000	1990	Waste Oil/Used Oil
	Fairborn Hauling	1700 North Broad Street	Fairborn	OH	45324	1	UST	10000	1989	Diesel
S05487	Fairborn Hauling	1700 North Broad Street	Fairborn	OH	45324	2	UST	1000	1989	Unleaded Gasoline
S05487	Fairborn Hauling	1700 North Broad Street	Fairborn	OH	45324	3	UST	1000	1989	Waste Oil/Used Oil
S05487	Fairborn Hauling	1700 North Broad Street	Fairborn	OH	45324	4	UST	1000	1989	New/Lube Oil
\$05487	Fairborn Hauling	1700 North Broad Street	Fairborn	OH	45324	5	UST	1000	1989	New/Lube Oil
S03733	Suburban Landfill	3415 Township Road #447	Glenford	OH	43739	Α	UST	10000	1992	Diesel
S03829	Lima Transfer Station	1555 Buckeye Road	Lima	OH	45804-1823	2	UST	10000	1994	Diesel
S03746	Evergreen Landfill	2625 E. Broadway Street	Northwood	ОН	43619-1062	12	UST	15000	1990	Diesel
\$04169	Toledo Hauling	6525 Wales Road	Northwood	ОН	43619-1330	1	UST	3000	1988	Diesel
S04169	Toledo Hauling	6525 Wales Road	Northwood	ОН	43619-1330	2	UST	12000	1988	Diesel
\$04169	Toledo Hauling	6525 Wales Road	Northwood	ОН	43619-1330	3	UST	1000	1988	Waste Oil/Used Oil
S07286	Edmond Transfer Station	3333 Progressive Drive	Edmond	ОК	73034	1	AST	1000	2008	Diesel
S04422	Muskogee Community Landfill	2801 S. 54th Street West	Muskogee	ОК	74401	01	AST	10000	2003	Diesel
S04422	Muskogee Community Landfill	2801 S. 54th Street West	Muskogee	ОК	74401	03	AST	300	1996	Other - Transition Oil
S04422	Muskogee Community Landfill	2801 S. 54th Street West	Muskogee	ок	74401	04	AST	300	1996	Other - Motor Oil
S04422	Muskagee Community Landfill	2801 S. 54th Street West	Muskogee	ок	74401	05	AST	300	1996	Other - Hydraulic Oil
S04422	Muskogee Community Landfill	2801 S. 54th Street West	Muskogee	ок	74401	06	AST	1000	1996	Diesel
S04422	Muskogee Community Landfill	2801 S. 54th Street West	Muskogee	ОК	74401	07	AST	300	1996	Diesel
	Muskogee Community Landfill	2801 S. 54th Street West	Muskogee	ОК	74401	8	AST	200	1995	Waste Oil/Used Oil
	WM - OK City Hauling	5600 N.W. 4th Street	Oklahoma City	ÖK	73127	01	AST	1000	1996	Other - Motor Oil
	WM - OK City Hauling	5600 N.W. 4th Street	Oklahoma City	ОК	73127	02	AST	1000	1996	Other - Hydraulic Oil
	WM - OK City Hauling	5600 N.W. 4th Street	Oklahoma City	OK	73127	04	AST	20000		Diesel
		5600 N.W. 4th Street	Oklahoma City	ok	73127	05	AST	300		Waste Oil/Used Oil
	WM - OK City Hauling	5600 N.W. 4th Street	Oklahoma City	OK	73127	6	AST	200		Fluid
	WM - OK City Hauling	5600 N.W. 4th Street	Oklahoma City	ok	73127	07	AST	250		New/Lube Oil
	East Oak Landfill	3201 Mosley Road	Oklahoma City	OK	73141	01	AST	10000	2002	Diesel
$\overline{}$	East Oak Landfill	3201 Mosley Road	Oklahoma City	ОК	73141	02	AST	575		Other - Motor Oil
	East Oak Landfill	3201 Mosley Road	Oklahoma City	ОК	73141	03	AST	300		Waste Oil/Used Oil
	East Oak Landfill	3201 Mosley Road	Oklahoma City	OK	73141	04	AST	575		Other - Hydraulic Oil
	East Oak Landfill	3201 Mosley Road	Oklahoma City	ok	73141	05	AST	300	2002	Transmission Oil
	East Oak Landfill	3201 Mosley Road	Oklahoma City	OK	73141	07	AST	500		Diesel
S04049	WM of Tulsa	13740 E 46th St N	Tulsa	OK	74116	02	AST	300	2001	Waste Oil/Used Oil

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Site ID S04049	Facility Name WM of Tulsa	Address	City Tulsa	State OK	Zip 74116	Tank 03	Type AST	Capacity 500	Instail 2001	Hydraulic Oil / Fluid
	WM of Tulsa	13740 E 46th St N 13740 E 46th St N	Tulsa	OK OK	74116	04	AST	300		New/Lube Oil
		<del></del>	Tulsa	OK	74116	02	AST	500		Waste Oil/Used Oil
	Quarry Landfill  Quarry Landfill	4041 N. 141st East Avenue 4041 N. 141st East Avenue	Tulsa	OK	74116	05	AST	500		Other - Hydraulic Oil
	Quarry Landfill	4041 N. 141st East Avenue	Tulsa	OK	74116	06	AST	250	2007	Transmission Fluid
S04421		4041 N. 141st East Avenue	Tulsa	OK	74116	07	AST	250		Other - Gear Oil
	Quarry Landfill	4041 N. 141st East Avenue	Tulsa	ОК	74116	08	AST	10000	2003	Diesel
S04421	Quarry Landfill		<del> </del>		<del></del>					ļ .
	Quarry Landfill	4041 N. 141st East Avenue	Tulsa	OK OK	74116 74116	09 11	AST	500 500	2007 2008	Diesel Diesel
	Quarry Landfill	4041 N. 141st East Avenue	Tulsa	⊢—	<del></del>		_			
S04247	Columbia Ridge Landfill & Recycling Center	18177 Cedar Springs Lane	Arlington	OR	97812	1	UST	12000	1988	Diesel
S04247	Columbia Ridge Landfill & Recycling Center	18177 Cedar Springs Lane	Arlington	OR	97812	2	UST	12000	1988	Diesel
S04247	Columbia Ridge Landfill & Recycling Center	18177 Cedar Springs Lane	Arlington	OR	97812	3	UST	6000	1988	Unleaded Gasoline
	Columbia Ridge Landfill & Recycling Center	18177 Cedar Springs Lane	Arlington	OR	97812	4	UST	3000	1988	Waste Oil/Used Oil
	Chem Waste Landfill	17629 Cedar Springs Lane	Arlington	OR	97812	UTG-1	UST	5000	1987	Unleaded Gasoline
	Chem Waste Landfill	17629 Cedar Springs Lane	Arlington	OR	97812	UTGD-1	UST	10000		Diesel
	Waste Management of Bristol	2505 Old Rodgers Road	Bristol	PA	19007	1	UST	10000	1992	Diesel
	Southern Alleghenies Landfill	843 Miller Picking Road	Davidsville	PA	15928	001U	UST	10000	1987	Diesel
	Apex Waste Services, Inc	13 Peggy Parkway	Dunmore	PA	18512	001	UST	10000	1990	Diesel
	Erie Hauling	975 Robison Road East	Erie	PA	16509	01	UST	10000	1989	Diesel
	Gilbertsville Hauling	197 Swamp Creek Road	Gilbertsville	PA	19525-9206	1	UST	10000	1990	Diesel
	Homer City Hauling	4562 Route 119 South	Homer City	PA	15748	1	UST	10000	1998	Diesel
	Kittanning Transfer Station	R.R. 7, Box 302, Pony Farm Road	Kittanning	PA PA	16201 19530	1	UST	550 15000	1995 1989	Diesel Diesel
	Allentown Transfer Leesport Hauling	2710 Golden Key Road 1 Waters Street	Kutztown Leesport	PA	19605	1	UST	10000	1987	Diesel
	South Hills (Amoni) Landfill	3100 Hill Road	Library	PA	15129	1	UST	8000	1989	Diesel
	GROWS Landfill	1513 Bordentown Road	Morrisville	PA	19067	1	UST	10000	1988	Diesel
	GROWS Landfill	1513 Bordentown Road	Morrisville	PA	19067	2	UST	4000	1988	Unleaded Gasoline
502917	North Huntingdon	310 Leger Road	Huntingdon	PA	15642	1	UST	8000	1990	Diesel
S02917	North Huntingdon	310 Leger Road	Huntingdon	PA	15642	2	UST	8000	1990	Diesel
$\vdash$		<del>  `</del>	<del></del>	PA	19146-2703	1	UST	2500	1990	Diesel
S04127	Philadelphia Transfer Station	3605 Gray's Ferry Avenue	Philadelphia		<del></del>					Diesel
	Philadelphia Hauling - Delaware Valley South	408 South Oak Avenue	Primos	PA PA	19108	6 003	UST	20000 10000	1990 2004	Waste Oil/Used Oil
	Alliance WM of RI Cranston Hauling	398 South Keyser Avenue 1610 Pontiac Avenue	Taylor Cranston	Rí	18517 02920	1	UST	15000	1993	Diesel
	WM of SD - Sioux Falls	2221 E Rice Street	Sioux Falls	SD	57103	7	UST	10000	2002	Diesel
	WM of Nashville - Antioch Hauling	1428 Antioch Pike	Antioch	TN	37013	1	UST	10000		Diesel
	WM of Nashville - Antioch Hauling	1428 Antioch Pike	Antioch	TN	37013	2	UST	10000	1990	Diesel
	Clarksville Hauling	881 Alfred Thun Road	Clarksville	TN	37040	1	UST	1000		Diesel
	Clarksville Hauling	881 Alfred Thun Road	Clarksville	TN	37040	2	UST		1999	Diesel
	WM of TN - Jackson	137 Lawrence Switch Road	Jackson	TN	38301-3777	1	UST	10000	1985	Diesel
	WM of TN - Knoxville	2552 Western Avenue	Knoxville	TN	37921	01	UST	10000	1997	Diesel
	WM of TN - Memphis	3750 Hatcher Circle	Memphis	TN	38118-6814	1	UST	12000	1986	Diesel
	WM - Golden Triangle	2175 West Cardinal Drive	Beaumont	TX	77705	0001	UST	10000		Diesel
503612		3520 Pansy	Pasadena	TX	77505	01	UST	10000		Diesel
-	Texarkana Hauling	2708 W. 7th Street	Texarkana	TX	75501	1	UST	12500		Diesel
	WM of SE Texas - Victoria	4010 Callis Street	Victoria	TX	77901-1453	1	UST	12000		Diesel
	WM of Utah West Jordan	8652 S. 4000 West	West Jordan	UT	84088	1	UST	4000		Unleaded Gasoline
	WM of Utah West Jordan	8652 S. 4000 West	West Jordan	UT	84088		UST	12000		Diesel
	WM of Utah West Jordan	8652 S. 4000 West	West Jordan	UT	84088	3	UST	12000		Diesel
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Site ID	Facility Name	Address	City	State	Zip	Tank	Tank Type	Capacity	Install	Contents
S03735	Hampton Roads / Chesapeake	3016 Yadkin Road	City	VA	23323	1	UST	10000	1991	Diesel
S03774	Richmond Hauling	1405 Gordon Avenue	Richmond	VA	23224-6917	1	UST	15000	1987	Diesel
S03774	Richmond Hauling	1405 Gordon Avenue	Richmond	VA	23224-6917	2	UST	5000	1987	Unleaded Gasoline
S03774	Richmond Hauling	1405 Gordon Avenue	Richmond	VA	23224-6917	3	UST	550	1987	Waste Oil/Used Oil
\$02894	Sterling Transfer Station	1505 Moran Rd.	Sterling	VA	20166	1	AST	500	1997	Diesel
S02941	Sterling Hauling	1505 Moran Road	Sterling	VA	20166	2	AST	2000		Hydraultc Oil / Fluid
S02941	Sterling Hauling	1505 Moran Road	Sterling	VA	20166	3	AST	1000		Waste Oil/Used Oil
S02941	Sterling Hauling	1505 Moran Road	Sterling	VA	20166	4	AST	1000		Fluid
	Sterling Hauling	1505 Moran Road	Sterling	VA	20166	7	AST	275		Other - Gear Lube
S02941	Sterling Hauling	1505 Moran Road	Sterling	VA	20166	8	AST	10000		Diesel
S02941	Sterling Hauling	1505 Moran Road	Sterling	VA	20166	9	AST	2000		New/Lube Oil
S03286	Northern Virginia Sterling Hauling	1505 Moran Road	Sterling	VA	20166	1	AST	2000	1999	Other - Motor Oil
\$03286	Northern Virginia Sterling Hauling	1505 Moran Road	Sterling	VA	20166	2	AST	2000	1999	Other - Hydraulic Oil
S03286	Northern Virginia Sterling Hauling	1505 Moran Road	Sterling	VA	20166	3	AST	1000	1999	Other - ATF Oil
S03286	Northern Virginia Sterling Hauling	1505 Moran Road	Sterling	VA	20166	4	AST	1000	1999	Waste Oil/Used Oil
S03286	Northern Virginia Sterling Hauling	1505 Moran Road	Sterling	VA	20166	6	AST	275	1999	Other - Gear Oil
\$03286	Northern Virginia Sterling Hauling	1505 Moran Road	Sterling	VA	20166	7	AST	10000	2000	Diesel
00E436	Atlantic Waste Disposal	3474 Atlantic Lane	Waverly	VA	23890	5	AST	10000	2000	Other - 6K HS Diesel 2K Gas 2K Diesel
	· · · · · · · · · · · · · · · · · · ·	3474 Atlantic Lane	Waverly	VA	23890	6	AST	275	1998	Waste Oil/Used Oil
	<u> </u>	3474 Atlantic Lane	Waverly	VA	23890	7	AST	275	1998	Waste Oil/Used Oil
		3474 Atlantic Lane	Waverly	VA	23890	8	AST	2000	1998	New/Lube Oil
	Atlantic Waste Disposal	3474 Atlantic Lane	Waverly	VA	23890	9	AST	12000	2003	Diesel
	Atlantic Waste Disposal	3474 Atlantic Lane	Waverly	VA	23890	15	AST	500	2006	Diesel
	Bothell Collections (Northwest)	1821 - 180th Street S.E.	Botheil	WA	98012	1A	UST	20000		Diesel
	WM of Kennewick	1611 S. Washington	Kennewick	WA	99337-4851	1	UST	12000	1991	Diesel
	Pheasant Run RDF	19414 60th Street	Bristol	Wi	53104	M5	UST	2000	1989	Waste Oil/Used Oil
	Metro RDF	10712 South 124th Street	Franklin	WI	53132	3	UST	1500	1992	Waste Oil/Used Oil
	WI Franklin	10627 South 27th Street	Franklin	WI	53132	1	UST	1000	1988	Waste Oil/Used Oil
	WI Franklin	10627 South 27th Street	Franklin	WI	53132	2	UST	1000	1988	Hydraulic Oil / Fluid
	WI Franklin	10627 South 27th Street	Franklin	WI	53132	6	UST	15000	1988	Diesel
	WI Franklin	10627 South 27th Street	Franklin	WI	53132	7	UST	15000	1988	Diesel
	Orchard Ridge RDF	W124 N9355 Boundary Road	Menomonee	Wi	53051	17	ÜST	1000	1991	Other - Waste Oil
$\overline{}$	Orchard Ridge RDF	W124 N9355 Boundary Road	Falls	WI	53051	18	UST	10000	1991	Diesel

-90-0423

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the following pages and staple continuation sheets to this form.

Indicate humber of continuation sheets attached
FACILITY NUMBER 6-006543 GA (State Use Only)
1. OWNERSHIP OF TANK(\$\frac{1887}{1887}
Name: ORNER & SONS TRUCKING, INC
Street: 364/ CHESTIVET RIDGE ROAD
city GRAN TSNIU TState: MD Zip: 21536
Phone: 301-845-5436ounty: GARRE TT
TYPE OF OWNER
( ) Federal (GSA facility ID#)
( ) State ( ) County
( ) Municipal ( ) Public School District
Private or Corporate ( ) Volunteer Fire or Ambulance Company
( ) Current ( ) Former
( ) Other
II. LOCATION OF TANK(S)
Name DRIVER O'SONS TRUCKING, FIRE.
Street: 3641 OHESTWUT RIDGE ROAD
city GRANTSVILLEState: MD Zip: 21536
county: CARRETT
Number of tanks at this location:
III. CONTACT PERSON AT TANK LOCATION
Name: WILLIAM L. ORNER
Job Title: PRFS INF NT
Area Code: 30/ Phone: 75-5/36
IV. TYPE OF NOTIFICATION
(/) Check here only if this is an amended or subsequent notification for this location.
NOTE: NOT APPLICABLE TO HEATING OIL TANKS ON-SITE.
I have financial responsibility in accordance with Subpart I of RCRA. Please specify:
Method:
Insurer:

CERTIFICATION

(Read and sign after completing Section VII.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

information is true, accurate, and complete.
Name: W///AM L/ ORNER
Title: RESIDENT
Signature: Millian Coner
Date Signed: 10- 21, 1994
VI. CERTIFICATION OF COMPLIANCE (Complete for all new tanks at this location) (All others skip to next page)
The installer has been certified by the Maryland Department of the Environment.
OATH: I certify that the information concerning installation provided is true to the best of my belief and knowledge.
Installer:
Date:
Certificate Number: MDIC-
Position:
Company:
Address:
Release Detection (Mark all that apply)
( ) Automatic tank gauging.
( ) Vapor monitoring.
( ) Groundwater monitoring.
( ) Interstitial monitoring within a secondary barrier.
( ) Interstitial monitoring within a secondary containment.
( ) Automatic line leak detectors.
( ) Line tightness testing.
( ) Another method allowed by the Maryland Department of the Environment. Please specify
( ) None
Corrosion Protection
( ) As specified for coated steel tanks with cathodic protection.

( ) As specified for coated steel piping with

cathodic protection.

# 

•	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No. 5
1. Status of Tank					
(Mark all that Apply)					
Currently in Use	( )	( )	( )	. ( )	()
Temporarily Out of Use			(_)	(_)	(
Permanently Out of Use	(2)	<u> </u>	(_)	<u> </u>	(_)
Brought Into Use after_3/15/85	( )			(_)	(_)
2. Estimated Age (Years)	30,	30,			
	(-)-	<del>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</del>			(
3. Estimated Total Capacity (Gallons)	300	300)			,
	( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (	( ( ( ) ( ) ( ) ( ) ( ) ( ) ( )	<u> </u>		
4. Material of Construction					
(Mark all that Apply)	105	مستسبب ا	( )		( )
Steel Concrete	<del></del>	<del></del>	<del></del>	<del></del>	<del></del>
Fiberglass Reinforced Plastic	<del></del> -		<del></del>	· · · · · · · · · · · · · · · · · · ·	<del></del>
Double Wall	<del></del>	<del></del>	<del></del>	$\rightarrow$	<del></del>
Unknown	( )	- / /	<del></del>	<del>-                                    </del>	<del></del>
Other, Please Specify					
Other, Frease specify					
5. Internal Protection	<del></del>		_ <del></del>	<del></del>	_
(Mark all that Apply)					
Interior_Lining (e.g. epoxy resins)	( )	( ) -	( )	( )	( )
None			( )	()	( )
Unknown	( )	( )	( )	( )	( )
Other, Please Specify					\ <u>-</u>
6. External Protection		<del></del>			
(Mark all that Apply)					
Cathodic Protection	( )	( )	( )	()	()
Coated (e.g. asphaltic/epoxy)	()	( )	<u> </u>	(_)	( )
Fiberglass Reinforced Plastic Coated	()_	· · · · · · · · · · · · · · · · · · ·	( )		( )
None	<u> </u>		<u>( ) </u>	(.)	(
ปักk <u>noผก</u>	<u>( )</u>	. ( )	<u>( )</u>	(_)	
Other, Please Specify					
	<u></u>				··
7. Piping					
(Mark all that Apply)					
Bare Steel			(_)	( )	
Galvanized Steel	<u> </u>	<u> </u>	<del>``</del>	(_)	{
Fiberglass Reinforced Plastic			(_)		( )
Cathodically Protected	<del></del>		<del>``</del>		
Coated/Wrapped	<u> </u>	( )	<u> </u>	<u> </u>	<u> </u>
Unknown	( )			(.)	
Other, Please Specify				<del></del>	
8. Substance Currently or Last Stored		<del></del>			
<pre>in Greatest Quantity by Volume (Mark all that Apply)</pre>					
a. Petroleum		( )			
Diesel		· · · · · · · · · · · · · · · · · · ·	<del></del>		<del></del>
Kerosene	<del></del>		<del></del>	<del>-                                    </del>	<del></del>
Gasoline (including alcohol blends)				<del> </del>	<del></del>
Used Oil	<del></del>	<del>}</del>	<del></del>		<del></del>
Heating Oil	<del>```</del>	<del></del>		<del></del>	<del></del>
Other, Please Specify	<del></del> -				
b. Hazardous Substance	( )	( )	7 )	( )	( )
Please Indicate Name of Principal	· \-\-			<del></del>	
CERCLA Substance					
OF				<del></del>	<del></del>
Chemical Abstract Service (CAS) No					
Mark box if tank stores a mixture		•			
of substances	( )	( )	( )	( )	( )
c. Unknows	( )	( )	( )	( )	<del>- \ \ \ \ \</del>
		· · · · · · · · · · · · · · · · · · ·	<b>3</b> . /		\ <u>-</u> '
9. Additional information (for tanks					
permanently taken out of service)					
(Mark all that Apply)					
a. Estimated date last used (mo/day/yr)					
b. Estimated quantity of substance					
remaining (gal.)					
c. Mark box if tank was filled with					_
inert material (e.g. sand, concrete)		()/	()	( )	( )
d. Mark box if tank was removed	4/	(CS	(_)	()	

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the following pages and staple continuation sheets to this form.

Indicate number of continuation sheets attached

· · · i la-
FACILITY NUMBER 6-0065 43 (State Use Only)
I. OWNERSHIP OF TANK(S)
Name: ORNER & SONS TRUCKING, IM.
Street: RT. 1 BOX 201
City SKANTSVILLEState: MD Zip: 21536
Phone: 30/-85-5436 County: <u>GARRET</u> T
TYPE OF OWNER
( ) Federal (GSA facility ID#)
( ) State ( ) County
( ) Municipal ( ) Public School District
Private or Corporate ( ) Volunteer Fire or Ambulance Company
( ) Current ( ) Former
( ) Other
II. LOCATION OF TANK(S)
Name: ORNER & SONS TRUCKING, FNC.
Street: RT1/ BOX 509
City (SRAN 73 VILLEState: MD, Zip: 2/53/
County: GARRETT
Number of tanks at this location:
III. CONTACT PERSON AT TANK LOCATION
Name: WILLIAM LI ORNER
Job Title: PRESIDENT OF CORP.
Area Code: 30/ Phone: 815-5136
IV. TYPE OF NOTIFICATION
( ) Check here only if this is an amended or subsequent notification for this location.
NOTE: NOT APPLICABLE TO HEATING OIL TANKS ON-SITE.
I have financial responsibility in accordance with Subpart I of RCRA. Please specify:
Method:
Insurer:

#### . CERTIFICATION

(Read and sign after completing Section VII.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

(11) $(12)$ $(13)$
Name: <u>W/LL/AM L, ORNER</u> (Please Print)
Title: PRESIDENT
Signature: Milliam L. Orner Date Signed: 1, 1990
bace signed:
VI. CERTIFICATION OF COMPLIANCE (Complete for all new tanks at this location) (All others skip to next page)
The installer has been certified by the Maryland Department of the Environment.
DATH: 1 certify that the information concerning installation provided is true to the best of my belief and knowledge.
Installer:
Date:
Certificate Number: MDIC
Position: 9 1991
Company:
Address:
Release Detection (Mark all that apply)
Release Detection (Mark all that apply)  ( ) Automatic tank gauging.
( ) Automatic tank gauging.
( ) Automatic tank gauging. ( ) Vapor monitoring.
<ul><li>( ) Automatic tank gauging.</li><li>( ) Vapor monitoring.</li><li>( ) Groundwater monitoring.</li><li>( ) Interstitial monitoring within a secondary</li></ul>
<ul> <li>( ) Automatic tank gauging.</li> <li>( ) Vapor monitoring.</li> <li>( ) Groundwater monitoring.</li> <li>( ) Interstitial monitoring within a secondary barrier.</li> <li>( ) Interstitial monitoring within a secondary</li> </ul>
<ul> <li>( ) Automatic tank gauging.</li> <li>( ) Vapor monitoring.</li> <li>( ) Groundwater monitoring.</li> <li>( ) Interstitial monitoring within a secondary barrier.</li> <li>( ) Interstitial monitoring within a secondary containment.</li> </ul>
<ul> <li>( ) Automatic tank gauging.</li> <li>( ) Vapor monitoring.</li> <li>( ) Interstitial monitoring within a secondary barrier.</li> <li>( ) Interstitial monitoring within a secondary containment.</li> <li>( ) Automatic line leak detectors.</li> </ul>
<ul> <li>( ) Automatic tank gauging.</li> <li>( ) Vapor monitoring.</li> <li>( ) Groundwater monitoring.</li> <li>( ) Interstitial monitoring within a secondary barrier.</li> <li>( ) Interstitial monitoring within a secondary containment.</li> <li>( ) Automatic line leak detectors.</li> <li>( ) Line tightness testing.</li> <li>( ) Another method allowed by the Maryland Department of the Environment. Please</li> </ul>
<ul> <li>( ) Automatic tank gauging.</li> <li>( ) Groundwater monitoring.</li> <li>( ) Interstitial monitoring within a secondary barrier.</li> <li>( ) Interstitial monitoring within a secondary containment.</li> <li>( ) Automatic line leak detectors.</li> <li>( ) Line tightness testing.</li> <li>( ) Another method allowed by the Maryland Department of the Environment. Please specify.</li> </ul>
<ul> <li>( ) Automatic tank gauging.</li> <li>( ) Groundwater monitoring.</li> <li>( ) Interstitial monitoring within a secondary barrier.</li> <li>( ) Interstitial monitoring within a secondary containment.</li> <li>( ) Automatic line leak detectors.</li> <li>( ) Line tightness testing.</li> <li>( ) Another method allowed by the Maryland Department of the Environment. Please specify.</li> <li>( ) None</li> </ul>

MDE 004 Day 4 00

Policy Number:

140 HTC 4 A4444

TE COMMON B. .

cathodic protection.

( ) As specified for coated steel piping with

R. . . .

# VII. DESCRIPTION OF UNDERGROUND STORAGE TANKS

	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	lank No. 5
1. Status of Tank	•	_			
(Mark all that Apply)~					
Currently in Use	( <i>V</i> S	<u> </u>	()	<del>(_)</del>	( )
Temporarily Out of Use	( )	( )	( )	( )	
Permanently Gut of Use /	11-()	( )	<u> </u>	<u>()</u>	( )
Brought Into Use after/3/15/85\ \^/ \forall	7/ 7/( )	()	( )	()	( )
	, -				
2. Estimated Age (Years)					
·	( )	( )	( )	()	( )
3. Estimated Total Capacity (Gallons)		_			
• • •	(3009	(3000)		( )	( )
4. Material of Construction					
(Mark all that Apply)	,				
Steel	(25	(A)	( )	( )	(_)
Concrete	. ( )	( )	( )	()	( )
Fiberglass Reinforced Plastic	( ) .	( )	( )	( )	()
Double Wall	( )	(_)	( )		( )
Unknown	()	( )	(_)		(
Other, Please Specify	. 1	1	1		
5. Internal Protection	(			1	
(Mark all that Apply)					
Interior Lining (e.g. epoxy resins)	( )	( )	( )	( )	(_}
None	W	(1)	( )	( )	( )
	( )	( )	. ( )	( )	( )
Other, Please Specify			` ` ` ` ` `	<del> </del>	· · · · · · · · · · · · · · · · · · ·
other, rease spanis	:			<del></del>	
6. External Protection					
(Mark all that Apply)					
Cathodic Protection	( )	( ) .	( )	( )	( )
Coated (e.g. asphaltic/epoxy)	- US	11	. ( )	<del></del>	( )
Fiberglass Reinforced Plastic Coated	<del></del>	·····	( )	( )	· · · · · · · · · · · · · · · · · · ·
None Fibergrass kermorced Frastic Coated		<del></del>	<del></del>	( )	( )
Unknown	<del></del>				<del></del>
Other, Please Specify			· · · · · · · · · · · · · · · · · · ·	<del></del>	
Other, Please Specify			<del></del>		
7. Piping					
(Mark all that Apply)			, ,	4 3	
Bare Steel	<del></del>		<del></del>		<del></del>
Galvanized Steel	(V)		<del></del>	<u></u>	<del></del>
Fiberglass Reinforced Plastic		<del></del>	<del>-                                    </del>	<del></del>	<del> </del>
Cathodically Protected	<del></del>	( )	<del></del>	}	<del></del>
Coated/Wrapped	( )				<del></del>
Unknown	(_)				
Other, Please Specify				<u> </u>	
8. Substance Currently or Last Stored	•				
in Greatest Quantity by Volume					
(Merk all that Apply)			4.5		
a. Petroleum					<del></del>
Diesel	<u>(V)</u>			(_)	
Kerosene	()	( )	(_)	(_)	
Gasoline (including alcohol blends)	( )	()			
Used Oil	(_)	(.)	<u> </u>	( )	
Heating Oil	( )	. ()		(_)	(_)
Other, Please Specify					
b. Hazardous Substance	( )	( )	( )	()	(_)
Please Indicate Name of Principal				•	
CERCLA Substance		.,	<u> </u>	=	···
or					
Chemical Abstract Service (CAS) No					
Mark box if tank stores a mixture					
of substances	( )	( )	( )	( )	()
c. Unknown	7.5	( )	( )	( )	( )
C. GURINEII				<del></del>	
9. Additional information (for tanks					
permanently taken out of service)			•		
(Mark all that Apply)  a. Estimated date last used (mo/day/yr)					
a. Estimated date tast used (MO/day/yr)	<del> </del>	· · · · · · · · · · · · · · · · · · ·			·
b. Estimated quantity of substance					
remaining (gal.)					
c. Mark box if tank was filled with		, .		( )	( )
inert material (e.g. sand, concrete)	<del></del> _	<del></del>	<del></del>		-
d. Mark box if tank was removed		( )			
			•		

### TANK REMOVAL/ABANDONMENT

State of Maryland

Time In: 4

Time Out:

Department of the Environment

Waste Management Administration

2500 Broening Highway, Baltimore, Maryland 21224

(410) 631-3442

				(410) 631-3442			Facility #	<del></del>
	ame: <u>ORNER</u>	TRUC	KING		<del></del>		Case # _ OPEN	, , ,
	ZTank(s) removed		11	b Tank(s) aba	ndoned in-	place	INITIAL	EOLLOW-UP
	Number of USTs re				VEC (	C) 1.17	. I	:
	an environmental assess piping been properly at		completed?				O □ O □ UNKNOWN	<b>І</b> П
5. Has	all liquid been removed	from tank				NO	o 🗀 📜	
6. Hav	ve tank(s) been purged o	f explosive	or combustible vapo	ors?	YES (	□ №		
Тап	k # Type of	Age	Size	Type of	Perfo	rations	Type of	Disposal
	Product	(yrs.)		Tank		7	Piping	Site
					Tank (Y/N)	Piping (Y/N)		
#		Page minus		1 10 10 10 10 10 10 10 10 10 10 10 10 10	1 1 75 1 111	11 15 15 15 1	4.1	
-4/	Diesel	ļ	3000	STEEL	V	<i>N</i> ,	STEEL	<del>  </del>
77	- Disich		3000	STEEL	N	1/1/	STEEL	
								]
		Ī						
<u> </u>			<del> </del>	<del></del>		<u> </u>	<del></del>	<u></u>
7. Is g	roundwater contaminated	1?	YES 🗆 NO 🗆 . 1	NOT DETECTABLE	AT THIS T	IME E		
8. Is s	oil contaminated? YE	S 🗗 TYP	e of produç <i>t</i> e	1	io 🗆 N	OT DETE	CTABLE AT THE	S TIME
		••				\ <b>\</b> \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	7.45	441
8a. W	ere contaminated soils re	movea?	YES LET (Complete	Contaminated Sou Re	moyal forn	n) NO L	J (Describe in Iten	1 11)
9. AC	TIONS REQUIRED IM							
	STOP OPERATIONS	□ PU!	MP OUT LIQUID	☐ CONTAIN AND	CLEANU	P SPILL		
	OTHER:			·			· .	
_	TION REQUIRED WIT					TRATION:		
	ALL TANK REMOVA	AL/ABAIN.	DOMMENT DOCOM	MENTATION INCLU	DING:			
	PROPERLY ABANDO							
	MONITO COMPLETE AN ENV			IN LOCATION(S) DE				(submit two copies)
	AMEND REGISTRAT							submit two copies)
				•				
	OTHER:			<del></del>				
11 Cc	mments: ADD	ITIONAL.	COMMENTS PAGE	E? □ YES □	NO -	_		
11, 00		3000	BULD	resel Tri	- · · · · · · · · · · · · · · · · · · ·	211101	red-T	upticed
	A Tista		THINK (	21/1/2/	<del>\</del>	ure	of Inn	K + Executation
	C / 1012	To dead	7711C X	2 1 1 1 2 m	, ,- 1		1100	Z I ZICHOWOY
	DITE M	4417	1/12 18	CPOP!	7/	$\mathcal{D}_{\infty}$	<del>\</del>	
		) <u> </u>	p2/C CMC	-11EC/ 71E	14 /	rejor	€/	<del></del>
12. Ha	s inspector completed:	Site Sketcl	h? 🗗 YES 🗆 N	O Site Pho	tographs?	Z-YES	□ NO	
13. W	ere tanks labeled? DY	ES (descri	be in item 11) 🚨 🛭	ÅO :			•	ة. 1. اغد
1.4 To	follow-up required by al	nie Admini	etration?/ VEC	□ /2 NO / ) □	•			
	follow-up required by the tor's name (printed) and		1 . / 2 1 2 1	7/102101h	<u>/</u>	·		
-	t person's name (printed		1 may 1 min	11 27 / Res	u	ب	7	
	ctor's name (printed) and	-					\$ \$4.00 \$ \$4.000	
MDE	234 9/93							

J. JOSEPH CURRAN, JR.

NORMAN E. PARKER, JR. CARMEN M. SHEPARD DEPUTY ATTORNEYS GENERAL BALTO. AREA 189-7555 D.C. AREA 585-0451



NICOLETTE H. PREVOST ASSISTANT ATTORNEY GENERAL SUPERVISING ATTORNEY

MICHAEL SCOTT FRIEDMAN
ASSISTANT ATTORNEY GENERAL
4/0-767-1239
BEVERLY F. HUGHES
ASSISTANT ATTORNEY GENERAL

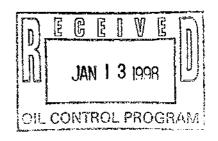
#### THE ATTORNEY GENERAL

BUDGET AND MANAGEMENT SPECIAL LITIGATION UNIT 300 WEST PRESTON STREET, 5TH FLOOR BALTIMORE, MARYLAND 21201 (410) 767-1234 FAX (410) 333-5595

January 7, 1998

Ms. Cindy Keller Department of Environment 2500 Broening Highway Baltimore, Maryland 21224

RE: State of Maryland v. Omer & Sons Trucking, Inc. CCU Account No.: 356574
Case No. 759-97



Dear Ms. Keller:

This letter is to advise you that the above-captioned case has been scheduled for trial on February 19, 1998 at 1:00 p.m. in the District Court for Garrett County, 205 S. Third Street, Oakland, MD 21550. Please contact me at (410) 767-1232 upon receipt of this letter so that we may discuss this matter. Also, please be prepared for the trial and bring all records pertaining to this case.

Thank you for your cooperation.

Very truly yours,

Sean P. Carven Staff Attorney

/dh



#### MARYLAND DEPARTMENT OF THE ENVIRONMENT

2500 Broening Highway • Baltimore, Maryland 21224 (410) 631-3000

Parris N. Glendening Governor

Jane T. Nishida Secretary

July 10, 1995

Dominic Corriere
Central Collection Unit
300 W. Preston Street, Room 500
Baltimore MD 21201

RE: CCU Debtor Number: 356574

Dear Mr. Corriere:

In response to a telephone inquiry of June 28, 1995 on behalf of Mr. Bill Orner, invoice #82200 was reviewed by this Department. The amount due on this invoice included annual tank fees for 1991, 1992, 1993 and 1994 for tanks which were removed December 9, 1994. It has been agreed that the 1994 tank fees of \$400 and applicable collection fees are to be waived. A balance of \$1200 plus the appropriate collection fee will remain with the Central Collection Unit.

A Debt Adjustment Form (copy enclosed) has been issued to request a credit adjustment of \$468.00. It is requested that a payment plan be offered to Mr. Orner for the remaining balance. If you have any questions, please call this office at (410) 631-3433.

Sincerely,

Patha Keller

Cynthia Keller, Chief

Office of Resource Management

Oil Control Program

CK:lc Enclosure

cc:

Mr. Richard Collins

Ms. Lisbeth Tolbert

Mr. Bill Orner

#### MARYLAND DEPARTMENT OF THE ENVIRONMENT (MDE) SUMMARY OF MEDIA OR LEGISLATIVE CONTACT



ATTN:

Legislative Office cc: Jonas Jacobson

DATE OF CONTACT:

June 28, 1995

PERSON FILING REPORT: Cynthia Keller EXT. 3433

WAS THE MEDIA OR LEGISLATIVE OFFICE NOTIFIED PRIOR TO RESPONDING TO THIS

CONTACT? No. IF NOT, EXPLAIN: called direct

#### FOR LEGISLATIVE CONTACT ONLY:

NAME OF LEGISLATOR/ELECTED OFFICIAL: Delegate George Edwards **Garrett County** 

FORM OF CONTACT:

IN PERSON

**TELEPHONE** 

#### Ħ. FOR MEDIA CONTACT ONLY:

N/A

#### SUMMARY OF REQUEST, INQUIRY, RESPONSE AND INFORMATION PROVIDED: III. -

Seeking information on UST invoice #82200.

Make adjustment to four year tank invoice that is currently at Central Collection Unit (CCU). Review Statute of Limitations - 3 or 7 years.

#### FURTHER ACTION REQUIRED BY MDE: IV.

- Will pull account from CCU and waive 1994 billing and collection fee.
- Write letter offering payment plan



# MARYLAND DEPARTMENT OF THE ENVIRONMENT

2500 Broening Highway • Baltimore, Maryland 21224

(410) 631-3000

Parris N. Glendening Governor Jane Nishida Secretary Designate

March 17, 1995

Madeline D. Orner Orner & Sons Trucking, Inc. 3641 Chestnut Ridge Road Grantsville MD 21536

RE: Invoice #82200

Dear Ms. Orner:

I am in receipt of your letter of February 3, 1995 along with a copy of the letter from your attorney dated January 13, 1995 regarding the above-mentioned invoice. The following is a chronology of events pertaining to the above-referenced invoice.

- \* On July 5, 1991, Invoice #11747 (copy enclosed) was issued for two tanks located at the above address. No payment was ever received. This invoice was subsequently cancelled and Invoice #82200, a new invoice, was issued on August 12, 1994 for all years subject to the fee. No statute of limitation applies to this law which requires an annual fee be paid on or before September 1 of each billing year.
- \* On August 12, 1994, the Program received a phone call from Mr. Bill Orner regarding the invoice and he was advised by Mr. Greg Sonberg of the following:
  - 1. The explanation of the law and loan program.
  - Invoice process second and final notices would be issued allowing 75 days for payment before referral to the Central Collection Unit where an additional 17% fee is assessed.
  - 3. Payment plan offered in case of hardship.
  - 4. Tanks removed prior to September 1, 1994 would be waived from the 1994 fee.

Page Two
Ms. Madeline D. Orner

Please be advised that since the tanks were not removed until December 9, 1994, the Department is unable to waive the fees due for 1994. This invoice remains at the State's Central Collection Unit with a total balance due of \$1872.00 (\$1600 + \$272 collection fee). You should contact the Central Collection Unit at (410) 225-1246 to negotiate a payment plan and payments should be sent directly to them at 300 W. Preston Street, Baltimore, Maryland 21201.

If you have further questions concerning this matter, please call Ms. Cynthia Keller, Head, Administrative Support Section at (410) 631-3433.

Sincerely,

Horacio Tablada, Administrator Oil Control Program

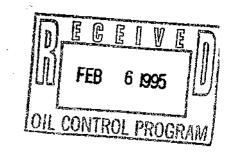
CK:lk

Enclosure

cc: Mr. Richard Collins

Ms. Cynthia Keller

Orner Sons Trucking Inc. 3641 Chestrut Ridge Road Grantaville, Mrk. 21536



Maryland Dept of the Ensisonment 2500 Brening Highway Bettinive, Md. 21234 Inu # 82200

Trelv. 3, 1995

Dear Mrs. Keller;

The have tried several times in the last two wake to contact your office and you have been in meeting or out for the day. I had talked to you several needs ago shedt our lill from MDE. Shave enclosed a copy of the letter from our lawyer in regarde truthet he feels we should do. Please remein it and take into Consideration that we have sent proof that our tanks have been removed. One of these tanks was damaged in removed and therefore we have incurred a Will to have the dist removed.

Please reconcider this bill and let us know what MOE dicides. The will have to make Jayments to MOE. The can not pay this all at once Sincerely middler M. Orger

LAW OFFICES

# SILBERBERG & WASSER

43 GREENE STREET
CUMBERLAND, MARYLAND 21502

HOWARD B. SILBERBERG + †
NATHAN H. WASSER †\*+

VIRGINIA + MARYLAND \* D.C. † (301) 759-2844 FAX (301) 759-2847 1489 CHAIN BRIDGE ROAD MCLEAN, VIRGINIA 22101-5745 (703) 821-1800

> FACSIMILE (703) 893-6765

January 13, 1995

Ms. Madeline Orner Orner & Sons Trucking Inc. Route 1 Box 209 Grantsville, MD 21536

Re: MDE Assessment for Maryland UST Upgrade or Removal Fund

Dear Madeline:

I have reviewed the papers which you sent me in the captioned matter and it appears that in accordance with Maryland Law, Orner & Sons Trucking was and is liable for a portion of the assessments made on you by various invoices. I am enclosing a copy of Section 4-602 of the Environment Article of the Maryland Code so that you can see where the assessment comes from.

In November, 1990, you furnished a description to MDE showing that you had two three thousand gallon tanks and according to Section 4-602 your company would be liable for \$200.00 per year for each tank. However, MDE didn't get around to assessing the fees for the years in question until September, 1994. In Maryland, there is a general three year statute of limitation with regard to filing a civil action, which, in this case, would be brought to collect the fees due. I can find no specific statutory limitation period which applies to the fees in this matter and therefore my belief is that the general three year statute of limitation would apply. That being the case, I believe it is clear that you would not be liable for the fees for calendar year 1991.

I see by the documents you provided me that you had advised MDE that you had removed the underground tanks during 1994 and asked MDE to waive the 1994 fees. In response, MDE sent you a statement on November 15, 1994 saying they could not waive the fees until there was proof of tank removal sent to them along with an amended registration. I suppose this is reasonable since MDE would have no independent way of knowing whether or not your tanks were removed. I don't know whether you furnished any proof of removal but if you did, there is every likelihood that MDE will waive the

Ms. Madeline Orner January 13, 1995 Page two

1994 fees. That leaves the remaining \$800.00 which I believe MDE has a right to collect and can file a civil action to collect them since these fees were assessed not more than three years ago. I see by the debt referral sheet that you sent me that there is included a charge designated "collection fee" in the amount of \$272.00. Certainly you did not contract to pay collection fees and I know of no statute which imposes an obligation on your company to pay collection fees. Therefore, my belief is that you are liable only for \$800.00.

Using this letter, you may want to write to MDE and send them a check for \$800.00 explaining why that is all that you are liable for.

I hope this helps you out and that you can resolve the matter without getting entangled in any further legal proceedings with MDE.

Nathan H. Wasser, Esquire

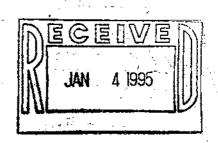
NHW/bg

90-3423 BE San Mayor Walling LOrno

#### · Photovac MicroTIP Statistical Monitoring Report

Averaging Interval: 2 Readings 30 Seconds

Date	Time	Min	Avq	Мах	Event	Status	Notes
Dec 09,94	14:36	0,0	0.0	0.0	147	Cal	
·		0.0	37.1	114		Alarm	
	14:37	7.5	40.8	130		Alarm	
		0.0	0.9	ହ, ଚ		Cal	
	14:38	0.0	0.8	1.7		Cal	
		0.0	0.4	1.8		Cal	
	14:39	0.1	3559	9999		Over	
		508	814	1141	•	Alarm	
	14:40	0.0	1374	9584		Alarm	
•		24.4	3289	9999		0ver	
	14:41	28.0	61.6	145		Alarm	
	14:42	0.0	4.8	47.5	148	Ca )	
		0.0	0,0	0.0		Cal	
	14:43	0.0	29,4	106		Alarm	
		0,9	3,3	8.4		Ready	eigenean de cons
	14:44	0.4	35.2	117		Alarm	#/
	(4:55	0.0	1.5	5.6	149	Ready	accession and the
		0.0	0.0	$0 \cdot 0$		Ready	TARK T
	14:58	$\theta, 0$	48,4	99.2		Ready	- ALK
		37.8	68.B	113		Alarm	) / A
	14:57	20.2	32.8	107		Ready	in a contract of the contract
		33.4	60.6	152		Alarm	
	14:58	21.0	25.2	33.4	150	Ready	· · · · · · · · · · · · · · · · · · ·
		13.1	77.2	229		Alarm	
	14:59	134	228	264		Alarm	*************
	15:28	0.0	25.6	134	152	Alarm	
		20.3	45.4	65.9		Ready	Succession MATERIAL
	15:30	0.0	16.5	107	153	Ready	AT TO CHILD
		11.0	59.3	117		Alarm	101 + Olymon Ton March + 101
		0.00	18.2	64.8	154	Ready	WAS INDIVIDUAL
		0.0	12.8	47.3		Ready	Les tornandade Sile
	15:31	0.0	0.0	0.0		Ready	EXCHUATION OF P.
		0.0	0.0	0.0		Ready	1 minimum march
	15:32		0.0	0.0		Ready	***************************************



Vener Som Snucking Suc. Pt.1 Box 202 Grantsielle, Ind. State of Ind. Opt of the Environment Note Minsgowet admin 2500 Browning Nighway 6-00 65436A He pare writing this letter to let you know the grogner of taking out our underground storage tanke. He are working with our ful supplies. Sarry Morgan to get weighing done tank has been ordered. The price Contacted a certified Company which will semone the old tanks, He hope to have all this process finished within two weeks. No feel since we were not Willed for 91, 12, 93 before aug. 94 we should not be responsible for those lills. Upintold me that if we had our linder ground tarks out in left get that we would not have to pay qu' He will frame

Spoke with mra Orner.

She was told by Jinda

"Howbel" of NCM that her

balance due was 468. in

1995. Two. Orner sent a

chick thinking they would

be paid in Jull. How

some 2 years later the is

getting another notice from

CCU. Does not understand

whet Jook so long?

I explained that invoice

was at CCU + She should

write them to request explenation.

	4,			
IMPORTANT MESSAGE				
FOR XUS			A 3.6	
DATE 10/0	<u> זו</u>	ME 2:25	A.M. _P.M.	
WHILE Y	ΟU	WERE OUT		
M. Mes. De	un	ec		
OF Orner	<u> </u>	ons Trucker	4	
PHONE NO. 301.	<u>- &amp;</u>	95-5436	<u>U</u>	
TELEPHONED	2	PLEASE CALL	2	
CALLED TO SEE YOU		WILL CALL AGAIN		
WANTS TO SEE YOU		RUSH		
RETURNED	YOUR	CALL		
MESSAGE Had T	an	ko teken out		
in 1994 -	h	sant heres	<u></u>	
another se	ñe	e Than - now	`. 	
read asmething from all				
		00	<u>.</u> .	
SIGNED		·		
CASCADE P3-A2334		- คลเพา	ED IN U.S.A.:	

IMPORTANT MESSAGE					
A Cindy		· · · · · · · · · · · · · · · · · · ·			
TE 3-28-95 TIME 2:05 PM					
WHILE Y	οu	WERE OUT			
Bill Orn	er				
Orner + Son	.S	Trucking			
ONE NO. (301)	991	5-5436			
LEPHONED	×	PLEASE CALL	X		
LLED TO SEE YOU		WILL CALL AGAIN			
INTS TO SEE YOU		RUSH			
RETURNED	YOUR	CALL			
:SSAGE Re: 6-00	105	43- Inr#8220	20.		
le said he i	7 <i>e v</i>	er got the bil	<u>'/</u>		
		1 feel he shoul			
we for previous years because					
e were deling	ven	t in sending	`		
GNED notices	. /	le was unabl	0		
ISCADE 13 AZOM ADA		Prodeti	ED 91 U SA		

because the contractor was
back logged. He said all contractor
are backed up with new
installation & removals. He also
needed to install a Amove ground
tank for his business. He said
he is willing to pay something
(like 94) but doesn't think it is
fair to expect payment for all years
because of our error. He said
he will take it to court and go to
jail if he has to.

ĺ	IMPORTANT MESSAGE						
	FOR Oscioce.						
-	DATE 4/12/95	TIMEP.M.					
	WHILE YOU WERE OUT						
	M Bill Orne	U. To the second					
	OF 6-006543 GA						
	PHONE NO						
	TELEPHONED	PLEASE CALL					
١	CALLED TO SEE YOU	WILL CALL AGAIN					
١	WANTS TO SEE YOU	RUSH					
	RETURNED YO	UR CALL					
	MESSAGE Feels we	ry strongly					
	that he show	ld not thave to					
	pay all the	lus we have					
	billed for. Camo he never						
	received an in	word undel					
	SIGNED 8/94 . 7/2.	would have					
	CASCADE PARSIA LENGOVO	I tank in Harden					

if he had known about

fie was not able to

conhast removal larlier

than Dec after he received

the invoice in 8/94

IMPORT	ANT MESSAGE
FOR Survey	A
DATE	TIMEP
WHILE	OU WERE OUT
M Bill ON	ner
OF 6-006	543 GA
PHONE NO.	
TELEPHONED	PLEASE CALL
CALLED TO SEE YOU	WILL CALL AGAIN
WANTS TO SEE YOU	RUSH
RETURNED	YOUR CALL
MESSAGE Feels	very strongly
11 11 11	ould not have to
pay are the	e les we have
Ville for.	Claims he never
received an	envoice until
SIGNED 8/94 . 7	& would have
CASCADE P3-A2334 Lency	oved tanks in policy
replained invoice	e process and
fler 15 days re	ferral to CCU (+1796)
	pade and replacement
loan fund	
discussed aisitic	nd potential for
ustration & Sees	in the future
offered payme	+ Non if
	LI plant to
voice is a hor	
elayed that it	~
r to Sept 1, n	0 1984 Jee
	els he does not :
for 91,92,93	become of out
red in billing &	he will not pay

[/ ]	MPORTANT MESSAGE	
	2 94 TIME 8:35 A	
	HILE YOU WERE OUT	
A.M. P.M.	bill Orner	
	<u> Orner 4 Sons Trucking</u> 301-895-5436	2
	<u>301-895-5436</u>	
	PLEASE CALL	
	YOU WILL CALL AGAIN	
	OU RUSH	
+	ETURNED YOUR CALL	
+	# 6-006543 GA.	_
	I cannot be billed "	
`	something he didn't	
to	about.	_
	K	-
	PRINTED IN U.S.	-
	,	

FOR (Indu					
DATE 3-28-95 T	IME 2.05 P.M.				
WHILE YOU	WERE OUT				
M Bill Orner					
OF Orner + Sons					
PHONE NO. (301) 89	5-5436				
TELEPHONED X	PLEASE CALL X				
CALLED TO SEE YOU	WILL CALL AGAIN				
WANTS TO SEE YOU	RUSH				
RETURNED YOU	RCALL				
MESSAGE Re: 6.0065	43- Inv#82200.				
He said he nev					
	t feel he should				
	one for previous years because				
ive were delinquent in sending					
SIGNED notices.	4e was unable				
CASCADE P3-A2334 Als	PRINTED IN U.S.A.				

IMPORTANT MESSAGE

Ornu + Sono Invoice 82200 95-0371 Debtor No. \$1600 \$400/yr. 91-94 adjusted to waive 94 fee. \$ 1200.00 + \$ 204.00 CCC. feer Received pont Abrough CCU \$377.95 on prin 90-0423GA 6-006543 GA 1200.00 Bu 91,92,93. please rencew copy into to farry

Cindy,

The someone close

The someone close

familian with case?

Can Larry Represent us II

Can Larry Represent us II

Can Larry Represent us II

Alphatical

Market III

Ma

HT- 2/3/98

Mr. Carven reeds a

rep to be present

rep to be present

Do you want me to 80

Do you want one to 80

HT-Michael Freedwan 410 7107-1239 410 7107-1239

Dellopte George Edwards	90-0423 GA
Delegate George Edwards	gor GA
CARNET County	· ·
GIPA COOM 9	·
Orner + Sons	
Warner Trucking - Granstville	
USTS - 6-006543	
-1991- News Received tanks	
12/94>1994 - combined years - out	N 94
Nou.	1990 Reg
March 17,1	
Statute of Similation	
+ (- styling	. ,
91 inv # 11747 #400 cancelled to rebill	
94 mio #82200 \$1600 91, 92, 93, 94	
dated 8/12/94 Tank removed 12/9/94	
per case 90-0423GA	



## State of Maryland Department of the Environment Waste Management Administration 2500 Broening Highway, Baltimore, Maryland 21224

CASE # 90-0 4236

Report of Observations

II ? A	ITV	1 n	#		

Type of Inspection/Observation:	Date 10131194
Facility Name: ORNER TRUCKING - GRANKSVIKE.	·
Remarks: I nspeation of Site shows than	+ +he (2) +NO
3000 GAL Systems AIR IN SERVICE	<u> </u>
I did notice that they have buil	+ a Containmen
dike and is in the process of D	Acing an
Alke and is in the places of po Aboveground System into Service	
MR EICHORN EMPloyEE STATES that	they plan to
MR Eichorn Employee States that Install the above-ground facik this	week
I FIRME Explained to MR EICHORN THIS Dept 48hrs before REMOVE 3000 GAL UST'S A + HIO-1031-3440	to NOTIFY
This Dept 48hrs before Removin	119 the (2)
2000 911 451 547 410-1031-3440	
Also Explained + HAT The HAN	KS MUST be
Also Explained that the tand empty of Liquid product and part explaine Uspors.	ourgedet
All Explosive URPORS.	
As per my meeting with MR	DENER IN
Sept 1494 he stanked to tremor	re x/se
As per my meeting worth MR ( Sept 1994 he stanked to Pemar underground Systems	
Mr FICHORN WILL GET A Copy of the	is report
사람이 凝糊 보는 사람들은 사람들이 가장 하는 사람들이 되었다. 그 사람들은 사람들이 되었다.	
	। । <u>विका</u> र के रिकेट की किया है है है । <del></del>
And the second s	
	· · · · · · · · · · · · · · · · · · ·
	·
<u></u>	
TIME IN: 1/30 TIME OUT: /2	300
Observer: <u>SARRY MORGAN</u> . Person Interviewed: Z	soul Ely



#### State of Maryland Department of the Environment Waste Management Administration 2500 Broening Highway, Baltimore, Maryland 21224

### Report of Observations

case # 90 -0423c facility i.d. #6006543

Type of Inspection/Observation:		·	Date <u></u>	7.194
Facility Name: ORIJER TR	VCKING.	GRHN SVILL	<u> </u>	·
Remarks: Inspection Stra				
JACK ORNER OF O	RIVER TR	UCKING C	meend in	9
the installation	of Abo	ve ground	fant	· <u> </u>
MR ORDER STATES	s they	elan for	75 fre 11 A C	<u>coco Con</u>
Up histed trink	and p	law to in	STALL A D.	ite
AROUND the fank	-		·	
ME ORIVER'S GOOD	Coral for	rok 15	8x16-	
DIKE canbe 1	8 × 9 ×	4	HAVE CON	MACKED
MR IT WEBER CO				
Stated that they e	avid its	Hill the	Size of L	ore
OF 18x9x4-				
		<u></u>		
· ·				<del></del>
-The 2,-3000 BM	L unde	reground =	Storage >	LOUKS
will be Removed	with.	130dAy	•	
MR ORNER STAKE	s that	- AFTER	the About	CARECULA
System is placed	in Sex	curce th	e4 WIII.	\$ \$285°
Remove Here (2) 3	3000 Com	Janks		
NoTity thus Dept	4/1/145	Setters 1	emoving	Yrants
A+ 1-4/0-631-346	Zir war in in	elektronista (h. 1777)	ert (ALIPE DE LE	
			Line <del>M</del> arin M <b>O</b> <sup>100</sup> e	
MIKOKNEK WIM	Get 19	Copy of	YHIS KOPER	et.
<u>:</u>		0 /		
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· · · · · · · · · · · · · · · · · · ·				
TIME IN: 1919		TIME OUT : /Z	W.	
Observer: ARPY//OKCHA	Person	<del></del>	ch Direch	
MDE 111	- reisun	mer viewed.		



## State of Maryland Department of the Environment Waste Management Administration 2500 Broening Highway, Baltimore, Maryland 21224

case #90 -0423 G

Report of Observations

FACILITY I.D. # 6006543

Type of Inspection/Observation: _sous R+1	Box 209		Date <i>916</i>	199
Facility Name: DRAWER TRUCKIE	na ING GRA	entsville a	1536	,
Remarks: T. MET With M	TO BILLORI	•	JACKORN	en.
Concerno the Abando	no mant	. ~ . / i	(2) two 30	es Com
Digiel Filel Sections	THE PER CONTRACTOR		<u> </u>	<u></u>
MR CORNER States that	they API	- UMANTIN	u do instru	
an abweggered System	1 14 Arus	S140 /	7 - 70 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	·
I have informed MR	DANER to	echer!	Lowe the	<del></del>
Sidam tested on prop	echy Aban	yden wir	K14 300	Buc
By Sept 12, 1994.				
TOTA dayof the	deall and		10/	<del></del>
TT THE QUECKED TO CAST	MALL AND PR	polegous	24589M	
Taristan de la Tarist	0/2 2/34	ed saste	My WITH	<u> </u>
CONTRONOUT LIVE, EST	ekgenay V	ensing.	<u>-</u>	
40== 1/2	· / /-	100000	- Annala	
Notity THIS DEFT IWK	Det me	Kelmenn	ng gracie,	XX
<u>410-431-3440.</u>			<u></u>	
Mr Orange Wall Old	··/·			
KILL WKNER WIN GET	A Copy	of Tras	Kefest.	<u> </u>
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				<del></del> .
- Ann		<u> </u>	000	· ·
TIME IN : 0 900	TIME	OUT: 1100		<u> </u>
Observer: MARY/OCJAV-	Person Intervi	ewed:	ass 1	nell
MDE,111			_ <del>_</del>	•



## State of Maryland Department of the Environment Hazardous and Solid Waste Management Administration 2500 Broening Highway, Baltimore, Maryland 21224

CASE # 90 -0463364

### Report of Observations

cility Name : ORNER TRUCKING			
marks: TUS pection Shows			
VIII be Removing the a	7-3000 (BA	L, Drasec	Fuel TANKS.
they will be installing	TANKE A	bove GRO	enon AT This Site
He FIRE MARSHALL FORS	Given z	them the	Kegvirements
TOE INSTABILITY FAUKS	<u>Above (sa</u>	ane	
7			0
xplused to MR DENER	to NOTI	Fy HIS	Deft AShes
BeFore Removing The	- TANKS 1	4+ 631	-3442
the 2- 2000 CAL Dravel	Systems	horve be	can tastal this y
AND PASSED			<u>'.</u>
Me DRIVER WIN Get 1	7 Copy Or	- This I	Ceport
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		IT: 1/15	A A .

ROUTINE SITE INSPECTION

State of Maryland

Department of the Environment

Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224

PAGE	1	of	2
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Date 10

			2000 1		way, ballimor 301) 631-3442	-	ma 21224		Time in: Z	008/
				10	70 I) W (-0442	•		-2	Time Out:	1100
ite N	ame: <u>ORNE</u>	27	RUCK	ing ]				Facility	•	· ·
	ss: Rt-219	-		,			Carl	Case	,.	10-0423GA
	n owner/operator:						* *	THE	<i></i>	
, Addre				7					OPEN	CLOSE
	item(s) registered	2 VE	3 r ¬ N:	0 12					INITIAL	EOLLOW-UP)
ا	f YES, facility #:_									
	TNO: ETRÉGIS						BY THIS ADMII	NISTRATION		
	item(s) Insured? ne of facility?	YES	N:	אט 🗆 ט	IKNOWN Z					
	Notor fuel: 🖂 C	ommer	ciai	Z-Private	Oil	her:				
[							• • •			
	Z2-Fransier facility			<b>/</b>						
ı. Proj	per inventory reco Action taken: 🏑	1081 1421	163 (A)	NO 🗀	Person	<b>/</b>				
			<u> </u>	~	-A					
		1	T	<del></del>		·,	1			<del></del>
TANK	TYPE OF	AGE	SIZE	TYPE OF	TYPE OF	SYSTEM	IF YES,	LEAK	F YES	TYPE OF
#	PRODUCT	(YRS)		TANK	PIPE	TESTED?	TEST TYPE	DETECTION?	TYPE	PUMPS?
		2-			<i>A</i>			<del>                                     </del>		ANOLION ON
<del></del> -	Diesel Foel	$\overline{}$	200	Steel	Steel	Y-1787	Precino .	<del>  4</del>	<del></del>	SUCTION OR
	Diesel Full	525	3000	STEEL	speac	1-1787		ia l	*-	SUBMERGED
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				1		*.	3997233 t		7-	SUBMERGED
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	abandoned tank	s? Yŧ	S 🗀 🔠	NO 🔼					in a train	
1	How many? Were they properly	 v shanc	loned?	YES [] N	<b>о</b> 🖂 🖽	60	(16년) 4월 4 (1862년:544년 - 17	1	and the second	A Company
	If YES: Method	of abar	idonment?	' '					mentings of the	
	If NO: 🗆 PRO	PERLY	ABANDON	TANK(S) WI		DAYS IN C	OMPLIANCE V	WITH COMA	R	
	per house keepin: Comment:	g? . '	YES (Z2)	NO 🗆			Selfer 1.1 Sultite		The species of	
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. Mor	nitoring pipes/well	s prese	nt? YES			ki s				
,	NO: CONST				AT THIS TIM		AYS IN COMP	LIANCE WIT	H COMAH _	
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	Labelled p Locked?	roperly YES						4 1	<u> </u>	
	Properly c			S NO				$-\eta$	345	
	If NO to any of	these,	comment:_	3,17	<del></del>	* 18.5% JA 18.0%	Contract of the contract of th	The many services	and the content of the	
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(	Comment on meth	nod and	results:	io mo	UL PORING	Pipas	ATTHIS	Site		
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unn	227 6/00					-	manage of the	1 5	2	<b>4</b> 70

MARKET () VANCANTE

ROUTINE SITE INSPECTION ROUTINE SITE IMPREDITION POLICE

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224
(301) 631-3442

ite A	ame: <u>ORNER</u>	TRU	icking					Case	# 400	•
	ddress: 12+219	1 6	PANTSI	111/2					OPEN	CLOSE
	<u> </u>		<u> </u>	<u> </u>					INITIAL (	QLLOW-UP
yete	m owner/operator:	CX	Ner_	Rucku	<u> </u>	<u> </u>	<b>2</b>	<u> </u>		
ddre	888: <u>RH219</u>	GRA	antani	(E	<u> </u>		6.7		<i>ল</i> ি হুট	
	item(s) registered?	YES	в□ и	0 23-			e Sterri	1		
	if NO: De Registe	r syste	m(s) withir	30 days	as ordered by	y this Adr	ninistration			
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	viotor fuel: 🖂 C	ommer	cial	Z Private	. ((3)) □ <b>Oti</b>	19r: ブル	cking Com	PANY		
1	☐ Heating oil	flex all a se	Inud	•	* " / '		Salahan Ja	7		
Pro	Transfer facility per inventory reco	/ouik p rds?	ilam YES θ(0	•	·		12 Substate 714		•	
	Action taken:						<u>–</u>			
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ANK	TYPE OF PRODUCT	AGE	SIZE	TYPE OF TANK	TYPE OF PIPE	SYSTEM TESTED? (YAC	IF YES, TEST TYPE	LEAK DETECTION!	(F YES, TYPE	TYPE OF PUMPS?
	_ 15 g of .	<del>                                     </del>	3000	Breestan	BANESKEL	10	PALLANDO	11	ration transition and a con-	SUBMERGED
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	DIOSEL FULL		3000	Borestoc	BATESFEL	1 C 2	Precision	Α,	147 147	SUBMERGED
	and many and the second			40	945	ļ				BUBMERGED SUCTION OR
	hitty Arm Long to	-	-	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4 Sept 1	<b> </b>				BUBMERGED
	· 西西斯 电影 人名斯 (g)	1 11	ļ		Par parette	000000	子無難		i	BUCTION OR BUBMERGED
An		- · · · ·	<del></del> , ,	— (	, 14 1					,
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٠	How many? Were they properly If YES: Mathod	of aba	ndon <del>ment</del> ?	7	. 1	ordance	Company of			alon
٠	How many? Were they properly If YES: Method If NO: Prop per house keeping Comment:	of abar erly ab g? Z: <i>AK</i>	ndonment' andon tan YES [☐ (( &CA ' AK	ks within 30 to 7) N	days in acc	ordance	with COMAR	Satur	ated M	rtexIIL
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## 12 Mars Grander on 1986 2 1 19 Commission ROUTINE SITE INSPECTION PAGE 2

	NO to either question, action taken: NOT Required	
	They was self of an appropriate	·
_		
	Proper location? YES P NO P NO P NO P NO P NO P NO P NO P N	$T \subset \mathcal{A}$
	Protected from traffic? YES NO D  Protected from weather? YES NO D  If NO to any, action taken: The vent pipes need to be protected From the second of the protected of the prot	l de
	teapfie, Appears the VENT Pipes have been bent of	ve to
	SOMEONE PLANING INTO VIEWY DIRES	
	Needs to be Fix withinks pays by 3-30-90	
B BYST If NO:	stem cathodically protected?  YES □  NO □	***
If YES	ES; le test station present? YES :: NO :: (Go to comment section)	
	When was it last checked?	
• •	Were cathodic protection records kept? ○YES □ (Go to 12) NO □ □ Require record keeping from this point on by order of this Administration	•
	Commants:	
	「中国   中国   日本   日本   日本   日本   日本   日本   日本   日	
		···
hill/O	Overfill protection present? YES C NO C	•
If NO	O: le upgrade required? YES 四章 NO 回答: Se upgrade required? YES 四章 NO 回答: Se upgrade required?	
	S: Type AYMUST FOX UST EPA RequiRement 1998	
ilis pi	property marked (Color code or tag)? YES (Go to 14) NO	
. <del></del>	Property mark fills Within 15 days in accordance with COMAR 24, 10, 01, 13R Reagon fills not marked property: Fill pipes used to be clearly Marked faut	incap.s
'	They have A color arte Sussille Deeds to be Dove by 3-30-90 W.	TAIN
	/5 DAYS.	. Hayar va
If NO	pill catch basins installed? YES INO INO INO INO INO INO INO INO INO INO	e de Areste de la
11 11	and reduced the first of the control	0.0 miles 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	not, why? DIMUST FOR UST EPA Kensikements 1998	ne anti-constitue of
	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	an gan a sanga ag
If YE	ES: Are they properly maintained? YES NO	en gete i i i teknologija.
lf YE	ES; Are they properly maintained? YES NO I	And Annual Control of the Control of
If YE	ES: Are they properly maintained? YES NO NO NO NO NO NO NO NO NO NO NO NO NO	and green and a second and a se
If YE	ES: Are they properly maintained? YES NO D  Honal comments:  Hese Tanks are owner by Orner Trucking Company.  Those Quew Hem A Copy of the Trank NoTIFICATION FORM	to Fil
If YE	ES: Are they properly maintained? YES NO NO NO NO NO NO NO NO NO NO NO NO NO	to Fi
If YE	ES: Are they properly maintained? YES NO D  Honal comments:  Hese Tanks are owner by Orner Trucking Company.  Those Quew Hem A Copy of the Trank NoTIFICATION FORM	to Fil
If YE	ES: Are they properly maintained? YES NO D  Honal comments:  Hese Tanks are owner by Orner Trucking Company.  Those Given them A Copy of the Trank NoTIFICATION FORM  of Seno to the Dept.	to F11
If YE	ES: Are they properly maintained? YES NO D  Honal comments:  Hese Tanks are owner by Orner Trucking Company.  Those Given them A Copy of the Trank NoTIFICATION FORM  of Seno to the Dept.	10 Fil
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If YE	ES: Are they properly maintained? YES NO DENER TRUCKING COMPANY.  These Tanks are owner by Orner Trucking Company.  Thave Given them A Copy of the Trank Notification FORM  If SEND to the Dept.  These TANKS were Tested this Year AND Passed.  Ent pipes to be protected From traffic.  Townsted Matrial Aroun disparser needs to be Channelly.	to Fil
If YE	ES: Are they properly maintained? YES NO DE NO DE NO DE NO DE NO DE NO DE NO DE NOTO PASSED.  Lesc Tanks are owner by Orner Trucking Company.  Lave Quew them A Copy of the Trank No TIFICATION FORM  LESC TANKS WERE TESTED this YEAR AND PasseD.  Sut pipes to be protected From traffic.	to Fin
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If YE	ES: Are they properly maintained? YES NO DENER TRUCKING COMPANY.  These Tanks are owner by Orner Trucking Company.  Thave Given them A Copy of the Trank Notification FORM  If SEND to the Dept.  These TANKS were Tested this Year AND Passed.  Ent pipes to be protected From traffic.  Townsted Matrial Aroun disparser needs to be Channelly.	to File
If YE Addition of the Second o	ES: Are they properly maintained? YES   NO   No   No   No   No   No   No   No	# FI

A. M.



## State of Maryland Department of the Environment Plazardous and Solid Waste Management Administration 2500 Broening Highway, Baltimore, Maryland 21224

CASE # 90-0423 GA

### Report of Observations

Type of Inspection/Observation: Date Date
Facility Name: BRNER TRUCKING - R+219 GRANTSVILLE GACO
Remarks: Inspection shows that BRIDER TRUCKING has 1-3000GA
DIESEL #1 TANK , 0186Ph 1-3000 GAL DIESEL #2 TANK
.002 GPH TESTED ON 10-30-89 - NO WATER AROUND TANK
during Testing Testing Was Done by Al Sister using A
Lutter Tout Tocke
- These ARE BARE Steel TANKS + Piping No monitoring
- These are Bare Steel TANKS + Piping, NO MONITORING Pipes, NO LEAK detection, NO Spill OR OVERFILL PROTECTION, SUCTION Type System.
Suction Type System.
TANKS were installed Approx 254RS AGO
- FILL DIRES CLEARLY MARKED by Color Color Role AND having dischared
Color Code Sign.
Mes Maneline Dever States they are in the Drocess
ARS MADELINE ORNER STATES they ARE IN the DROCESS  OF hADING LEAK detection I NSTALLED AROUND the TANKS T
Piping
- Explained until Release detection is installed monthly inventory
along with Yearly Precision testing. Also piping would need to
he tested EVERY 3 YRS UNTIL Release detection is installed
Mes noves well bet some of this Prost
MRS DRIVER WILL BET ACON OF this Report
TIME IN: 0915 TIME OUT: 1038
Observer: LACT Morgan Person Interviewed: Madelin D. Osner
Observer Forson interviewed . Thurst St. (Observer)



## State of Maryland Department of the Environment Hazardous and Solid Waste Management Administration 2500 Broening Highway, Baltimore, Maryland 21224

90-0433 BA

### Report of Observations

Type of Inspection/Observations:	··· <u>-</u>		Date	9121189
Facility Name: ORNER TRUCK	Na-141117	OP GRANTSU	IE_	GACO.
Remarks:SpeTrow Show	US that M	RS MADELIN.	ORNER	hAS
PROPERLY MARKED FILL				
the liolor Code Sign.			<u> </u>	
They have 2- 3000GA	L DIESEL E	BelowaROUA	OD STOR	Age TANKS
These Are BARES	teel Truks	+ Puping	SucTion	Type
They have 2-3000GA These Are BARES System, NO SOUL CAtchin	neut BACIN	vo Lenkde	tection,	<u>vo</u>
many to evay Pipes			<del></del>	
		<u></u>	·	<del></del>
Explained That UN	til Release	e defeati	ON 15 11	istalled
MONTHIY INVENTORY A	long with	YEARLY PR.	OCISION	TESTING
IF They decide to	Remove 7	ANKS NOT	Fy this	Dept-
TF They decide to 48 hrs before Remove	a TANKS	A+ 631	-3442	OR
791-4787	<u>/</u>	_ <u></u>		
NOTIFI this Dept ON	when the	1 will fest	the Sys	stem
For tightwess				
MR DRIER WILL ACO,	MAF this	Report.		
		·		
		·		
	<u>.                                      </u>		·	<del></del> -
- Aug. St.		\		·
		· · · · · · · · · · · · · · · · · · ·		a de la composición dela composición de la composición dela composición de la composición de la composición dela composición dela composición de la composic
्रा विक्रम्भिक्त विक्रमा १८०० मा विक्रमा १८०० मा विक्रमा १८०० मा विक्रमा १८०० मा विक्रमा १८०० मा विक्रमा १८०० इ.स.च्या १८०० मा विक्रमा १८००	<u> </u>		- Th	
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	<del>-</del> .			
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	<u> </u>			
Observer LERY MORGAY 1516 1630	Person ir	nterviewed: Man	pline D. a	moen_
MDE 111		<b>y</b> ·	•	



## State of Maryland Department of the Environment Hazardous and Solld Waste Management Administration 2500 Broening Highway, Baltimore, Maryland 21224

#### Report of Observations

90-0423

Type of Inspection/Observations:	Date 8 /39 /89
Facility Name: ORNER TRUCKING - GRANTSVIII	le
Remarks: I MEDECTION Shows That ME DAVE	
STATES The Company has 2- 3000 GAL	
Those ARE BARE STEEL TANKS, BARE	
Suction System, No Monitoring Pipes	
I have Explained that the Fill pipe	es need to be clearly
MARKED by Color Code OR by PERM	
to Fill sige. The color Code shall	be printed on 15 Sign
8x10 inches with Letters Not less Than	14 met high Posted NT
FACILITY IN A PROMINENT LACATION AS	IAILABLE FER INSPECTION
At All times to show TANK SIZE AN	
This HEGOS to be Dane by Sept 1	
Also need test Results if tanks we	re tested AND
MStallation Recogns	<u> </u>
	<u> </u>
I have & Given MR ORNER A COPY OF	the EPA MUST FOR
UST REQUIREMENTS OF EXISTING TANKS	+ Piping
Explained that until Release detection	is installed Monthly
inventory along with & Yearly Precis	ON Testing
I will check back by Above DATE	<u></u>
MR ORNER WILL get A CAPI OF THIS	Report
· 大學學學學學學學學 (1985年 1985年 1	一个女人的一种,只要这个人的人的一个是国家的女子的
631-3551 OR 791-4787	The second secon
FIRST Unsit to this Site.	
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·	<u> </u>
· · · · · · · · · · · · · · · · · · ·	<u> </u>
	<u> </u>
	- N - N
Observer: ARRY Marght 0 100 0 Person Interviewed:	David O mer
MDE 111	

INVOICE NO. 11747



## STATE OF MARYLAND Department of the Environment

2500 BROENING HIGHWAY BALTIMORE, MARYLAND 21224

(301) 631-



Robert Perciasepe Secretary

### INVOICE

39.01.88 PROJECT _3728 FUND	_03	DATE	July 5, 1991
SOURCE CODE	.13		6-006543
Orner & Sons Trucking,	Inc.	-	
NAME	<del></del>		
Route 1, Box 209		AMOUNT DUE:	\$400.00
STREET ADDRESS			
Grantsville, MD 21536 CITY STATE	<del></del>	AMOUNT PAID:	
			;
DUE DATE: August 5, 199	<u>1</u>		<i>;</i>
YOU MUST	T RETURN THIS PORTIO	N WITH CHECK	1
.01 39.01.06 PROJECT <u>3728</u> FUND SOURCE CODE02.61.1	<u>03</u> L3	REF NO:	6-006543
DESCRIPTION/COMMENTS	2 Diesel Tanks a	t Route 1, Boy	209
·			
			,
MAKE CHECK PAYABLE TO:	MD UST Upgrade &	Replacement F	rund
	BER ON YOUR CHECK A DEPARTMENT OF THE FISCAL SERVICES DIVI CASH RECEIPTS UNIT 2500 BROENING HIGH BALTIMORE, MARYLAN	ENVIRONMENT ISION WAY	
	PECARDO	INVOI	E NO 11747

MDE 218





## STATE OF MARYLAND Department of the Environment

2500 BROENING HIGHWAY BALTIMORE, MARYLAND 21224

(301) 631-



Robert Perciasepe Secretary

### INVOICE

.01 39.0106 PROJECT <u>3728</u>	FIND 03		DATE	.Tulv 5 1991
				•
SOURCE CODE	1.02.61.13	<del></del>		6-006543
Orner & Sons Tru	king, Inc	<u>.                                      </u>		
NAME				
Route 1, Box 209			AMOUNT DUE:	\$400.00
STREET ADDRESS	و سو			
Grantsville, MD	21536		AMOUNT PAID:	
CITY	TATE ZIP	<del></del>	AMOUNT TAID.	·
DUE DATE: August	<u>15, 1991 .</u> F	_ <del></del>		
	YOU MUST RE	TURN THIS PORTIC	N WITH CHECK	
.01				
39.01.06 PROJECT 3728 SOURCE CODE	FUND 03	_	REF NO:	6-006543
SOURCE CODE	02.61.13			•
DESCRIPTION/COMMENT	s 2 1	Diesel Tanks a	t Route 1. Box	209
DECOMM MOMY COMMENT	[	****	•	
			<del></del>	
			<del></del>	
MAKE CHECK PAYABLE T	O: <u>MD</u>	<u>UST Upgrade &amp;</u>	Replacement I	fund
PLEASE PRINT YOUR INV				•
		PARTMENT OF THE CAL SERVICES DIV		
		H RECEIPTS UNIT	202011	
		O BROENING HIGH TIMORE, MARYLA		•
•	BAI	IIWOKE, WAKILA	ND 21224	
				A A = 1 A = 3
RETAIN THIS PORTION FO	R YOUR REC	ORDS	INVOI	ce no. <u>11747</u>
	[			

## MARYLAND DEPARTMENT OF THE ENVIRONMENT

## Waste Management Administration

## MEMORANDUM,

TO:	James McClafferty	<del></del>	
FROM:	Cindy Keller		
Program Title:	Oil Control Program		
DATE:	(0/2/93_	. · <del>_</del>	
SUBJECT:	Proposed Invoice Chan	ge/Referal to CCU	==
Payee (	Irner + Dono	Payae I.D. # 6	-006543 D
MDE Invoi	ce Number		·
Amount In	voiced <u>400,</u>	Referal to CCU: yes(	) no 🚫
Revised A	mount		
Reason fo	r Change <u>Reb</u>	ull 91, 92 + 93	· .
			·
			<u> </u>
	State Committee of the		· · · · · · · · · · · · · · · · · · ·
	: Ass		
Superviso	rv approval of propos	ed invoice change/referal	to CCU:
Signature	a approva	Date	
Signature	0.00	7//	
Joegen	2 Sorbig.	6/4/93	
· / /			
Title	00		



#### STATE OF MARYLAND DEPARTMENT OF THE ENVIRONMENT

2500 Broening Highway Baltimore, Maryland 21224

William Donald Schaefer Governor David A.C. Carroll Secretary

#### INVOICE

INVOICE NO. 82200

39.01. oPROJECT

372FUND

OBJECT

ITEM

DATE

AUGUST 12, 1994

SOURCE CODE

02.61.13

NAME & ADDRESS:

ORNER & SONS TRUCKING, INC.

RT 1, BOX.209

GRANTSVILLE, ND 21536

AMOUNT DUE:

1600.00

DUE DATE:

SEPTEMBER 32, 1994

AMOUNT PAID:

FEDERAL ID #\_

(Social Security or Employer ID #)

(Please Include the above Federal ID # if it is Blank, per State Regulations)

REFERENCE NUMBER:

6-006543GA

**DESCRIPTION/COMMENTS:** 

AMOUNT DUE FOR CAL YR 93: \$400
AMOUNT DUE FOR CAL YR 92: \$400
AMOUNT DUE FOR CAL YR 93: \$400
AMOUNT DUE FOR CAL YR 94: \$400

2 DIESEL TANKS AT ROUTE 1, GRANTSVILLE

PLEASE RETURN YELLOW COPY WITH CHECK

FOR QUESTIONS CALL

OIL CONTROL PROGRAM

AT

(410) 631-3433

MAKE CHECK PAYABLE TO:

MARYLAND UST UPGRADE & REPLACEMENT FUND

MAIL TO:

DEPARTMENT OF THE ENVIRONMENT P. O. BOX 3417 BALTIMORE, NO. 21203-1417

PLEASE PRINT THE INVOICE NUMBER ON YOUR CHECK

PAYER COPY

AS A RESULT OF INFORMATION RECENTLY RECEIVED BY THE OIL CONTROL PROGRAM, YOU ARE BEING ADVISED OF THE FOLLOWING:

		that you are no longer the owner of the underground storage tank(s). he MDE/Oil Control Program with the name and address of the new
	You have been in tank(s) located a	lentified as the owner of the property and/or the underground storage
		vide a copy of the MDE UST Removal/Abandonment Form as proof of donment of your underground storage tank(s).
<del></del> .		omplete and return to the MDE/Oil Control Program an amended rage tank registration form (MDE Form 231 enclosed).
		Ily completed the underground storage tank registration form (MDE t is being returned to you for completion of item(s):
<u>/</u>	check payable to	it the amount due on enclosed Invoice # Please make your o "MD UST UPGRADE AND REPLACEMENT FUND" and include your r Identification Number or your Social Security Number.
		eceived a SECOND NOTICE of payment due on enclosed Invoice # ittance is due within 30 days.
—		eceived a FINAL NOTICE of payment due on enclosed invoice # nittance is due within 15 days or referral to Central Collection will
	You have been	pilled in error. If you still have the invoice, disregard immediately.
	You are due a re	fund (allow 4-6 weeks for processing).
<u></u>	Other: See	are due for 1991, 1992 1993 + 1994.
		Reviewed by: 1994 Date: 8/12/99

### MARYLAND DEPARTMENT OF THE ENVIRONMENT 2500 Broening Highway • Baltimore, Maryland 21224 (410) 631-3000

William Donald Schaefer Governor

## SECOND NOTICE

David A.C. Carroll Secretary

INVOICE NO.:

82200

PCA 13728 COMP-OBJ 5673 SUFFIX 607

DATE: SEPTEMBER 13, 1994

NAME & ADDRESS:

ORNER & SONS TRUCKING, INC. RT 1, BOX 209 GRANTSVILLE, MD 21536

DUE DATE: OCTOBER 13, 1994

AMOUNT DUE: \$ 1600.00

AMOUNT PAID:

(Social Security or Employer ID#) FEDERAL ID#\_\_\_

(Please Include the above Federal ID# if it is blank, per State Regulations)

REFERENCE NUMBER:

6-006543GA

DESCRIPTION/COMMENTS: SECOND NOTICE

AMOUNT DUE FOR CAL YR 91: \$400

AMOUNT DUE FOR CAL YR 92: \$400

AMOUNT DUE FOR CAL YR 93: \$400

AMOUNT DUE FOR CAL YR 94: \$400

2 DIESEL TANKS AT ROUTE 1, GRANTSVILLE

DATE OF NOTICE: SEPTEMBER 13, 1994

THIS ACCOUNT IS NOW SERIOUSLY PAST DUE. IF YOU HAVE NOT ALREADY DONE SO, REMIT PAYMENT IMMEDIATELY.

FOR QUESTIONS, CALL THE OIL CONTROL PROGRAM AT (410) 631-3433 MAKE CHECK PAYABLE TO:

MD UPGRADE & REPLACEMENT FUND

MAIL TO:

DEPARTMENT OF THE ENVIRONMENT

P.O. BOX 1417

BALTIMORE, MD 21203-1417

PLEASE PRINT THE INVOICE NUMBER ON YOUR CHECK

MDE 218

AS A RESULT OF INFORMATION RECENTLY RECEIVED BY THE OIL CONTROL PROGRAM, YOU ARE BEING ADVISED OF THE FOLLOWING:

		d that you are no longer the owner of the underground storage tank(s). he MDE/Oil Control Program with the name and address of the new
	You have been i	dentified as the owner of the property and/or the underground storage
	tank(s) located	at
	· .	vide a copy of the MDE UST Removal/Abandonment Form as proof of donment of your underground storage tank(s).
		mplete and return to the MDE/Oil Control Program an amended rage tank registration form (MDE Form 231 enclosed).
		illy completed the underground storage tank registration form (MDE t is being returned to you for completion of item(s):
	check payable t	nit the amount due on enclosed Invoice # Please make your to "MD UST UPGRADE AND REPLACEMENT FUND" and include your related to Identification Number or your Social Security Number.
·		eceived a SECOND NOTICE of payment due on enclosed Invoice # nittance is due within 30 days.
	II.	eceived a FINAL NOTICE of payment due on enclosed invoice # nittance is due within 15 days or referral to Central Collection will
<del></del>	You have been	billed in error. If you still have the invoice, disregard immediately.
· ·	You are due a r	efund (allow 4-6 weeks for processing).
	1	one in receipt of your letter - Rowever we vain any Leva until groot at tank removal
		Reviewed by:



#### MARYLAND DEPARTMENT OF THE ENVIRONMENT

2500 Broening Highway • Baltimore, Maryland 21224

(410) 631-3000

William Donald Schaefer Governor

### FINAL NOTICE

David A.C. Carroll Secretary

INVOICE NO.:

82200

PCA 13728 COMP-OBJ 5673 SUFFIX 607

DATE: OCTOBER 14, 1994

NAME & ADDRESS:

ORNER & SONS TRUCKING, INC. RT 1, BOX 209 GRANTSVILLE, MD 21536 AMOUNT DUE: \$ 1600.00

DUE DATE: OCTOBER 29, 1994

AMOUNT PAID:

FEDERAL ID# (Social Security or Employer ID#)
(Please Include the above Federal ID# if it is blank, per State Regulations)

REFERENCE NUMBER:

6-006543GA

DESCRIPTION/COMMENTS: FINAL NOTICE

AMOUNT DUE FOR CAL YR 91: \$400

AMOUNT DUE FOR CAL YR 92: \$400

AMOUNT DUE FOR CAL YR 93: \$400

AMOUNT DUE FOR CAL YR 94: \$400

2 DIESEL TANKS AT ROUTE 1, GRANTSVILLE

DATE OF NOTICE: OCTOBER 14, 1994

PRIOR ATTEMPTS TO RECONCILE YOUR ACCOUNT HAVE BEEN UNSUCCESSFUL. PAYMENT IN FULL MUST BE RECEIVED NO LATER THAN 10/29/94 OR YOUR ACCOUNT WILL BE REFERRED FOR COLLECTION.

FOR QUESTIONS, CALL THE OIL CONTROL PROGRAM AT (410) 631-3433 MAKE CHECK PAYABLE TO:

MD UPGRADE & REPLACEMENT FUND

MAIL TO:

DEPARTMENT OF THE ENVIRONMENT P.O. BOX 1417 BALTIMORE, MD 21203-1417

PLEASE PRINT THE INVOICE NUMBER ON YOUR CHECK

MDE 218

### UNDERGROUND STORAGE TANKS SITES/FEES IN QUESTION

Informatio	on is being requested for the following UST site:
•	Registration No.: 6-006543 GA
	Name: ORNER & Sons Trucking Inc.
	Street Address: 3641 Chartmut Ridge Road
	City: GRANdsville zip Code 21536
(A copy of field visi	County: ARREST the most recent UST registration form is attached if a t is required)
The follow	ring tasks for this site need to be completed:
	Letter Response from MDE to owner
	Documentation Provided from owner to MDE
	Site Visit By:
	Drive by only
	Site visit with: Name: Telephone:
	Are there USTs at this site? Yes No Are the USTs presently being used? Yes No
	How long have the USTs been out-of-service?
<del></del> .	Land Records Review (accurate information on property owner(s) is extremely important)
1991	Owner
	Mailing Address
1992	Owner
	Mailing Address
1993	Owner
	Mailing Address
1994	Owner
	Mailing Address
<u> </u>	Attorney General Review & any budby response reeded to 3/20/95 + 4/12/95 Jelephone ressages?
	dun Jelephone messages - no amond men -

### **DEBT PAYMENT - DEBT ADJUSTMENT FORM**



Central Collection Unit 300 W. Preston Street, Room 500 Baitimore, Maryland 21201 Telephone No. (410) 225-1246 (INSTRUCTIONS ON BACK)

Client # (Account adjusted by)  (Date) (Supv. approval)  1. CCU Debtor Number 3.5 (AST)4  2. Debtor ORMER: IX: SIMS: TRIUCK!/MST  3. Social Security Number	
1. CCU Debtor Number 3.5.6.57.49  2. Debtor ORWER: If SIOWS: TRUCK! WG: 1   1   1   1   1   1   1   1   1   1	<b>~</b>
2. Debtor ORWER IF SIONS TRUICK/ MGT  [AST NAME]  3. Social Security Number  4. Debt Payment  4. Debt Payment  5. Debt Debit Adjustment  6. Credit Adjustment  7. Payment or Adjustment Date  1. Debt Debtor Number  1. Debt Debt Debt Debt Debt Debt Debt Debt	
3. Social Security Number  4. Debt Payment  5. Debt Debit Adjustment  a. Principal  c. Collection Fee  1	
4. Debt Payment  5. Debt Debit Adjustment  a. Principal  c. Collection Fee  1	(40)
a. Principal b. Interest TOTAL:  6. Credit Adjustment	
a. Principal  c. Collection Fee  1	
c. Collection Fee  TOTAL:  6. Credit Adjustment  Adjustment  TOTAL:  TOTAL:  6. Credit Adjustment  Adjustment  TOTAL:	
6. Credit Adjustment $46800$ a. Principal $46800$ b. Interest $44800$ 7. Payment or Adjustment Date $062995$ Ma. Cay Yr.	
a. Principal	
c. Collection Fee 1 1 1 1 168.00 TOTAL: #468.00  7. Payment or Adjustment Date 0629 95	
7. Payment or Adjustment Date U629995	
Ma Cay Yr.	
8. Nature/Cause of Adjustment	
Further review of file tanks were removed in 1994. Wai	viu
fees for 1994 only Please pursue balance Letter is	
- governing suggestions percentifications	
9. Agency Contact Person implies 1200 (31-34/33)	·
Name  April 16 A 631-3386  Name  Telephone No.  631-3386  Telephone No.	



## MARYLAND DEPARTMENT OF THE ENVIRONMENT Waste Management Administration

### MEMORANDUM

10.	Administrative Services
FROM:	Dorothy Hall
DATE:	7/5/95
SUBJECT:	Proposed Invoice Change
====== Рауее <u>Ол</u>	xer + Sons bucking Invoice # 82200
Amount Inv	oiced /600 Referral to CCU: yes() no (
	ount 0 ( 1200 at CCU) Fac # 6-006543 GA
Reason for	Change Waiving fee for 94 only.
Ba	Pance of \$1200 to remain at CCU.
	<u> </u>
	· · · · · · · · · · · · · · · · · · ·
<del></del>	
• • •	<u></u>
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	<b>=====================================</b>
Superviso	y approval of proposed invoice change:
Signature_	M Whole Date 7/10/95
mitle	/ / <del>/</del>

## MARYLAND DEPARTMENT OF THE ENVIRONMENT Waste Management Administration

Oil Control Program (410) 631-3442

Telecopier Number: (410) 631-3092

## **FAX COVER SHEET**

TO:	Larry Morgan
COMPANY:	
FAX NUMBER:	301-746-8028-
	Tolbert for Cindy Keller. s including cover: 36 \$36
	Documentation for the
	Orner Case.
	**************************************
	<u> </u>

1998,02-10 15:04 410 631 3092 OIL CONTROL

COM No.	REMOTE STATION	START TIME	DURATION	PAGES	RESULT	USER ID	REMARKS
Ø52	3Ø17458577	02-10 14:58	Ø5' 44	17/17	ok .		

03742

# MARYLAND DEPARTMENT OF THE ENVIRONMENT Waste Management Administration Oil Control Program (410) 631-3442

Telecopier Number: (410) 631-3092

FAX COVE	R SHEET	7		· · · · · · · · · · · · · · · · · · ·	
TO: COMPANY: FAX NUMBER:	Larry	Morga			
FROM: Lis		· ·	_	ller.	
	Docume Orner (	entation case.	for t	he	

1998,02-10 14:58 410 631 3092 OIL CONTROL

25 O. V 05	REMOTE STATION	START	TIME	DURATION	PAGES	RESULT	USER ID	REMARKS
Ø51	MDE WASTE/H2O/AIR	02-10	14:51	Ø6' 33	10/10	OK		

Ø3742

# MARYLAND DEPARTMENT OF THE ENVIRONMENT Waste Management Administration Oil Control Program (410) 631-3442

Telecopier Number: (410) 631-3092

## **FAX COVER SHEET**

TO:	Larry	Molo	gan_	<del></del> .	
COMPANY:					
FAX NUMBER:	3-0-	7-4-	X026		
FROM: Lis	Tolbert	for	Cindy	keller.	
Number of pages in	acluding cover	. <u>3</u>	6		
		,			,
COMMENTS:	Docume	ntatio	n for	the	<u></u>
	orner C	ase.	. <del> </del>		



Mary file in 2500 Broen reg# 4616GA

ronment ation ryland 21224

CASE # 90 - 0423 GA

FACILITY I.D. # \_\_\_\_\_

Type of Inspection/Observation:	· · · · · · · · · · · · · · · · · · ·	Date	2127
Facility Name: ONETTAVEKING S	wetnet Court.	Dakland	<u></u>
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Streng of floren	erson Interviewed:		
Observer P	erson miervieweg:		<del></del> _
MDE 111 REV. 8/94			

When recorded, return to:

24.57) 7p David P. Condo PennDOT, Strategic Environmental Management Program 400 North Street, 7<sup>th</sup> Floor, M-West Post Office Box 3790 Harrisburg, PA 17105-3790

The County Parcel Identification No. of the Property is: \$26-038-017-00

GRANTOR: Commonwealth of Pennsylvania, Department of Transportation (PennDOT)

PROPERTY ADDRESS: Eleventh Avenue, Meyersdale Borough, Pennsylvania 15552

#### ENVIRONMENTAL COVENANT

This Environmental Covenant is executed pursuant to the Pennsylvania Uniform Environmental Covenants Act, Act No. 68 of 2007, 27 Pa. C.S. §§ 6501 – 6517 (UECA). This Environmental Covenant subjects the Property identified in Paragraph 1 to the activity and/or use limitations in this document. As indicated later in this document, this Environmental Covenant has been approved by the Pennsylvania Department of Environmental Protection.

1. <u>Property affected</u>. The property affected (Property) by this Environmental Covenant can be identified as follows:

Mnnicipality: Meyersdale Borough

County: Somerset

Postal Street Address: Eleventh Avenue, Meyersdale, PA 15552

Latitude/Longitude (center of Property): 39.804038°/-79.027994°

The Property has been known by the following name(s): PennDOT District 9-7 Meyersdale Maintenance Facility

PADEP Tank Facility ID No.: 56-26884

A complete description of the Property is attached to this Environmental Covenant as Exhibit A. A map of the Property is attached to this Environmental Covenant as Exhibit B.

2. <u>Property Owner / GRANTOR</u>. The Commonwealth of Pennsylvania, Department of Transportation (PennDOT) is the owner of the Property. Communications with PennDOT regarding this Environmental Covenant shall be sent to:

Facilities Administrator
PennDOT Engineering District 9-0
1620 Juniata Street
Hollidaysburg, PA 16648

- Description of Contamination & Remedy. PennDOT formerly operated three underground storage tanks (USTs) at their Meyersdale Maintenance Facility. These USTs contained unleaded gasoline, diesel fuel, and heating oil, and were permanently closed in 1998 during which time obvious petroleum hydrocarbon compound (PHC) contamination was discovered and associated with the gasoline UST. Approximately 747 tons of PHC-impacted soil was removed from beneath and near the removed gasoline UST and disposed off-site. Soil borings and groundwater monitoring wells were drilled and sampled to help characterize the environmental conditions beneath the site. Vapor samples were collected from beneath the main building slab and analyzed to evaluate potential vapor intrusion pathways. Additionally, a soil gas well was installed near the former gasoline UST, and vapor samples were also collected and analyzed. Based on the soil, groundwater and vapor sample analyses, PennDOT demonstrated attainment of the Act 2 Residential Statewide Health Standards for the PADEP short-list compounds associated with unleaded gasoline and its compounds for groundwater; however, benzene, ethyl benzene, xylenes, and naphthalene vapor concentrations in one of the vapor samples exceeded their soil gas criteria. No current complete vapor pathways are present, but in the event of future construction of an occupied structure occurring in the area of vapor sample exceedance, as depicted in Exhibit B, potential vapor intrusion issues will be evaluated and addressed. Further details are included in the Remedial Action Completion Report submitted to PA DEP on 3-29-12
- 5. <u>Activity & Use Limitations</u>. The Property is subject to the following activity and use limitations, by which the then current Owner and each subsequent owner of the Property shall abide:

The then current owner shall evaluate and address potential vapor intrusion pathways in the event that future construction occurs in the area shown on Exhibit B.

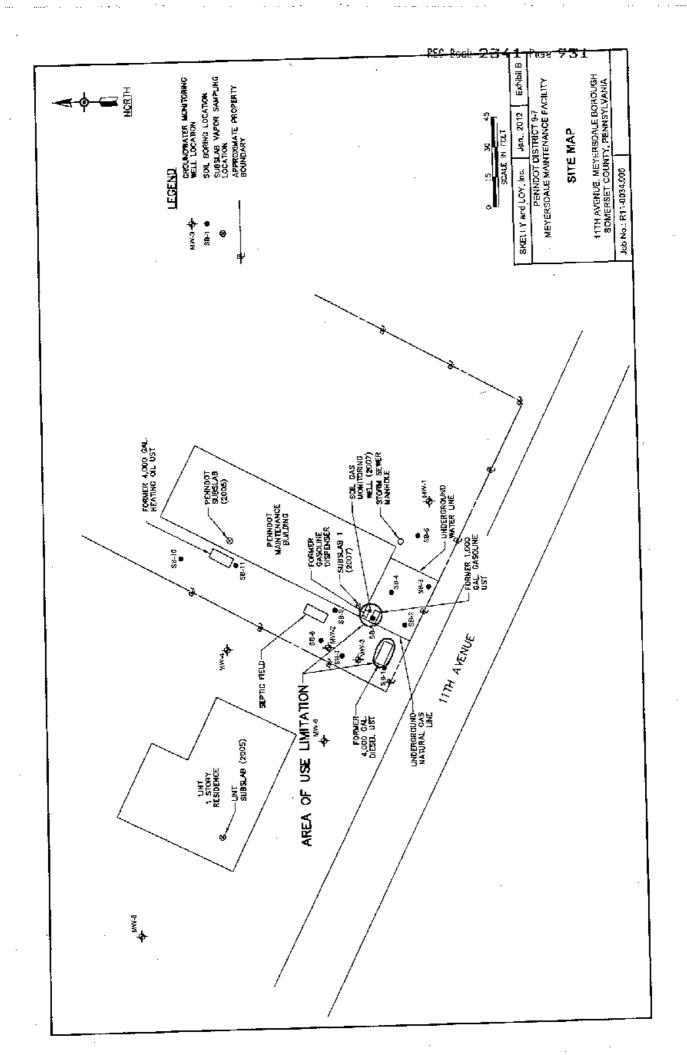
- 6. <u>Notice of Limitations in Future Conveyances</u>. Each instrument hereafter conveying any interest in the Property subject to this Environmental Covenant shall contain a notice of the activity and use limitations set forth in this Environmental Covenant and shall provide the recorded location of this Environmental Covenant.
- 7. <u>Compliance Reporting</u>. In the event that an occupied structure is constructed in the area shown on Exhibit B, the owner shall notify DEP in writing in the event of noncompliance with the activity and use limitations described in this Environmental Covenant.
- 8. Access by the DEP. In addition to any rights already possessed by DEP, this Environmental Covenant grants to DEP a right of access of the Property in connection with implementation or enforcement of this Environmental Covenant.

- 9. Recordation & Proof & Notification. Within 90 days after the date of DEP's approval, PennDOT shall file this Environmental Covenant with the Recorder of Deeds for each County in which the Property is located, and send a file-stamped copy of this Environmental Covenant to DEP within 90 days of recordation. Within that time period, PennDOT also shall send a file-stamped copy to each of the following: each Municipality and County in which the Property is located; any Holder identified in this Environmental Covenant; each person holding a recorded interest in the Property; each person in possession of the Property.
- Termination or Modification. Except as herein provided, this environmental 10. covenant may only be terminated or modified in accordance with 27 Pa. C.S. § 6509 - 6510. DEP and PennDOT agree that the environmental covenant shall terminate by consent in accordance with 27 Pa. C.S. §6510 in event that the Statewide Health Standard considering residential exposure factors for benzene, ethyl benzene, xylenes (o, m and p isomers) and naphthalene vapors in soil is attained and demonstrated for the premises in accordance with Section 303 of Act 2 (35 P.S. 6026.303). Such termination by consent shall not occur until it is approved in writing by DEP. Failure of DEP to approve termination by consent within 90 days of receipt of information demonstrating attainment shall be deemed an approval in writing. Furthermore, this environmental covenant may be amended or terminated as to any portion of the Property that is acquired for the use as a state highway right-of-way by the Commonwealth provided that: (1) the Department waives the requirements for an environmental covenant and for conversion pursuant to 27 Pa. C.S. §6517 to the same extent that this Environmental Covenant is amended or terminated; (2) the Department determines that termination or modification of this Environmental Covenant will not adversely affect human health or the environment; and (3) the Department provides 30-days advance written notice to the current property owner, each holder, and, as practicable, each person that originally signed the Environmental Covenant or successors in interest to such persons.
- 11. <u>DEP's address</u>. Communications with DEP regarding this Environmental Covenant shall be sent to:

Environmental Cleanup Program Manager Pennsylvania Department of Environmental Protection, Southwest Regional Office 400 Waterfront Drive Pittsburgh, PA 15222-4745

## EXHIBIT A PROPERTY DESCRIPTION

Beginning at a point on the Meyersdale Borough, Summit Township Line, said point being offset northeastwardly at ninety (90) degrees to and thirteen and one-tenth (13.1) feet from the center line of Township Road Route Number 55554 at Station 6+62.74 of the Township Road Enumeration; thence along the dividing line between the lands of Carl R. Clapper and Edward C. Miller, N. 29º 30' E. for a distance of one hundred fifty (150) feet to a point, said point being on the dividing line between the lands of Carl R. Clapper and Edward C. Miller, thence N. 29-30' E. along the lands of Edward C. Miller for a distance of one hundred fifty and eighty-seven one hundredths (150.87) feet to a point; thence, continuing along the lands of Edward C. Miller, S. 54°-30' E for a distance of one hundred forty-seven and five-tenths (147.5) feet to a point; thence continuing along the lands of Edward C. Miller South 29°-30' W. for a distance of three hundred and eighty-seven one-hundredths (300.87) feet to a point, said point being on the Meyersdale Borough-Summit Township line, which line is the dividing line between the lands of Edward C. Miller and Milton S. Gnagey, and offset northeastwardly at ninety (90) degrees to and nine and six-tenths (9.6) feet from the center line of Township Road Route Number 55554 at Station 8+10.24 of the Township Road Enumeration; thence, along the Meyersdale Borough-Summit Township line, which line is the dividing line between the lands of Edward C. Miller and Milton S. Gnagey, N. 549-30' W. for a distance of one hundred forty-seven and five-tenths (147.5) feet to the point of beginning.



ACKNOWLEDGMENTS by Owner(s) and any Holder(s), in the form:	following
Name of Owner (Grantor) / Holder	(Grantee)
BY: Sleast Chat	2 lester
R. Scott Christie, P.E.	Date
Deputy Secretary for Highway	
Administration	
•	
APPROVED AS TO THE LEGALITY	
AND FORM	
BY (2) 2/22/12	
For PENNDOT Chief Counsel Date FUNDS COMM'NT DOC.	NO
Sof PENNOOT CHIEF COUNSEL DE STANDERTIFIED FUNDS AVA UNDER SAP NO	
myrongole 3/4/12_ SAP COST CENTER	
Deputy General Counsel Date GL. ACCOUNT	
AMOUNTTWITT	$\overline{}$
BY Kith Stelening	3/9/
For Comptroller	Date
)	
COMMONWEALTH OF PENNSYLVANIA )	•
COUNTY OF Jauphin ) ss:	
tn'	
on this 5 day of Pennagra, 2012, before	me, the
The second personally appeared of off Services	•,
[Owner/Holder] who acknowledged himself/herself to person whose name is subscribed to this Environmental	Covenant,
person whose name is subscribed to this birlional and acknowledged that s/he executed same for the purp	oses
therein contained.	
	al seal.
In witness whereof, I hereunto set my hand and offici	
Debra S. leterson	
Notary Public	
COMMONWEALTH OF PENNSYLVANIA	
NOTARIAL SEAL	
DEBRA S PETERSON, Notary Public City of Harrisburg, Dauphin County My Commission Expires October 24, 2014	
process of the control of the contro	

APPROVED, by Commonwealth of Pennsylvania, Department of Environmental Protection Signature:\_ Printed Name: Title: Environmentaí Cleanup Program Manager COMMONWEALTH OF PENNSYLVANIA ) COUNTY OF ALLEGHENY On this  $18^{Tk}$  day of TVLQ, 2012, before me, the undersigned officer, personally appeared bavis E. EBERLE who acknowledged himself/herself to be the Environmental Program Cleanup Manager of the Commonwealth of Pennsylvania, Department of Environmental Protection, Southwest Regional Office, whose name is subscribed to this Environmental Covenant, and acknowledged that s/he executed same for the purposes therein contained. In witness whereof, I hereunto set my hand and official seal. ara E. Wilson Notary Public

COMMONWEALTH OF PENNSYLVANIA

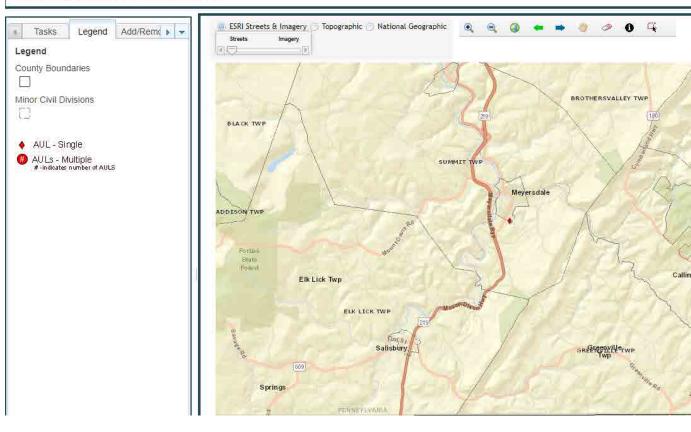
Notarial Seal

Flora E. Wilson, Notary Public
City of Pittsburgh, Alegheny County
My Commission Expires April 26, 2015

Expired Vanila 9596281169, 69 NOTARIES

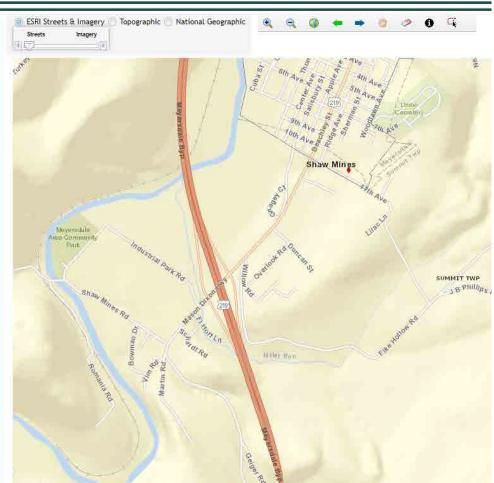


PA AUL Registry
PA Activity and Use Limitations Registry

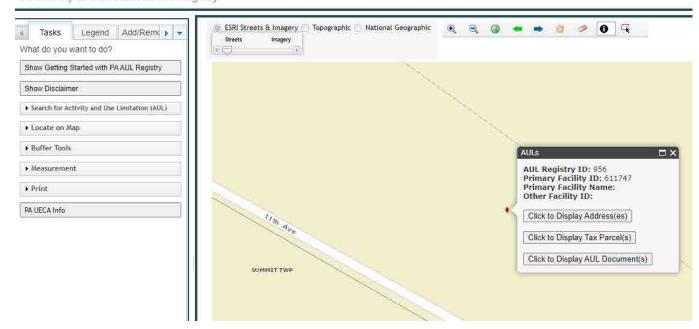


PA AUL Registry
PA Activity and Use Limitations Registry





PA AUL Registry
PA Activity and Use Limitations Registry



#### HOW TO LABEL DISC AND FILES FOR REQUESTORS

THE INITIALS AFTER THE CASE OR FILE NUMBER ARE LABELED ON A DISC DESCRIBES WHAT TYPE OF FILE IS BEING PDF OR COPIED:

#### TP - THIRD PARTY

THIRD PARTY INSPECTION HAVE THE FACILITY ID NUMBER A HYPHEN THEN THE INSPECTION DATE IN THE SYSTEM. THERE WILL BE A TP AT THE END OF THE FACILITY NUMBER.

#### NRS - NON-RESPONSE SPILL

NON-RESPONSE SPILLS HAVE FROM ONE UP TO FIVE DIGITS. THERE WILL BE AN NRS AFTER EACH NUMBER.

<u>CASES</u> – CASE NUMBERS HAVE A TWO DIGIT NUMBER FOR THAT YEAR, THEN A HYPHEN THEN A FOUR DIGIT NUMBER FOLLOWED BY THE COUNTY'S TWO DIGIT INITIALS.

- (S) CASES THAT HAVE BEEN SCANNED IN TO THE DOCUWARE DATABASE.
- (d) CASES THAT HAVE BEEN DESTROYED DUE TO RECORDS RETENTION SCHEDULE.
- (R) CASES ARE CURRENTLY OPEN AND IN REMEDIATION DEPARTMENT OF OIL CONTROL.
- (COM) CASES ARE CURRENTLY OPEN AND IN THE COMPLIANCE DEPARTMENT OF OIL CONTROL.
- (REG) REGISTRATIONS THAT HAVE BEEN SCANNED FROM THE RETENTION FILES.
  - (MIA) MISSING IN ACTION.
- (CAN) FILES THAT HAVE BEEN CANCELLED. DUE TO DUPLICATE FILES.



Amanda Redmilles -MDE- <amanda.radmilles@maryland.gov>

#### PIA Request

1 message

Charles Mason < Charles Mason@kci.com> -To: "pia@mde.state.md.us" <pia@mde.state.md.us> Mon, Aug 29, 2022 at 10:33 AM

Hello-

Please see below Public Information Act (PIA) request:

2155 Chestnut Ridge Road

Grantsville, MD 21536

04-0879 GH (3)-221P43

Grantsville, MD 21536

2541 Chestnut Ridge Road 97-1649 GA-15) -11999

Grantsville, MD 21536

2811 Chestnut Ridge Road

Grantsville, MD 21536

2815 Chestnut Ridge Road 89 -0141 GA (5) 131

Grantsville, MD 21536

08-0390 (can)

3000 Chestnut Ridge Road 10-0 605GA (IL) NP 28(5)

Grantsviile, MD 21536

3237 Chestnut Ridge Road

Grantsville, MD 21536

3641 Chestnut Ridge Road 190 -0423 GA (5)

Grantsville, MD 21536

126-66913

4381 Chestnut Ridge Road

Grantsville, MD 21536

12629 National Pike

Grantsville, MD 21536

12579 National Pike 89-64796A-(3)-12995 Grantsville, MD 21536 90-0971 GA-(3)-41005 3260 REG-4/1993

13266 National Pike

Grantsville, MD 21536

2014-09T-6901 5 233 pts

120 Smooth Valley Drive

04-0465 GA-15)-96945

Grantsville, MD 21536

185

Route 40 & Route 219 88-1778GA-(5)-43995

Grantsville, MD 21536 V04-1890 GA (5) - 88P45

12601 National Pike \$8-1629GA15) + 34pas Grantsville, MD 21150 90-0054GA15) - 18pas 18571 REG-21943
882 REG-26945
9733 REG-50945

KCI Technologies Inc. (KCI) is interested in obtaining any information your office may have regarding underground storage tanks, hazardous waste releases, chemical spills, or environmental regulatory actions pertaining to the above referenced locations. Please search the following MDE programs:

On-site Systems (Wells)

Wastewater Permits - Municipal Discharge Permits

Wastewater Permits - Industrial and General Discharge Permits

Wastewater Permits - Groundwater Discharge Permits

Emergency Operations (Emergency Response Division)

Emergency Planning and Community Right-To-Know

TMDL & Environmental Assessment (Public Health, Water Quality Standards, TMDL)

Radioactive Material Division

Land Restoration Program (Voluntary Clean-up Program & Remediation)

Hazardous Waste

Solid Waste

Mining

Oil Control

Resource Management Program (Sewage Sludge, AFO/CAFO, Recycling, Scrap Tires)

If available, we are requesting that this information be forwarded to KCI via email or U.S. Mail to the below address. If the amount of recovered files does not allow for transmittal via U.S. Mail we request permission to review and obtain photocopies of such information.

Thank you,

#### Charles Mason

Environmental Scientist in Training



KCI Technologies, Inc.

936 Ridgebrook Road

Sparks, MD 21152

Click here to complete a three question customer experience survey.

	i e			
ID Location	Location Name:	Location Address:	Location City:   Facility ID#:	1
√2317 GA	Pilot Travel Center #408	3000 Chestnut Ridge Rd	Grantsville 19041	
√2331 GA	Pilot Travel Center #408	3000 Chestnut Ridge Rd	Grantsville 19041	
√2332 GA	Pilot Truck Stop	3000 Chestnut Ridge Road	Grantsville 19041	
√2341 GA	Pilot Travel Center	3000 Chestnut Ridge Rd	Grantsville 19041	
√2373 GA	Pilot Travel Center #408	3000 Chestnut Ridge Rd	Grantsville 19041	]
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. √8984 GA	Pilot Travel Center #408	3000 Chestnut Ridge Road	Grantsville 19041	
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### Standard Right-to-Know Law Request Form

Good communication is vital in the RTKL process. Complete this form thoroughly and retain a copy; it may be required if an appeal is filed. You have 15 business days to appeal after a request is denied or deemed denied.

SUBMITTED TO AGENCY NA	AME:					(Attn: AORO)
Date of Request:		Submitted via	ı: 🗆 Email	□ U.S. Mail	□ Fax	☐ In Person
PERSON MAKING REQUEST	<u>':</u>					
Name:		Company (	if applicable	):		
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How do you prefer to be con	tacted if the ag	gency has question	ns? 🗆 Telep	ohone 🗆 Ema	ail 🗆 U.	S. Mail
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30-Day Ext.? □ Yes □ No (If	Yes, Final Due	e Date:	) Actua	al Response D	ate:	
Request was: $\square$ Granted $\square$	Partially Gran	nted & Denied $\Box$	Denied Co	st to Requeste	er: \$	
$\square$ Appropriate third parties	notified and g	iven an opportuni	ty to object	to the release	of reque	ested records.

From: Seese, Cory <coseese@pa.gov> Sent: Monday, October 3, 2022 3:46 PM

To: Charles Mason

Cc: Crawford, Misty; Wigfield, Melanie

Subject: Weimer Strip & Auger - Coal Surface Mining Permit

Follow Up Flag: Follow up Flag Status: Flagged

Mr. Mason,

I received an electronic inquiry for records relating to the site referenced in the subject line. In the inquiry, it stated you were interested in records such as: underground storage tanks, hazardous waste releases, chemical spills, or environmental regulatory actions pertaining to the above referenced locations.

The site has long since been reclaimed; however, due to degradation of the hydrologic resources from mining activities, a perpetual treatment liability exists. Treatment ponds, buried water lines, sludge drying bed, and aboveground chemical tanks exists on the surface mining permit footprint. These facilities are operated by the permittee. There has been some compliance history taken in the past; however, I don't know if this relevant to your purposes. We do not have any electronic files related to this site; although, we do possess a physical file in the Cambria District Mining Office. You are welcome to schedule an appointment for a file review. If you have further questions regarding this site, feel free to respond to this email or give me a call.

#### Regards,

Cory Seese | Surface Mine Conservation Inspector Supervisor Department of Environmental Protection Cambria District Mining Office 286 Industrial Park Road | Ebensburg, PA. 15931 Phone: 814.659.8496 | Fax: 814.472.1898 www.dep.pa.gov

#### PRIVILEGED AND CONFIDENTIAL COMMUNICATION

The information transmitted is intended only for the person or entity to whom it is addressed and may contain confidential and/or privileged material. Any use of this information other than by the intended recipient is prohibited. If you receive this message in error, please send a reply e-mail to the sender and delete the material from any and all computers. Unintended transmissions shall not constitute waiver of the attorney-client or any other privilege.

From: Alan Hooker -MDETo: Charles Mason

Subject: Re: [External Email] Surface Mines in US. 219 Corridor

**Date:** Friday, March 31, 2023 9:16:46 AM

Attachments: image001.png

KCI Email Attachment.msg KCI Email Attachment.msg KCI Email Attachment.msg

#### \*\*\*From IT@KCI.COM 410-316-7820 \*\*\* This is an External Email from outside of KCI.\*\*\*

#### Charles,

I am attaching a copy of a map and report prepared in 1972 on mines in the Casselman basin at that time.

Information I have found on the three permits you asked about is Permit 105 was permitted as D&K Coal Co, it operated in the early 1970's. Permit 298 was permitted by Allegheny Mining Corp and operated in the late 70's into the early 80's.

Permit 416 was permitted by Action Mining Co. and operated between 1990-1994.

Due to the size of the Casselman report I will be sending it in two parts in separate emails.

Maps of 105, 298, and 416 are attached to this email.

I'll send the report and the report map in two more emails.

ΑI

#### Alan V. Hooker

Maryland Department of the Environment Maryland Bureau of Mines 160 South Water St Frostburg, Maryland 21532 Al.Hooker@maryland.gov 301-689-1446 (O)

On Wed, Mar 29, 2023 at 3:07 PM Charles Mason < Charles Mason@kci.com > wrote:

Alan,

Would any more information be available pertaining to the mines depicted in the "US219\_Corridor\_1973-Study Map"? These mines are also depicted on our historical USGS topo maps, but not much else has been made available about them. Additionally, any information that you may have pertaining to the mines associated with Permits 105, 298, and 416 would be appreciated.

Thank you again for your help.

#### Charles Mason

Scientist



#### KCI TECHNOLOGIES INC.

936 Ridgebrook Road

Sparks, MD 21152

charles.mason@kci.com

410-316-7869

From: Alan Hooker -MDE- <<u>al.hooker@maryland.gov</u>>

**Sent:** Wednesday, March 29, 2023 2:51 PM **To:** Charles Mason < <u>Charles.Mason@kci.com</u>>

Subject: Re: [External Email] Surface Mines in US. 219 Corridor

\*\*\*From IT@KCI.COM 410-316-7820 \*\*\* This is an External Email from outside of KCI.\*\*\*

#### Charles,

No, there are no websites that provide information on surface coal mine sites, however if you know what mines you're interested in we can pull the files to try to answer questions.

I'm attaching one more image showing the only active mine in the Grantsville area. It is a underground mine the extent of which is displayed as red cross-hatched area.

#### Alan V. Hooker

Maryland Department of the Environment Maryland Bureau of Mines 160 South Water St Frostburg, Maryland 21532 Al.Hooker@maryland.gov 301-689-1446 (O)

On Wed, Mar 29, 2023 at 1:39 PM Charles Mason < <u>Charles.Mason@kci.com</u>> wrote:

Alan,

Thank you very much, these maps are extremely helpful. We are currently using a PADEP ArcGIS data file that displays permitted mine lands in Somerset County, PA. Do you know if a similar service exists for historic mines in Maryland? The public data that I have found on the MDE website does not appear to include the permitted mine lands that are identified in the images that you sent over.

Thank you,

#### **Charles Mason**

Scientist



#### KCI TECHNOLOGIES INC.

936 Ridgebrook Road

Sparks, MD 21152

#### charles.mason@kci.com

410-316-7869

From: Alan Hooker -MDE- <<u>al.hooker@maryland.gov</u>>

**Sent:** Wednesday, March 29, 2023 1:27 PM **To:** Charles Mason < <u>Charles.Mason@kci.com</u>>

Subject: [External Email] Surface Mines in US. 219 Corridor

\*\*\*From IT@KCI.COM 410-316-7820 \*\*\* This is an External Email from outside of KCI.\*\*\*

#### Charles.

Attached are some images I prepared for Mr. Timothy Witt of Geo-Mechanics, in regard to the US 219 construction corridor at Grantsville Maryland.

- 1) US219\_Corridor\_1973-Study Map: the general corridor area projected onto a 1973 map which provides locations of active and abandoned mines that existed at that time. While numbers appear on the map, they are related to the study and are not permit identification numbers.
- 2) US219\_Corridor\_2020-aerial imagery: the general corridor area projected onto

2020 aerial imagery. The red cross-hatched area are surface permits that have existed in the immediate area, five of which are on the 1973 image and were completed during the 60's thru 80's. The most recent mine is the one identified as Action Mining 416 which was reclaimed by 1994.

My contact info is below,

ΑI

#### Alan V. Hooker

Maryland Department of the Environment Maryland Bureau of Mines 160 South Water St Frostburg, Maryland 21532 Al.Hooker@maryland.gov 301-689-1446 (O) <u>Click here</u> to complete a three question customer experience survey.

<u>Click here</u> to complete a three question customer experience survey.

<u>Click here</u> to complete a three question customer experience survey.

From: Alan Hooker -MDE-To: Charles Mason

Subject: [External Email] Coal Mines in Grantsville area

**Date:** Friday, March 31, 2023 9:29:29 AM

Attachments: KCI Email Attachment.msg

#### \*\*\*From IT@KCI.COM 410-316-7820 \*\*\* This is an External Email from outside of KCI.\*\*\*

#### Charles,

Attached is the first part of the Casselman basin report. I'll provide the remainder of the report and the report map in a subsequent email.

#### Alan V. Hooker

Maryland Department of the Environment Maryland Bureau of Mines 160 South Water St Frostburg, Maryland 21532 Al.Hooker@maryland.gov 301-689-1446 (O)

<u>Click here</u> to complete a three question customer experience survey.

From: Alan Hooker -MDETo: Charles Mason

**Subject:** [External Email] Casselman report part 2 and map

**Date:** Friday, March 31, 2023 10:34:34 AM

Attachments: KCI Email Attachment.msg

KCI Email Attachment.msg

#### \*\*\*From IT@KCI.COM 410-316-7820 \*\*\* This is an External Email from outside of KCI.\*\*\*

#### attached

#### Alan V. Hooker

Maryland Department of the Environment Maryland Bureau of Mines 160 South Water St Frostburg, Maryland 21532 Al.Hooker@maryland.gov 301-689-1446 (O)

<u>Click here</u> to complete a three question customer experience survey.

# MINE DRAINAGE POLLUTION WATERSHED SURVEY CHERRY CREEK AND CASSELMAN RIVER WATERSHEDS Garrett County Maryland

STATE OF MARYLAND
DEPARTMENT OF NATURAL RESOURCES
James B. Coulter, Secretary

May 1973

bу

SKELLY AND LOY Engineers - Consultants

in partial fulfillment of

Appalachian Regional Commission Contract Number 72-47/RP-228 October 25, 1971

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**ABSTRACT** 

#### **ABSTRACT**

This document is the final result of a contract executed in November, 1971, between the State of Maryland, Department of Natural Resources and a joint-venture composed of the two consulting engineering firms of Skelly and Loy of Harrisburg, Pennsylvania and Baker-Wibberley and Associates, Inc. of Hagerstown, Maryland.

Responsibility was divided within this joint-venture such that Skelly and Loy was responsible for all work in the Casselman River and Cherry Creek Watersheds which is presented in this report. Baker-Wibberley and Associates, Inc. was responsible for all work in the Youghiogheny Study Area which is presented in a separate volume.

Both Study Areas are located in Garrett County, in western Maryland. The study areas are depicted on the following Location Map.

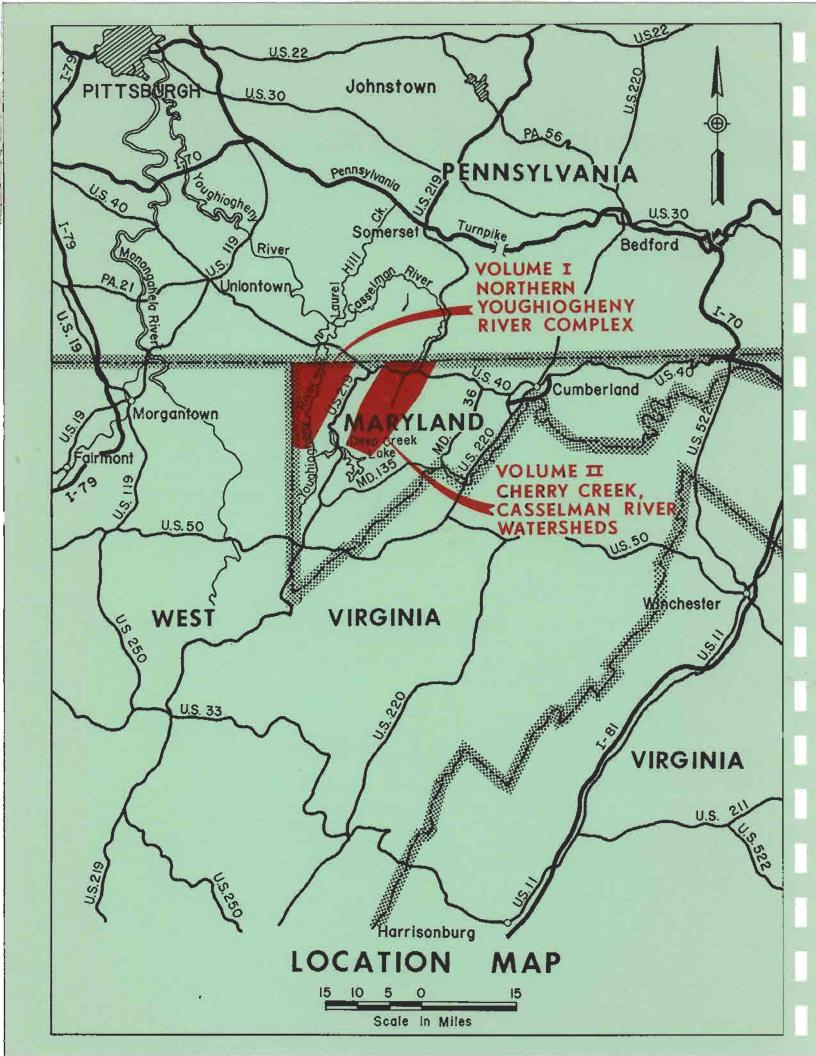
The purpose of this project was to perform a detailed study which would develop and recommend an abatement plan designed to eliminate the deleterious effects of mine drainage pollution within the designated study areas. The study was performed within a framework of a logical series of phases and milestone goals.

#### Phase I - Collect and Review Data

This study was initiated with an exhaustive data collection and compilation effort performed prior to initiation of field studies to prevent the duplication of previous work. The remaining study was based upon this sound foundation of existing data.

## Phase II - Reconnaissance Phase III - Control Sampling For One Year

A reconnaissance of the Study Area was made in order to design an effective and complete water sampling program. Flow measuring devices were erected at each of the 82 designated water sampling stations. Water quality, flow, and weather data were collected during 14 sampling rounds conducted during a one year period from December, 1971 through November, 1972.



#### Phase IV - Detailed Field Explorations

Extensive field explorations were conducted during the entire study period to: locate, map, and evaluate all of the coal and clay mines in the Study Area; gather water quality data; map geologic features pertinent to mine drainage and field check aerial photo-geologic interpretive maps made earlier; and to gather related data necessary in the formulation of an effective abatement plan.

#### Phase V - Subsurface Explorations

Subsurface test borings were required at four deep mines to obtain information necessary to determine the feasibility of a specific abatement plan.

#### Phase VI - Interpret Aquatic Biota Study

A unique aquatic biota study was performed by a joint-venture sub-contractor--Zollman Associates, Inc. of Baltimore, Maryland. The effects of mine drainage pollutants upon aquatic life were analyzed in order to formulate an abatement plan that would restore the streams' sport fishery.

#### Phase VII - Mine Development Drawing

A major effort was expended in the production of the Mine Development Drawing presented in the back of this report. This drawing shows existing topography, mines, pollution sources, coal structure contours, coal crop lines, stream and mine sampling station locations, and political boundaries. It is suggested that the Mine Development Drawing be used extensively when reading this report.

#### Phase VIII - Evaluate Sources and Abatement Measures

Each pollution source was investigated in detail prior to formulation of an abatement plan. The abatement scheme chosen for any particular mine was tailored to the specific conditions existing within the mine and geared toward achieving the degree of abatement desired at each site. Several

abatement projects were recommended to the Department of Natural Resources as Quick Start or Early Action Projects throughout the course of the study when sufficient data became available to formulate abatement plans for the larger pollution sources.

Each mine abatement plan was assigned a priority ranking to arrive at an overall abatement plan. Many factors including: 1) amount of pollutants discharged; 2) cost effectiveness; 3) project cost; 4) location within the watershed; 5) specific streams affected; 6) extent of degradation (stream miles affected); 7) water use factors; 8) public visibility—and nuisance factors; and 9) relation to proposed Soil Conservation Service Dams were considered during priority ranking.

#### Conclusions

There are four major streams in the Study Area that are affected to various degrees by mine drainage pollution. Cherry Creek is the most seriously polluted of the four, but unfortunately only one-fourth of its acid load is derived from mines. The rest is from natural sources. The Cherry Creek Watershed was assigned high priority by the Department of Natural Resources and received major emphasis early in the study. The Cherry Creek abatement plan was recommended as the first Early Action Project. The Appalachian Regional Commission recently funded the Cherry Creek pollution abatement design project. Plans and specifications for this work are currently being prepared by a joint-venture composed of Skelly and Loy and Zollman Associates, Inc. of Baltimore.

The North Branch Casselman River is the second worst polluted stream in the Study Area. The North Branch is considered to be moderately polluted by mine drainage for its entire length because of large mine discharges in the headwaters. Most of the North Branch pollution sources were assigned high priority because of the many adversely affected stream miles.

The South Branch Casselman River and the main stem Casselman River are considered to be slightly polluted by mine drainage. The priority ranking for pollution sources within these two areas is slightly lower because of the lesser degree of stream degradation by mine drainage.

Aquatic life is suppressed in all of the previously mentioned streams. Some of the normally occurring species of aquatic life are no

longer present in these streams. Trout and bass, the native game fish in the area, are absent. The water quality has been degraded sufficiently that a viable sport fishery cannot be established in the streams of the Study Area unless remedial action is taken.

Most of the total of 2,400 lbs/day acid being discharged from the 38 recommended abatement project areas can be abated at an estimated construction cost of \$1,359,000. Implementation of the recommended abatement plan will result in water quality improvement throughout the Study Area, resulting in the return of 27 mainstream miles to their natural function as a viable sport fishery.

This Study Area has a total of 1,340 acres of surface mined land which represents 2.5% of the total land area.

#### Recommendations

It is recommended that the engineering design of the abatement plan be implemented immediately to prevent undue delay in initiating construction at the high priority pollution sources.

The following charts are a summary tabulation of the individual abatement plans for the entire Study Area arranged in order of decreasing priority.

The recommended abatement areas are shown on page xiii.

## SUMMARY TABULATION - CHERRY CREEK

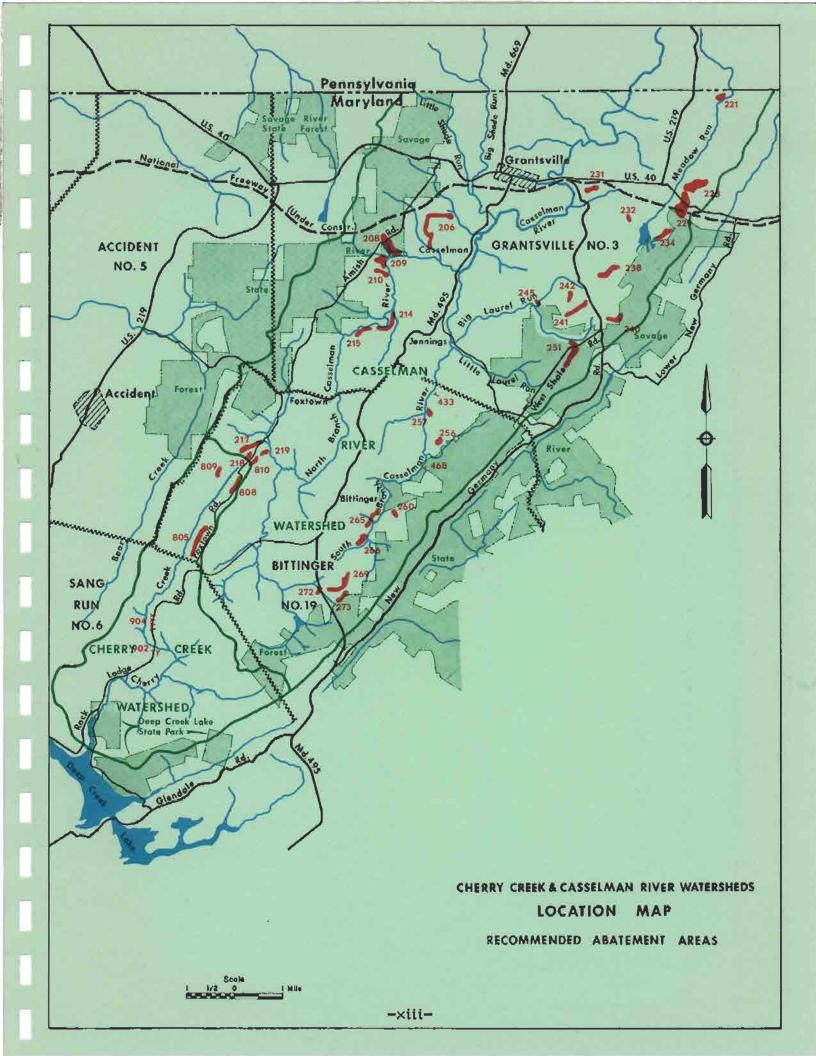
PRIORITY NUMBER	MINE NUMBER	lbs / day ACID	MINE DESCRIPTION	RECOMMENDED ABATEMENT MEASURES	ESTIMATED CONSTRUCTION COST
1	805	315	Partially regraded 24 acre strip mine	Regrade to contour and surface restoration	\$ 67,200
Ŋ	808	152	Inslope terrace regraded 20 acre strip mine	Regrade to contour and surface restoration	40,500
3	810	1 <b>1</b> 9	Non-regraded 12 acre strip mine	Regrade to contour and surface restoration	33,600
4	904	5	Small deep mine	Single, accessible entry clay plug deep mine seal	3,500
15	902	34	Double entry slope deep mine	Concrete deep mine seal with extending grout curtain	30,000
6	809	34	Non-regraded 19 acre strip mine	Regrading with extensive surface restoration	57,000
7	218	43	Non-regraded 8 acre strip mine	Regrade to contour and surface restoration	22,400
8	217	58	Non-regraded 24 acre strip mine that intercepts surface drainage	Regrade to contour, surface restoration and water diversion measures	67,200
то	TAL =	760	-	TOTAL	= \$321,400

	PRIORITY NUMBER	MINE	lbs/ day ACID	MINE DESCRIPTION	RECOMMENDED ABATEMENT MEASURES	ESTIMATED CONSTRUCTION COST
	1	219	192	Partially regraded 9 acre strip mine	Contour regrading and surface restoration	\$ 23,400
	2	<b>22</b> 9	147	Partially regraded 34 acre multiple seam strip mine	Recommended as a disposal area for waste earth generated during construction of the National Freeway segment that passes thru the mine	N/A ··
<u>.</u>	Э	228	223	"Partially regraded 58 acre multiple seam strip mine	Minimal regrading with extensive surface restoration	87,000
_	4	271	124	Regraded 20 acre strip mine	Minor regrading and sur- face restoration	32,000
· —	5	272	63	Partially regraded 9 acre multiple seam strip mine	Contour regrading and surface restoration	25,200
	· G	269	268	Partially regraded 39 acre strip mine and adjacent deep mines	Construction of a clay barrier to partially inundate deep mine workings; regrade and restore surface of strip mine	1 <b>75,</b> 000
	7	242	101	Non-regraded 8.5 acre strip mine	Swale regrading with extensive surface restoration	22,950
_	8	208	134	Non-regraded 49 acre strip mine	Minimal regrading and extensive surface restoration	107,800
	9	209	77	Non-regraded 27 acre strip mine	Swale regrading and extensive surface restora-tion	64,800
	10	265	41	Non-regraded strip mine that intercepts surface drainage	Bury bony, minor regrad- ing, and construction of flumes to transport clean surface water across the strip mine	1 <b>7,</b> 500

PRIORITY NUMBER	MINE	lbs/day ACID	MINE DESCRIPTION	RECOMMENDED ABATEMENT MEASURES	ESTIMATED CONSTRUCTION COST
11	251	70	Non-regraded 34 acre strip mine and adjacent deep mine	Construct clay barrier to prevent strip mine water from entering deep mine, regrade and restore surface of strip mine	\$ 94 <b>,00</b> 0
12	214	46	Non-regraded 35 acre strip mine	Abatement plan is depend- ent upon final plans for nearby proposed SCS dam	91,000
13	468	24	Deep mine with 4 entryways	Seal all entryways with double bulkhead deep mine seals with extending grout curtains	40,000
14	238	9	Partially regraded strip mine and deep mine	Regrading and surface restoration of the western three acre segment of the mine	7,800
15	2 <b>1</b> 0	8	Three adjacent non-regraded strip mines	Regrading and surface restoration	74,400
16	266	1	Non-regraded 13 acre strip mine	Construct a small dam to enlarge existing pond to increase mine water evaporation which will practically eliminate the small discharge	2,000
17	221	47	Non-regraded 12 acre strip mine	Contour regrading and surface restoration	31,200
18	241	15	Non-regraded 28 acre strip mine	Regrading and surface restoration of the northern 9 acre segment of this strip mine	23,400
19	256		Non-regraded 2 acre strip mine and adjacent deep mines	Regrade and restore sur- face of strip mine if the proposed SCS dam is constructed	3,000

,	<u>.</u>					
	PRIORITY NUMBER	MINE NUMBER	lbs/day ACID	MINE DESCRIPTION	RECOMMENDED ABATEMENT MEASURES	ESTIMATED CONSTRUCTION COST
	20	457	<b></b>	Bony piles	Transport bony material to a strip mine grading site for burial	\$ 43,000
_	2 1	234 Recent poorly regraded mines totaling 78 acres			Strip mine reclamation utilizing Bituminous Coal Open Pit Mining Reclamation Funds	Unkno <b>wn</b>
	20	206	0	Non-regraded strip mine, discharges alkaline water	Designation as a disposal area for waste earth generated during National Freeway construction	N/A
_	23	23 232 0 Two non-regraded strip mines			Designation as sanitary landfill sites	N/A
_	24	240	2	Non-regraded 16 acre strip mine	Regrading and surface restoration	30,000
	O C	245 0 Two, small, recent strip mines			Reclaim utilizing Bitumin- ous Coal Open Pit Mining Reclamation Funds if the proposed SCS dam is constructed	8,000
	60 24	260	0	Recent, inadequately re- claimed strip mine and prospect pits totaling 16 acres	Minor regrading and sur- face restoration utilizing Bituminous Coal Open Pit Mining Reclamation Funds	12,000
	27	215	0	Partially regraded 11 acre strip mine	Regrade and surface re- clamation if the proposed SCS dam is constructed	22,000
	28	231	0	Partially regraded 12 acre strip mine	Regrade during adjacent National Freeway con- struction	N/A
***************************************	TO DATE OF THE PROPERTY OF THE					

PRIORITY NUMBER	MINE NUMBER	lbs/day ACID	MINE DESCRIPTION	RECOMMENDED ABATEMENT MEASURES	ESTIMATED CONSTRUCTION COST
59 N	433	şd   -	Two deep mines that may be interconnected	Determine the relationship of the deep mines to the adjacent proposed SCS dam, these deep mines could pipe water around the dam	N/A
тот	AL =	1592		TOTAL =	\$1,037,000
		•			



INTRODUCTION

### INTRODUCTION

### AUTHORIZATION

All work reported herein was accomplished by means of a contract executed on November 22, 1971, between the State of Maryland, acting through the Department of Natural Resources, and the engineering firms of Skelly and Loy of Harrisburg, Pennsylvania and Baker-Wibberley and Associates, Inc. of Hagerstown, Maryland.

The authorization for the contract is established by Article 66C, Section 674 A-H of the Annotated Code of Maryland which is the Abandoned Mine Drainage Control Act of 1970. The initial statement of that Act is:

AN ACT to add new Sections 675 through 682 to article 66C of the Annotated Code of Maryland (1957 Edition, 1967 Replacement Volume, 1969 Supplement), title "Natural Resources," subtitle "Mining," to follow immediately after Section 674 thereof, and to be under the same title and subtitle, and to be under the new subheading "Abandoned Mine Drainage Control Act of 1970"; authorizing the Secretary of the Department of Natural Resources to prevent, control, and abate pollution from abandoned mines; to acquire land occupied or degraded by abandoned mines; and authorizing the creation of a State debt in the aggregate principal amount of five million dollars (\$5,000,000), the proceeds of which shall be used to meet the capital costs of such a program, and prividing generally for the issuance of State bonds evidencing such debt.

The executed contract is for technical services related to a study and services concerning the elimination of mine drainage originating with the Northern Youghiogheny Complex, Cherry Creek and Casselman River Watersheds in Garrett County, Maryland. The Northern Youghiogheny Complex is bounded by the Pennsylvania-Maryland State Line on the north, West Virginia-Maryland State Line on the west, an east-west line through Maryland Coordinate 632N on the south, and a line delineating the eastern limits of the coal-bearing formations on the east. This Complex is drained by the Youghiogheny River and its tributaries. The Cherry Creek and Casselman River Basin includes the entire Cherry Creek Watershed and the Maryland portion of the Casselman River Watershed.

### PURPOSE AND SCOPE

This completed study has implemented the second important step in the State of Maryland's program to abate pollution from abandoned mines. The first step taken was an assessment of the magnitude of the problem by means of water quality sampling and a pollution source reconnaissance of mined lands. This was accomplished between 1962 and 1965 by the Maryland Department of Water Resources.

The purpose of the present study was to perform a detailed study which would: (1) determine the extent and severity of mine drainage pollution within the watersheds; (2) conduct a detailed pollution source inventory by locating and measuring the specific discharges associated with past and present mining; (3) develop remedial measures for each significant source of pollution which would reduce or eliminate the pollution; (4) estimate the costs of the remedial measures, including a ranking of the measures according to recommended priority; and (5) develop and recommend an abatement plan for the watershed. This abatement plan will permit the Department of Natural Resources to make judgments directed toward the most efficient expenditure of available funds.

This purpose as stated is in accord with the intent of Maryland's "Abandoned Mine Drainage Control Act of 1970," and is also in concert with the emerging programs of the Federal Government in mine pollution abatement. These data presented will enhance efforts by Maryland to qualify for augmenting Federal funds.

The project was accomplished in nine phases including: (1) Collect and Review Data; (2) Reconnaissance; (3) Control Sampling for One Year; (4) Detailed Field Explorations; (5) Subsurface Explorations; (6) Interpret Existing Aquatic Biota Report; (7) Mine Development Drawings; (8) Evaluate Mine Drainage Sources and Types of Corrective Measures; and (9) Report.

The joint-venture firms divided the project into two major segments, with Baker-Wibberley and Associates, Inc. responsible for the work in the Northern Youghiogheny River Complex, and with Skelly and Loy responsible for the work in Cherry Creek and the Casselman River Watersheds. These natural geographic boundaries provided for ease of operation within the joint-venture.

The portion of the project related to the aquatic blota study was performed by Zollman Associates, Inc. of Baltimore, Maryland, as a subcontractor to the joint-venture. This study is certainly one of the first to incorporate an aquatic blota study as an integral part of a mine drainage project. This was added by the Department of Natural Resources because of their concern for the total environment. A major consideration is the establishment of new sport fisheries in this area.

Additional input to the Northern Youghiogheny River Complex portion of the project was provided by Ely & French Associates, Inc. mining engineers, Jenners, Pennsylvania; and by Edwin F. Koppe, geologist, from Harrisburg, Pennsylvania, subcontractors to Baker-Wibberley and Associates, Inc.

### ACKNOWLEDGEMENTS

The authors are particularly grateful for assistance generously extended to project personnel by the staff of the Maryland Department of Natural Resources. Information from sources other than the Maryland Department of Natural Resources was helpful in the effective execution of this project.

Our appreciation is further extended to:

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Karl M. Waage, geologic mapping of the Casselman Basin

Kenneth N. Weaver, Director, Maryland Geological Survey

THE STUDY AREA

### THE STUDY AREA

#### **GEOGRAPHY**

The 84 square mile study area encompasses all of the 14 square mile Cherry Creek Watershed and a 70 square mile portion of the Casselman River Watershed. A large portion of the Casselman River Watershed in Pennsylvania. The Maryland portion of the Casselman River Watershed outside of the coal measures was also excluded from the Study Area. The Study Area is located in the north central portion of Garrett County, western Maryland as shown on the following Location Map. The Study Area extends from Deep Creek Lake (southern limit) to the Maryland-Pennsylvania border (northern limit). It is bounded by Negro Mountain on the west and by Meadow Mountain on the east. The Casselman River Watershed is separated within the basin from the Cherry Creek Watershed by a series of low-rolling hills.

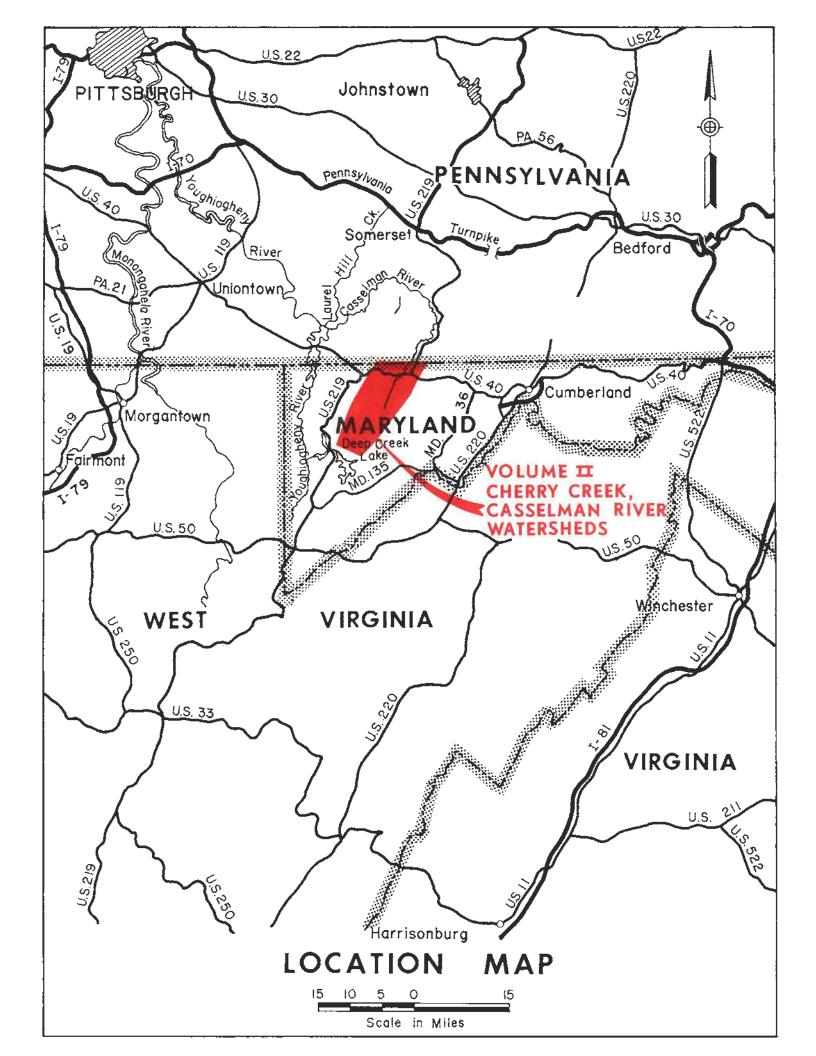
The Study Area is 140 miles west northwest of Baltimore, Maryland and 69 miles southeast of Pittsburgh, Pennsylvania. It has a maximum length and width of 18 miles and 4.7 miles respectively. The Study Area has a total relief of 1,030 feet.

### PHYSIOGRAPHY

The Casselman River and Cherry Creek Watersheds lie within the gently-folded Appalachian Plateau physiographic province. The topography of the watershed is the result of a combination of the structural folds and differential weathering of resistant sandstones and less resistant shales of the Pottsville, Allegheny, and Conemaugh Groups.

The mountains bounding the basin (Negro Mountain (west) and Meadow Mountain (east) are a result of the presence of the very slow weathering Pottsville sandstone on the limbs of the Casselman Synclinal Basin. Meadow Mountain is also part of a northeast, southwest trending eastern continental divide, separating the drainage to the Atlantic Ocean from drainage to the Gulf of Mexico. Elevations vary from 3,075 feet on Negro Mountain to 2,045 feet at the Casselman River near the Pennsylvania line. The basin's high elevation relative to surrounding areas is responsible for its relatively severe climate.

The watershed divide between the Casselman River and Cherry



Creek Watersheds within the Study Area is represented by low-rolling hills and a series of low-lying swamps or "glades." Stream piracy is now occurring, with the upper tributaries of the North Branch of the Casselman River encroaching on Cherry Creek. This encroachment occurs as the North Branch lowers its base level by downcutting through the resistant Pottsville sandstone outcrop near Mine Number 208(D3)\* at a faster rate than Cherry Creek is lowering its base level by cutting through the Pottsville sandstone near Deep Creek Lake.

The older, resistant, Allegheny Group rocks outcrop along the flanks of the mountains where erosion has eliminated the overlying rocks. The younger, less resistant, Conemaugh Group rocks occur in the topographic low in the center of the syncline where erosion rates are slower than on the surrounding topographic highs.

The major streams in the Study Area are controlled by the structural folding and flow roughly parallel to the synclinal axis. The Casselman River flows north out of the Study Area to Myersdale, Pennsylvania, where it turns abruptly west and cuts through the Negro Mountain Anticline to Rockwood, Pennsylvania. There it turns sharply south to join the Youghiogheny River near Confluence, Pennsylvania. The Youghiogheny River then flows northwest, joining the Monongahela River at McKeesport, Pennsylvania. Cherry Creek flows out of the basin in the opposite direction, entering Deep Creek Lake, which in turn flows directly to the Youghiogheny River. The entire Study Area lies within the Monongahela River Watershed, a part of the Ohio River drainage.

### **GEOLOGY**

The Casselman River and Cherry Creek Watersheds are confined within the northeast-southwest trending Berlin Syncline. This coal basin is located along the eastern edge of the main bituminous coal field. The rocks

<sup>\*</sup>The parenthetical two-digit, alpha-numeric following items in this report is an aid in locating the item on the Mine Development Drawing in the back of the report.

exposed in the Study Area are almost exclusively of Pennsylvanian age. However, a small amount of Mississippian age rocks outcrop near the mouth of Cherry Creek. Pleistocene and recent deposits are rare, but can range from 10-70 feet in thickness in the valley bottoms. The mountains bordering the watersheds are topographically high because of the durability of the weather resistant Pottsville sandstone outcrop. The mineable coals were preserved from erosion in the topographical lowlands in the center of the basin.

The Study Area is situated within the Berlin Syncline, one of the many structural folds within the bituminous coal measures. The syncline has a gentle 1° plunge deepening to the northeast into Pennsylvania. The syncline rises again and eventually dies out near Cairnbrook, Pennsylvania. The synclinal fold axis is plotted on the Mine Development Drawing. The structure contours of the Lower Bakerstown coal, plotted on the Mine Development Drawing, depict the general shape of the syncline in the Study Area. Distinct evidence of faulting was not found anywhere in the Study Area.

The stratigraphy of the surface formations in the Casselman basin is illustrated in the following generalized stratigraphic column. This column encompasses the lower 1,240 feet of Pennsylvanian strata, from the upper limit of the Mississippian up to the upper part of the Conemaugh Group in the Pennsylvanian.

The vertical difference between formation members on the Stratigraphic Column represents the average vertical separation of these units in the Study Area.

The geologic cross section on Pages 14 and 15 was taken through the center of the basin and is located on the Mine Development Drawing. The cross section was drawn with a 10X vertical exaggeration to emphasize the basin structure.

The syncline is asymetrical, with 8-10<sup>0</sup> dip angles on Meadow Mountain which are approximately double the dip values on Negro Mountain.

SYSTEM	GROUP	COAL MEMBERS	SECTION	NON COAL MEMBERS
ļ		Hoffman		
ĺ				
,		Upper Clarysville		Upper Clarksburg Limestone
		Lower Clarysville		Niverton Shale Lower Clarksburg Limestone
				Lower Gramobary Emiliana
				Morgantown Sandstone
		Wellersburg		Wellersburg Limestone
				, , , , , , , , , , , , , , , , , , ,
		- Burton Rider		
		Barton		Barton Limestone
				Upper Grafton Sandstone
		Federal Hill	allouling:	Birmingham Red Bed
				Lower Grafton Sandstone
	BG H			
	MAL	Harlem		Ames Shale (Marine)
	CONEMAUGH		hiddin sindiji	Pittsburgh Red Bed
	S			
		Upper Bakerstown		Saltsburg Sandstone
		Opper Edgerstown		
		Lower Bakerstown		Friendsville Shale
			ulimilite adla.	Meyersdale Red Bed (Upper)
Z				Meyersdole Red Bed (Lower) Cambridge Shale (Marine)
ANI				Buffato Sandstone
YL.V		Brush Creek		Brush Creek Shale (Marine)
PENNSYLVANIAN		Ordan Croex		Corinth Sandstone
9			outling builting	Mahoning Red Bed (Upper) Upper Mahoning Sandstone
ļ			Implie and in	Mahaning Red Bed (Lower)
				Lower Mahoning Sandstone
}		Upper Freeport Rider Upper Freeport		
				Balivar Clay
Ì		Lower Freepart		Butler Sandstone
				Freeport Sandstone
		Upper Kiltanning		
	ÉŇ			Worthington Sandstone (Upper)
	ALLEGHENY	Middle Kittanning		
		Minaic Villaming		
				Worthington Sandstane (Lower)
		Lower Kitlanning		
		Scrubgrass		Kittanning Sandstone
		Mount Savage Brookville	FIRE \$11-0 - \$1100 - \$1100 - \$1-00 - \$1-00	Mount Savage Clay
	POTTSVILLE			Homewood Sandstone
		Mercer	कुर्त्तिमाने कांग्रिक	Upper Connequenessing Sandstan
		Quakerlown	Sanata da Sa	owner domodachessing parasign
				Lawer Connequenessing Sandstor
	TTS			Lawer Connequenessing Sandsfor
	04	Sharon		
			47.60 20 00.04	Sharna Sandalana
				Sharon Sandstone Mauch Chunk Shale

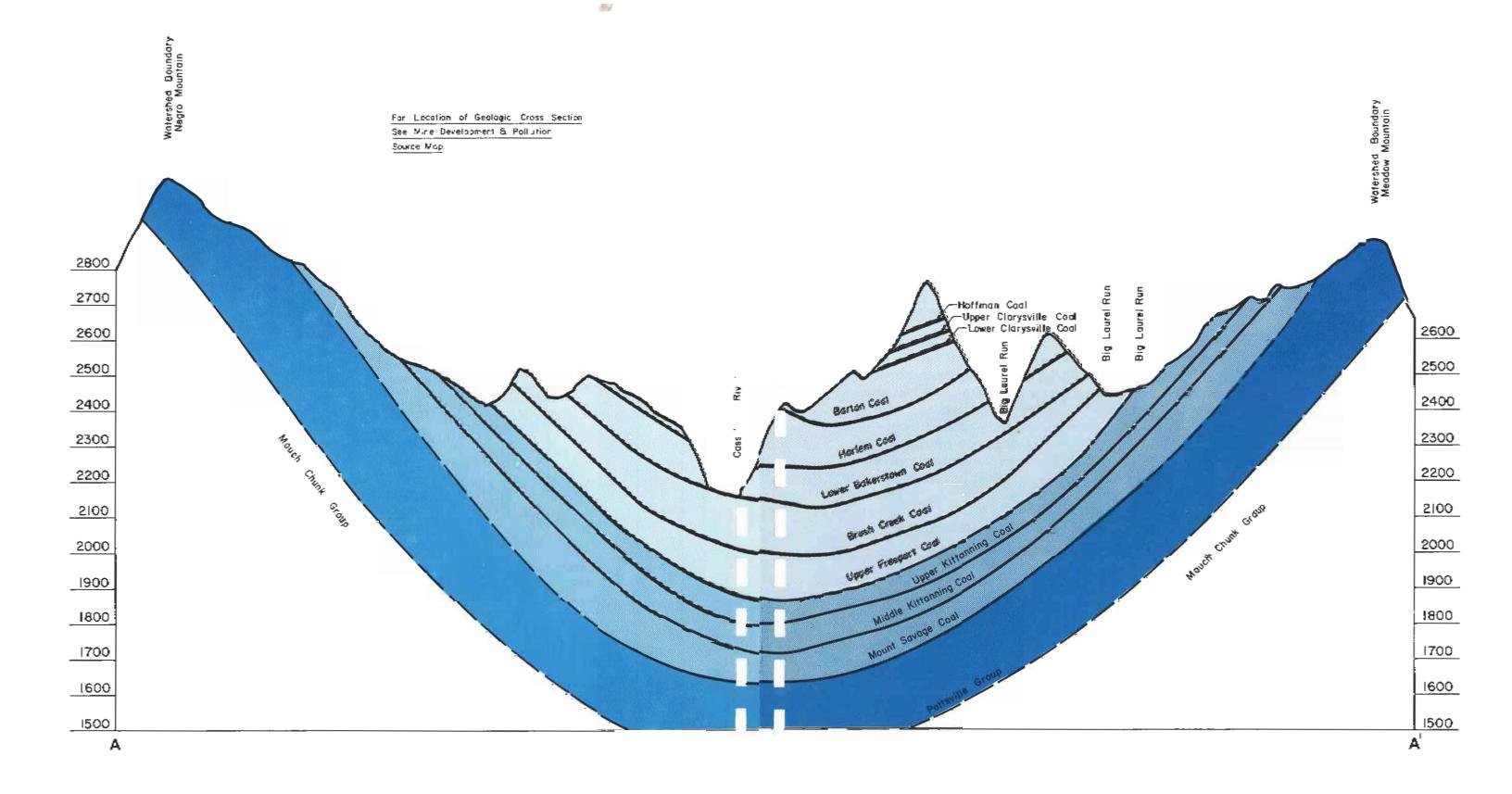


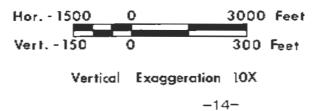
Adapted from: Castleman Basin, Garrett County, Maryland, U.S. Department of Internal Affairs – Bureau of Mines (Builetin 507), 1952; and Geology and Mineral Resources of Southern Somerset County, Pennsylvania, Pennsylvania Department of Internal Affairs – Bureau of Topographic and Geologic Survey, (County Report C56A), 1965.

### GENERALIZED STRATIGRAPHIC COLUMN

for the

CASSELMAN BASIN





# GEOLOGIC CROSS SECTION CASSELMAN BASIN

Complete outcrops of the two lower groups of the Pennsylvanian, the Pottsville and the Allegheny are present in the Study Area. The Conemaugh Group, with the exception of approximately the top 100 feet, is also present in the area. The Monongahela Group (stratigraphically highest group in the Pennsylvanian) is absent in the Study Area but does outcrop just north of the state line in Pennsylvania.

The Pottsville Group averages 200 feet thick and outcrops on Meadow and Negro Mountains and in the channel of the North Branch Casselman River (D3). It thickens to the southeast and usually contains three discontinuous and locally unimportant coal horizons: the Sharon, the Quakertown, and the Mercer. The Pottsville coals have not been mined in the Study Area and are unimportant from mine drainage standpoint.

The Allegheny Group contains the most economically important coals in the Study Area. The coals of the lower Allegheny, although numerous, resemble those of the Pottsville Group, being unreliable both horizontally and vertically, and have not been heavily mined. The Mount Savage clay, occasionally of refractory grade, underlies the Mount Savage coal in the lower Allegheny Group. The clay has been extensively mined in the Tarkiln Run area (D3) on Negro Mountain. This clay was the primary reason for establishing the Harbison-Walker Brick plant in the Casselman Basin. The Tarkiln run deposit appears to be the only mineable, high quality, refractory grade Mount Savage clay in the Study Area.

The Mount Savage coal, less than a foot in average thickness, is mined only when the underlying Mount Savage clay in mineable.

The Lower and Middle Kittanning coals are of only minor economic importance. These coals are laterally discontinuous, of variable thickness, and often have large partings between splits. The Lower Kittanning, which is heavily mined in Pennsylvania, is absent through most of the Study Area. These coals have been extensively strip mined on Meadow Mountain near U.S. Route 40 (H2). The Lower and Middle Kittanning coals characteristically produce an acidic discharge with high concentrations of iron and sulfate. The high acidity is a result of the relatively large amounts of reactive pyrite, the lack of acid-neutralizing limestone in the surrounding strata, and inadequate strip mine reclamation.

The Upper Kittanning coal, in the upper portion of the Allegheny Group, is one of the most persistently occurring coals in the basin. This

coal averages three feet in thickness but is not heavily mined. The Upper Kittanning usually produces discharges ranging in quality from slightly acid to neutral. None of the Upper Kittanning coal mines are pollution sources. This is probably due to the occasional occurrence of an argillaceous fresh water limestone in the underclay.

The Upper Freeport coal is the most valuable of the Allegheny Group coals. The Upper Freeport was locally named the Beachy seam, especially in Shade Hollow (E2) where it was extensively mined. The Upper Freeport is a good quality coal that averages three feet thick over a wide area.

The Upper Freeport coal has been extensively mined in Little Shade Run (E2), where it discharges good quality water in the slightly acid to neutral range. A lithologic change occurs in the Upper Freeport near Jennings (E4) that affects the southern half of the basin. The Upper Freeport becomes increasingly acidic toward the southwest. The high quality discharges of the northern part of the basin give way to pollution source type discharges south of Jennings (E4). The Bolivar clay, located below the Upper Freeport coal, locally contains lenses of refractory grade flint clay and is a likely prospect for future development by the clay industry.

The top of the Upper Freeport coal marks the upper limit of the Allegheny Group and the lower limit of the thick Conemaugh Group. The Brush Creek coal is the lowest mineable coal in the Conemaugh Group. This coal is too thin, averaging only 15 inches, to be of any significant economic importance. The few drainages from Brush Creek mines are mildly acidic, accounting for only two pollution sources.

The Lower Bakerstown coal occurs almost 130 feet above the Brush Creek coal and is the most heavily mined coal in the Casselman Basin. This persistent Coal averages 30 inches in thickness, thickening to almost 4 feet in the heavily mined area south of Jennings (E4). The town of Jennings (E4) is a coal town built to house the miners working in the old Jennings and Morgart Mines. This coal has been mined throughout the Study Area. The Lower Bakerstown mine discharges are of good quality in the northern half of the Study Area, with the exception of a few strip mines on Salt Block Mountain (G3). The many Lower Bakerstown deep mines along the South Branch Casselman River discharge water in the pH range of 6 to 7. The Lower Bakerstown mine discharges are predominately acid in the southern half of the Study Area, where many large pollution sources were found. The

Lower Bakerstown was locally named the Honeycomb seam by the old miners.

The Upper Bakerstown coal (locally termed the Slate Vein) occurs approximately 40' above the Lower Bakerstown. It has been sporadically mined for house coal. This coal, although thick and persistent, is of poor quality and has little economic importance.

The Harlem coal (locally termed the Fossil coal) occurs approximately 120 feet above the Lower Bakerstown. This coal is of minor economic importance and has been mined locally for house coal. The water quality of Harlem mine discharges is erratic, varying from highly acidic to neutral.

The Federal Hill coal occurs about 70 feet above the Harlem. This erratic coal has been sporadically mined and is of little economic importance.

The Barton coal (sometimes called the Fossil coal) occurs regularly throughout the basin, occurring about 135 feet above the Harlem coal. This coal, like the Harlem coal, is usually too thin to be mined commercially. There are no Barton pollution sources.

The stratigraphically high Upper and Lower Clarysville coals are only present on some of the highest points in the central basin uplands. Each of these two coals has been strip mined once (F3) in the Study Area.

The stratigraphic column and geologic cross section also serve to illustrate general hydrologic conditions within the basin. The cyclically occurring shales and underclays tend to inhibit the downward flow of ground water. This diverts some of the flow along the strata rather than perpendicular to the strata as gravity would dictate. Ground water flow patterns in the coal measures are almost entirely controlled by the permeability and attitude of the underclays and coals. These closely spaced underclays are responsible for the many perched water tables existing in the coal measures. The generally low permeability of the underclays severly retards the downward flow of water. This causes flow through the overlying, relatively high permeability coals. Many ground water discharges occur along coal outcrops.

Deep mines serve as ground water collection areas by providing unobstructed flow paths to discharge points. Deep mining drastically alters ground water flow patterns above the mine. The mine roof usually collapses, opening up overlying joint planes. These open joint planes often reduce the

effectiveness of overlying aquatards by providing vertical flow paths which drain the overlying rocks. This water flowing through the mine acts as a transport medium for the soluble pyrite oxidation products.

The iron disulfide mineral pyrite is the prime source of acid in the coal measures. Pyrite is present in almost all coal and appears to be concentrated in the shally portions of the coal and the overlying highly carbonaceous shales. Pyrite is almost insoluble until oxidized. The oxidation products of pyrite are highly soluble. The oxidation potential of pyrite is variable, depending upon the crystal form and presence of trace elements.

The pyrite fraction with low oxidation potential oxidizes slowly and does not produce much acid. The pyrite fraction with high oxidation potential is termed reactive pyrite and is responsible for most of the acid production.

The pyrite oxidation reaction is complex and not fully understood. Two reactants, water and oxygen, are involved in the oxidation of pyrite.

The general reaction is:

Reactive Pyrite + Water + Oxygen 
$$\longrightarrow$$
 Sulfuric Acid + Ferrous Sulfate  $2\text{FeS}_2$  +  $2\text{H}_2\text{O}$  +  $7\text{O}_2$   $\longrightarrow$   $2\text{H}_2\text{SO}_4$  +  $2\text{FeSO}_4$ 

Ferric iron and certain bacteria are also influential in this reaction. Water is not required in this reaction in the sense that the ferrous salts are hygroscopic, meaning they can draw water directly from the moisture in the air. If reactive pyrite is present in a non-flooded deep mine, the oxidation will most certainly occur. Moisture is readily available. The moisture content of the deep mine atmosphere is almost always at or near saturation because of the nearly constant air temperature and constant contact with ground water. Most coal mines are shallow and "breathe" with changes in barometric pressure, providing a continuous supply of oxygen.

The ferrous iron from the solution of the ferrous sulfate reaction product eventually oxidizes to the ferric state, producing more acidity. The ferric ion will precipitate under favorable conditions as a complex ferric oxy-hydroxide known as yellowboy. Heavy yellowboy deposits are found associated with most acid mine discharges.

One mole of pyrite ultimately produces four moles of hydrogen ion (acid). This acidity will remain in the water unless neutralized. If reutralization occurs, it is usually a result of the chemical reaction with calcium (or magnesium) carbonate from adjacent rock strata. Low acidities in coal mine drainage are a result of:

- 1) near exhaustion of available reactive pyrite very seldom occurs.
  - 2) lack of significant quantities of reactive pyrite.
- 3) reactive pyrite present but no significant oxidation taking placeoccurs only when oxygen is not readily available-generally means the deep mine is flooded or the strip mine is adequately reclaimed.
- 4) acid is being produced but subsequent neutralization is occurring prior to discharge—this will be evidenced by high sulfate concentration in the chemical analysis.

Mine drainage and associated conditions are harmful to aquatic life, man's water usage, and water related facilities. Acid is toxic to aquatic life, dissolves concrete, corrodes most metals and increases water treatment costs. Dissolved iron is toxic to aquatic life and increases water treatment costs. Yellowboy and strip mine silt clog drainage channels. This increases flood potential and smothers bottom dwelling aquatic life, thereby depleting elements in the food supply for other aquatic life. The toxic aluminum ion and other toxic ions become soluble under highly acid conditions. The sulfate concentrations present in the Study Area are not toxic to aquatic life. They are suitable for human consumption, but high sulfates result in higher water treatment costs. Sulfates should be removed because they form boiler scale in water systems. A more detailed discussion of the effects of mine drainage constituents is presented in the Aquatic Biota section of this report.

The abatement of acid in mine drainage is accomplished three ways:

- 1) reduce or eliminate the oxygen supply, thereby slowing down the reaction.
  - 2) reduce or eliminate the quantities of transport medium (water).

### 3) chemical treatment of mine water.

The techniques employed for the above purposes are explained in the Evaluation of Abatement Methods section of this report.

The amount of acidity in a discharge is closely related to the coal seam mined and the geographic location of the mine within the Study Area. Discharges from the lower Allegheny Group coals (Mount Savage, Lower and Middle Kittanning) are almost invariably acid. The discharges from the remaining coals are notably of good or acceptable quality in the northern half of the Study Area, with the exception of some of the mines along Salt Block Mountain (G3). Most of the seams have increasingly acidic discharges toward the southern end of the basin. All of the coals mined in Cherry Creek are acid.

### MINING HISTORY

Coal mining in the Study Area began sometime in the middle 1800's as small local deep mines. These were developed up the dip and/or along the strike of the coal to facilitate coal handling and to avoid excessive water. Most of the deep mines in the Study Area were "house coal" mines, operated by a few men during the winter, providing for local fuel requirements. The many "house coal" mines were so small that they were not mapped, and only rarely are they sources of significant quantities of pollution. About the turn of the century, the Jennings Brothers were timbering Meadow and Negro Mountains for saw timber. They opened the Jennings Mine (468(E5) — later called the Morgart Mine No. 3) along the South Branch Casselman River to provide coal for their steam—driven sawmill. This mine was developed by the room and pillar method on the Upper Freeport coal seam.

The Casselman River Railroad was built from the Baltimore and Ohio Railroad at Springs, Pennsylvania south to below Jennings (E4), Maryland. It was built to haul coal from the Morgart Mines, developed shortly after the Jennings Mine. The Beachy Brothers then opened the Beachy Mines in Little Shade Run (E2) to supply coal for the railroad. Production surged during World War I, and slowly tapered off until World War II, which spurred a second increase in production. Shortly after World War II, strip mining replaced deep mining. These strip mines produced coal by removing the overlying rock strata near the outcrop with large earth-moving equipment.

Since World War II, strip mining has continued in the Study Area but at a lesser pace than in the surrounding coal basins of Pennsylvania, West Virginia, and Maryland. The low coal production in the Study Area is due to:
1) lack of the rich coals of the Monongahela Group, 2) thin coals, 3) lack of adequate transportation facilities, and 4) recently because of the high sulfur content of the coals.

Coal mining has benefited the economy of the area by providing employment, cheap fuel, and coal royalty payments. Coal mining has its disadvantages: unsightly, abandoned, non-reclaimed strip mines; unstable land surfaces over deep mines; associated bony piles; and water pollution. Coal mining commonly produces acidic discharges which are lethal to aquatic life. These discharges cause increased deterioration of water-related facilities and increased cost to water users.

The mining of coal does not have to produce an acidic discharge. With improved mining and reclamation methods, coal can be extracted with little harm to the environment.

### MINING REGULATION

The latest revision to Maryland strip mining law, Regulation No. I, was adopted June 1, 1971. It established a Land Reclamation Committee. This Committee is composed of the following members, or their representatives:

- 1) The Director of the Maryland Geological Survey, who is the chairman of the committee.
- 2) The directors of the following state agencies:

Fish and Wildlife Administration Water Resources Administration Department of Forests and Parks Bureau of Mines

 The chairmen of the Soil Conservation District Supervisors of both Allegany and Garrett Counties.  Two representatives of the mining industry, appointed by the Governor with the approval of the State Senate.

An operators license must be obtained from the Maryland Bureau of mines prior to the operation of any strip mine. This license carries an initial \$100 fee and is renewable annually at a fee of \$10 a year. The fees are deposited in the Bituminous Coal Open Pit Mining Reclamation Fund. The licensed operator must also obtain a mining permit from the Bureau of Mines. This mining permit application must contain a detailed mining map, and a detailed plan showing the method of operation, duration of mining, a drainage plan, a planting plan, and the general pattern of the proposed strip mine reclamation.

The Site Evaluation Committee is a subcommittee of the Land Reclamation Committee, with the same members except that it excludes the Director of the Maryland Geological Survey and one of the representatives of the mining industry. The Site Evaluation Committee is chaired by the Director of the Bureau of Mines. It is the field investigative team of the Land Reclamation Committee. It is responsible for the on-site inspection of strip mine permit requests, and must report its findings to the Land Reclamation Committee.

After approval of the permit application, and before beginning to mine, the operator must deposit a bond set at \$400 per acre of affected ground, plus a revegetation bond set at the approximate cost of revegetating the affected area. He must also pay a reclamation fee of \$30 per acre of affected ground. This fee is matched by the State and placed in the Bituminous Coal Open Pit Mining Reclamation Fund. Monthly and yearly progress reports must be filed with the Bureau of Mines by the operator until the end of the operation, when a final report and a planting report are filed. The Site Evaluation Committee inspects the area before, during, and after the mining and reports its findings to the Land Reclamation Committee. This Committee may approve the release of the mining and revegetation bonds, or reject the final report in a written notice to the operator stating the reasons for rejection. If, after a hearing with the operator, the Land Reclamation Committee still rejects the final report, the mining and revegetation bonds are forfeited and deposited in the Bituminous Coal Open Pit Mining Reclamation Fund.

This Mining Reclamation Fund is administered by the Director of the Bureau of Mines. The fund is used to reclaim land upon which an operator has forfeited bond, or other lands affected by strip mining. Any operator who has previously forfeited bond posted for a strip mining operation or who has not paid royalties and wages during such activities may not strip mine again in Maryland.

### CLIMATOLOGY

The National Oceanic and Atmospheric Administration, in cooperation with the Garrett County Development Corporation, maintains a weather recording station two miles northwest of Bittinger (C5), Maryland. This weather station, located close to the center of the Study Area, has recorded the maximum and minimum daily temperatures and total precipitation since June, 1953. The data gathering portion of the study encompassed a 12 month interval from December, 1971 through November, 1972. The average monthly temperature and total monthly precipitation for the study period have been plotted against the average monthly temperature and precipitation for the 17 year period of record (1953 to 1970) of the Bittinger Station.

The average monthly temperatures observed during the study period are roughly equal to the long-term average as shown on the average monthly temperature graph. Temperatures ranged from a maximum  $84^{\circ}$  F. in mid—July to a minimum of  $-17^{\circ}$  F. in mid—January. The monthly precipitation for the period of study varied significantly from the long-term average. The large amount of precipitation during June was due to tropical storm Agnes.

Tropical storms in the Study Area occur about once every four years. The most severe tropical storm during the period of record was Hurricane Hazel in October of 1954. Hurricane Hazel's greatest one-day rainfall was 5.36 inches. Tropical storm Agnes' greatest one-day rainfall was 2.66 inches.

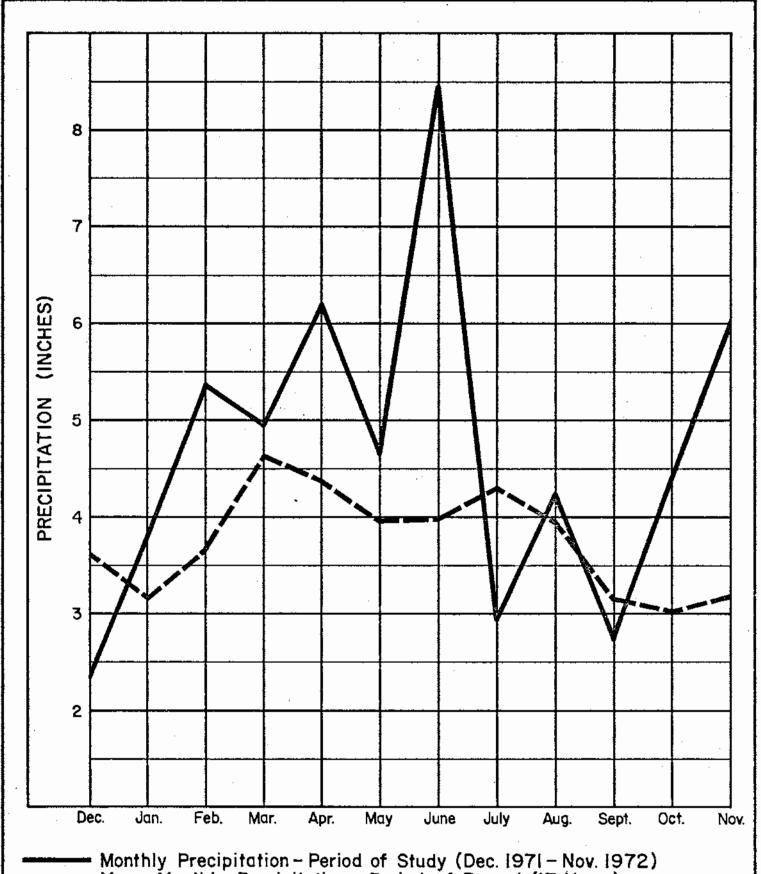
The total precipitation for the one-year study period was 56.13 inches, 11.23 inches above the 17-year average yearly precipitation of 44.9 inches. Snowfall during the study year was 103 inches, 11 inches less than the long-term yearly snowfall average of 114 inches.

The average flow of the Casselman River for the 20-year period of record of the United States Geological Survey flow gauging station at Sample



Average Monthly Temperature - Period of Study (Dec.1971 - Nov.1972)
 Average Monthly Temperature - Period of Record (17 Years)

MONTHLY TEMPERATURE Bittinger Weather Station



Monthly Precipitation - Period of Study (Dec. 1971 - Nov. 1972)
 Mean Monthly Precipitation - Period of Record (17 Years)

MONTHLY PRECIPITATION Bittinger Weather Station

Station 2 (F2) is 113 cfs. The average flow for the last 13 of the 14 sampling runs of this study was 117 cfs at this station. The excessive rainfall of the study period is not reflected by high flow readings. The USGS station records the flow every 10 minutes and the heavy rainfall should be reflected by a higher than average flow for the study period as computed by the USGS. The 14 spot flow readings taken during this sampling program are not representative of the hydrologic conditions existing during the study period. The flow data collected during the sampling program closely resembles a normal year. Likewise, water quality data is probably representative of a normal year.

### POPULATION AND LAND USE

Land use in the Study Area is predominantly agricultural with very little industrial development, reflected by a sparse, rural population. One aspect of land use which is enjoying a promising upsurge in the area is tourism and recreation. However, abandoned, unreclaimed coal mines continue to mar the watershed's recreational potential.

A percentage breakdown of land use in the Study Area as given in Reference No. 3:

Cropland	18%
Pasture	12%
Woodland	67%
Other	3%

Grantsville (F2), the largest town in the Study Area, is the location for most of the industries and services including: a meat packing plant, a cottage cheese plant, a shirt factory, a coal mining company, and several stores and garages. Grantsville is also a center for tourism and arts and crafts because of its location on the old National Pike and its strong Pennsylvania Dutch, Amish and Mennonite influence.

The Harbison-Walker Brick Plant (E3) north of Jennings is the major industry in the watershed. It was originally built to utilize the high refractory grade Mount Savage flint clay occurring in the Tarkiln Run area on Negro Mountain (D3). This clay deposit was depleted and Harbison-Walker presently imports clay from Pennsylvania.

Recreation is a growing industry within the Study Area. During the summer months, the population around Deep Creek Lake doubles. This lake offers year-round recreational facilities and is easily accessible from U. S. Route 219. The recent boom in family camping has found fertile ground in the scenic mountains and streams of the area. However, since the streams of the watershed offer poor fishing, residents and tourists have to travel outside the Study Area to participate in this sport. The Soil Conservation Service has proposed three flood control dams: Site 2 (D3), Site 3 (E4), and Site 7 (F3) which would be good recreational areas if the mine drainage pollutants are eliminated.

The State of Maryland has been increasing its forest lands in past years, and now owns a considerable amount of land in the Study Area. The Casselman is known as one of the best upland hunting areas in Maryland. With the completion of the National Freeway, now being constructed, increased recreational usage is inevitable. The Study Area has had very little growth over the past 30 years. However, the new roads are expected to spur economic development.

Strip mining will certainly continue in the Study Area. This should not adversely affect the area's recreation potential if current mining laws are strictly enforced.

THE STUDY

The bony pile associated with Mine Number 457 will be completely flooded by Soil Conservation Service Proposed Dam Site No. 3. Bony associated with Mine Number 468 will be just upstream from the dam pool.

### Abatement

If the Soil Conservation Service dam is constructed, then the bony pile at Mine Number 457 will be eliminated as a pollution source.

If the dam is not built then both bony piles should be loaded in trucks and transported to the nearest strip mine grading site for burial (preferably Mine Number 265(D6)).

Estimated Construction Cost (if dam is built - removal of Mine Number 468 only) = \$26,000

Estimated Construction Cost (if dam is not built - remove both piles) = \$43,000

### ACTIVE MINING - CASSELMAN RIVER

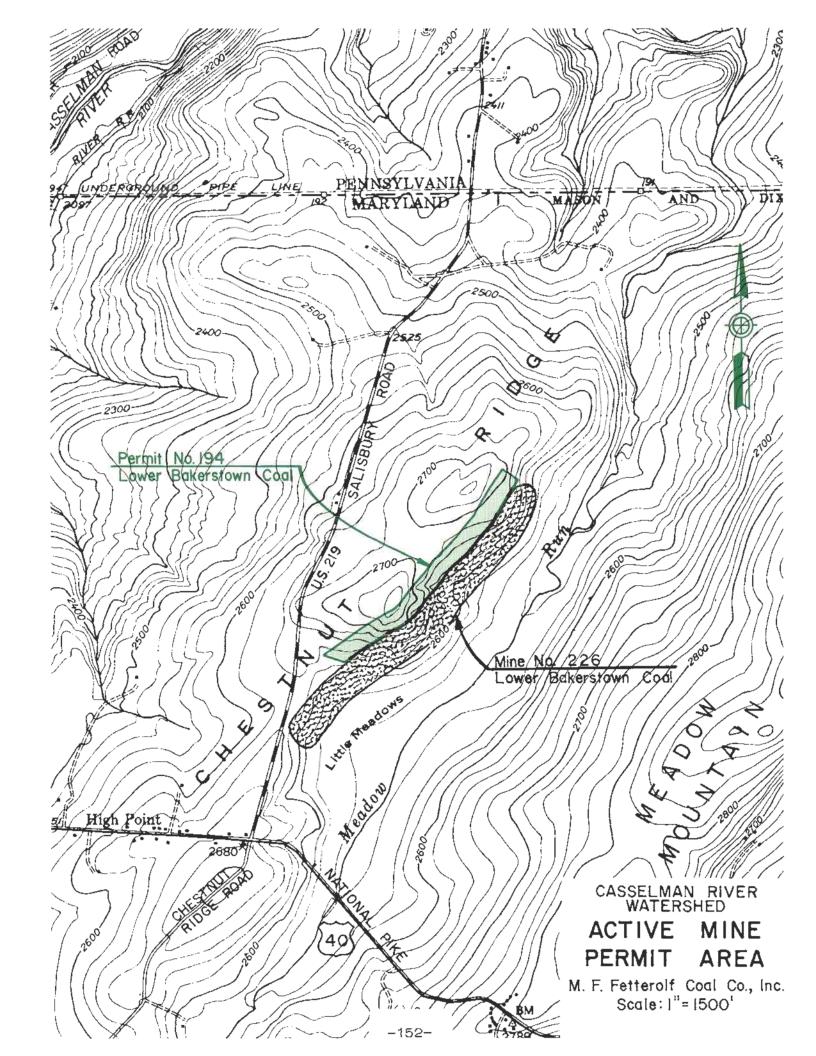
There are five mines presently active in the Casselman Water-shed. Only two of the five are considered pollution sources, (Mine Numbers 226(H2) and 253(E4)). Both of these pollution sources should be eliminated by reclamation by the operator.

Coal mining is a continuing activity and new mines will open in the future. The following mines were active at the end of 1972.

### Mine Number 226(H2) - Description

This is a long, partially regraded (terrace) strip mine developed to the dip on the Lower Bakerstown coal. The mine has areas of good vegetation and three major discharges. The southern and middle discharges have field pH's of 6.5. The northermost discharge is of lower quality (ph 4).

M. F. Fetterolf Coal Company, Inc. (Maryland Bureau of Mines Permit No. 194( is presently stripping the northern end of the mine and should abate this pollution source after reclamation).



# CONCLUSIONS AND RECOMMENDATIONS

### CONCLUSIONS

The present water quality in the Casselman River and Cherry Creek Watersheds is below the level required to maintain a viable sports fishery.

The Vicinity Map shows the present levels of mine drainage pollution in the streams of the Study Area. The streams were classified into one of four categories according to the degree of degradation of the natural stream environment by mine drainage.

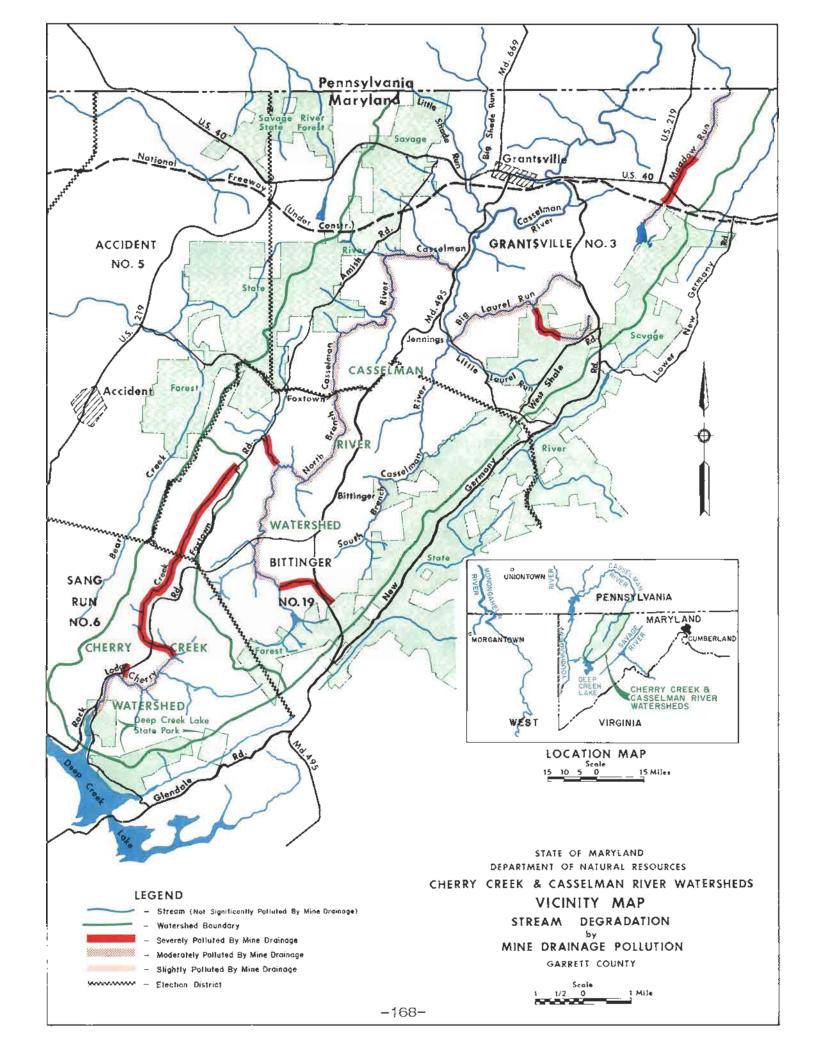
The acid distribution charts for Casselman River and Cherry Creek show the present amounts of net acid or alkalinity in the main streams. The North Branch Casselman River and Cherry Creek are the worst polluted main streams in the Study Area.

The post abatement line on these acid distribution charts shows the predicted amounts of acid or alkalinity in the main streams after the abatement plan has been implemented.

The Casselman River and Cherry Creek abatement plan can be implemented for a total construction cost of \$1,359,000. The implementation of this abatement plan will return 27 stream miles to their natural function of a viable sport fishery. Implementation of the abatement plan will improve the water quality in the three Proposed Soil Conservation Service Dam Sites to the point where the dams will also support a viable sport fishery. Many miles of streams, too small to be considered as sport fisheries, will be improved by the implementation of the abatement plan. These small streams will act as spawning grounds and food sources after re-establishment of a natural ecosystem.

The Casselman River and Cherry Creek are beautiful, natural areas. These areas are becoming increasingly rare due to the economic and population expansion now taking place in the United States. It becomes more important each year to improve and protect these areas.

The Casselman River is a beautiful stream from north of U.S. Route 40 to the Pennsylvania line. This area is served by dirt roads where farms are the only evidence of man. The clear, free-flowing stream is surrounded by wooded hills interspersed with picturesque fields. The area



abounds with many types of wildlife—with the glaring exception that there are no game fish in the river which originally supported native populations of trout and bass.

The North Branch Casselman River is another fine stream. The North Branch is fed by small, fast-flowing mountain tributaries. The North Branch begins in a unique natural area, the Cunningham Swamp. The swamp abounds with all forms of wildlife. Waterfowl flock to the area in the fall. The rugged swamp environment is a natural refuge and haven for many wild creatures, except for fish. Entering the swamp is like glimpsing a world apart from man. It belongs to nature. The readily apparent effects of mine drainage in the swamp are a crime against nature.

The North Branch from the headwaters in the swamp all the way to the mouth varies in nature from a gently flowing meadow brook to a rugged fast-flowing mountain stream. All beautiful, all polluted.

Cherry Creek, upstream of Sample Station 601(B7), is a small brook that meanders gently through swampy farmland. It begins to change below this Sample Station. It picks up more flow and enters a wild swampy area, where waterfowl and forest creatures abound. The stream abruptly breaks stride below Sample Station 600(A7) and plunges the remaining mile to Deep Creek Lake.

The Study Area is surrounded by large tracts of State Forest Land. Farming is declining in the Study Area and the land is slowly reverting to nature. Implementation of the abatement plan will bring the quality of aquatic environment up to the level of the area's terrestrial environment.

### RECOMMENDATIONS

It is recommended that the abatement plan be implemented as soon as possible. Full water quality improvement does not immediately follow abatement. Most of the abatement in the Study Area is strip mine reclamation, which becomes more effective with time. The sooner the abatement plan is implemented, the sooner benefits will accrue.

All abatement measures should be protected after construction to insure effectiveness. Sources of pollution other than mine drainage, such as the Grantsville sewage treatment plant, and poor land use practices

resulting in siltation should be remedied. Possible future sources of pollution (such as coal mining) should be strictly regulated.

Mining regulations would be more effective if the strip mine operators were required to save the soil and replace it after mining. Mining should be curtailed on the more acid seams. Planting of grasses and legumes should be required and performance bonds should be held until a good vegetative cover is established.

Water quality and biological monitoring should continue and fish should be stocked when acceptable water quality levels are realized. Fish and game laws should be strictly enforced to achieve maximum benefits in the area.

Abandoned mine reclamation is the major step required in returning this area to a near natural state. Benefits from mine reclamation will not only be realized by new stretches of fishing water but also by the restoration of the natural environment.

**APPENDICES** 

### APPENDIX A

DEFINITION OF TERMS

AND ABBREVIATIONS

#### DEFINITION OF TERMS AND ABBREVIATIONS

- <u>Abatement (mine drainage usage)</u> The lessening of pollution effects of mine drainage.
- Airway An air passage that provides ventilation for a deep mine.
- Anticline A fold of rock beds that is convex upward.
- Aquatic biota Organisms living primarily in water.
- Aguifer A rock unit with higher than average permeability and water storage capacity.
- Aguitard A rock unit with relatively low permeability that retards the flow of water.
- Argillaceous An adjective describing a rock unit having a high clay content.
- <u>Artesian</u> Ground water under sufficient pressure to cause the water level in a drilled hole to rise above the top of the rock unit.
- Background (water quality usage) is the natural or normal concentration of a chemical in water.
- Benthic organisms Organisms that live on and in the bottom of a body of water.
- Bony Rock that has a high carbon content usually refers to the dark colored coal mining waste material.
- Buffering Buffered water has the ability to maintain a relatively constant pH in spite of addition of acids or alkalies. The bicarbonate system is the most common water buffer.
- Bulkhead seal See the illustration of a bulkhead seal in the Evaluation of Abatement Methods section.

- <u>cfs</u> Abbreviation of cubic feet per second a unit of fluid or gaseous flow.
- <u>Calcareous</u> An adjective describing a rock with appreciable amounts of calcium carbonate.
- Casselman Basin The term basin refers to the Casselman Syncline, and not a watershed. The Maryland portion of the Casselman Basin is the area of the Casselman Syncline in Maryland which includes all of the Cherry Creek and portions of the Casselman River Watersheds.
- Clay seal A barrier constructed of impermeable clay that stops the flow of water.
- Coal horizon The stratigraphic position where a coal should occur generally used to signify the position that a coal should occupy but is absent.
- Concentration (water quality usage) The amount of a substance occurring in a given amount of water common unit is parts per million (ppm) or milligrams per liter (mg/l).
- Deep mine An underground mine.
- <u>Dip</u> The angle at which a plane (usually a rock bedding plane) is inclined from the horizontal. The dip direction is defined as at a right angle to the strike in the downward direction.
- Down cutting Process of stream channel erosion.
- <u>Drift</u> A deep mine entry driven directly into a horizontal or near a horizontal coal seam or vein where it outcrops or is exposed at the ground surface.
- Evapo-transpiration A collective term meaning the loss of water to the atmosphere from both evaporation and transpiration by vegetation.

- Fold axis A line drawn on a rock stratum at the point of intersection of the axial plane (which is a plane passing through the trough of a syncline or the peak of an anticline).
- Ground water That part of the subsurface water below the top of the zone of saturation commonly used to signify all water below the land surface.
- Grout curtain Is created by inserting materials (usually cement) into rock units through boreholes to decrease the permeability.
- Gurley meter A commercial, brand name, portable mechanical instrument used to measure the velocity of a fluid.
- Head (of water) Water pressure expressed as the feet of elevation difference between the top of the water and the point at which the pressure is exerted.
- In-situ tolerance test Using live organisms such as caged fish under field conditions to test their ability to live in certain water.
- <u>Ibs/day</u> Abbreviation of pounds per day used in water quality as the unit for the amount of material carried by flowing water.
- Lithology The megascopic physical character of a rock.
- Load (water quality usage) The quantity of material carried by flowing water generally expressed as pounds per day.
- mg/l Abbreviation of milligrams per liter, which is a weight to volume ratio commonly used in water quality analysis. It expresses the weight in milligrams of a substance occurring in one liter of water. Several substances are commonly expressed as the equivalent weight of another substance, such as acidity and hardness, which are expressed as equivalent weights of calcium carbonate.
- Macroinvertebrates Small insects that can be seen with the naked eye.

  (Small animals having no backbone.)

- <u>pH</u> The negative logarithm to the base ten of the hydrogen ion concentration (expressed in moles per liter) in solution.
- Permeability The degree of capability of a rock to allow the flow of water. The higher the permeability, the greater the flow of water at a given pressure.
- Perched water A saturated zone of rocks underlain by an unsaturated zone.
- Plunge The vertical angle of inclination of a stratum from the horizontal in the axial plane of the fold.
- Portal The surface entrance to a deep mine.
- Rise Same as dip except taken in the upward direction verses the downward.
- Room-and-pillar mining A mining system where the seam is mined in rooms separated by supportive ribs or pillars of unmined material.
- Shaft A near vertical mine entrance.
- Slope An inclined (but not vertical) mine entryway driven from the land surface down to the seam.
- Stratigraphy The science of the formation, composition, sequence and correlation of stratified rocks.
- Stream piracy The erosional action whereby one stream increases its watershed area by infringing upon adjacent watersheds.
- Strike The direction of a horizontal line on the plane that is tangent to the surface of a stratum at the point of measurement.
- Strip mining Mining method whereby the overlying materials are removed to expose the mineral for extraction.

Structure contour - A line drawn through all points of equal elevation on an inclined strata.

Syncline - A fold of rock beds that is convex downward.

<u>Transpiration</u> - The normal loss of water vapor to the atmosphere from plants.

Weir - A wooden flow measuring structure with a V notch that is inserted in a stream channel to cause the water to flow through the V notch. The height of water in the V notch is convertible to a flow volume.

Mine	Property	Тах Мар	Parcel	Deed Book
Number	Owner	Number	Number	& Page No.
234(G3) 235, 236	Savage River State Forest	19	*	*
237, 409 410	John E. Davies	19	45	308/14 223/359
: •	Unknown	19	*	*
	William H. Kamp	18	78	214/496
238(G3) 41 <b>1</b>	Harry O. Miller	18	70	70/595
240(G3)	Savage River State Forest	27	*	*
	Ray G. Jenkins	27	3	350/102
	Howard Hunter	. 18	65	296/83
	Power Co.	27	*	*
241(F3)	Dorothy J. Saum et al	27	35	299/292
413	Jonas D. Beiler	18	62	130/181
242(F3)	Jonas D. Beiler	18	62	130/181
	Unknown	18	*	*
245(F3)	Unknown	18	. *	*
246, 414	Alvin H. Yoder	18	61	250/412
251(F4) 426	Savage River State Forest	27	*	*
	West Shale Road	27		-
256(E5) 464	Stanley E. Stanton	35	8	130/178
260(D6) 261, 262	Savage River State Forest	35, 44	*	*
263, 264	George R. Showley	44	9	298/451
	James R. Turner	35	32	166/101

Mine Number	Property Owner	Tax Map Number	Parcel Number	Deed Book & Page No.
<b>2</b> 65(D6)	Clarence W. Warnick	35	46	252/574
472, 473	Ervin H. Yoder	35	29	143/179
	Ervin H. Yoder	35	31	172/523
	Ervin H. Yoder	44	7	268/523
	Savage River State Forest	- 35	*	*
266(D6)	Frank Brenneman Rd.	44	_	_
	*Herbert B. Buckei	44	8	102/574
268(D6)	Marvin E. Beizel	44	17	196/170
269, 477 478, 479	Md. 495	44	-	***
4,70, 7,0	Ciarence W. Hare	44	19	223/526
	Ralph K. Hare	. 44	20	*
	Unknown	1	56	*
271(D6)	Marvin E. Beitzel	44	17	196/170
	S.Y. Brenneman & D. O. Meyers	44	45	125/14 172/352
	Savage River State Forest	44	*	114/241
	Ray Beitzel	44	27	3 <b>1</b> 1/ <b>12</b> 8
272(D6)	Alvin H. Ternent	44	18	176/401
480	Alvin H. Ternent	43	29	196/185
433(E4)	Unknown	26	*	*
457	Althea Wilt	<b>2</b> 6	58	114/507
	Marybelle Wilt	26	1 <b>1</b> 9	296/355
	Phyllis M. Gibson	26	88	129/137
	Unknown	35	*	*

Mine Number	Property Owner	Tax Map Number	Parcel Number	Deed Book & Page No.
468(E5) 469	Savage River State Forest	35	*	*
	Marvin P. Warnick	35	<b>2</b> 4	250/86
	Jack M. Caruthers	35	40	296/70
	Q. E. Ripley	35	. 15	84/296

Some of the property owners shown above may not be affected. This will be determined under final design.

<sup>\*</sup> Information not shown on Tax Assessment Maps.

### APPENDIX G

NON-POLLUTING

MINE DESCRIPTIONS

## NON-POLLUTING MINES - CHERRY CREEK (No Abatement Recommended)

#### Mine Number 803(B6) - Description

This Lower Bakerstown strip mine has been backfilled to contour, and the original soil has been spread over the regraded surface. There is a small seep of acid water exiting from the old drainage trench of the stripped out deep mine. The landowner has indicated that this trench will be filled in, which should stop this minor seep. The landowner also explained that he will plant the surface of the mine in order to use the area as pasture.

#### Mine Number 804(B6) - Description

This is a very small strip mine or prospect pit developed to the dip on the Lower Bakerstown coal. Local sources have indicated that the portal (Mine Number 907(B6)) for an old, house coal, deep mine was stripped. This mine is not a pollution source.

#### Mine Number 900(A7) - Description

This is an old, house coal, deep mine on the Lower Kittanning coal that was stripped out by strip Mine Number 800(A7). There is an acid discharge in this area that could be partially attributable to this deep mine, however it is impossible to separate the effects of the deep mine and the strip mine. This discharge should be abated when Ace Drilling Coal Company completes the reclamation of this active strip mine.

#### Mine Number 901(B7) - Description

This is a very old multiple stage, non-discharging, deep mine on the Upper Freeport coal. There are five known slope entrances representing three stages of mining. All of the openings have been bulldozed closed, and are barely recognizable. The mine appears to have had the old type underdrain system which is presently inoperative.

Test boring Cas No. 8 was drilled in the vicinity of the mine. Local residents have indicated that they thought that this mine was connected to Mine Number 902(B7) across Rock Lodge Road. Water levels taken in the two mines reveal this mine pool is an average of 20 feet lower in elevation than the mine pool in Mine Number 902(B7). This water level differential means that the two mine pools are not presently connected. This mine should not be sealed at the present. The area should be field checked for any discharges after sealing of Mine Number 902(B7) to determine if any remedial action is required.

#### Mine Number 903(B7) - Description

The crops of these two Upper Freeport deep mines have been stripped out by active strip Mine Number 801(B7). They were pollution sources prior to stripping, however they should not cause any pollution after reclamation of the active strip mine. The southern of the two mines was a small house coal mine and the northern mine is one of the larger mines in Cherry Creek.

#### Mine Number 905(B7) - Description

This is a very old, non-draining, house coal, deep mine on the Harlem seam. This mine may be stripped out by active strip Mine Number 802(B7).

Mine Numbers 906(B6), 907(B6), 908(B6), 909(B6), 910 (C5) - Description

All of these mines are small, house coal mines developed to the dip on the Lower Bakerstown coal. All of these entryways have been stripped out and their contributions to any mine drainage problems cannot be distinguished.

## NON POLLUTING MINES - CASSELMAN RIVER (No Abatement Recommended)

Most of the mines in the study area are not large enough pollution sources to warrant abatement. Many of the strip mines in this section are discharging water that is of better quality than the quality of water in the receiving stream. Some of the strip mines are acid but are not discharging.

Many of the small house coal deep mines are discharging, but either the discharge has very small amounts of pollution constituents or the flow is too small to produce significant quantities of pollution. Generally, the pH must be below 4 for a mine to be considered a pollution source. This is because of the very low quantities of pollution associated with discharges having pHs greater than 4. Occasionally, a discharge in the pH range 4 to 5 will be designated a pollution source only if there is a large continuous flow that produces a large quantity of pollution. Most of the non-pollution source deep mines discharge water in the pH range 5 to 7. This is in the same water quality range as the natural (non-polluted) ground water discharges in the study area.

#### Mine Number 200(E1) - Description

This is a small, non-regraded strip mine developed to the dip on the Upper Freeport coal. It has a non-discharging double drift mine developed to the strike in the southernmost portion of the strip mine. The strip mine has large, black spoil piles with a fair amount of vegetation, and a small intermittently discharging (pH 5.3) pond located in the southern portion. This mine discharge (Grab Samples 17, 52, 59 and 69) has a normal background concentration of iron and sulfate and is not a significant pollution source.

#### Mine Numbers 201(E2), 302 - Description

Mine Number 201 is a small, non-regraded, intermittently discharging strip mine developed to the dip on the Upper Freeport coal. A small 12 inch rider coal appears in the highwall 20 feet above the Upper Freeport coal. Mine Number 302 is a deep mine containing three open drift entries developed into the highwall of strip Mine Number 201. A small pond is located in the southeast end of the strip mine (lab pH 4.7). The discharge from Mine Numbers 201 and 302 has a normal background iron and sulfate (Grab Sample 13), and is an insignificant pollution source.

#### Mine Number 202(E1) - Description

This is a large, non-regraded strip mine developed to the dip on the Lower Bakerstown coal. The mine has three intermittent discharges (pH 4.5 and Grab Samples 14 and 15). This mine is an eyesore and will be visible from the National Freeway, but there is not enough pollution to warrant abatement. This mine is a source of small amounts of pollution only in wet weather.

#### Mine Number 203(E2) - Description

This is a small, non-regraded strip mine developed to the dip on the Upper Freeport Rider coal. It has excellent vegetation on the spoil piles of the low wall, and contains two ponds with a common discharge point. The discharge (Grab Samples 12 and 37) has more alkalinity than acidity, probably due to a calcareous underclay, and is not a pollution source.

#### Mine Numbers 204(E2), 205 - Description

Mine Number 204 is a small, non-regraded strip mine developed to the dip on the Brush Creek coal. This mine has large, black, poorly vegetated spoil piles and two intermittent discharges (field pH 5.5) with no significant acid mine drainage (Grab Samples 16, 36, and 60). Nearby is a small prospect pit, Mine Number 205 on the Brush Creek coal seam, but it is not a pollution source. Both Mine Numbers 204 and 205 will be visible from the National Freeway. This mine is a source of small amounts of pollution only in wet weather.

Mine Number 206(E2) - Description

See Pollution Source section.

Mine Number 207(E3) - Description

This is a revegetated, non-regraded strip mine developed to the strike on the Lower Bakerstown coal. This strip mine has intercepted three headings from the adjacent deep mines (Mine Numbers 331, 332, and 333). Mine Number 207 has a good growth of sapling pine trees and an intermittent discharge (field pH 7.0) from the strip mine's southern portion. This small discharge has good water quality and is not a pollution source.

Mine Numbers 208(D3), 209, 210, 211, 212 - Description

See Pollution Source section.

Mine Number 213(E3) - Description

This is a small, partially regraded strip mine developed to the dip on the Lower Bakerstown coal. The mine has fair vegetation, and two small ponds. The northernmost pond (field pH 4.7) has no apparent discharge, while the larger southernmost pond (field pH 7.0) discharges through a break in the low wall spoil piles. This mine discharges good quality water and is not a pollution source.

Mine Number 214(D3) - Description

See Pollution Source section.

Mine Number 215(D4) - Description

See Pollution Source section.

Mine Number 216(C4) - Description

This is a terrace regraded strip mine developed to the dip on the Brush Creek coal. This mine has been vegetated with grasses, and is being used as a pasture for sheep. A small discharge (field pH 7.0) occurs from the southern portion of the mine. This discharge has good quality water and is not a pollution source.

Mine Numbers 217(C5), 218, 219 - Description

See Pollution Source section.

Mine Number 220(H1) - Description

This is a small, non-regraded strip mine developed to the dip on the Upper Freeport coal. This mine has poor vegetation and contains a small acid pond with no surface discharge. Mine Number 221(H1) - Description

See Pollution Source section.

Mine Number 222(H1) - Description

This is a non-regraded strip mine developed to the dip on the Brush Creek coal. This mine has poor vegetation, and an intermittent discharge (Grab Sample 6) from a small pond in the northernmost portion of the strip cut. The quality of this discharge is approximately equal to the natural ground water quality of the area.

Mine Number 223(H1) - Description

This is a non-regraded strip mine developed to the dip on the Lower Bakerstown coal. The mine contains fair vegetation and two ponds with a common discharge (field pH 6.5 and Grab Samples 7 and 29) at the mine's northernmost portion. This discharge is good quality water.

Mine Number 224(H1) - Description

This is a non-regraded strip mine developed to the dip on the Harlem coal. This mine has fair vegetation and a discharge (field pH 6.5) from the mine's northern end. This discharge contains a little more alkalinity than acid (Grab Samples 8 and 30), and is good quality water.

Mine Number 225(H1) - Description

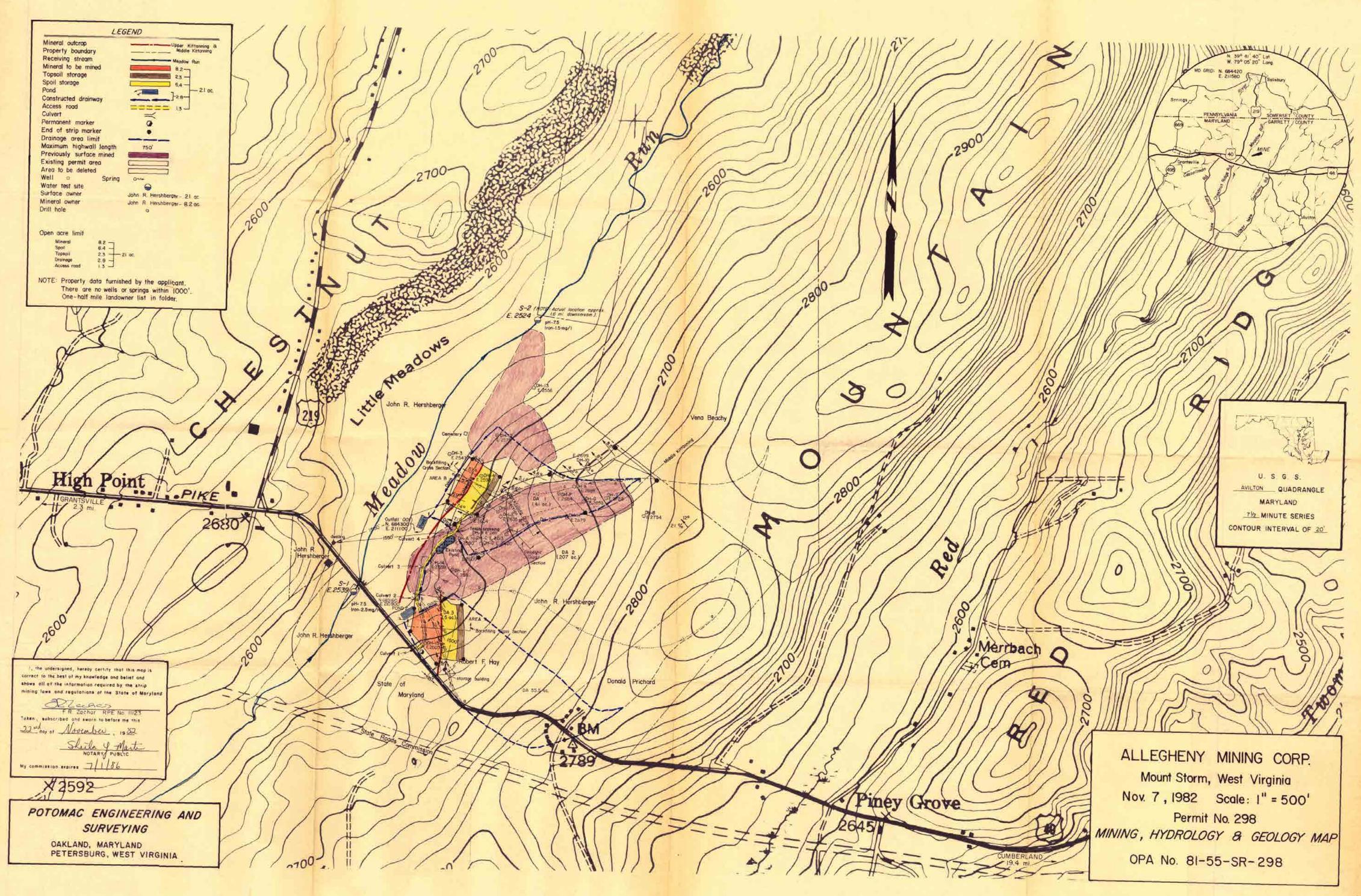
This is a small, non-regraded strip mine developed to the dip on the Upper Freeport coal. This mine has poor vegetation and two discharging ponds, one each in the mine's northern and southern portions. These discharges (Grab Sample 31) are good quality water. The levels of iron and sulfates are in the range of natural ground water in the area.

Mine Number 226(H2) - Description

See Active Mining section.

Mine Number 227(H2) - Description

This is a regraded strip mine developed to the dip on the Upper



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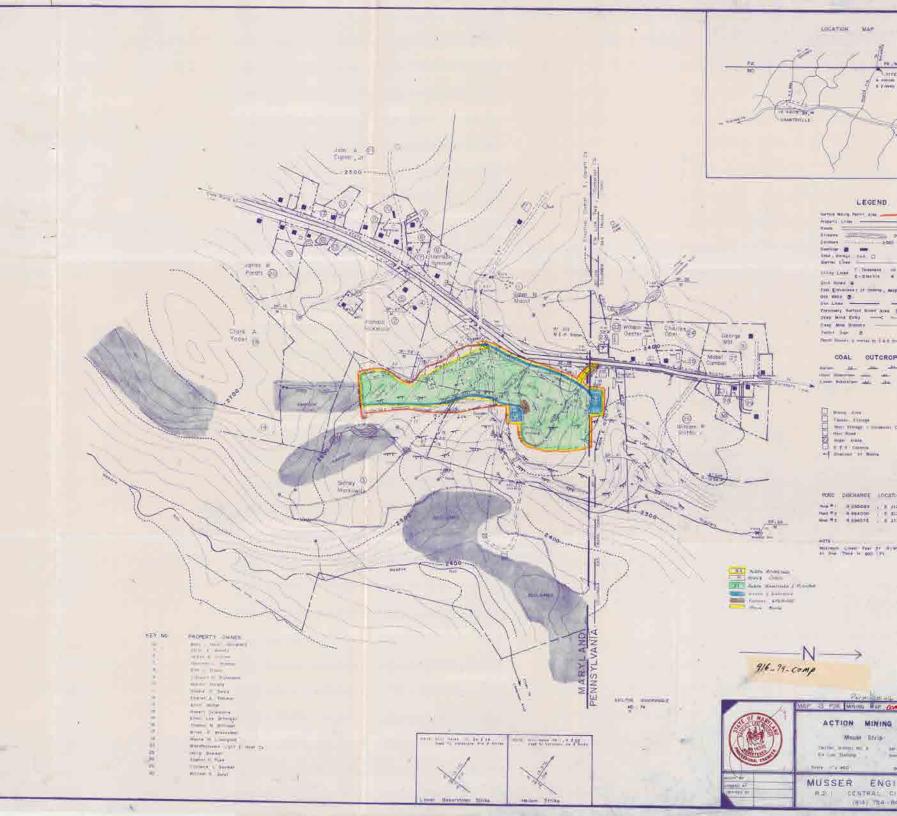
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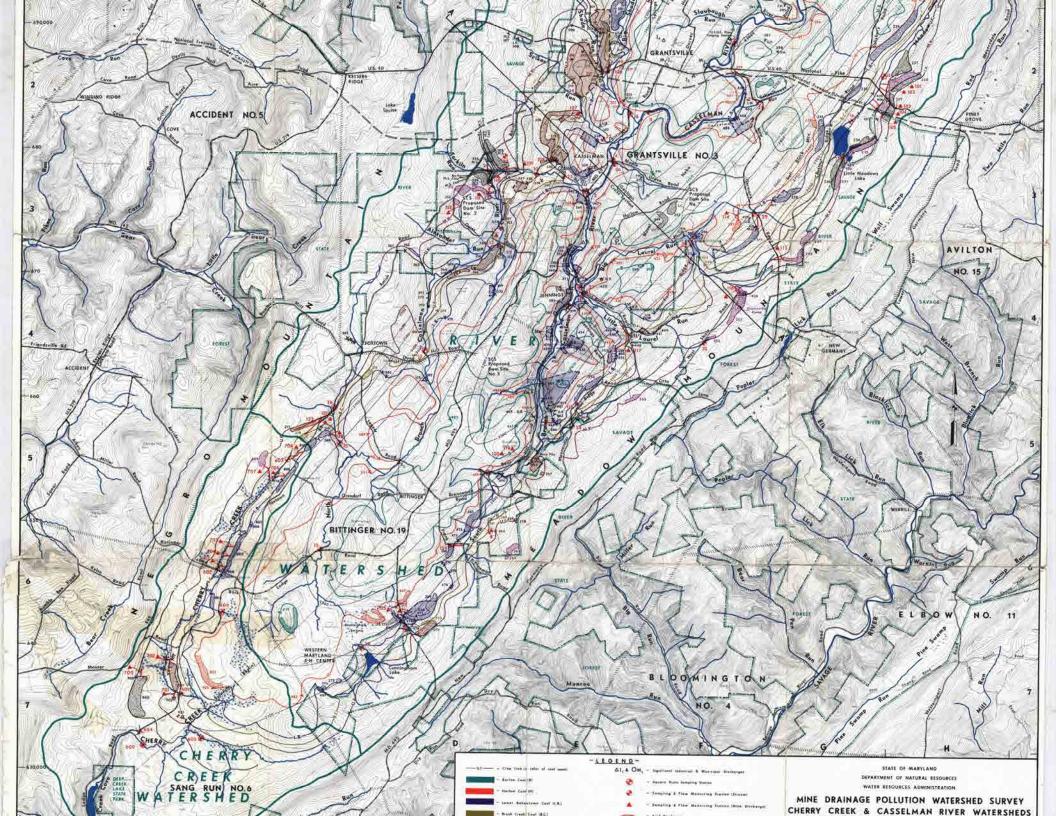
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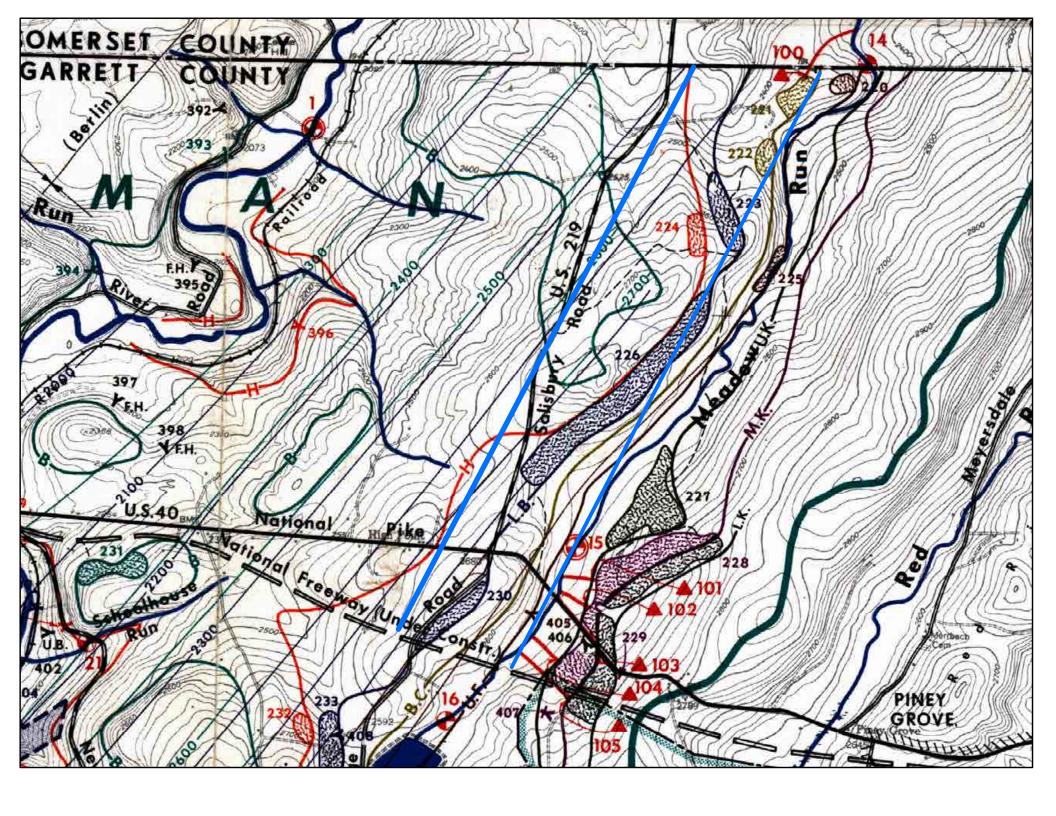
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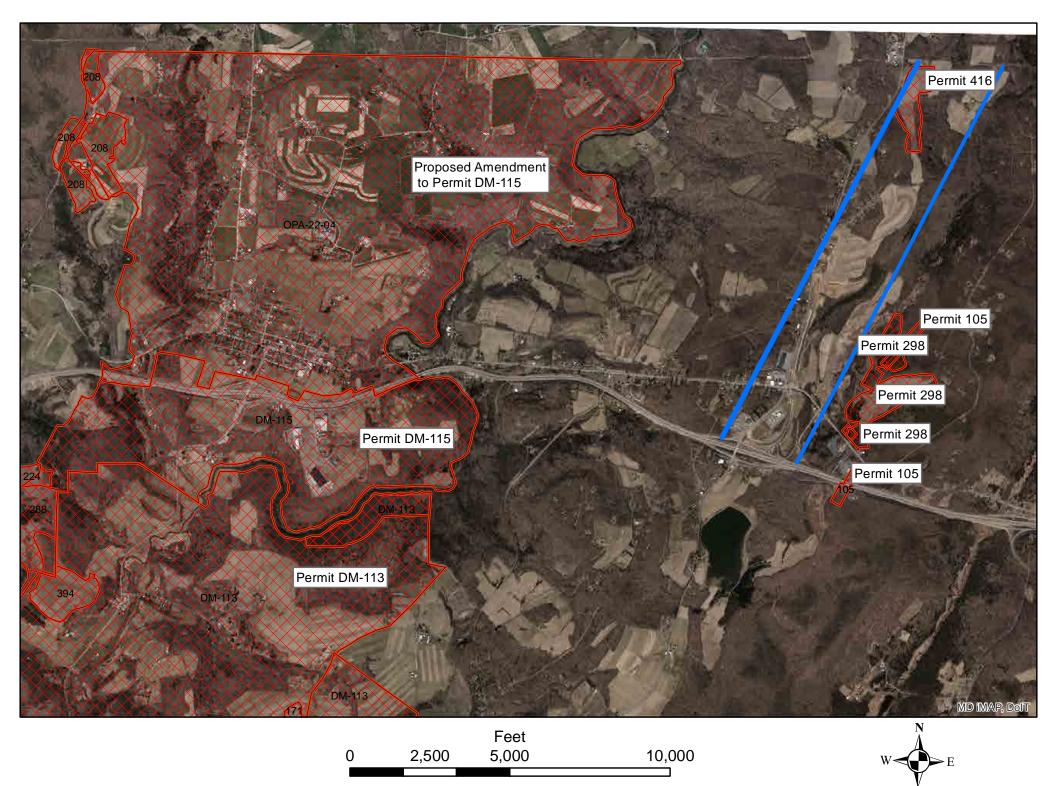
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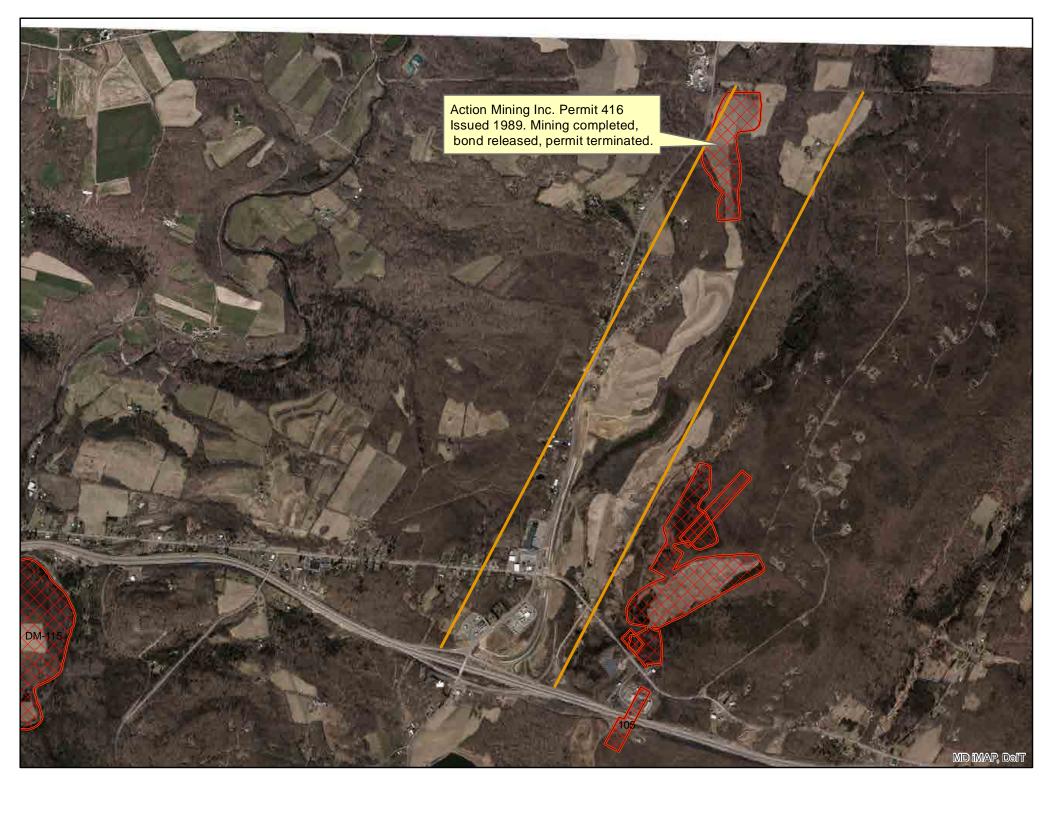
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# **APPENDIX E**

Sanborn Map Report

US 219 Project Meyersdale, PA To Old Salisbury Road, MD Meyersdale, PA 15552

Inquiry Number: 7066660.3

July 26, 2022

# **Certified Sanborn® Map Report**



### **Certified Sanborn® Map Report**

07/26/22

Site Name: Client Name:

US 219 Project KCI Technologies, Inc.
Meyersdale, PA To Old Salisbu 936 Ridgebrook Rd.
Meyersdale, PA 15552 Sparks, MD 21152

EDR Inquiry # 7066660.3 Contact: Michelle Gounaris



The Sanborn Library has been searched by EDR and maps covering the target property location as provided by KCI Technologies, Inc. were identified for the years listed below. The Sanborn Library is the largest, most complete collection of fire insurance maps. The collection includes maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow, and others. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by the Sanborn Library LLC, the copyright holder for the collection. Results can be authenticated by visiting www.edrnet.com/sanborn.

The Sanborn Library is continually enhanced with newly identified map archives. This report accesses all maps in the collection as of the day this report was generated.

#### Certified Sanborn Results:

Certification # C993-414F-AD7A

PO# NA

**Project** 002104902.01

#### **UNMAPPED PROPERTY**

This report certifies that the complete holdings of the Sanborn Library, LLC collection have been searched based on client supplied target property information, and fire insurance maps covering the target property were not found.



Sanborn® Library search results

Certification #: C993-414F-AD7A

The Sanborn Library includes more than 1.2 million fire insurance maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow and others which track historical property usage in approximately 12,000 American cities and towns. Collections searched:

✓ Library of Congress

University Publications of America

EDR Private Collection

The Sanborn Library LLC Since 1866™

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# **APPENDIX F**

Historic Aerial Photographs

### **US 219 Project**

Meyersdale, PA To Old Salisbury Road, MD Meyersdale, PA 15552

Inquiry Number: 7066660.8

July 28, 2022

# The EDR Aerial Photo Decade Package

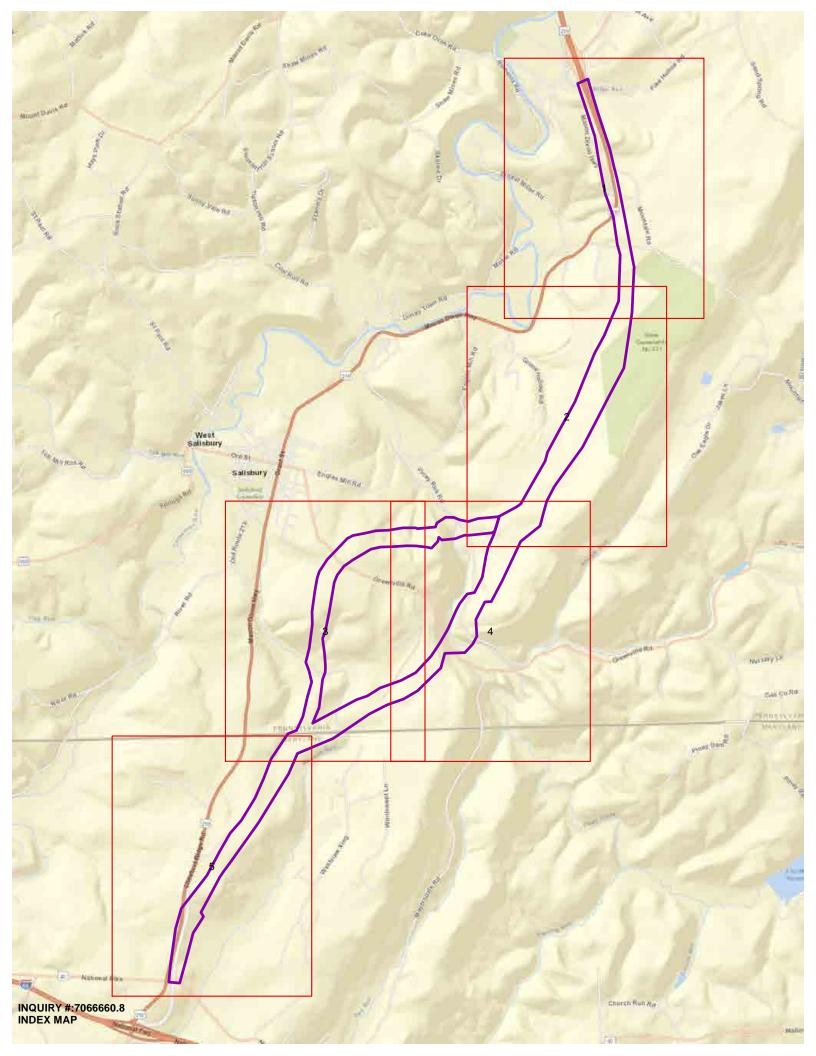


### **Date EDR Searched Historical Sources:**

Aerial Photography July 28, 2022

**Target Property:** Meyersdale,PA to Old Salisbury Road, MD Meyersdale, PA 15552

<u>Year</u>	<u>Scale</u>	<u>Details</u>	<u>Source</u>
1939	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1939	USDA
1958 Best	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1958 Best	USDA
1960	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1960	USAF
1967	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1967	USDA
1974	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1974	USGS
1982	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1982	USDA
1993	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1993	USGS/DOQQ
2004	Aerial Photograph. Scale: 1"=1000'	Flight Year: 2004	USDA/NAIP
2008	Aerial Photograph. Scale: 1"=1000'	Flight Year: 2008	USDA/NAIP
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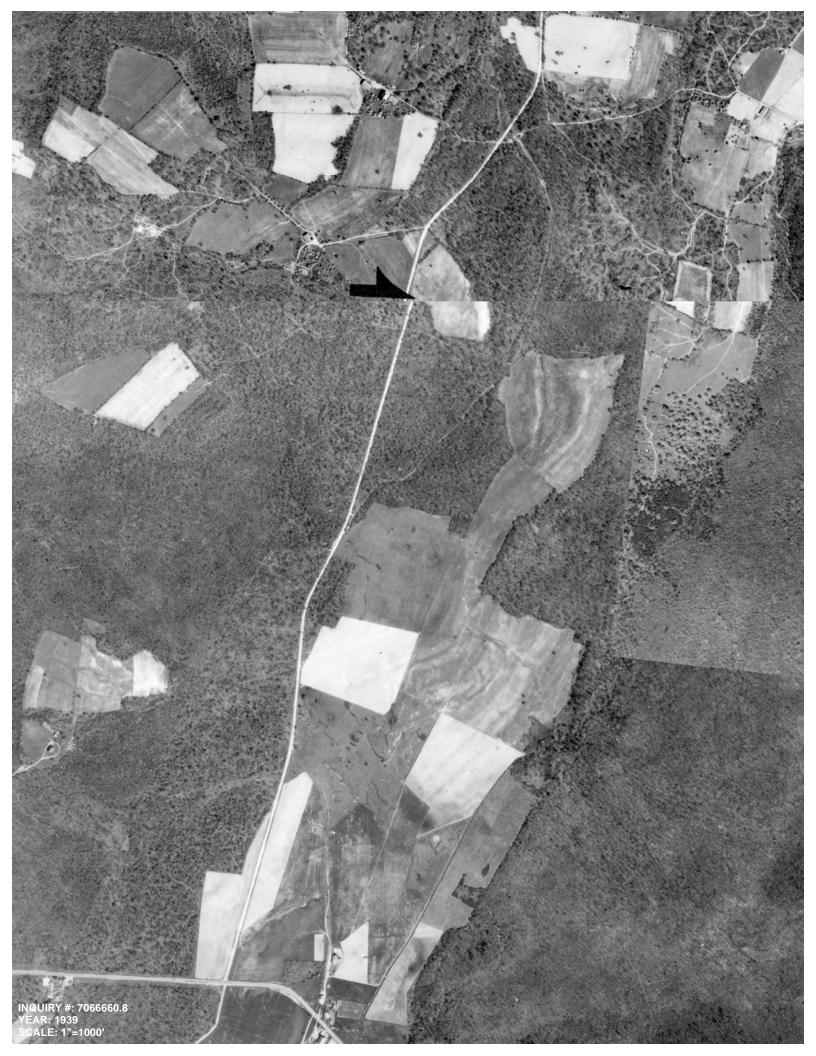


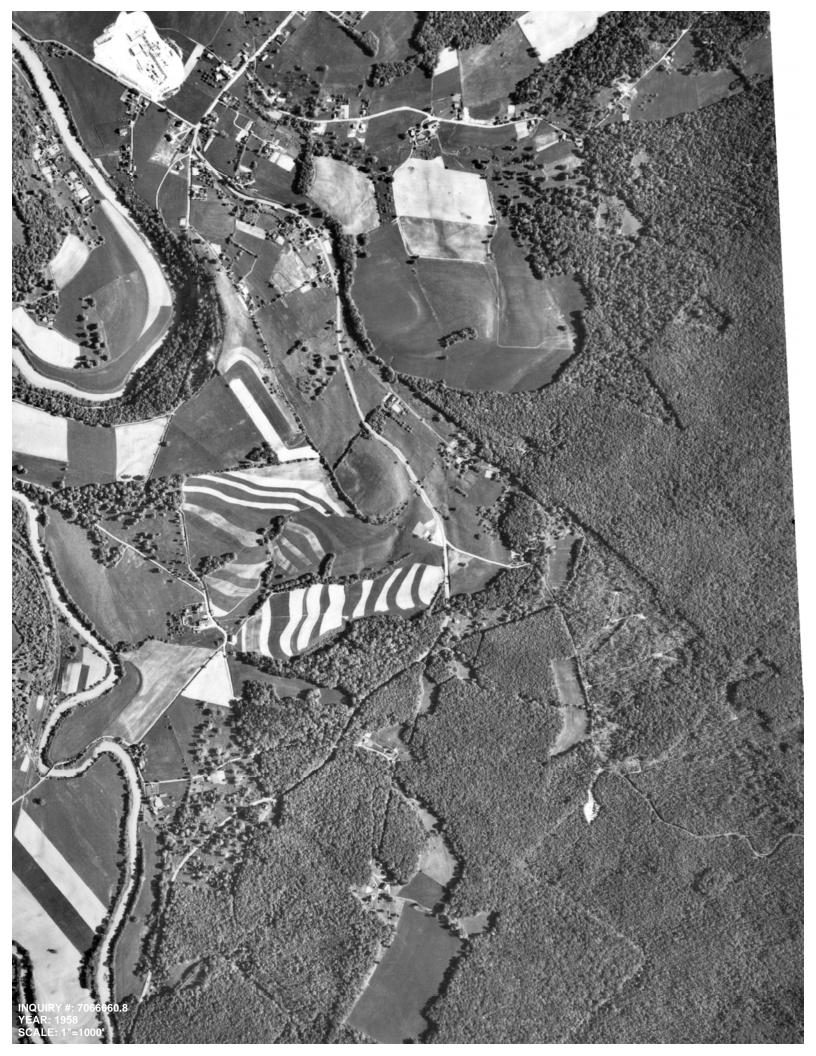








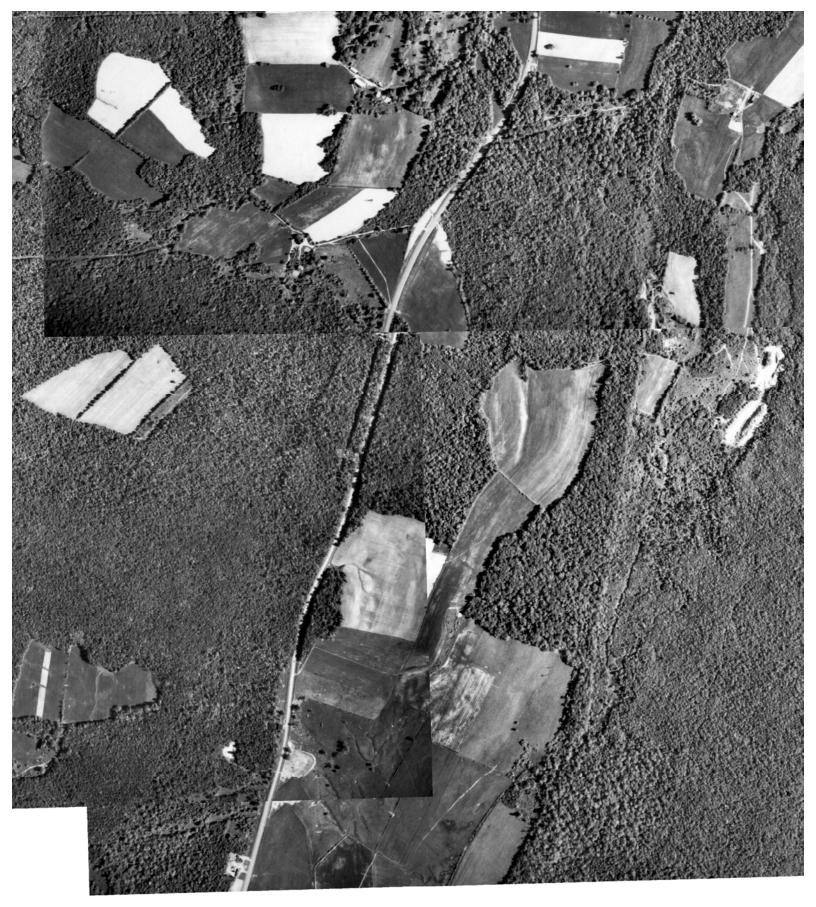




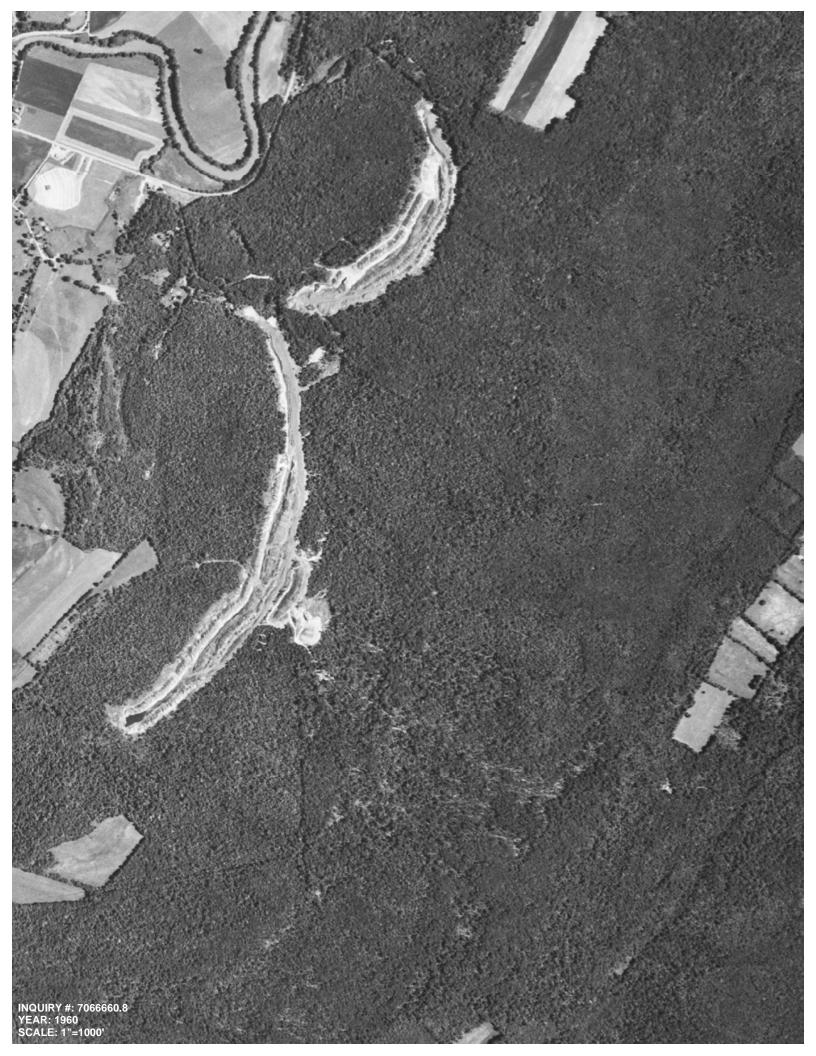






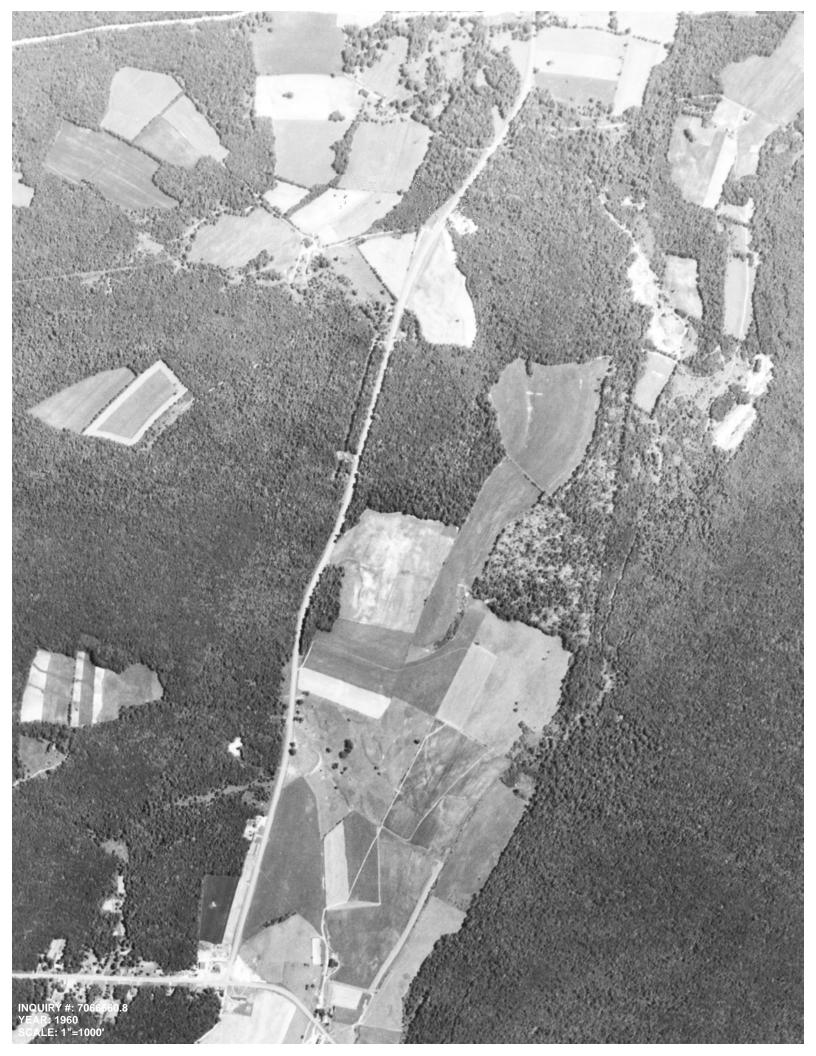


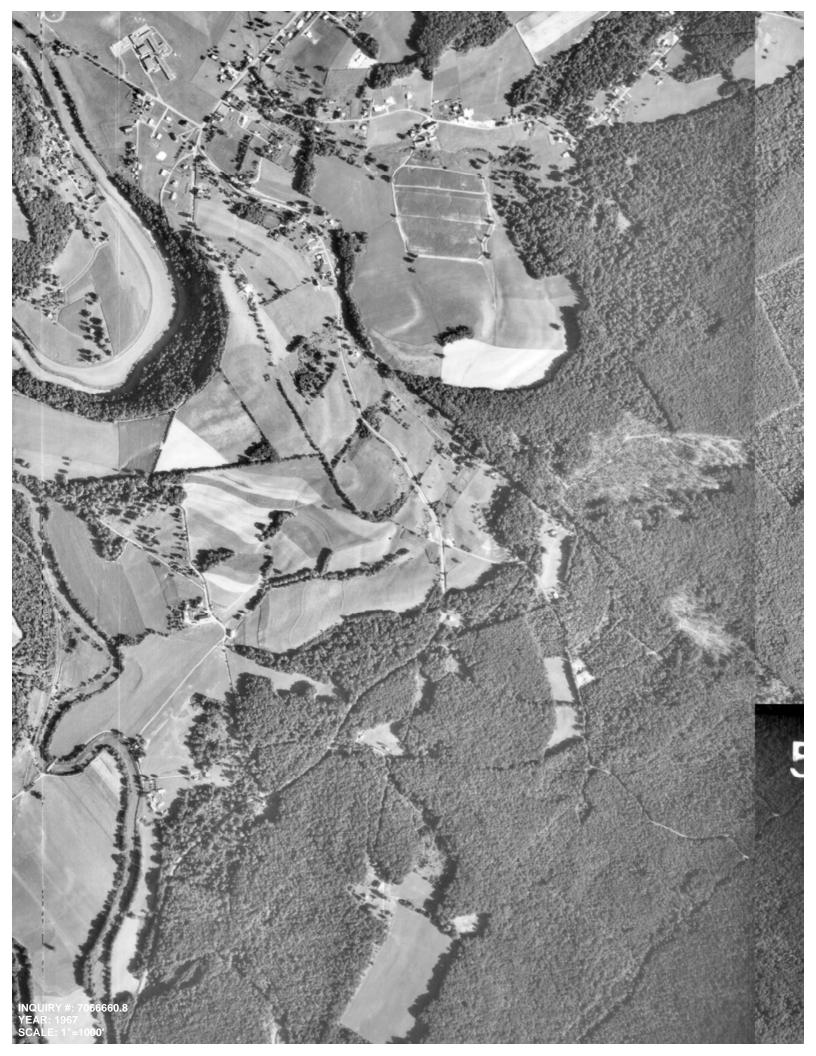








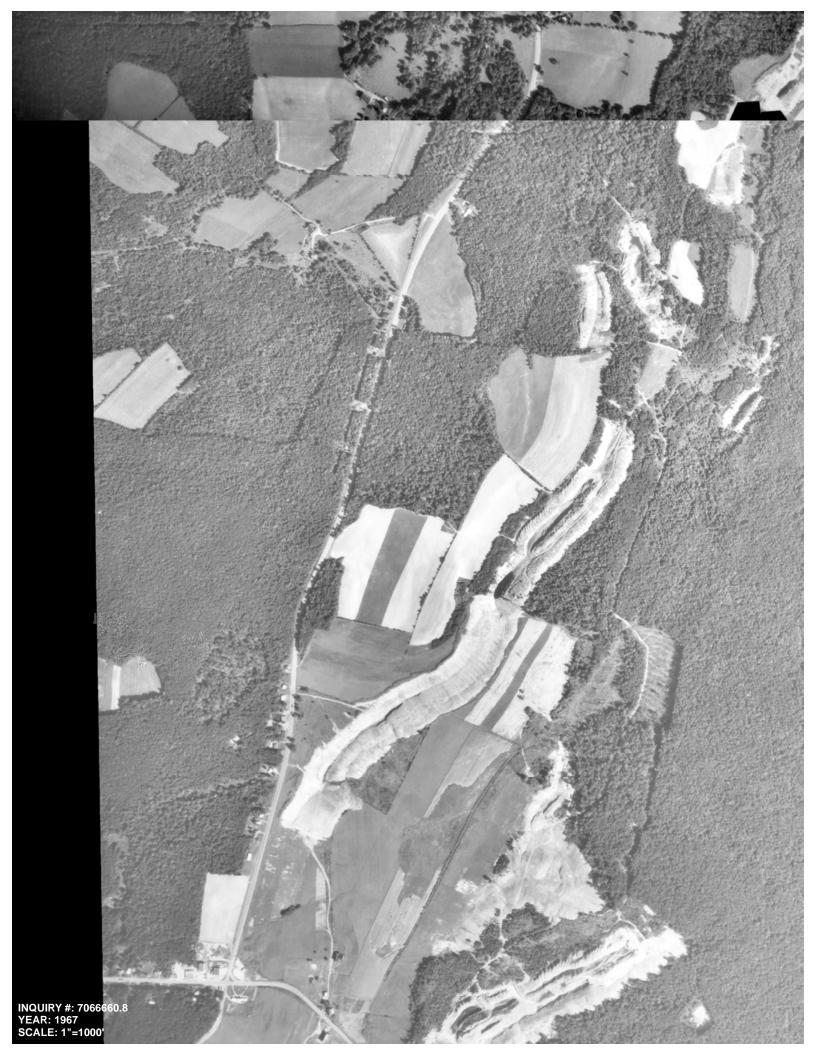










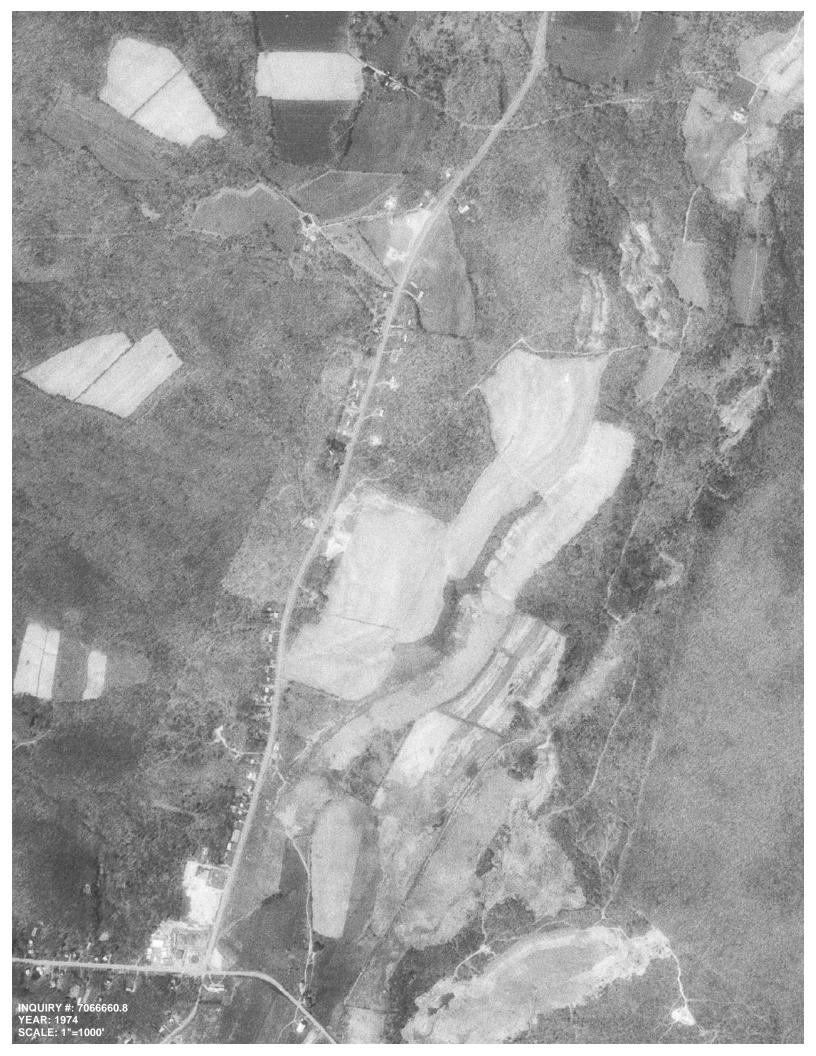






























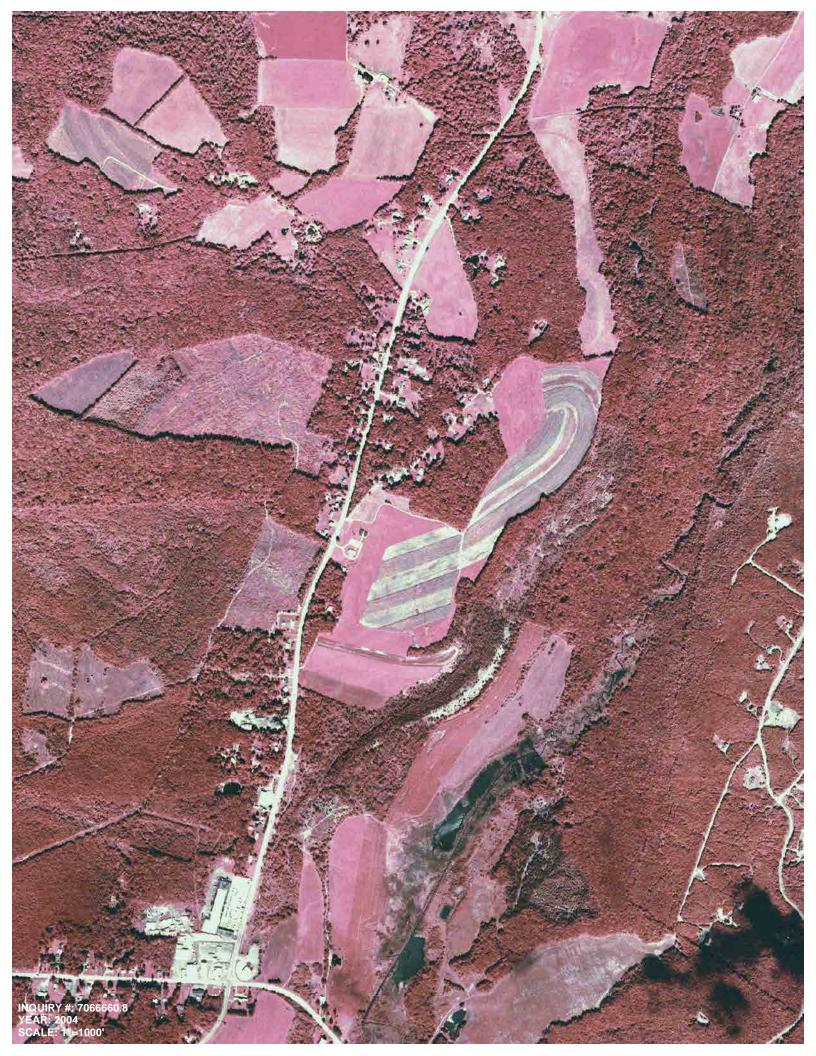




















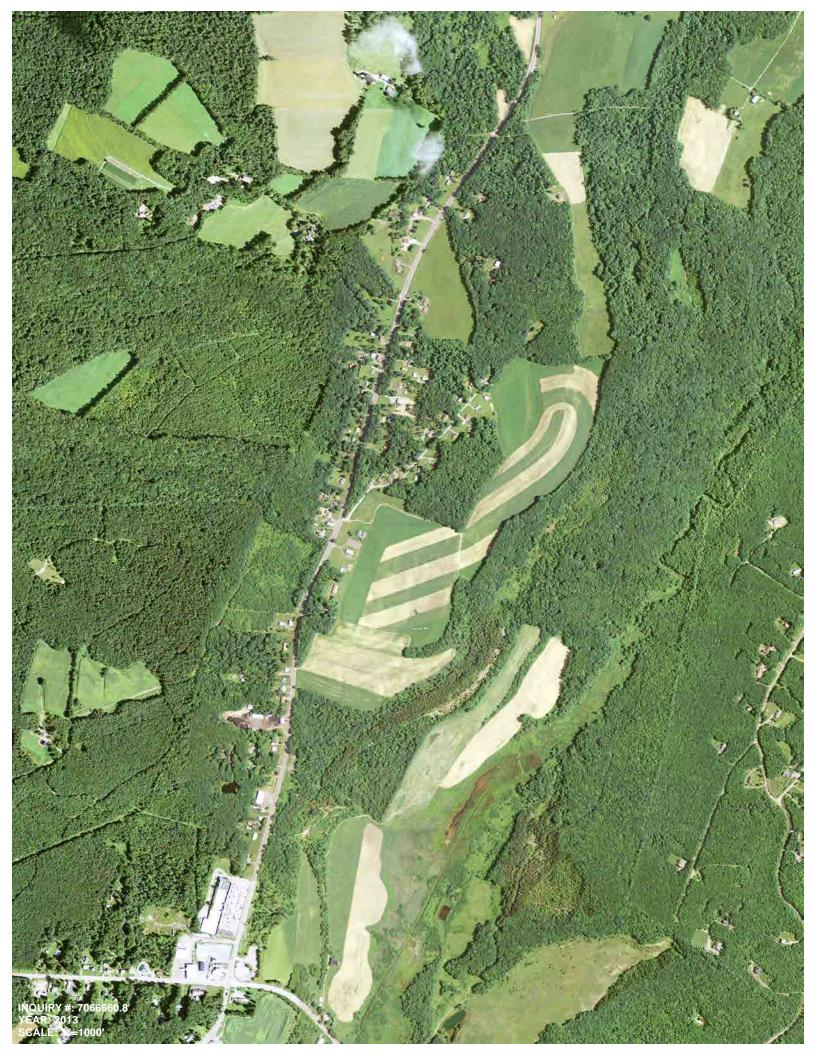










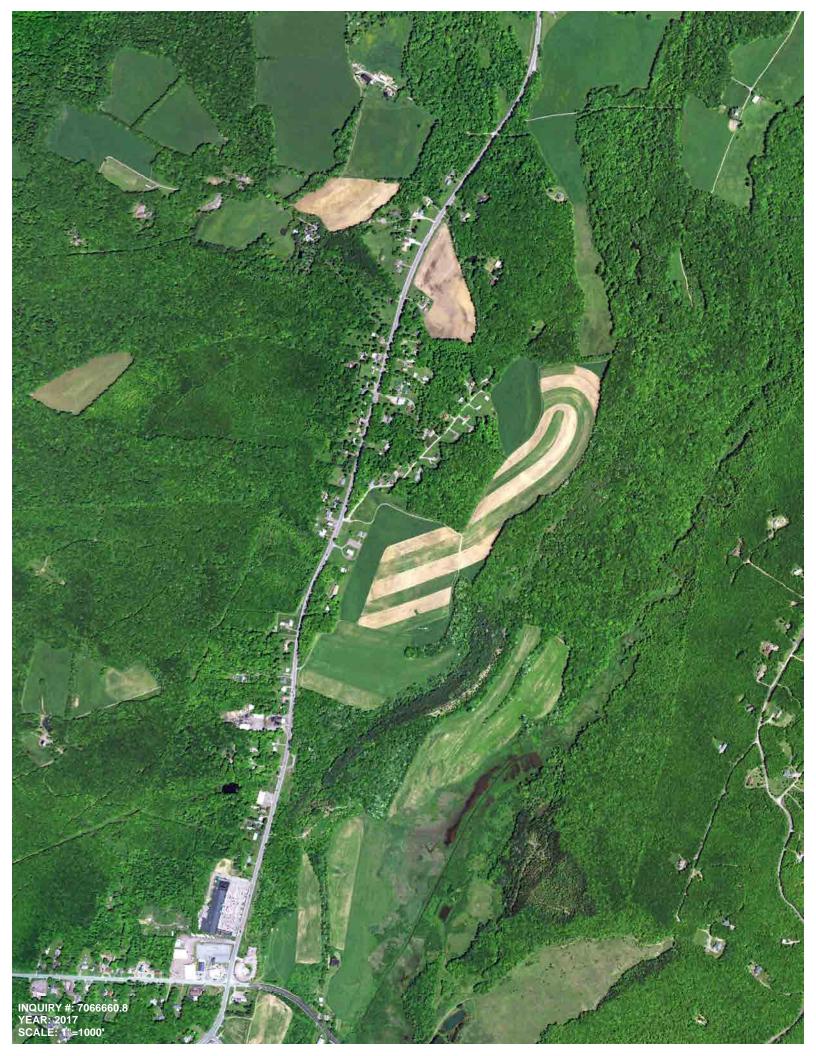












# **APPENDIX G**

Historic Topographic Maps

US 219 Project Meyersdale, PA To Old Salisbury Road, MD Meyersdale, PA 15552

Inquiry Number: 7066660.4

July 27, 2022

# **EDR Historical Topo Map Report**

with QuadMatch™



# **EDR Historical Topo Map Report**

07/27/22

Site Name: Client Name:

US 219 Project Meyersdale, PA To Old Salisbu

Meyersdale, PA 15552

EDR Inquiry # 7066660.4

KCI Technologies, Inc. 936 Ridgebrook Rd. Sparks, MD 21152

Contact: Michelle Gounaris



EDR Topographic Map Library has been searched by EDR and maps covering the target property location as provided by KCI Technologies, Inc. were identified for the years listed below. EDR's Historical Topo Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDRs Historical Topo Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the late 1800s.

Search Results:		Coordinates:	
P.O.#	NA	Latitude:	39.744499 39° 44' 40" North
Project:	002104902.01	Longitude:	-79.048713 -79° 2' 55" West
.,		UTM Zone:	Zone 17 North
		UTM X Meters:	667186.36
		UTM Y Meters:	4401220.32
		Elevation:	2451.64' above sea level
Maps Provided:			
2019	1974	1904	
2016	1973	1899	
2014	1968		
2014, 2013	1949		
2013	1947		
1981	1944		
1979	1939		
1977	1921		

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This EDR Topo Map Report is based upon the following USGS topographic map sheets.

## 2019 Source Sheets



Avilton 2019 7.5-minute, 24000



Meyersdale 2019 7.5-minute, 24000

## 2016 Source Sheets



Meyersdale 2016 7.5-minute, 24000



Avilton 2016 7.5-minute, 24000

## 2014 Source Sheets



Avilton 2014 7.5-minute, 24000

## 2014, 2013 Source Sheets



Meyersdale 2013 7.5-minute, 24000

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

#### 1981 Source Sheets



Avilton 1981 7.5-minute, 24000 Aerial Photo Revised 1977



Meyersdale 1981 7.5-minute, 24000 Aerial Photo Revised 1977

## 1979 Source Sheets



GRANTSVILLE 1979 15-minute, 50000

## 1977 Source Sheets



Avilton 1977 7.5-minute, 24000 Aerial Photo Revised 1977



Meyersdale 1977 7.5-minute, 24000 Aerial Photo Revised 1977



Avilton 1974 7.5-minute, 24000 Aerial Photo Revised 1974

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

## 1973 Source Sheets



Meyersdale 1973 7.5-minute, 24000 Aerial Photo Revised 1973

## 1968 Source Sheets



Meyersdale 1968 7.5-minute, 24000 Aerial Photo Revised 1966

## 1949 Source Sheets



Avilton 1949 7.5-minute, 24000 Aerial Photo Revised 1946



Avilton 1947 7.5-minute, 24000 Aerial Photo Revised 1946

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

## 1944 Source Sheets



Meyersdale 1944 15-minute, 62500 Aerial Photo Revised 1939

## 1939 Source Sheets



Meyersdale 1939 15-minute, 62500 Aerial Photo Revised 1939

## 1921 Source Sheets



Meyersdale 1921 15-minute, 62500

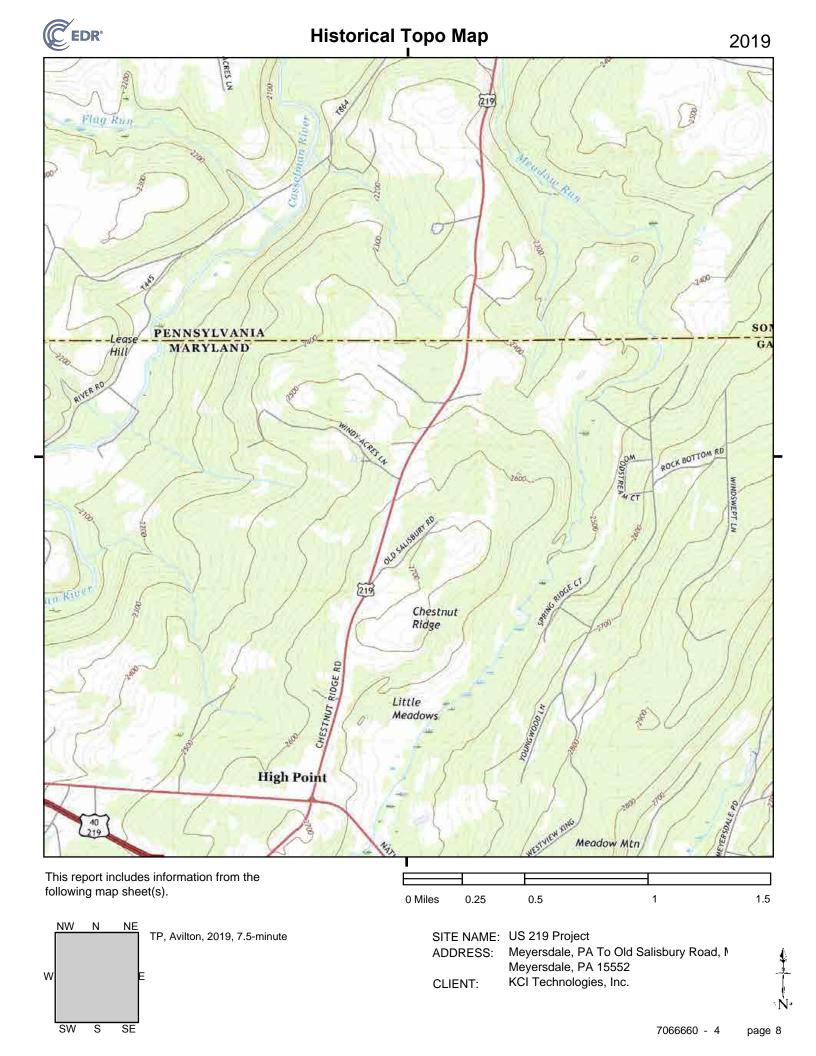


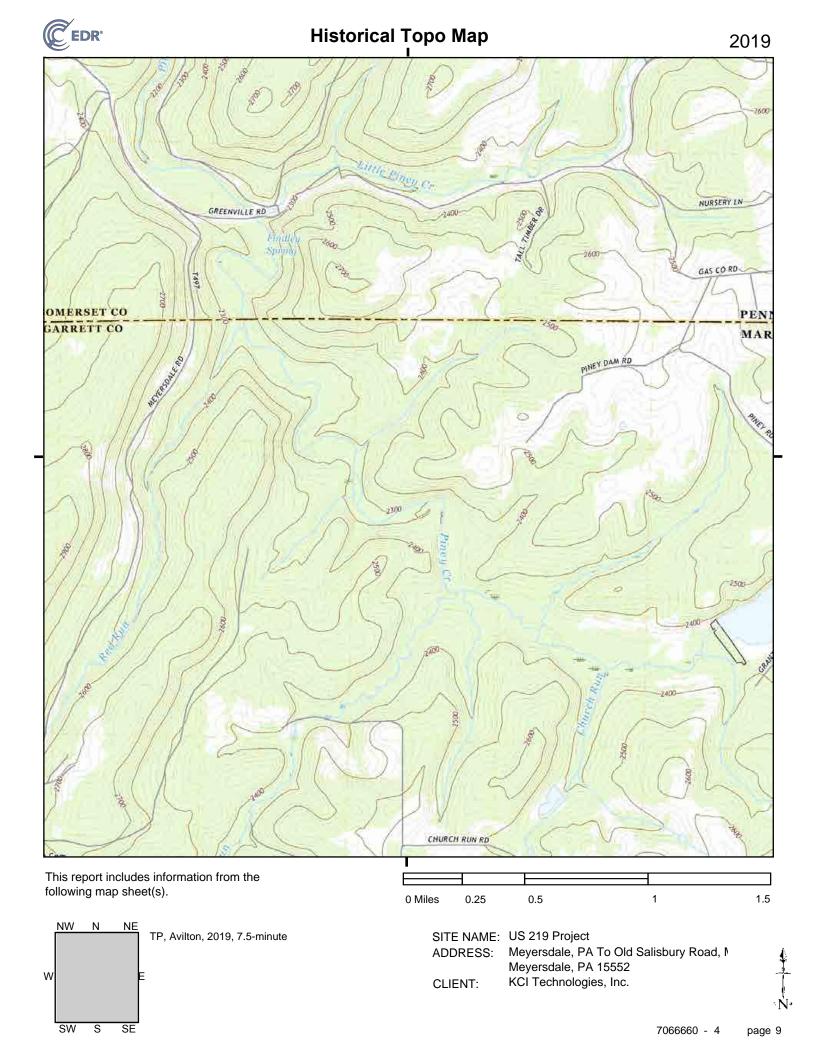
Grantsville 1904 15-minute, 62500

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

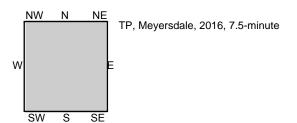


Grantsville 1899 15-minute, 62500





S



SITE NAME: US 219 Project

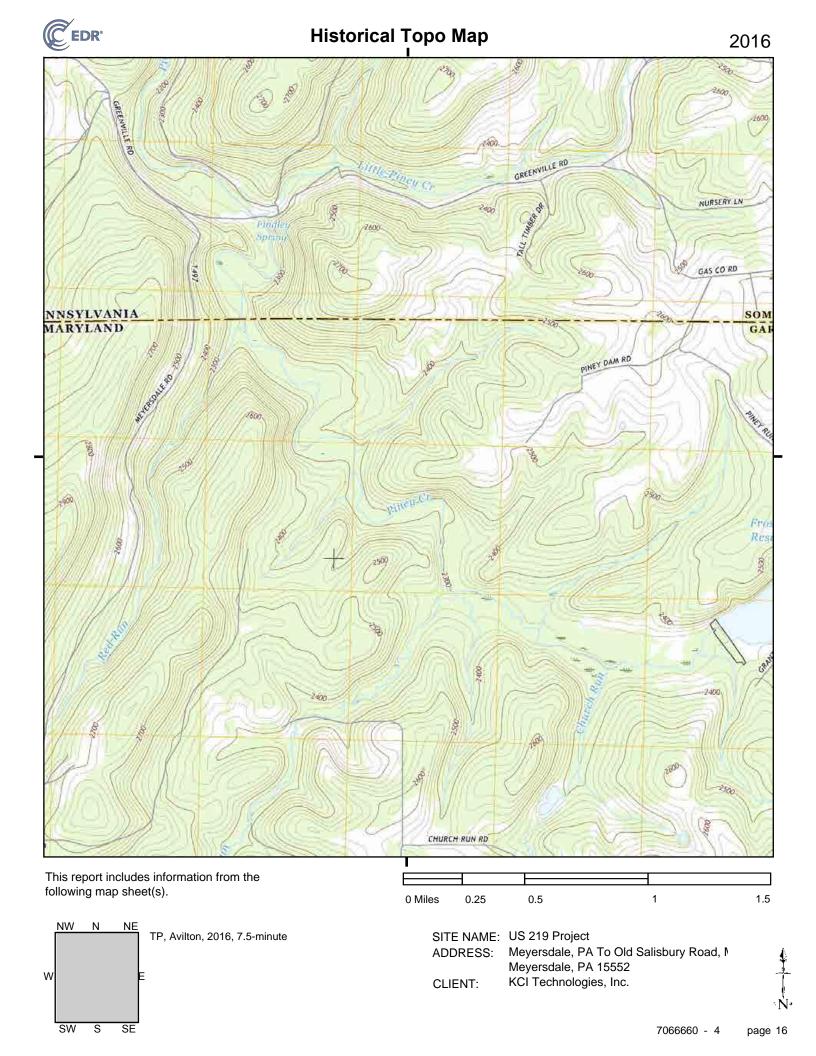
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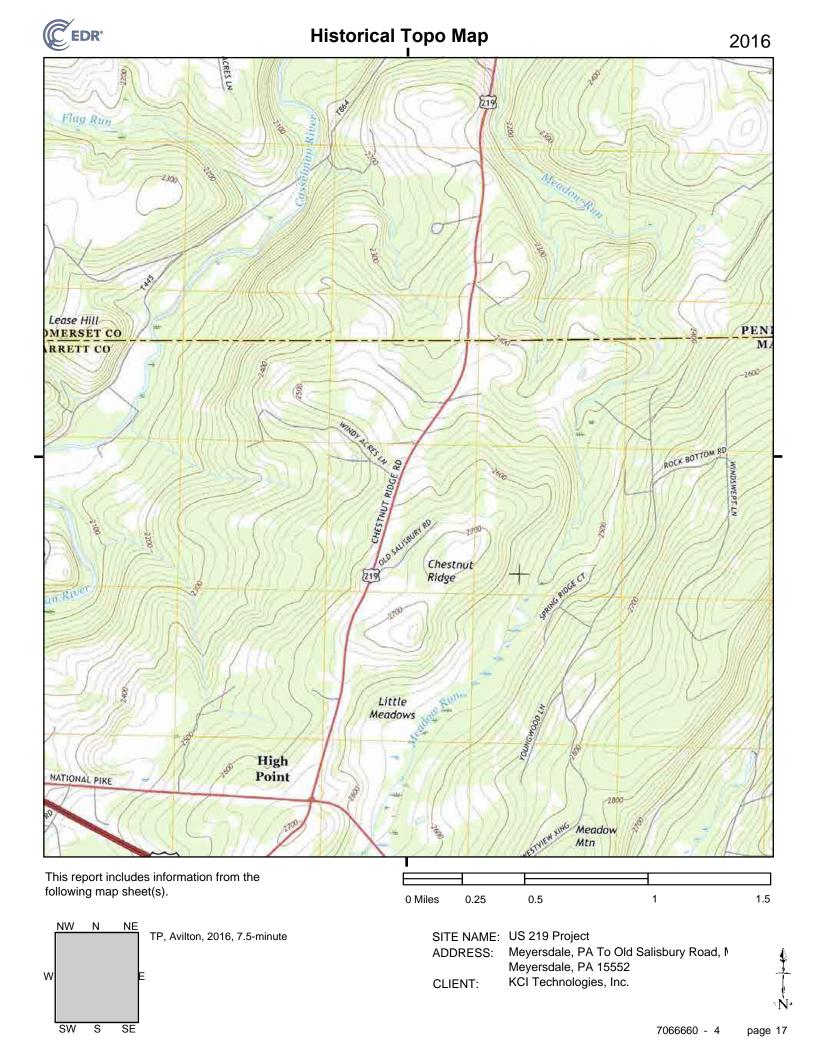
Meyersdale, PA 15552

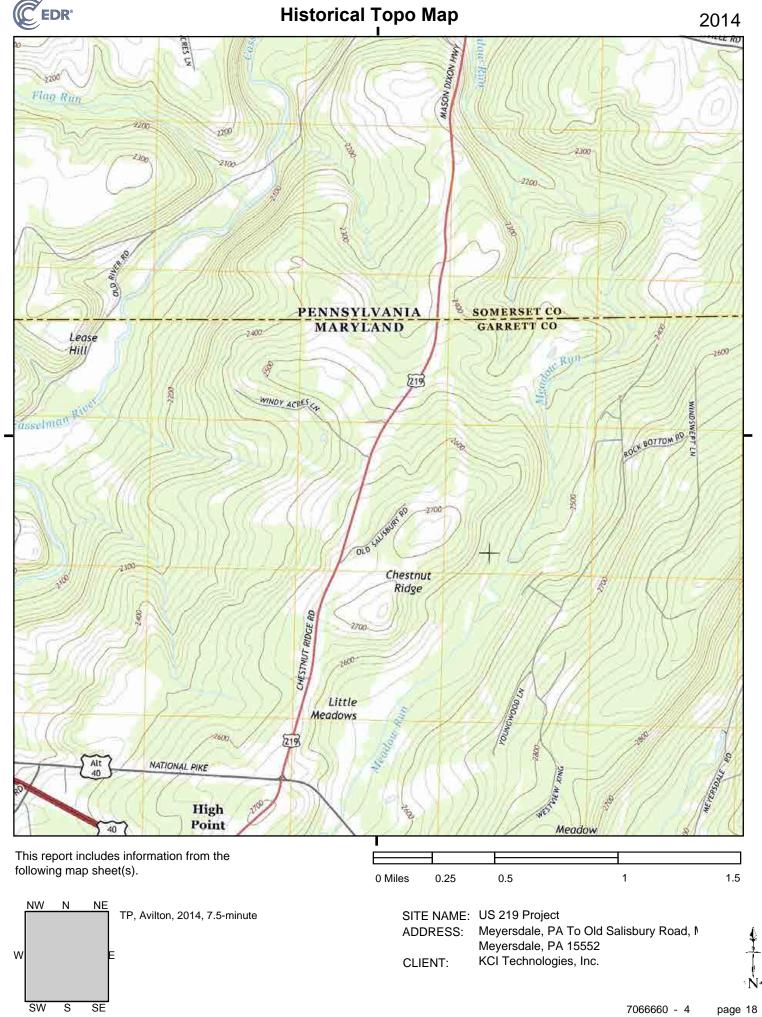
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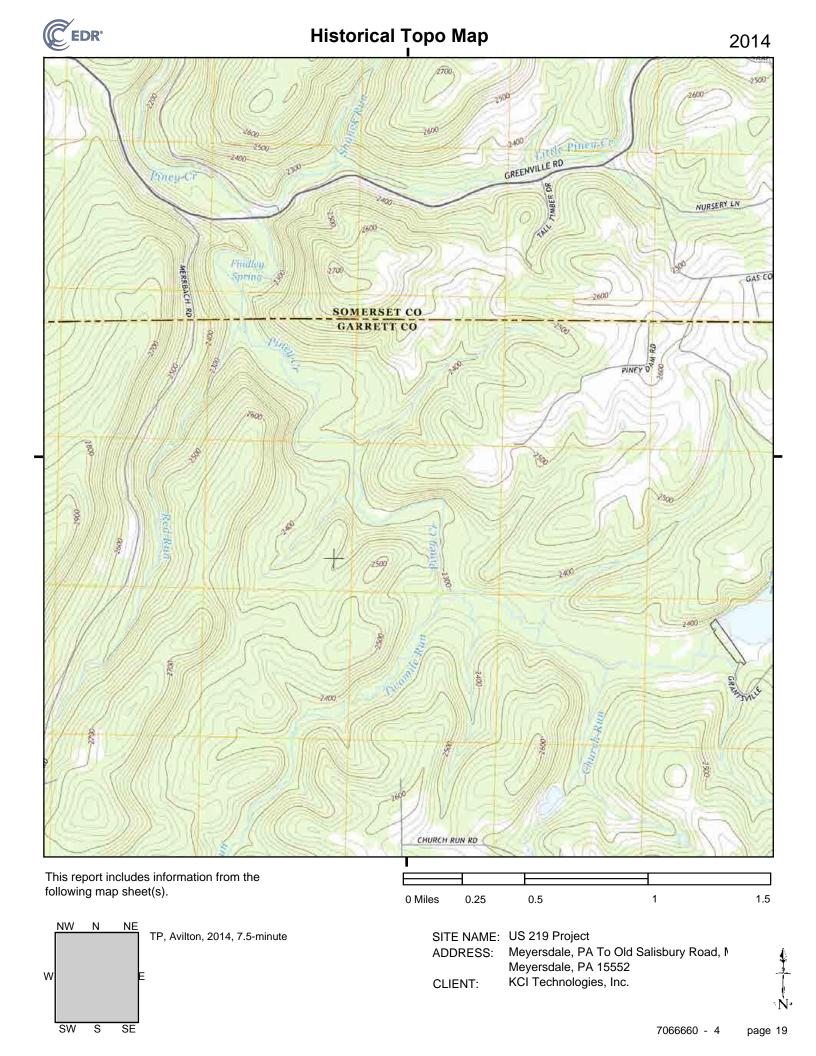


S









S

S

SE

KCI Technologies, Inc.

CLIENT:

SW

S

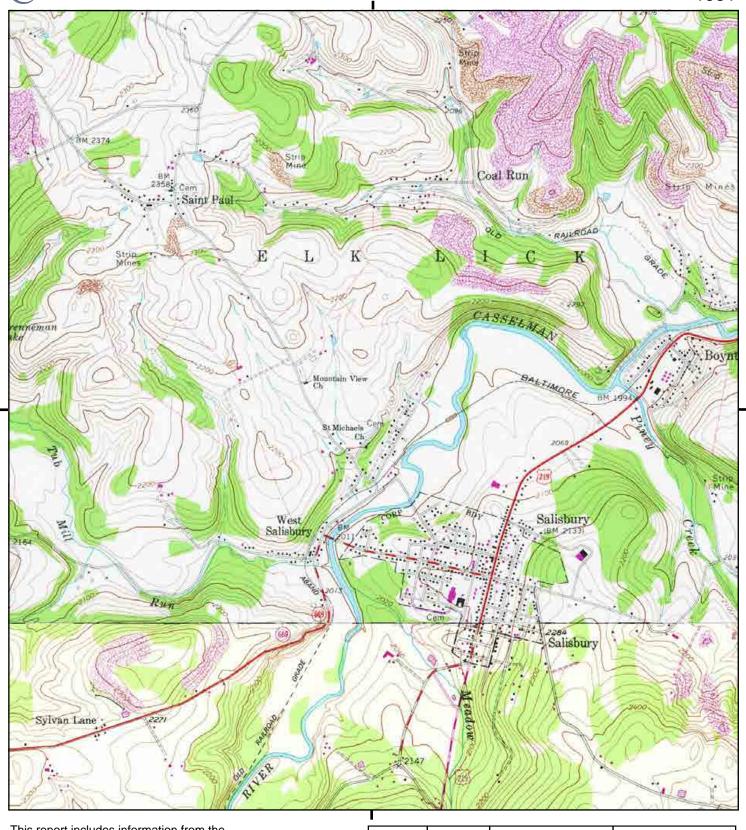
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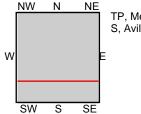
KCI Technologies, Inc.

CLIENT:

SW

S





TP, Meyersdale, 1981, 7.5-minute S, Avilton, 1981, 7.5-minute

0 Miles 0.25 0.5 1

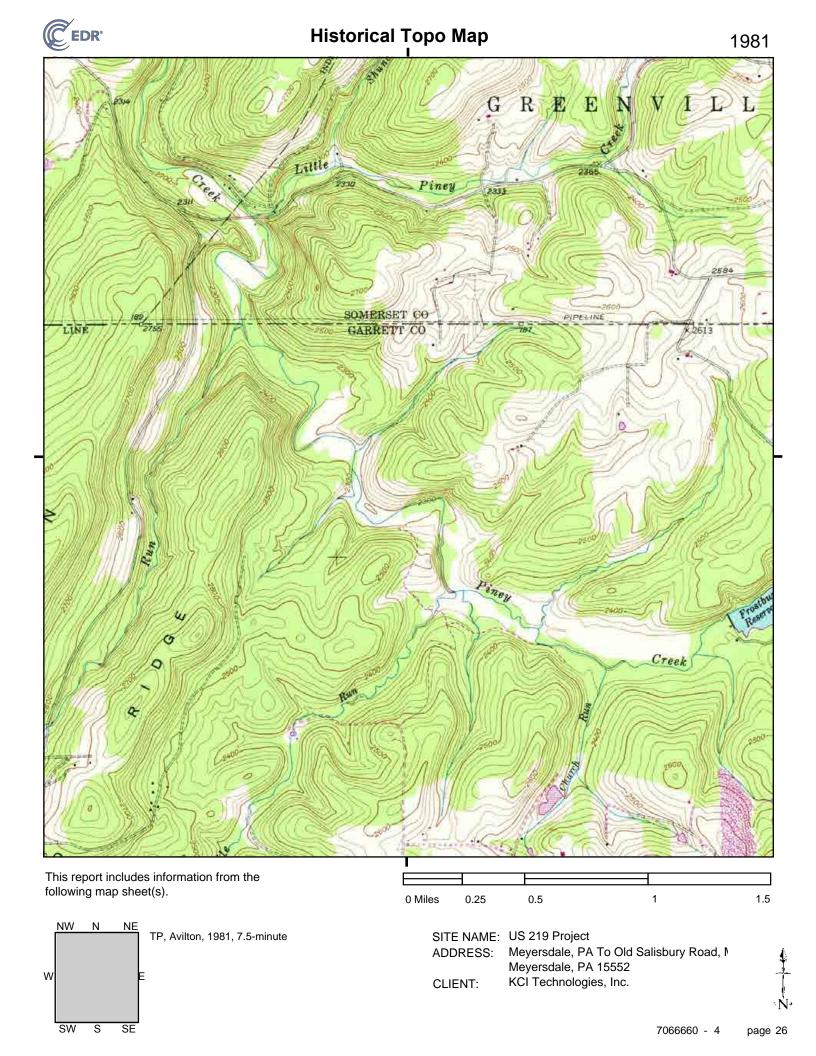
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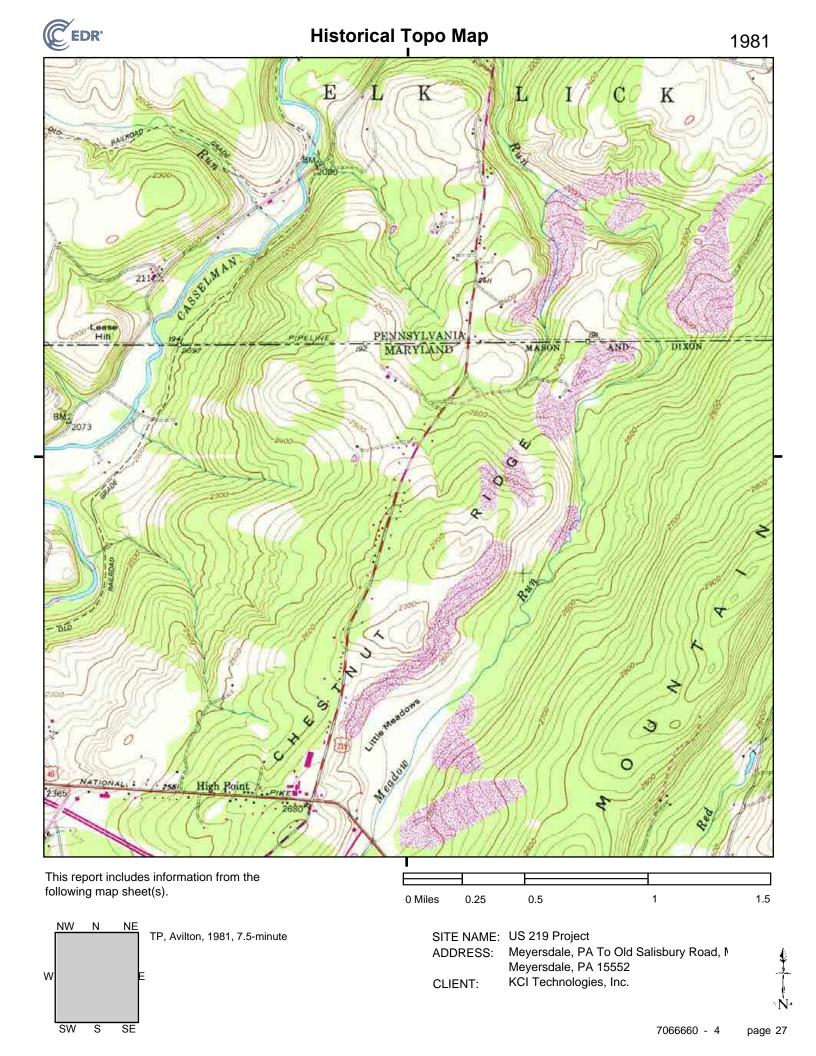
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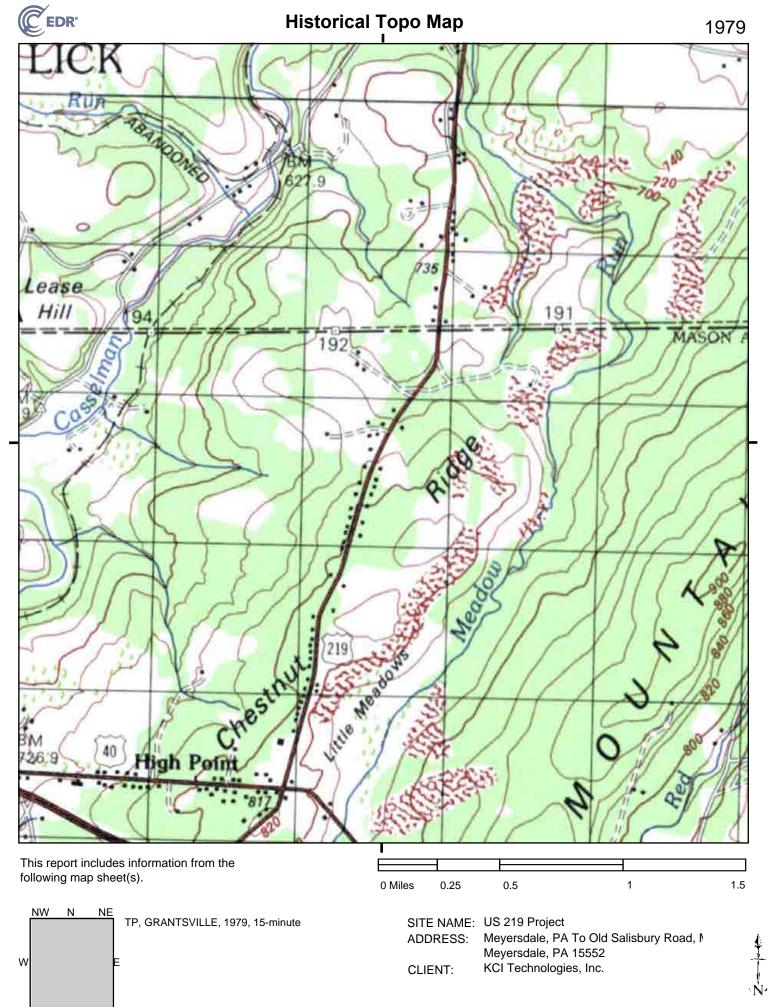
Meyersdale, PA 15552

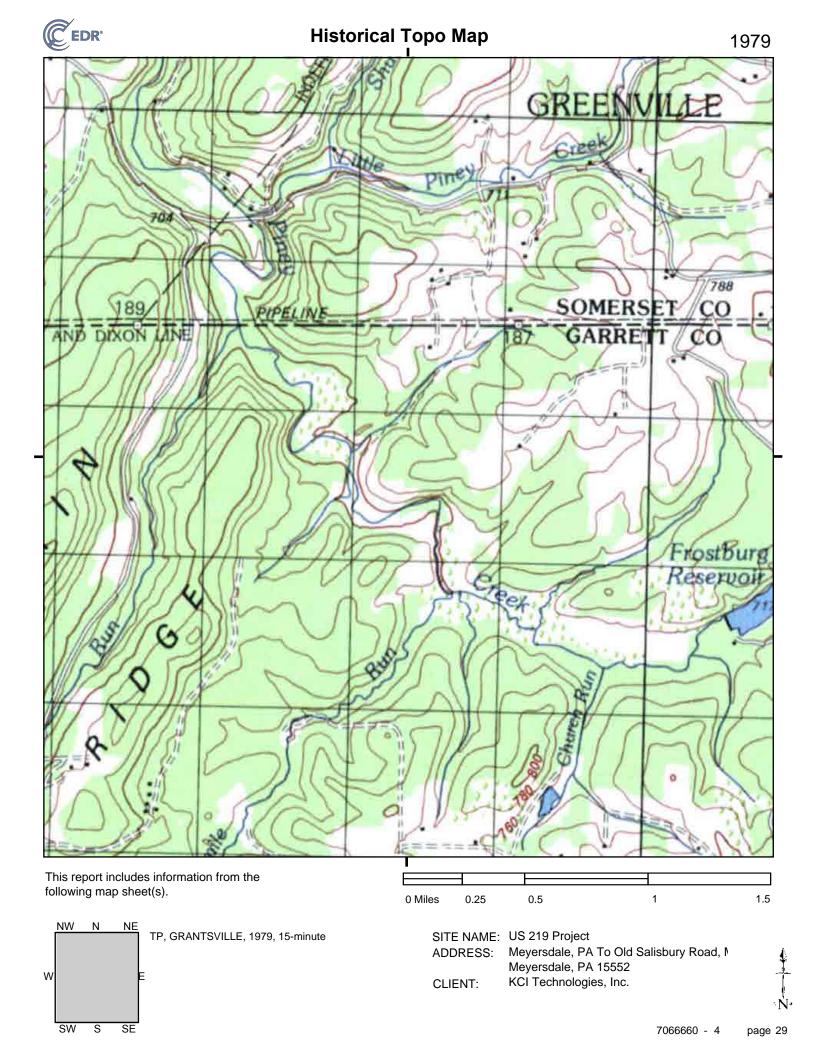
CLIENT: KCI Technologies, Inc.







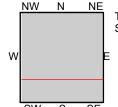








This report includes information from the following map sheet(s).



TP, Meyersdale, 1977, 7.5-minute S, Avilton, 1977, 7.5-minute

SITE NAME: US 219 Project

0.25

0 Miles

ADDRESS: Meyersdale, PA To Old Salisbury Road, N

Meyersdale, PA 15552

CLIENT: KCI Technologies, Inc.

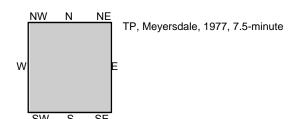
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0 Miles 0.25 0.5 1

SITE NAME: US 219 Project

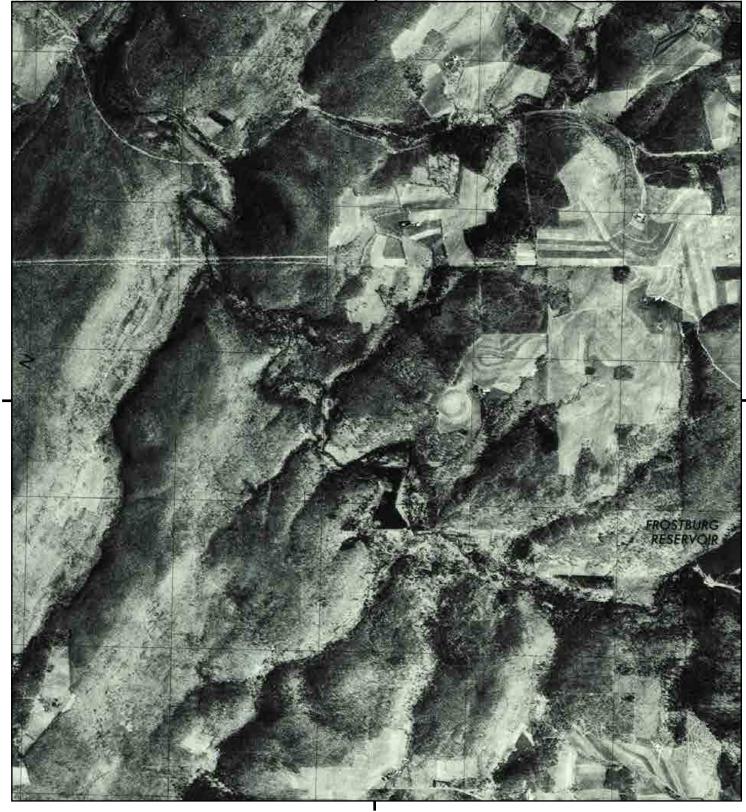
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Meyersdale, PA 15552

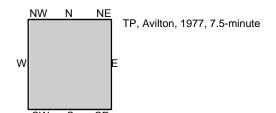
CLIENT: KCI Technologies, Inc.







This report includes information from the following map sheet(s).



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SITE NAME: US 219 Project

ADDRESS: Meyersdale, PA To Old Salisbury Road, N

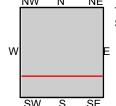
Meyersdale, PA 15552







This report includes information from the following map sheet(s).



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0.25

0 Miles

ADDRESS: Meyersdale, PA To Old Salisbury Road, N

Meyersdale, PA 15552

CLIENT: KCI Technologies, Inc.

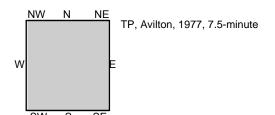
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0 Miles

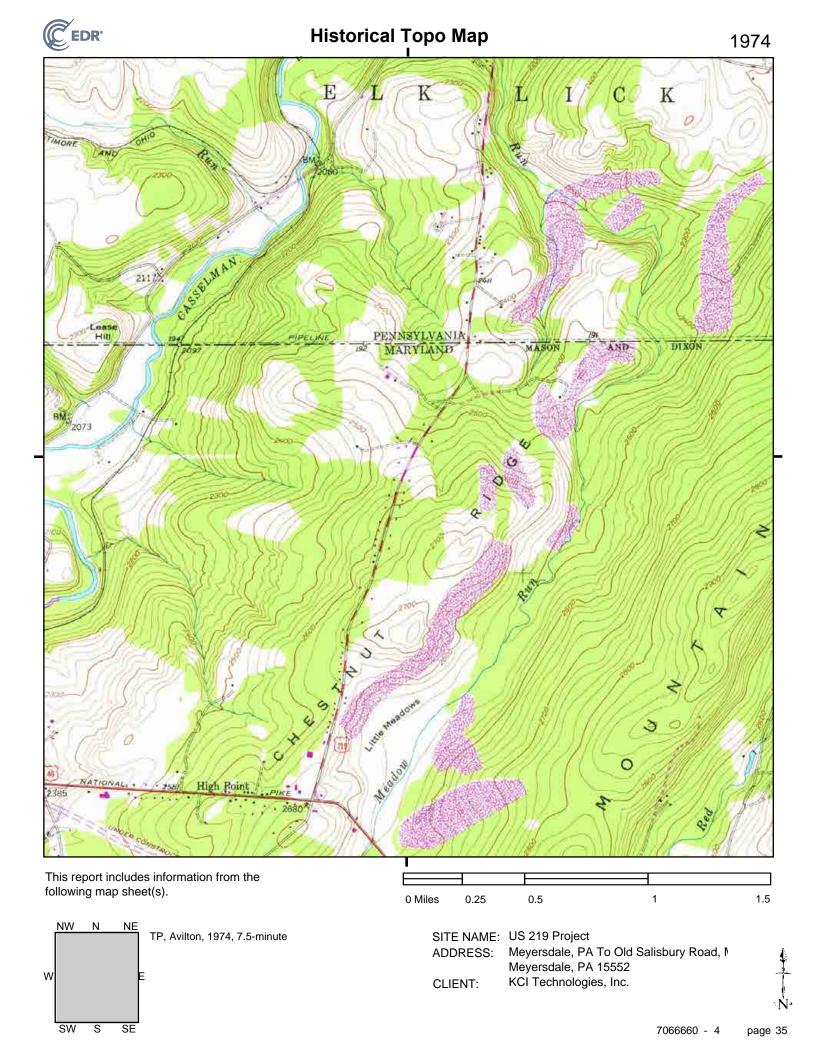
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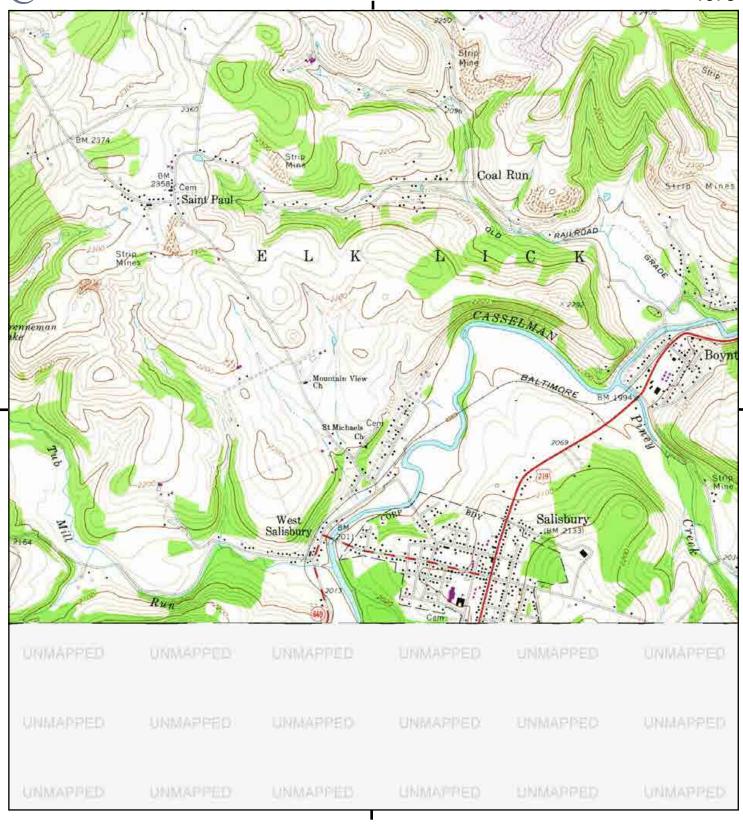
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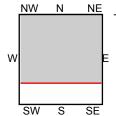
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0.5









TP, Meyersdale, 1973, 7.5-minute

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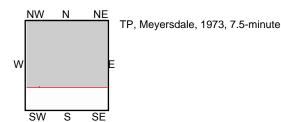
ADDRESS: Meyersdale, PA To Old Salisbury Road, N

Meyersdale, PA 15552



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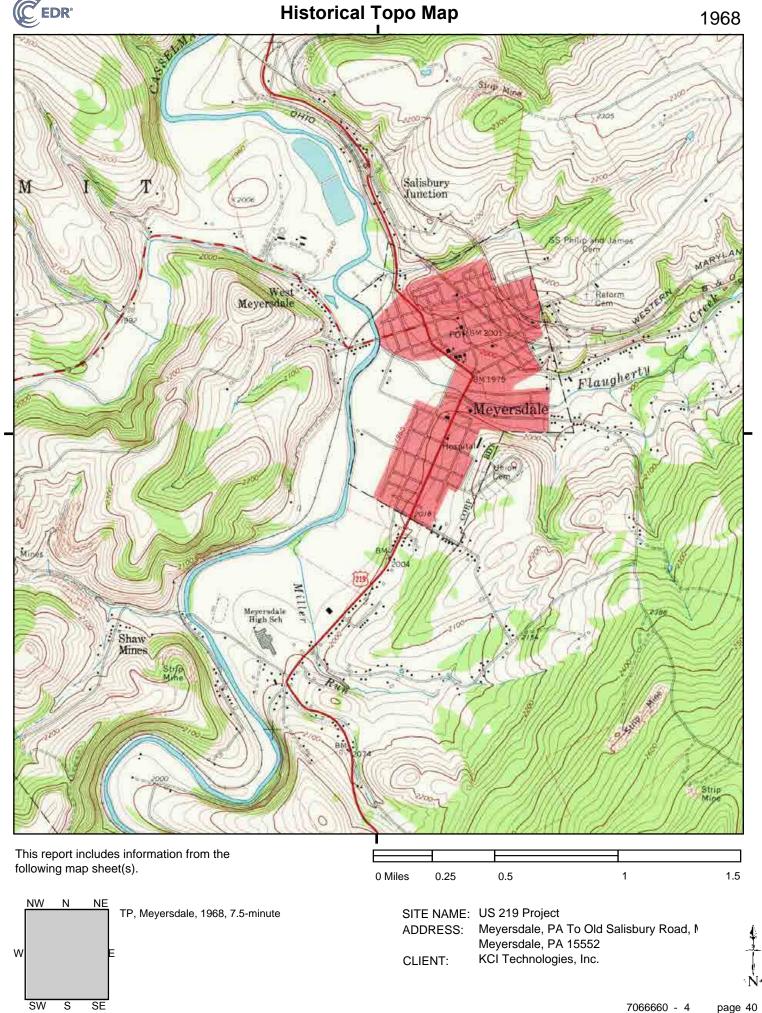
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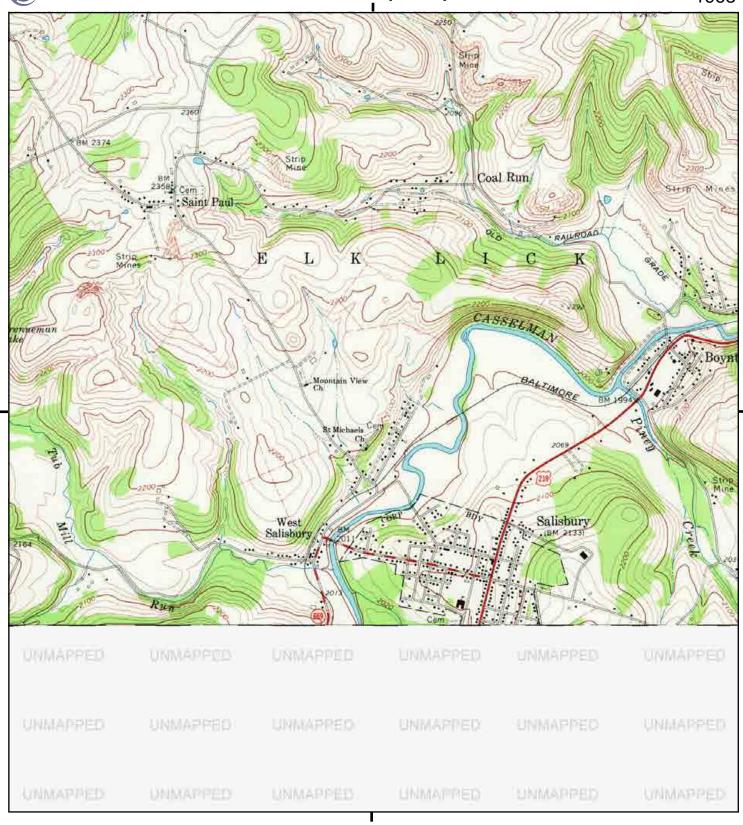
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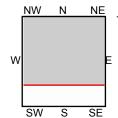
Meyersdale, PA 15552

CLIENT: KCI Technologies, Inc.









TP, Meyersdale, 1968, 7.5-minute

0 Miles 0.25 0.5 1 1.5

SITE NAME: US 219 Project

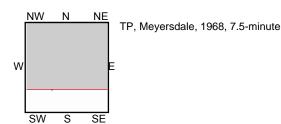
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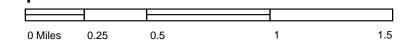
Meyersdale, PA 15552



UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED
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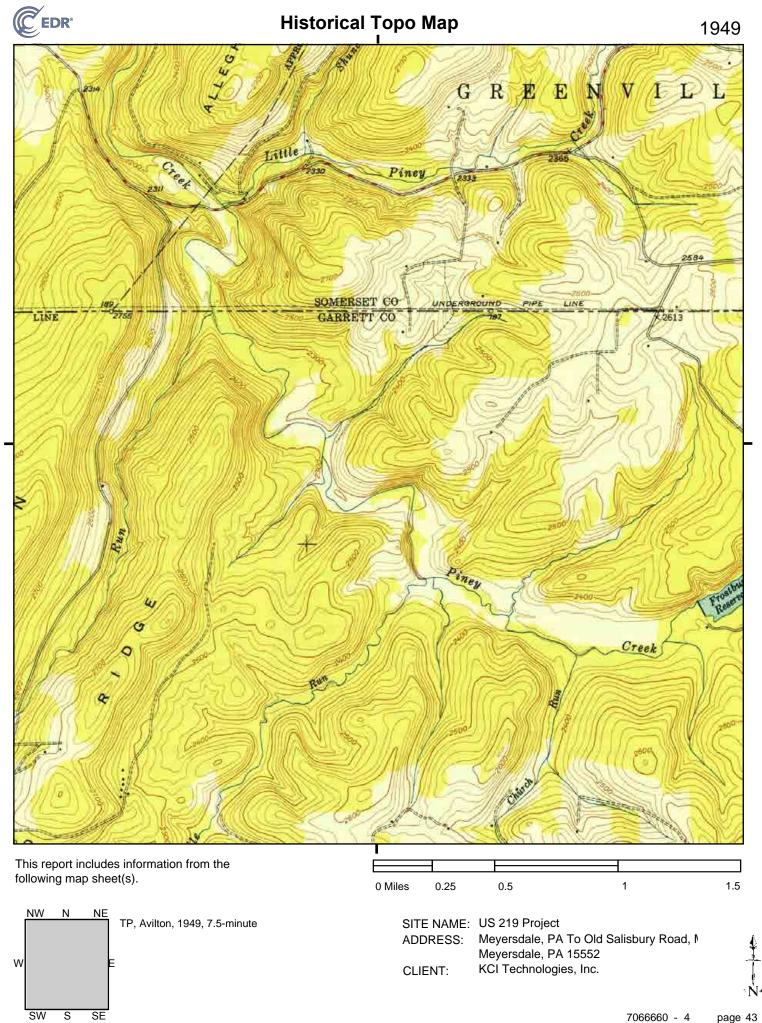


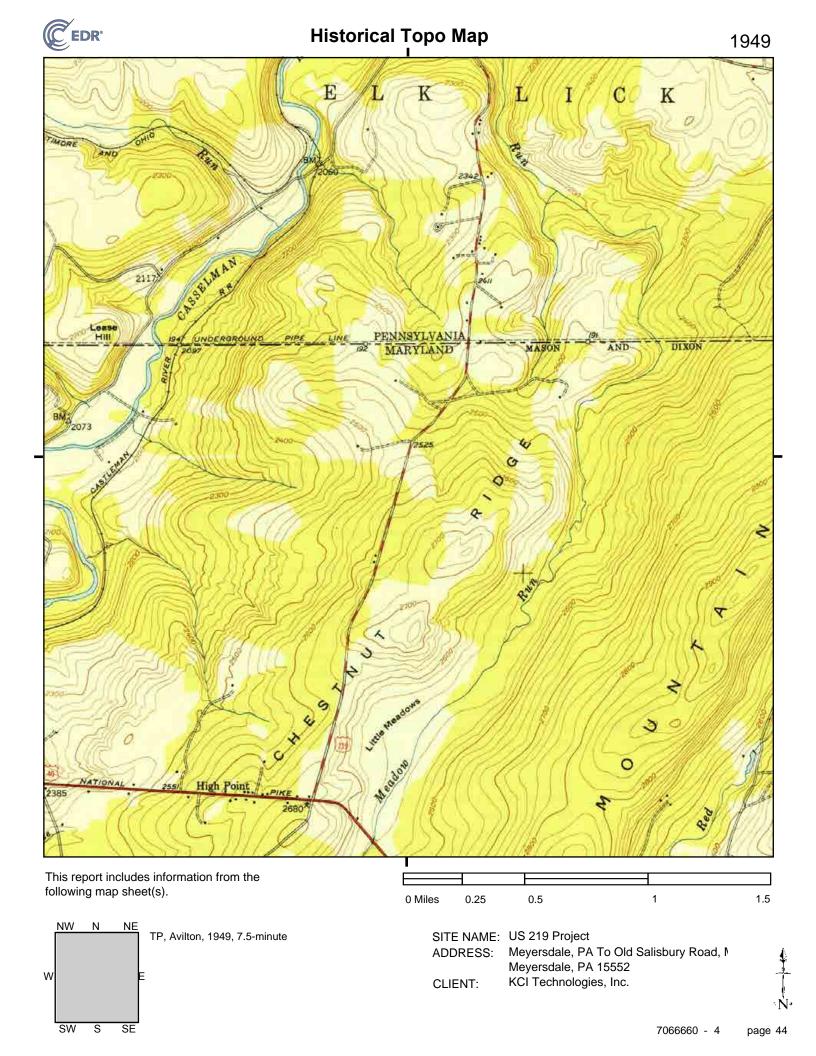
SITE NAME: US 219 Project

ADDRESS: Meyersdale, PA To Old Salisbury Road, N

Meyersdale, PA 15552







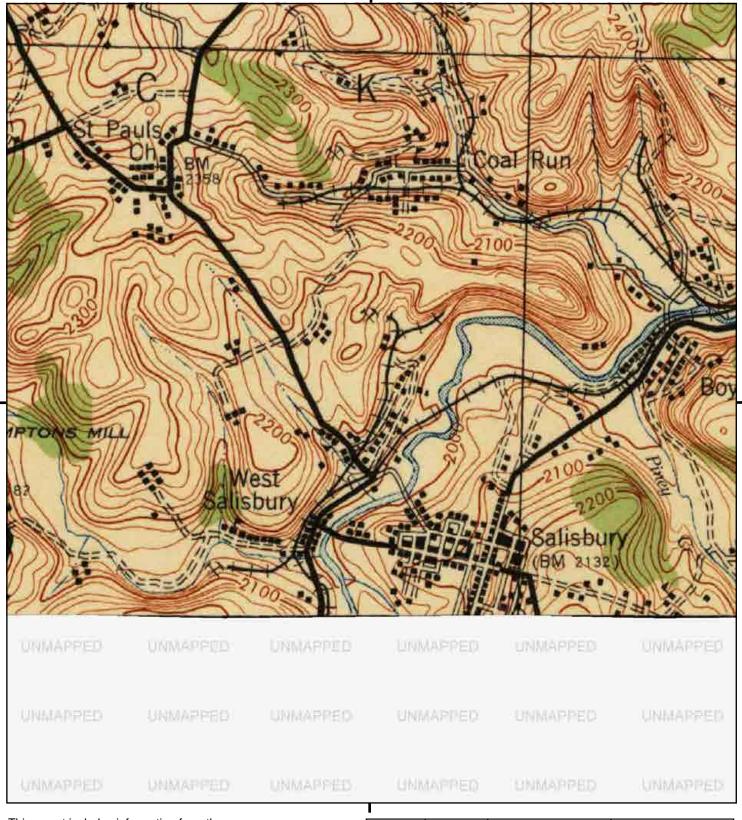
W N NE
TP, Avilton, 1947, 7.5-minute

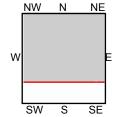
SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, N
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

706660 - 4 page 46

W







TP, Meyersdale, 1944, 15-minute

0 Miles 0.25 0.5 1 1.5

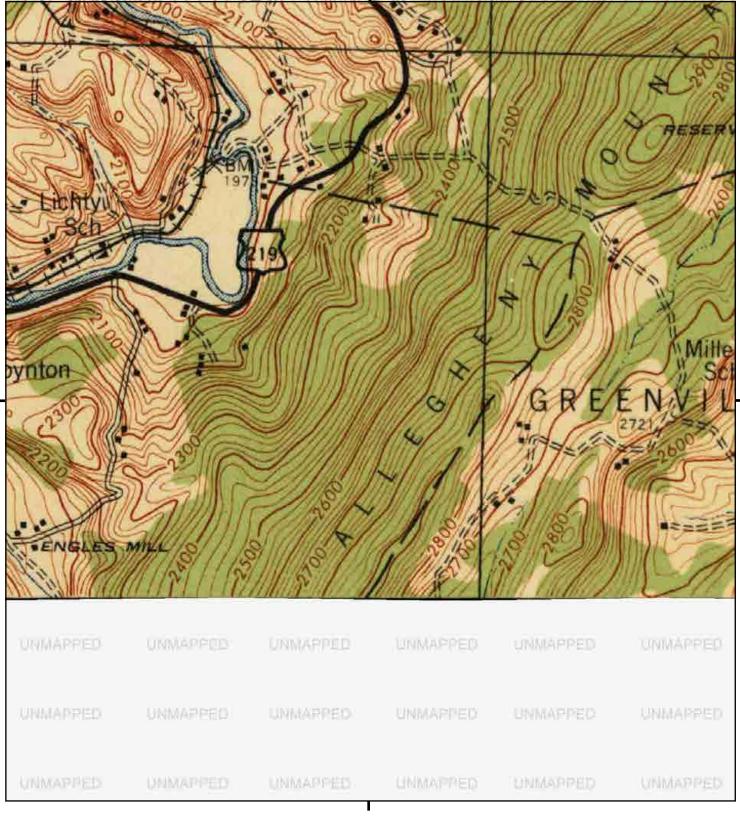
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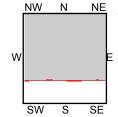
ADDRESS: Meyersdale, PA To Old Salisbury Road, N

Meyersdale, PA 15552









TP, Meyersdale, 1944, 15-minute

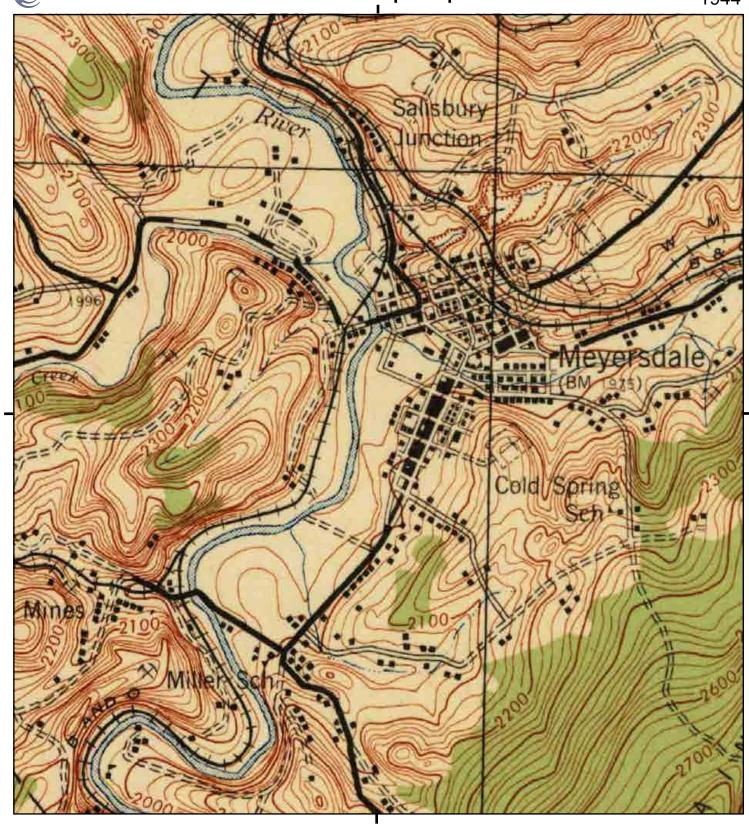
0 Miles 0.25 0.5 1 1.5

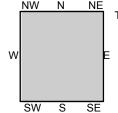
SITE NAME: US 219 Project

ADDRESS: Meyersdale, PA To Old Salisbury Road, N

Meyersdale, PA 15552







TP, Meyersdale, 1944, 15-minute

SITE NAME: US 219 Project

0.25

0 Miles

ADDRESS: Meyersdale, PA To Old Salisbury Road, N

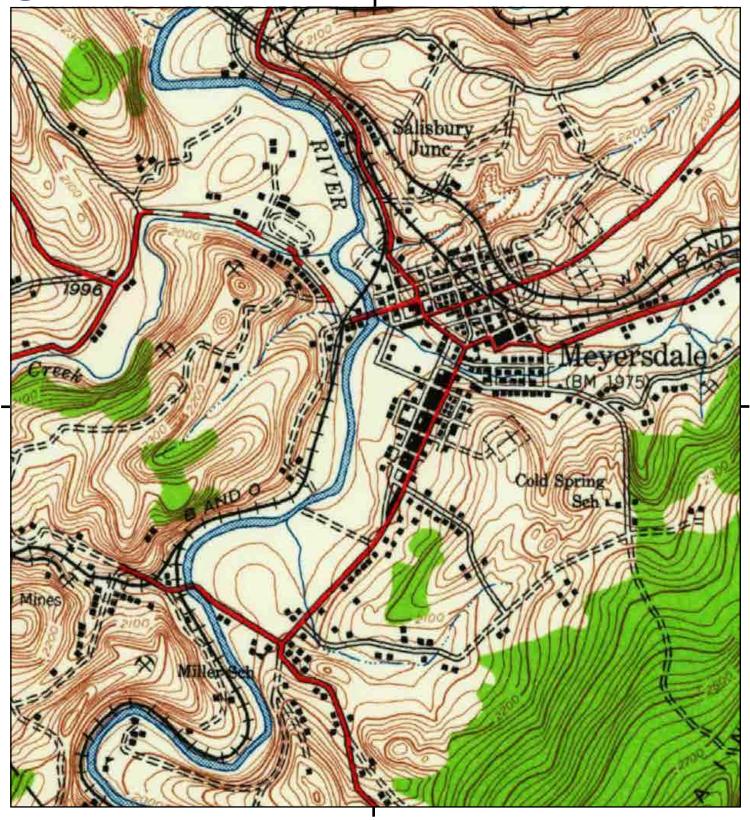
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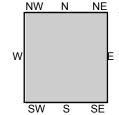
CLIENT: KCI Technologies, Inc.

0.5









TP, Meyersdale, 1939, 15-minute

SITE NAME: US 219 Project

0.25

0 Miles

ADDRESS: Meyersdale, PA To Old Salisbury Road, N

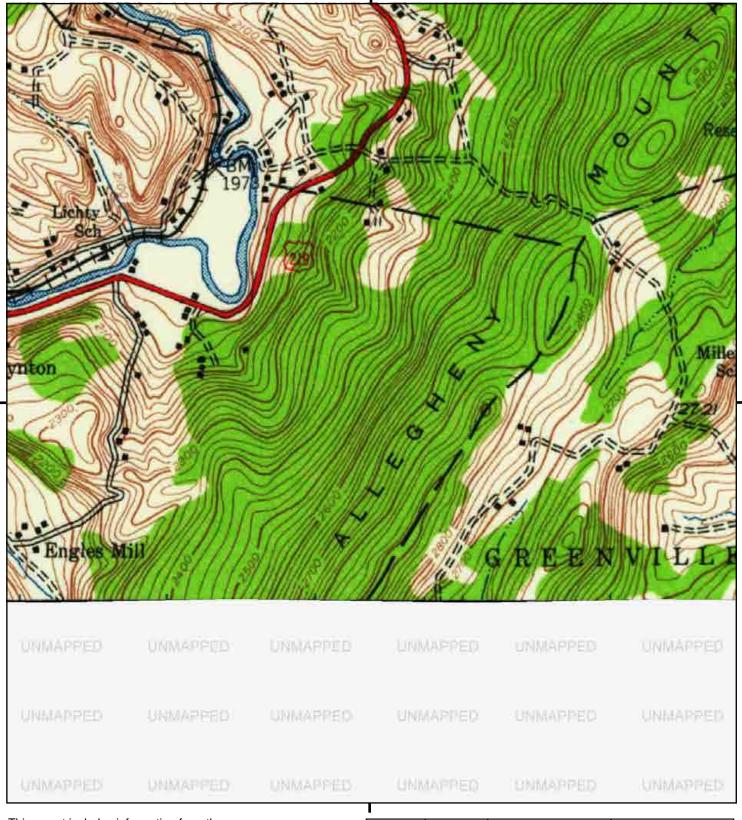
Meyersdale, PA 15552

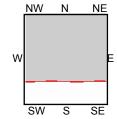
CLIENT: KCI Technologies, Inc.

0.5









TP, Meyersdale, 1939, 15-minute

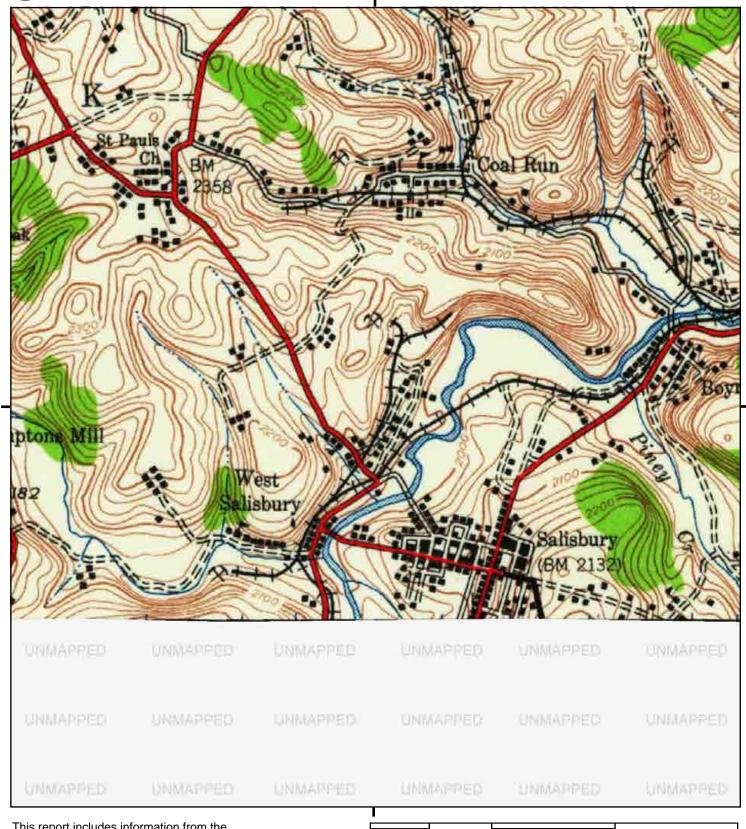
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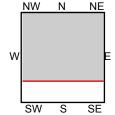
SITE NAME: US 219 Project

ADDRESS: Meyersdale, PA To Old Salisbury Road, N

Meyersdale, PA 15552







TP, Meyersdale, 1939, 15-minute

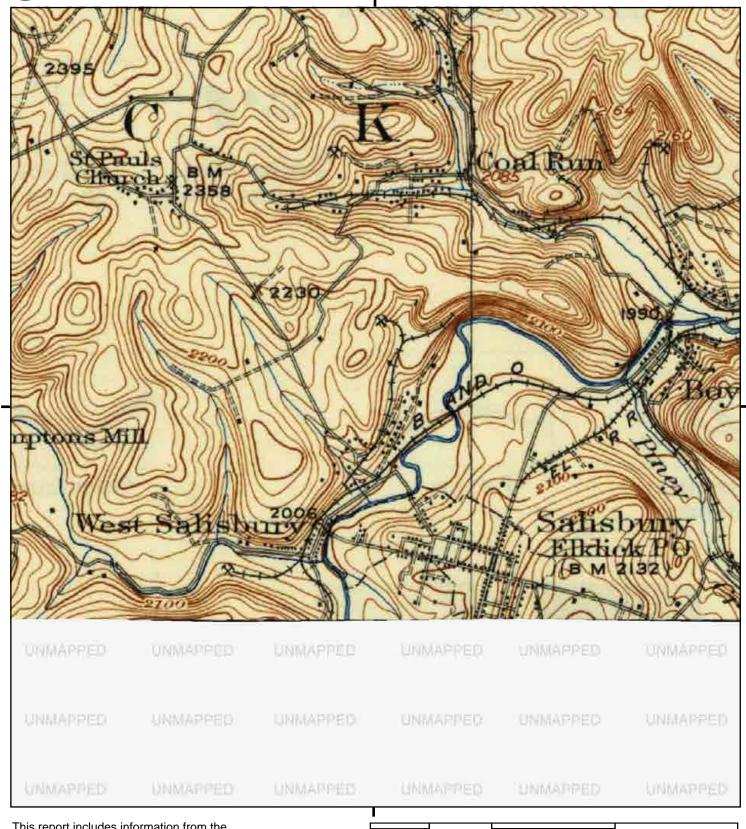
0 Miles 0.25 0.5 1 1.5

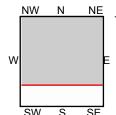
SITE NAME: US 219 Project

ADDRESS: Meyersdale, PA To Old Salisbury Road, N

Meyersdale, PA 15552







TP, Meyersdale, 1921, 15-minute

0 Miles 0.25 0.5 1 1.5

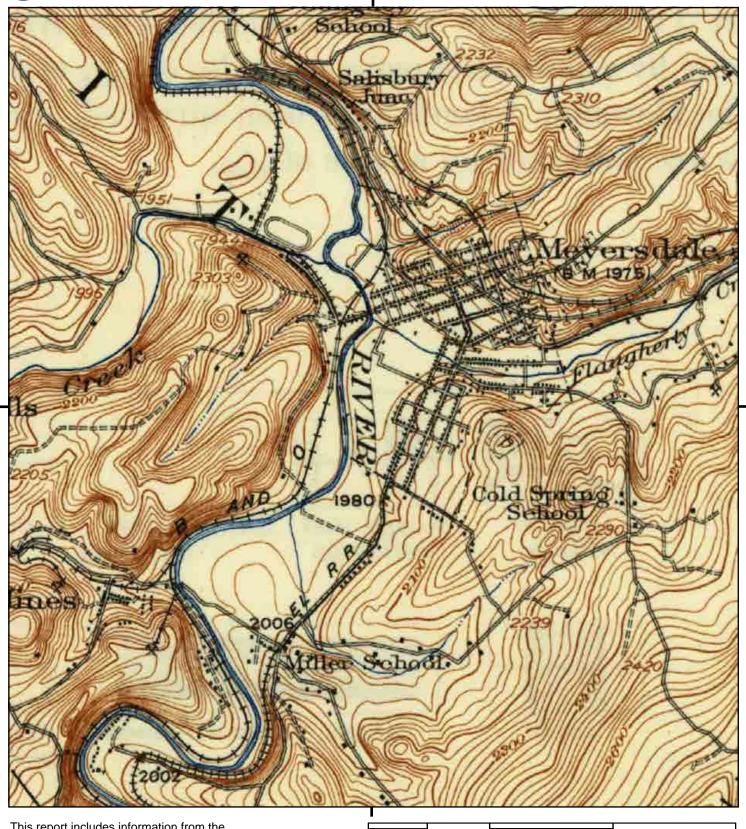
SITE NAME: US 219 Project

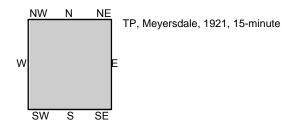
ADDRESS: Meyersdale, PA To Old Salisbury Road, N

Meyersdale, PA 15552









SITE NAME: US 219 Project

0.25

0 Miles

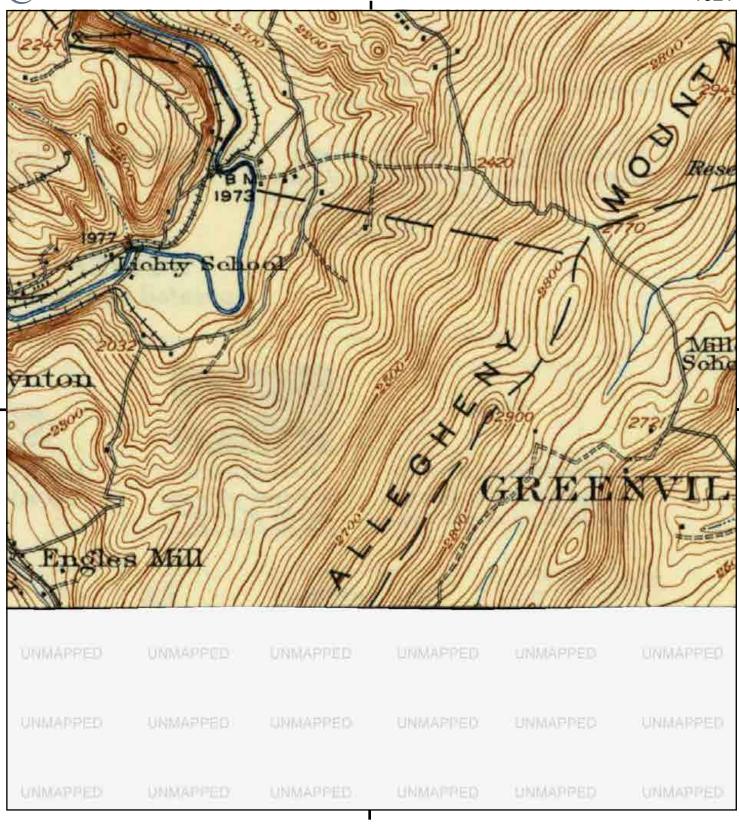
ADDRESS: Meyersdale, PA To Old Salisbury Road, N

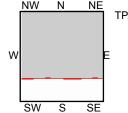
Meyersdale, PA 15552

CLIENT: KCI Technologies, Inc.

0.5







TP, Meyersdale, 1921, 15-minute

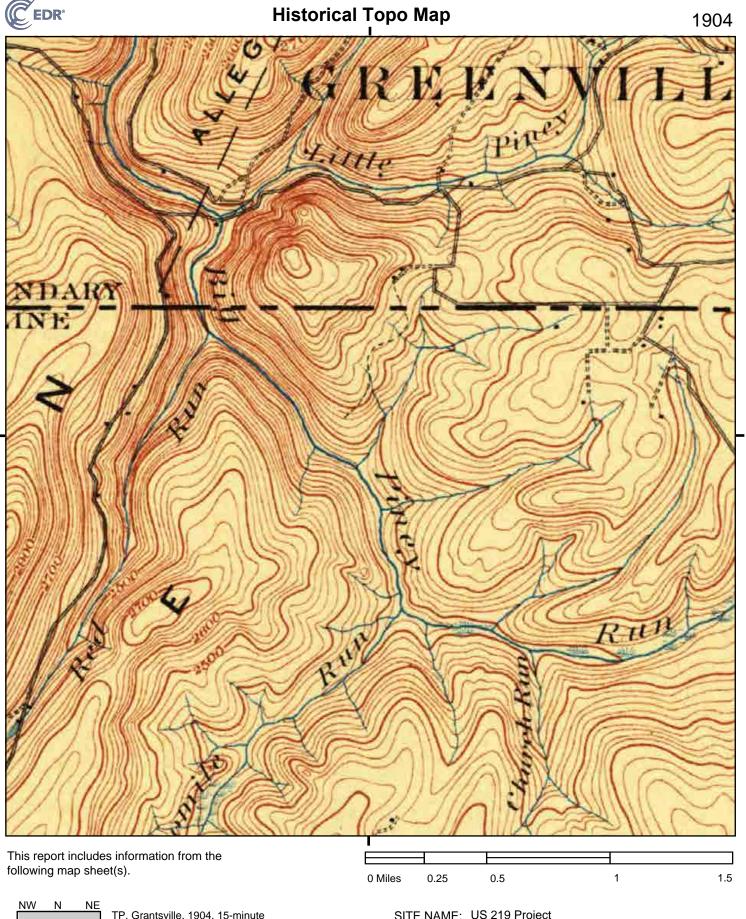
0 Miles 0.25 0.5 1 1.5

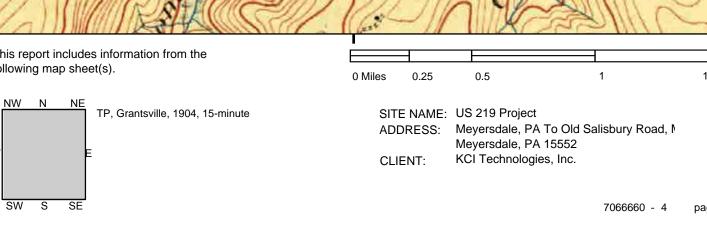
SITE NAME: US 219 Project

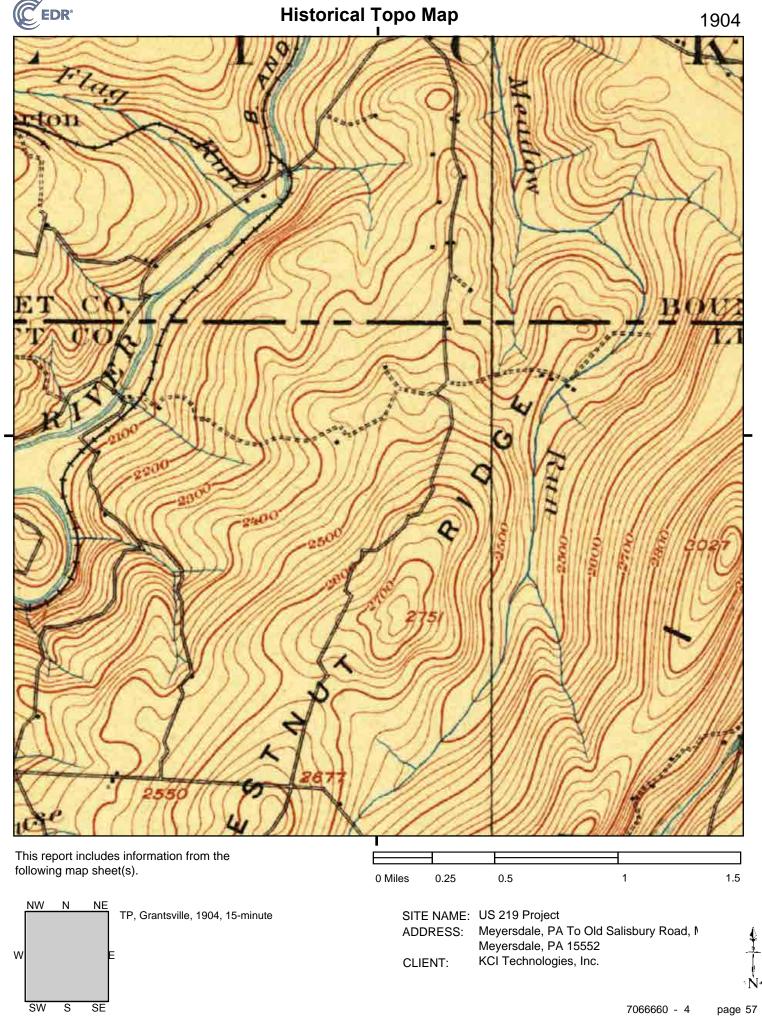
ADDRESS: Meyersdale, PA To Old Salisbury Road, N

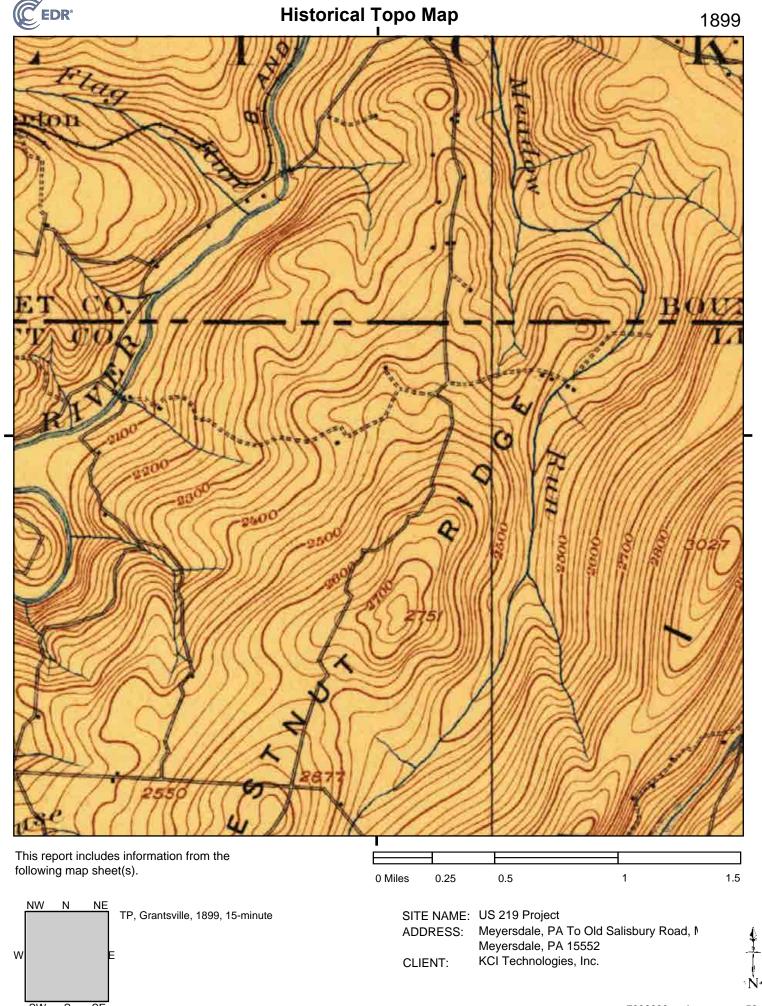
Meyersdale, PA 15552



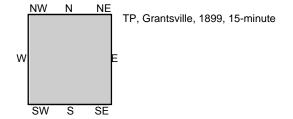








This report includes information from the following map sheet(s).



0 Miles 0.25 0.5 1 1.5

SITE NAME: US 219 Project

ADDRESS: Meyersdale, PA To Old Salisbury Road, N

Meyersdale, PA 15552

CLIENT: KCI Technologies, Inc.



# **APPENDIX H**

Interview Documentation



## TELE-CON Record of Telephone Conversation

Project/Job No.:	Date:	Time:	Incoming:		Routing:	
002104902.01	5/16/23	11:25	Outgoing:	*		
Person(s) Contacte	d:		Telephone:	•		
Dwight Lepley			814-442-4009	814-442-4009		
Company/Departm property.	ent & Locatio	n: Former own	er of 1537 Mountain	n Road		
Recorded By: Cha	rles Mason					
Subject: Inquiry						
~ ^						
•	`	~ ,	· 1		formation pertaining ning observed in the	





Project/Job No.:

## TELE-CON Record of Telephone Conversation

Time:

Date:

002104902.01	9/28/22	1:20 P.M.	Outgoing:	*	
Person(s) Contacted:	•		Telephone:		
Bill Orner			301 707 1300		
Company/Department		ner & Sons Truc	king		
3641 Chestnut Ridge I					
Grantsville, MD 2153	6				
Recorded By: Charles	Mason				
Subject: Underground	l and Abovegrou	nd Storage Tank	s on the property.		
_					
indicated that three US gallon diesel USTs. A	STs have been re fter removal of to peration. A concr	moved from the hese diesel tanks	subject site since 19 s, the 6,000-gallon	990, two diesel A	diesel AST. Mr. Orner of of which were 3,000-AST was installed. This bund the AST, prior to

Routing:

Incoming:



## TELE-CON Record of Telephone Conversation

Project/Job No.:	Date:	Time:	Incoming:		Routing:
002104902.01	10/14/22	10:59 A.M.	Outgoing:		
Person(s) Contacted:			Telephone:		
Cory Seese			814 659 8496		
Company/Department &	& Location: PA D	EP Cambria Di	strict Mining Office	9	
Ebensburg, PA					
Recorded By: Charles I	Mason				
Subject: Returning cal Treatment Operation.	1 from 10/10/22 r	egarding Wein	ner Strip & Auger	Water	
1					
Summary of conversation and left a voicemail that E of the PSA. Mr. Sees was in fact a sludge dry	t included specific e informed me that	questions regar at the stained so	rding the observed soil that I had seen d	stained luring	l soil within Segment 2 the site reconnaissance

# **APPENDIX I**

Photographs



1. View of the southern portion of Segment 3 DU-E and Segment 3 DU-E Shift, facing northeast.



4. View of an access road within Segment 3 DU-E and Segment 3 DU-E Shift.



2. View of US 219 from Segment 3 DU-E and Segment 3 DU-E Shift.



5. View of forest observed within Segment 3 DU-E Shift.



3. View of an ephemeral drainage pond observed in the southern portion of Segment 3 DU-E and Segment 3 DU-E Shift.



6. View of typical farmland observed within Segment 3 DU-E and Segment 3 DU-E Shift.



7. View of the radio tower adjacent to the west of Segment 3 DU-E Shift.



8. View of the base of the radio tower and associated structure.



9. View of a 6,000-gallon diesel AST located on the Orner & Sons Trucking property, adjacent to the west of Segment 3 DU-E.



10. View of the 6,000-gallon diesel AST and containment dike with surrounding staining located on the Orner & Sons Trucking property.



11. View of a typical cornfield observed within Segment 3 DU-E and Segment 3 DU-E Shift.



12. View of a typical cornfield observed within Segment 3 DU-E Shift.



13. View of a typical access road observed within Segment 2 DU and Segment 2 E. This road was observed in the southern portion of the segments.



14. View of a large pond coated with algae adjacent to the east of Segment 2 DU and Segment 2 E, observed in the southern portion of the segments.



15. View of mounds of soil found within Segment 2 DU and Segment 2 E roughly 0.33 miles northeast from the southern boundary of the segments.



16. View of typical forest observed within the southern portions of Segment 2 DU and Segment 2 E.



17. View of Meadow Run as it bisects Segment 2 DU.



18. View of a typical gas pipeline marker observed within both Segment 2 DU and Segment 2 E, 0.01 miles north of the Mason and Dixon Line.



19. View of the gas pipeline as it crosses Meadow Run, southeast of Segment 2 E. The pipeline travels parallel to the Mason and Dixon Line.



20. View of an abandoned coal mine observed adjacent to the southeast of Segment 2 E.



21. View of the abandoned coal mine adjacent to the southeast of Segment 2 E.



22. View of the stagnant pond and mounds of spoil found within the abandoned coal mine adjacent to the southeast of Segment 2 E.



23. View of mounds of spoil observed in a clearing adjacent to the west of Segment 2 DU, 0.45 miles north of the Mason and Dixon Line.



24. Another view of the spoil observed adjacent to the west of Segment 2 DU.



25. View of a property located on Segment 2 DU, situated to the south of Greenville Road.



28. View of typical forest observed in Segment 2 DU and Segment 2 E, north of Greenville Road.



26. View of a large farm situated adjacent to the east/southeast of Segment 2 DU.



29. View of Piney Creek as it bisects Segment 2 DU, just south of Piney Run Road.



27. View of farmland adjacent to the east of Segment 2 DU, south of Greenville Road.



30. View of an access road observed on Segment 2 E, south of Greenville Road.



31. View of a shack/cabin observed on Segment 2 E, 0.60 miles southwest of Greenville Road.



32. View of discarded 55-gallon drum observed near the shack referenced in Photo 31.



33. View of discarded metal debris observed near the shack referenced in Photo 31.



34. View of a sludge drying bed observed within Segment 2 E, located on the footprint of the historic Weimer Strip & Auger Mine.



35. View of a pipe located within the sludge drying bed protruding from the bank.



36. View of the surface of the sludge drying bed.



37. View of Segment 2 E facing northeast from the bank of the dried basin.



38. View of a water treatment pond located 0.20 miles north of Segment 2 E.



39. View of an aboveground storage tank labeled as containing Caustic Soda near the water treatment pond north of Segment 2 E.



40. View of an aboveground storage tank labeled as containing Caustic Soda near the water treatment pond north of Segment 2 E.



41. View of a pipe observed within Segment 2 E, roughly 0.05 miles southeast of the sludge drying bed. The use of this pipe is not evident.



42. View of hunting stand located adjacent to the southeast of Segment 2 E.



43. View of a development observed situated south of Piney Run Road, adjacent to the north of Segment 2 E.



44. View of a path associated with the development identified in Photo 43. This path is within Segment 2 E and contains buried utilities.



45. View of electrical fuse boxes and associated underground electrical lines within and adjacent to the north of Segment 2 E, north of Piney Creek.



46. View of a manhole located within Segment 2 E, just north of Piney Creek.



47. View of a pile of disturbed soil and dumped rocks within Segment 2 DU and Segment 2 E north of Piney Run Road.



48. View of discarded metal observed within Segment 2 DU and Segment 2 E north of Piney Run Road.



49. View of a structure appearing to be a drain located within Segment 1 DU-E.



50. View of a rock wall observed within Segment 1 DU-E.



51. View of field adjacent to the east of Segment 1 DU-E.



52. View of a typical section of forest located within Segment 1 DU-E.



53. View of rocky surface soil observed within much of Segment 1 DU-E.



54. View of the property located at 1537 Mountain Road, situated within Segment 1 DU-E.



55. View of a coal storage area on the 1537 Mountain Road property.



58. View of multiple 250-gallon totes containing used motor oil on the 1537 Mountain Road property.



56. View of stained gravel and surface soil observed within a garage on the 1537 Mountain Road property.



59. Another view of the 250-gallon totes containing used motor oil.



57. View of stained gravel and surface soil observed within a garage on the 1537 Mountain Road property.



60. View of discarded 55-gallon drums, vehicle parts, and other metallic scrap on the 1537 Mountain Road property.





View of a crushed 55-gallon drum and stained surface soil on the 1537 Mountain Road property.



View of stained gravel and surface soil on the 1537 Mountain Road property.



View of a storage shed and dumped and discarded wooden debris, vehicle parts, drums, and scrap metal on the 1537 Mountain Road property.



View of the inside of a storage shed on the 1537 Mountain Road property.



View of stained surface soil and gravel in proximity to a drum of used oil on the 1537 Mountain Road property.



View of a 1,000-gallon diesel AST located on the 1537 Mountain Road property.

# **APPENDIX J**

# Resumes

## Appendix J: Resumes

# JEFFREY D. GERNAND, PE, PG, LEED AP

Senior Hydrogeologist

#### **Education:**

MS/ 1983 / Geology / University of South Carolina BS/ 1981/ Geology / Haverford College

#### Registrations/Certifications:

2015 / Maryland-Registered Professional Engineer, License Certification #46802

2014 / Envision SustainabilityProfessional Credential (ENV SP)2012 / North Carolina Registered SiteManager

2011 / Florida Registered Professional Geologist, License Certification # PG2680

2011 / Texas Registered Professional Geologist, License Certification #11115

2009 / North Carolina Licensed Professional Geologist, License #2212

2008 / LEED AP/ U.S. Green Building Council

2005 / Delaware-Registered Professional Geologist, License Certification #1177

1988 / Virginia-Registered Professional Geologist, License Certification #686

1988 / 1910.120 OSHA 40-Hour HAZWOPER Training

Years Experience: 32

Years with KCI: 10

Mr. Gernand is a registered Professional Geologist in six states and a Maryland licensed Professional Engineer with over 30 years of hydrogeologic and site remedial experience. He has overseen and validated the effectiveness of remedial actions at more than 30 hazardous waste sites across the eastern United States under contract with EPA, and he developed remedial responses which were implemented at several Superfund sites. He is an expert in environmental permitting, and the reporting requirements for CERCLA, RCRA, Brownfields, and unregulated sites. He has directed and supervised 300+ tasks related to soil sampling, well installation and sampling, vapor intrusion studies, permit applications, aquifer testing, geophysics, RI/FS, corrective measures studies and alternatives analyses, remedial pilot tests, in situ chemical testing, and MODFLOW groundwater modeling.

Environmental Engineering, Compliance and Remediation Services. Maryland State Highway Administration, Statewide, Maryland. Hydrogeologist. Mr. Gernand led several tasks including: conducting remedial investigations, developing corrective measures, overseeing remedial excavation, and completing one year of groundwater monitoring at the Former Moody Store Property; completing a Remedial Investigation (RI) of chlorinated solvents in the bedrock aquifer at SHA's Western Regional Laboratory and negotiating for case closure; leading a RI/FS, developing specifications to address trichloroethene (TCE) and associated dense, non-aqueous phase liquid (DNAPL) contamination at Eastern Regional Lab, and overseeing the remedial contractor (remediation was successful and case closure is pending); and developing a Corrective Action Plan (CAP) and supervising an Enhanced Fluid Recovery (EFR) with Surfactant Flush event to address tank field petroleum contamination at the Chestertown Maintenance Facility.

On-Call Environmental Engineering Services for Hazardous Waste Handling, City of Baltimore Department of Public Works. Hydrogeologist. Mr. Gernand helped the City to negotiate its fair share of cleanup costs as a participant in a multi-party CERCLA site. Mr. Gernand reviewed CERCLA documents, identified in-kind services that helped limit the City's liability, and provided estimates of the value of such services. A neutral allocator was eventually selected to apportion responsibility for the 20+ PRPs in a potentially \$50M cleanup, so Mr. Gernand also developed summary documents suggesting a relevant level of responsibility allocated to the City.

Barclay Square Redevelopment Project, Telesis Baltimore Corporation, Baltimore, MD. Environmental Engineer. KCI completed a Phase I Environmental Site Assessment for a block of abandoned row homes in Baltimore City's Barclay Neighborhood. The assessment revealed that dry cleaning operations formerly took place on part of the site. KCI recommended and performed a Phase II ESA, which confirmed the presence of PCE in the soils and groundwater at the site. Mr. Gernand managed the assessments, reviewed the data, defined the contaminated areas, and developed remedial specifications for a sub-slab depressurization system and vapor barrier for the new condominiums that were constructed on the site. KCI also provided monitoring of construction activities during the implementation of the remedy.

Statewide Hazardous Materials and Related Services, Virginia Department of Transportation, Statewide, Virginia. Hydrogeologist. Mr. Gernand led site characterization activities at two petroleum release sites near Fort Belvoir, Virginia. The scope of work included installation of a network of sixteen wells, sampling of soil and groundwater, excavation and removal of petroleum-saturated soils, and developing site characterization reports for the Virginia Department of Environmental Quality. Case closure was granted within five months.

HAZMAT and Property Site Assessment Services, Maryland State Highway Administration, Statewide, MD. Hydrogeologist. Mr. Gernand directed a detailed RI/FS to delineate TCE impacts at Eastern Regional Laboratory, developed a Maryland VCP Response Action Plan and helped develop bid specifications to remediate lead contamination in wetlands at the Hughesville American Legion Site; and performed a groundwater monitoring of fractured bedrock aquifers at the WRL.



### Appendix J: Resumes

## MICHELLE GOUNARIS

Environmental Scientist

#### **Education:**

1997/ B.S./ Wildlife & Fisheries Science/ Penn State University

#### Registrations/Certifications:

2018/2015/2012 MDE Certified Drinking Water Sampler

2018/ASTM International Environmental Site Assessment for Real Estate Training

2017/2016/2015/2014 8-hour OSHA 1910.120 Hazardous Waste Operations Refresher Training

2017/Confined Space Training

2016/Environmental Compliance Bootcamp Training

2011/40-hour OSHA 1910.120 Hazmat Operations Training

Years Experience: 11

Years with KCI: 11

Ms. Gounaris has eight years of experience performing Phase I and II Environmental Site Assessments and providing construction-phase environmental monitoring during remediation. She has investigated environmental conditions at properties including heavy industrial sites, commercial properties, institutional facilities, and very large wooded, undeveloped parcels. Her clients have included land development firms, commercial industries, and various state and local government clients.

Environmental Engineering, Compliance and Remediation Services. Statewide, Maryland. Environmental Scientist. Ms. Gounaris provided various environmental assessment and field investigation/inspection services under KCI's \$5 Million, five-year, open-ended statewide contract. At the Eastern Regional Lab thermal treatment site, Ms. Gounaris provided monitoring during the installation of the electrode arrays and power delivery system, heat exchanger, and vapor treatment systems. She assisted KCI's senior hydrogeologist in ensuring the system was installed properly and in documenting daily staffing and equipment, and prepared daily reports and site photograph logs. Ms. Gounaris also documented the excavation of drums from a burial trench located on the District 4 Pipe Yard shop grounds. She monitored the excavation, documented the removal of the drums and the excavation of contaminated soils, and prepared daily reports and photographic logs. She interfaced with contractor and state highway personnel, collected samples, and ensured the project specs were followed.

Barclay Square Redevelopment Project, Telesis Baltimore Corporation, Baltimore, MD. Environmental Scientist. Ms. Gounaris completed a Phase I Environmental Site Assessment of an entire block of dilapidated and/or abandoned row homes in Baltimore City's Barclay Neighborhood. The results of her assessment revealed that dry cleaning operations formerly took place on part of the site. Her report recommended a limited amount of sampling to determine whether the site had been impacted by dry cleaning solvents. She helped perform portions of the Phase II ESA investigations, which confirmed the presence of PCE in the soils and groundwater at the site and defined the limits of environmental impact.

Statewide Hazardous Materials and Related Services, Virginia Department of Transportation, Statewide, Virginia. Environmental Scientist. Under a staewide on-call contract, KCI was tasked with characterizing two form gasoline sites where petroleum releases had occurred. Ms. Gounaris provided on-site supervision and monitoring during the installation of two well networks (one at each of the two sites). She logged the well borings, supervised the well construction, completed screening of subsurface soils, and collected soil samples for laboratory analysis. She also helped to gauge and sample the wells using low-flow techniques.

City of Baltimore Department of Housing and Community Development, On-Call Project 1121, Baltimore, MD. Environmental Scientist. Under an on-call contract, KCI assisted the Baltimore City Department of Housing and Community Development (DHCD) by performing a variety of environmental investigation services. Ms. Gounaris completed Phase I ESAs at more than 50 residential and commercial lots in support of various task orders awarded under this contract. She was responsible for securing right-of-entry, completing the walking visual reconnaissance, reviewing historic aerial photographs, topographic maps, and Sanborn fire insurance maps; preparing Freedom of Information Act Requests and completing regulatory file reviews at MDE offices; conducting interviews with owners of the properties being assessed; completing a desktop review of regional and local geology; and reviewing regulatory database reports and developing the Phase I ESA reports.

Phase I Environmental Site Assessments, Various Clients, Maryland, Delaware, Virginia, and Pennsylvania. Environmental Scientist. During the past five years, Ms. Gounaris has completed more than 100 Phase I Environmental Site Assessments at a variety of sites ranging from undeveloped, wooded properties to heavy industrial sites. She completed review of regulatory databases, interviews with property owners and occupants, regulatory file reviews, and desktop reviews of sites' geologic settings. She completed a reconnaissance of each site and prepared the report.



#### APPENDIX J: RESUMES

# CHARLES MASON

#### Scientist

#### **Education:**

BS/ 2019/ Environmental Biology/ Towson University AS/ 2017/ Environmental Science/ Harford Community College

#### Registrations/Certifications:

MDE Licensed Operator: Water Treatment - (T2) MDE Certified Water Sampler

Years Experience: 2

Years with KCI: <1

Mr. Mason has two years of experience working as an environmental scientist, laboratory technician, and water treatment operator. He is a MDE Licensed Operator for Water Treatment (T2) and has previously worked on field treatment and maintenance of drinking water distribution systems in Baltimore County. Additionally, he has worked as a laboratory technician, responsible for performing chemical, physical, and biological analyses on wastewater and drinking water samples.

Water Quality and Sediment Sampling, Prince George's County Government, Bladensburg, Maryland. Scientist. Mr. Mason collects three water quality samples and two sediment samples from specified locations at the Bladensburg South Park Pond on a weekly basis. He performs field testing of the water quality samples for pH, temperature, turbidity, dissolved oxygen, and ORP and then delivers the samples to the laboratory for further analysis. Mr. Mason submits weekly reports with the analytical results to Prince George's County Government for submission to MDE.

Johns Hopkins Facilities and Real Estate, Design and Construction, Johns Hopkins University (JHU), Baltimore, Maryland. Scientist. Mr. Mason assisted in the analysis of soil and groundwater samples from the client's site where construction activities were taking place which involved disturbance of soil with detectible concentrations of non-hazardous materials. The data gathered was utilized to ensure the protection the health and safety of the occupants of an adjacent childcare facility.

# Environmental Management and Industrial Hygiene Consulting Support, Washington Metropolitan Area Transit Authority (WMATA), Washington, D.C.

Scientist. Mr. Mason performs semi-annual groundwater sampling three times per year at a remediation site in Washington, DC and bi-annual soil vapor sampling at the same site. Responsibilities for groundwater sampling included obtaining public space occupancy permits, ordering and properly using equipment, properly collecting samples, and closing out the permits for refunds. Responsibilities for soil vapor sampling included obtaining equipment, following DOEE guidelines, creating a helium shroud, and properly collecting samples from multiple soil gas points. Mr. Mason assists with analyzing data, entering data into tables, writing report sections, and compiling the final reports.

Mr. Mason has been assisting during emergency O&M response repairs and has covered daily O&M duties for many of the industrial wastewater pretreatment facilities for WMATA. Additionally, he assists with various reporting including updating daily O&M data sheets, monthly operational reports, semi-annual reports, and monthly spill reports.

Stormwater Support Services, R+L Carriers, LLC, Lebanon PA and Norristown PA. **Scientist.** Mr. Mason is a scientist for benchmark monitoring including collection of stormwater samples at each location for lab analysis and semi-annual inspections.

R&T Technologies, Aberdeen, Maryland. MDE Licensed Operator: Water Treatment – (T2). Mr. Mason was responsible for field treatment and maintenance of drinking water distribution systems in numerous Baltimore County Public Schools. Mr. Mason would add chemicals to designated storage tanks at pre-determined dilutions. Mr. Mason would also perform field tests to monitor the chemical and physical properties of the treated water to ensure precision. He would work in conjunction with individuals from BCPS and R&T Technologies to troubleshoot any problems that may arise during the treatment process.