219 Meyersdale to Old Salisbury Rd

Phase I Environmental Site Assessment

January 17, 2024

US 6219, Section 050
Transportation Improvement Project
Meyersdale, PA to Old Salisbury Road, MD

pennsylvania DEPARTMENT OF TRANSPORTATION

MDOT MARYLAND DEPARTMENT OF TRANSPORTATION
STATE HIGHWAY ADMINISTRATION

Table of Contents

Acronyms iv
Executive Summary v
Table ES-1: Summary of Potential Environmental Impacts to PSA Alignments viii
Table ES-2: Estimated Excavation Near or Within Historic Mining Locations viii
1.0 INTRODUCTION 1-1
1.1 Project History 1-1
1.2 Study Area Description and Location 1-2
1.3 Project Purpose & Need 1-2
1.4 Scope of Work 1-2
1.5 Significant Assumptions 1-3
1.6 Limitations, Restrictions, and Qualifications 1-3
2.0 DETAILED ALTERNATIVES 2-4
2.1 No Build Alternative 2-4
2.2 Proposed Roadway Layout 2-4
2.3 Segment 1 DU-E 2-4
2.3.1 Mason-Dixon Highway 2-5
2.3.2 Hunsrick Road Extension 2-5
2.3.3 Mountain Road 2-5
2.3.4 Clark Road 2-6
2.4 Segment 2 DU 2-6
2.5 Segment 2 E 2-6
2.6 Segment 3 DU-E 2-6
2.7 Segment 3 DU-E Shift 2-7
3.0 ADJACENT AND SURROUNDING LAND USE 3-7
Table 3-1 PSA Alignments and Adjacent Properties 3-7
4.0 BACKGROUND INFORMATION REVIEW 4-8
4.1 Environmental Database Review 4-9
Table 4-1: Environmental Database Search 4-9
Table 4-2: Summary of US MINES Listed Properties 4-16
Table 4-3: Summary of OCPCASES Listed Properties 4-20
4.2 Agency Record Review 4-25
Table 4-4: Historic Maryland Surface Mines 4-26

Table 4-5: Summary of Properties Identified on PA DEP websites 4-27
4.3 Physical Setting Sources 4-29
4.3.1 Topography and Surface Drainage 4-30
Table 4-6 Topography and Surface Drainage 4-30
4.3.2 Site Geology 4-30
4.3.3 Soils Information 4-31
Table 4-7: Summary of Dominating Soil Types 4-31
4.3.4 Wells 4-31
Table 4-8 Pennsylvania Wells Within or Adjacent to Alignments 4-31
4.4 Historical Use Information 4-32
4.4.1 Sanborn Fire Insurance Maps 4-32
4.4.2 Historic Aerial Photographs 4-32
Table 4-9: Summary of Aerial Photograph Review 4-32
4.4.3 Historic Topographic Maps 4-33
Table 4-10: Summary of Topographic Map Review 4-34
4.4.4 Previous Highway Reports 4-36
4.5 Interviews 4-37
5.0 SITE RECONNAISSANCE 5-38
Table 5-1 Site Observations 5-38
6.0 INVESTIGATION RESULTS AND CONCLUSIONS 6-41
Table 6-1: Summary of Potential Environmental Impacts to PSA Alignments . 6-44
7.0 RECOMMENDATIONS 7-44
Table 7-1: Estimated Excavation Near or Within Historic Mining Locations 7-45

APPENDICES

Appendix A: Figures
Appendix B : Estimated Excavation Depths
Appendix C: Environmental Database Report
Appendix D: Agency Records
Appendix E: Sanborn Map Report
Appendix F: Historic Aerial Photographs
Appendix G: Historic Topographic Maps
Appendix H: Interview Documentation
Appendix I: Photographs
Appendix J: Resumes

Acronyms

AOC	Area of Concern
AML	Abandoned Mine Land
AST	Aboveground Storage Tank
ASTM	American Society for Testing and Materials
AUL	Activity and Use Limitation
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act
CERCLIS	Comprehensive Environmental Response, Compensation, and Liability Information System
EDR	Environmental Data Resources Inc.
ERNS	Emergency Response Notification System
ESA	Environmental Site Assessment
LAST	Leaking Aboveground Storage Tank
LOD	Limit of Disturbance
LUST	Leaking Underground Storage Tank
MDE	Maryland Department of the Environment
MSL	Mean Sea Level
NPDES	National Pollution Discharge Elimination System
NPL	National Priority List
OCPCASES	Oil Control Program Cases
OSMRE	Office of Surface Mining Reclamation and Enforcement
PA DEP	Pennsylvania Department of Environmental Protection
PCBs	Polychlorinated Biphenyls
PennDOT	Pennsylvania Department of Transportation
PIA	Public Information Act
PID	Photoionization Detector
PSA	Project Study Area
RCRA	Resource Conservation and Recovery Act
SARA	Superfund Amendments and Reauthorization Act
SEMS	Superfund Enterprise Management System
SMCRA	Surface Mining Control and Remediation Act
SQG	Small Quantity Generator
SWF	Solid Waste Disposal Facilities
TSCA	Toxic Substances Control Act
TSD	Treatment, Storage, and Disposal
U.S. EPA	United States Environmental Protection Agency
UST	Underground Storage Tank
VCP	Voluntary Cleanup Program

Executive Summary

The Pennsylvania Department of Transportation and the Maryland Department of Transportation (Client) retained KCI Technologies, Inc. (KCI) to perform a Phase I Environmental Site Assessment (ESA) of the US 6219, Section 050 Transportation Improvement Project site located from Meyersdale, Pennsylvania to Old Salisbury Road, Maryland. This Phase I ESA was prepared in accordance with Pennsylvania Department of Transportation (PennDOT) Publication 281 "Waste Site Evaluation Procedures Handbook, The Transportation Project Development Process" (Pub 281), updated May 2019.

The purpose of the US 6219, Section 050 Transportation Improvement Project is to complete Corridor N of the Appalachian Development Highway System, to improve the system linkage in the region, provide safe and efficient access for motorists traveling on US 219, and provide transportation infrastructure to support economic opportunities in existing and planned communities and employment/business centers and natural resource-based industries within the Appalachian Region. The project needs identified for this project are that existing US 219 does not provide efficient mobility for trucks and freight, there are numerous roadway and geometric deficiencies present along the existing US 219 alignment, and the existing roadway infrastructure is a limiting factor in economic development opportunities in the Appalachian Region. The project includes the proposed construction of an 8.0 mile (6 miles in Pennsylvania and 2 miles in Maryland) four-lane limited access facility on new alignment from the end of the Meyersdale Bypass in Somerset County, Pennsylvania to the newly constructed portion of US 219 in Garrett County, Maryland.

The Project Study Area (PSA) consists of five (5) alignment segments: 1 DU-E, 2 DU, 2 E, 3 DU-E, and 3 DU-E Shift. This assessment was conducted to identify potential Areas of Concern (AOC) in association with the PSA alignments. The findings of this assessment are summarized as follows.

Based on the review of historical aerial photographs and information gathered during the site reconnaissance, several portions of the PSA alignments have been used as farmland since at least 1939 through present. In general, management of farmland involved the historic application of pesticides. An evaluation of historical pesticides should be completed if there is a land use change to residences, schools, child-care centers, playgrounds, or possibly other non-commercial land uses.

Based on the review of historical aerial photographs and topographic maps, portions of all segments have historically been used for mining activities from at least 1958 through at least 1974. Based on a review of the Pennsylvania Department of Environmental Protection (PA DEP) regulatory databases, several portions within Segment 1 DU-E, Segment 2 DU, and Segment 2 E are associated with numerous surface and underground mining permits and may have historically been used for mining since at least 1948. Additionally, numerous parcels adjacent to the north, northeast, and west of Segment 1 DU-E have historically been used for mining. In addition to the historical aerial

photographs and topographic maps reviewed for this assessment, documentation obtained from the Maryland Department of the Environment (MDE) Bureau of Mines indicates that numerous mines have historically been located within and adjacent to Segment 2 DU, Segment 2 E, Segment 3 DU-E, and Segment 3 DU-E Shift. Based on the presence of numerous historical surface mines within the PSA, KCI concludes that the possibility for residual waste from these activities represents an area of concern (AOC) to each segment of the PSA.

According to the PA DEP eMapPA database, an Abandoned Mine Land (AML) is present within and adjacent to the east of Segment 1 DU-E. Within this AML feature are an "impacted water source" and an "open mine shaft", located approximately 0.10 and 0.16 miles east of Segment 1 DU-E, respectively, according to the eMapPA database. Additional information available on the eMapPA database indicates that multiple historic underground mining permits cover land within and adjacent to Segment 1 DU-E, generally located between Mason Dixon Highway, Clark Road, and Mountain Road. KCI concludes that the AML identified within and adjacent to Segment 1 DU-E and the possible presence of subsurface mining features within Segment 1 DU-E represents an AOC for the segment.

During KCI's site reconnaissance, KCI observed two locations adjacent to the PSA containing significant mounds of spoils, apparently associated with abandoned mines. One of these locations was situated adjacent to the southeast of Segment 2 E in Maryland, and contained a large, stagnant pond at the base of the large mounds. The other location observed is adjacent to the west of Segment 2 DU, roughly 0.78 miles north of the Mason and Dixon line. Both locations reside within documented historic mining locations and/or permitted areas. The presence of two abandoned mines adjacent to Segment 2 DU and Segment 2 E represents an AOC for these segments.

During KCI's site reconnaissance, KCI observed stained surface soil within a sludge drying bed within Segment 2 E. According to information obtained during an interview with Mr. Cory Seese, Mine Inspector Supervisor with the PA DEP, this sludge drying bed is used as part of a nearby active water treatment operation. This water treatment operation is located on the footprint of the historic Weimer Strip & Auger mine. Additional features of this water treatment operation including multiple treatment lagoons and two Caustic Soda aboveground storage tanks (ASTs) are located adjacent to the north of Segment 2 E. The presence of stained surface soil within Segment 2 E and the possibility of soil contamination with residual waste from mining activities represents an AOC to Segment 2 E.

During KCI's site reconnaissance, KCI observed areas of stained surface soil and dumping on the property located at 1537 Mountain Road within Segment 1 DU-E. Significant areas of stained surface soil were observed in the barn used to store and maintain vehicles and proximal to numerous dumped 55-gallon drums. Dumped materials included numerous 55-gallon drums, scrap metal, vehicle parts, and other materials. Also observed on the property was a 1,000-gallon diesel AST and nine (9) 250-gallon plastic totes containing varying levels of used motor oil. No stained surface soil was observed in

proximity to the AST or storage totes. The presence of stained surface soil and dumping within Segment 1 DU-E located on the 1537 Mountain Road property represents an AOC for the segment.

Orner & Sons Trucking Inc. at 3641 Chestnut Ridge Road, located adjacent to the west of Segment 3 DU-E, was identified on the Maryland Underground Storage Tank (MD UST) and Maryland Oil Control Program Cases (MD OCPCASES) databases. Files indicate that a release occurred on the property, multiple USTs were removed, and 15-20 tons of impacted soils were excavated. The MD OCPCASES case status for Orner & Sons Trucking Inc. is closed. During the site reconnaissance, KCI observed large areas of stained surface soil/pavement surrounding the secondary containment structure associated with a 6,000-gallon diesel AST presently on the property. Subsurface excavations are planned to occur within Segment 3 DU-E approximately 0.10 miles northeast of the Orner and Sons Trucking property, according to excavation data provided by Stantec. Based on the proximity of potential subsurface excavations to known historical releases of petroleum products and observed stained surface soil, the Orner & Sons Trucking Inc. property represents an AOC to Segment 3 DU-E.

During KCI's site reconnaissance, KCI observed markers indicating the presence of a buried gas pipeline within Segment 2 DU and Segment 2 E. This pipeline resides in Pennsylvania and travels parallel to the Mason and Dixon line. The pipeline is marked as being operated by Columbia Gas Transmission. Additionally, according to data provided by Stantec, subsurface excavation is planned to occur within the area of the buried gas pipeline in both Segment 2 DU and Segment 2 E. The buried gas pipeline within Segment 2 DU and Segment 2 E needs to be located and avoided (i.e., Phase II/geophysical survey) during construction and subsurface excavation activities.

During KCI's site reconnaissance, KCI observed dumping of wooden and metal debris including an empty 55-gallon drum within Segment 2 E. The dumped material was located proximal to a hunting shack, approximately 0.55 miles southwest of Greenville Road. The presence of dumped material within Segment 2 E represents an AOC to the segment.

Based on a review of the PA DEP eMapPA database, an abandoned gas well appears to be located 0.13 miles to the east of Segment 1 DU-E, approximately 0.78 miles southeast of US 219. The potential presence of an abandoned gas well located proximal to Segment 1 DU-E represents an AOC for Segment 1 DU-E.

Based on the review of environmental databases, regulatory files, aerial photographs, and topographic maps, the following is a summary of the potential impacts of the identified Maryland Oil Control Program Cases (OCPCASES)/Pennsylvania Leaking Underground Storage Tank (LUST) cases and mining activities on the proposed PSA alignments:

Table ES-1: Summary of Potential Environmental Impacts to PSA Alignments

PSA Alignment	Number of Sites on MD OCPCASES/PA LUST Cases within 0.50 miles	Known Historical Mines within Segment*	Permitted Mines within Segment	Approximate % of Segment Length Perceived to be Affected by Mining**
Segment 1 DU-E	0	5	11	80%
Segment 2 E	0	4	8	60%
Segment 2 DU	0	5	7	75%
Segment 3 DU-E	1 – Adj/West 4 – 0.23 to 0.44 miles/SSW	1	1	50%
Segment 3 DU-E Shift	1 – 0.04 miles/West 4 – 0.23 to 0.44 miles/SSW	1	1	90%

Information regarding permitted mine land was gathered using the PA DEP eMapPA database and information obtained from the MDE Bureau of Mines.

*Historical mining/disturbed surface area within these segments was identified on aerial photographs (i.e., 1960, 1967, 1974, 1982, and 1993) and topographic maps (i.e., 1974, 1979, and 1981)

**Information gathered by assessing proportion of individual segments covered by mining activity was calculated using the PA DEP eMapPA database and topographic maps as reference.

KCI recommends that a waste management plan and/or a Phase III ESA (i.e., soil and groundwater sampling) be completed in the following locations within the PSA:

- Area of proposed excavation nearest to Orner & Sons Trucking within Segment 3 DU-E. Estimated excavations closest to the property, approximately 0.10 miles to the northeast, start at -2.35 feet (ft.) to -5.01 ft. within Segment 3 DU-E. See Figure 2A for estimated excavation locations closest to the Orner & Sons Trucking property and the estimated excavation depths presented in Appendix B.

- The locations of historic mines within all segments of the PSA, with focus on areas of subsurface excavation within the PSA that fall within or adjacent to the footprints of historic mines and/or mining permits. Table ES-2 below displays the range of estimated excavation depths occurring within or adjacent to the footprints of historic mines and/or mining permits within each segment of the PSA. See Figures 2A-2E, 3A-3D, and Appendix B for estimated excavation locations and depths within the PSA. Refer to the District Geotechnical Unit as needed for concerns regarding mining operations.

Table ES-2: Estimated Excavation Near or Within Historic Mining Locations

PSA Alignment	Station Marker Range	Estimated Excavation Depth Range (Feet)
Segment 1 DU-E	• 2312+00.00 – 2316+00.00 • 2337+00.00 – 2423+00.00	• -1.30 - -25.03 • -3.78 - -63.86

PSA Alignment	Station Marker Range	Estimated Excavation Depth Range (Feet)
	• 2431+50.00 – 2466+50.00	• -0.12 - -36.47
Segment 2 E	• 2104+00.00 – 2116+50.00 • 2147+00.00 – 2151+00.00 • 2191+00.00 – 2208+00.00 • 2262+00.00 – 2311+50.00	• -4.99 - -61.24 • -2.29 - -8.38 • -3.69 - -88.93 • -6.31 - -44.09
Segment 2 DU	• 6101+50.00 – 6113+50.00 • 6147+50.00 – 6152+00.00 • 6163+00.00 – 6164+00.00 • 6187+00.00 – 6223+50.00 • 6232+50.00 – 6241+50.00 • 6285+50.00 – 6330+50.00	• -6.80 - -54.72 • -0.62 - -5.26 • -0.08 - -1.67 • -5.34 - -103.85 • -2.86 - -73.90 • -5.04 - -108.54
Segment 3 DU-E	• 2061+50.00 – 2072+00.00 • 2087+00.00 – 2103+50.00	• -0.04 - -23.49 • -0.76 - -41.21
Segment 3 DU-E Shift	• 6060+00.00 – 6078+00.00 • 6084+50.00 – 6101+00.00	• -1.99 - -40.71 • -1.02 - -45.59

- The areas of Segment 2 E and Segment 2 DU that are nearest the abandoned mines adjacent to the respective segments. Estimated excavations within Segment 2 E closest to the abandoned mine areas, approximately 0.15 miles to the northwest, range from -4.47 ft. to -8.38 ft. Estimated excavations within Segment 2 DU closest to the abandoned mine areas, approximately 0.15 miles south, range from -0.08 ft. to -1.67 ft. See Figures 2B-2C and Appendix B for a full list of the estimated excavation locations and depths within the PSA proximal to the observed abandoned mines. Refer to the District Geotechnical Unit as needed for concerns regarding mining operations.

- The 1537 Mountain Road property within Segment 1 DU-E to address observed areas of stained surface soil and dumping. Dumped debris, including numerous 55-gallon drums, should be addressed and/or disposed of as needed. Estimated excavations range from -10.41 ft. to -12.94 ft. within Segment 1 DU-E at the closest point to this property, approximately 0.05 miles to the west. See Figure 2E and Appendix B for a full list of estimated excavation locations and depths proximal to the 1537 Mountain Road property within Segment 1 DU-E.

Multiple AOCs identified above are located within Maryland. The MDE refers to subsurface investigation of soil and groundwater using intrusive measures as a Phase II ESA, instead of a Phase III ESA as identified by the Pub 281. The components of a MD Phase II ESA and a PA Pub 281 defined Phase III ESA are largely similar and will be specified in the future work plan.

KCI recommends completion of a Pub 281 Phase II geophysical survey with contingent Pub 281 Phase III soil and/or groundwater investigations, if warranted, in the location of:

- The underground pipeline that bisects Segment 2 DU and Segment 2 E, approximately 0.01 miles north of the Mason and Dixon Line. Estimated excavations range from -0.32 ft. to -5.26 ft. within Segment 2 DU, located within and adjacent to the area of the pipeline. Estimated excavations range from -4.47 ft. to -8.38 ft. within Segment 2 E, located within and adjacent to the area of the pipeline. See Figure 2B and Appendix B for a full list of estimated excavation locations and depths located within Segment 2 DU and Segment 2 E.

- The Abandoned Mine Land (AML) footprint within Segment 1 DU-E due to the reportedly present "open mine shaft" within the AML footprint. See Figures 3C-3D and Appendix B for a full list of estimated excavation locations and depths located within Segment 1 DU-E.

- The land covered by underground mine permits between Clark Road, Mountain Road, and Mason Dixon Highway. See Figure 2E, Figure 3D, and Appendix B for a full list of station markers, estimated excavation locations, and excavation depths located within the underground mining area.

The dumped debris observed within Segment 2 E of the PSA, approximately 0.55 miles southwest of Greenville Road which included an empty 55-gallon drum, should be addressed and/or disposed of as needed. Estimated excavations range from -3.69 ft. to -19.80 ft. within Segment 2E at the closest point to the dumped debris located approximately 0.05 miles to the west and northwest. See Figure 2D and Appendix B for a full list of estimated excavation locations and depths located within Segment 2 E. If impacted soil is encountered, further investigation may be warranted (i.e., Phase III investigation).

The area of the abandoned gas well, located approximately 0.13 miles to the east of Segment 1 DU-E, should be avoided if possible. If the property of the abandoned gas well needs to be taken, further due diligence would be required. Contractors conducting work at these locations should be prepared to encounter impacted soil that must be handled in a manner that complies with all federal, State, and local laws and regulations. Springs, groundwater, and potential runoff from abandoned mine lands or mine spoil may pose a contamination liability to a road construction project. A detailed assessment of the selected alignment is warranted.

1.0 INTRODUCTION

The Pennsylvania Department of Transportation and the Maryland Department of Transportation (Client) retained KCI Technologies, Inc. (KCI) to perform a Phase I Environmental Site Assessment (ESA) of the US 6219, Section 050 Transportation Improvement Project site located from Meyersdale, Pennsylvania to Old Salisbury Road, Maryland. This Phase I ESA was prepared in accordance with PennDOT Publication 281 "Waste Site Evaluation Procedures Handbook, The Transportation Project Development Process", updated May 2019.

The Project Study Area (PSA) consists of five (5) alignment segments: 1 DU-E, 2 DU, 2 E, 3 DU-E, and 3 DU-E Shift. This assessment was conducted to identify potential Areas of Concern (AOC) in association with the PSA alignments. The five PSA alignments analyzed as part of this assessment are located within Somerset County, Pennsylvania and Garrett County, Maryland as shown on the Figure 2 – Areas of Concern in Appendix A. Estimated excavation locations and depths within the alignments are included in Figures 2A-2E, Figures 3A-3D, and listed in Appendix B.

1.1 Project History

The "US 219, I-68 (Maryland) to Somerset, Pennsylvania Needs Analysis", prepared by the Pennsylvania Department of Transportation (PennDOT) in 1999, identified two projects with independent utility and logical termini on US 219. These projects were: US 219, Section 019 (currently Section 050) (from I-68 in Maryland to the southern terminus of the Meyersdale Bypass in Pennsylvania) and US 219, Section 020 (from the northern terminus of the Meyersdale Bypass to Somerset, Pennsylvania).

Preliminary engineering and work towards a Draft Environmental Impact Statement (DEIS) for US 219, Section 019, originally began in 2001 by PennDOT and the Maryland Department of Transportation/ Maryland State Highway Administration (MDOT/SHA) but was put on hold in 2007 due to funding constraints. Since that time, PennDOT has completed construction of US 219, Section 020, Meyersdale to Somerset, which opened to traffic in 2018.

The US 219, Section 020 project involved construction of a new 11-mile, four-lane, limited access roadway extending from the northern end of the Meyersdale Bypass of US 219 (a four-lane limited access roadway) to the southern end of the existing four-lane limited access US 219, south of Somerset.

The US 219 Section 050 project was re-started in 2014 as a Planning and Environmental Linkage (PEL) study. The study was completed in July 2016 and recommended two alignments that could move forward into the National Environmental Policy Act (NEPA) process: Alignments E and E-Shift. The PEL study also identified an independent, stand-alone breakout project within these two alignments in Maryland: from I-68 to Old Salisbury Road. This 1.4-mile project was advanced, and construction was completed in 2021.

1.2 Study Area Description and Location

This project was re-started in 2020 and includes the proposed construction of an 8.0 mile (6 miles in Pennsylvania and 2 miles in Maryland), four-lane limited access facility on new alignment from the end of the Meyersdale Bypass in Somerset County, Pennsylvania to the newly constructed portion of US 219 in Garrett County, Maryland.

The study area extends approximately eight miles from the southern end of the Meyersdale Bypass in Somerset County, Pennsylvania south to US 40 in Garrett County, Maryland. The study area encompasses portions of Elk Lick and Summit Townships in Somerset County, Pennsylvania, and the northeastern corner of Garrett County, Maryland. The Borough of Salisbury, Pennsylvania is also located within the central portion of the study area, as shown in Figure 1: Study Area Location Map. The study area is mostly rural, with residential and small commercial facilities, as well as larger amounts of forested areas and farmland.

1.3 Project Purpose & Need

The purpose of the US 6219 Section 050 Meyersdale to Old Salisbury Road project is to complete Corridor N of the Appalachian Development Highway System (ADHS), to improve the system linkage in the region, provide safe and efficient access for motorists, and provide a transportation infrastructure to support economic development within the Appalachian region.

The project needs identified for this project are that existing US 219 does not provide efficient mobility for trucks and freight, there are numerous roadway and geometric deficiencies present along the existing US 219 alignment, and the existing roadway infrastructure is a limiting factor in economic development opportunities in the Appalachian Region.

1.4 Scope of Work

The scope of this assessment included the following tasks:

- Background Information Review

  KCI reviewed a current federal and state environmental database search provided by Environmental Data Resources, Inc. (EDR) to determine the presence of known alleged, or potential hazardous waste sites within an approximately one mile radius of the PSA alignments. KCI also contacted the Pennsylvania Department of Environmental Protection (PA DEP) and the Maryland Department of the Environment (MDE) to review regulatory files related to environmental concerns or conditions identified within or adjacent to the PSA alignments. The review was conducted to determine the PSA alignment's proximity to known and potential contaminant sources.

  KCI reviewed the physical settings of the PSA. Regional geologic, hydrogeologic, and topographic data was assessed to determine the possible direction of

groundwater flow and potential for contaminant migration affecting the PSA alignments.

KCI reviewed historical aerial photographs, topographic maps, and Sanborn maps (if available), provided by EDR. The review was conducted to determine former site features, ascertain changes in site usage, and to identify potential environmental concerns associated with the PSA alignments.

KCI interviewed and/or attempted to interview individuals associated with the PSA alignments. The purpose of the interviews was to obtain information indicating environmental concerns in connection with the PSA alignments.

- Site Reconnaissance

  KCI performed a walking reconnaissance of the PSA alignments. The purpose of the reconnaissance was to visually observe and assess current conditions at the PSA alignments and on observable portions of adjacent properties.

- Investigation Results, Conclusions, and Recommendations

  KCI evaluated known environmental conditions and provided recommendations for further action at sites where AOCs were identified.

1.5 Significant Assumptions

Data and information regarding current site conditions and operations have been provided to KCI in part by the client and other sources. As is customary, KCI has assumed these data and information to be complete and factually correct.

1.6 Limitations, Restrictions, and Qualifications

This assessment was limited to observations made during KCI's inspection and research of the PSA alignments. KCI has employed certain investigative and research procedures in this assessment, and it should be understood that such procedures indicate actual conditions only at the location investigated and that, as is customary, KCI has made certain inferences based on the results of our assessment.

2.0 DETAILED ALTERNATIVES

The proposed project alternatives have been divided into three segments, Segment 1, Segment 2, and Segment 3. Segment 1 is also known as Segment 1 DU-E. Segment 2 has segment options, Segment 2 DU and Segment 2 E, and Segment 3 has two segment options, Segment 3 DU-E and Segment 3 DU-E Shift. When combined, these segments make up the four alternatives under consideration. The segments and a No Build Alternative are being evaluated within the study area. See Appendix B for a list of estimated excavation depths planned within each segment. The alternatives under consideration are the following:

No Build Alternative

Segment 1 DU-E + Segment 2 DU + Segment 3 DU-E

Segment 1 DU-E + Segment 2 DU + Segment 3 DU-E Shift

Segment 1 DU-E + Segment 2 E + Segment 3 DU-E

Segment 1 DU-E + Segment 2 E + Segment 3 DU-E Shift

2.1 No Build Alternative

The No Build Alternative involves taking no action, except routine maintenance, along US 219. The existing two-lane alignment of US 219 between Meyersdale, Pennsylvania and Garrett County, Maryland would remain. No new alignments or additional roadway would be constructed.

2.2 Proposed Roadway Layout

Segment 1 DU-E, Segment 2 DU, Segment 2 E, Segment 3 DU-E, and Segment 3 DU-E Shift are being evaluated with a consistent roadway layout, also known as a typical section. The typical section for each segment provides a four-lane divided limited access highway with 12’ wide travel lanes, 8’ wide inside shoulders, and 10’ wide outside shoulders. The width of the median between the inside edges of northbound and southbound travel lanes is 60’. In cut sections, where excavation will be required for construction, a proposed swale is located 15’ outside the edge of the roadway shoulder. The backslope of the swale extends for 5’ at a 4:1 slope, then continues at a 2:1 slope, until intersecting the existing ground. In fill sections, where fill must be placed for construction, a 10:1 slope extends from the outside roadway shoulder for 6’, then continues at a 2:1 slope until intersecting existing ground.

2.3 Segment 1 DU-E

Segment 1 DU-E is a three-mile portion of proposed alternative, beginning at the north end of the study area, at the existing Meyersdale interchange. The segment includes portions of the existing US 219 roadway and the surrounding area, including along Mountain Road and Hunsrick Road. The segment continues to the south of Hunsrick Road, where it diverges from existing US 219 and crosses Clark Road. The segment then

turns slightly west, avoiding the Pennsylvania State Gamelands 231. The segment then traverses along the bottom of Meadow Mountain. Stormwater management facilities have also been incorporated into the design.

Improvements to the existing US 219 roadway (Mason-Dixon Highway), Hunsrick Road Extension, Mountain Road, and Clark Road are proposed as part of the construction of Segment 1 DU-E. These improvements are intended to ensure that local traffic has continued access. The scope of these proposed improvements is outlined below.

2.3.1 Mason-Dixon Highway

The Mason-Dixon Highway (T-355) will be improved between Hunsrick Road and the US 219 Meyersdale Interchange in accordance with PennDOT's Resurfacing, Restoration, and Rehabilitation (3R) design criteria, using a design speed transition from 55 MPH to 35 MPH. The improvement corridor is roughly 1.3-miles in length, starting at the south near Hunsrick Road and ending at the US 219 Meyersdale Interchange.

Prior to the opening of the Meyersdale Bypass, Mason-Dixon Highway carried US 219. After the Meyersdale Bypass opened, PennDOT transferred ownership and maintenance of Mason-Dixon Highway to Summit Township. Following completion of the new US 219 alternative, ownership of Mason-Dixon Highway is to be transferred back to PennDOT as part of re-routed traffic patterns in the area.

2.3.2 Hunsrick Road Extension

Improvements made to tie the new US 219 alternative into existing US 219 necessitates the removal of the existing Hunsrick Road Bridge (SR 2102). Due to geometric and intersection sight distance constraints at the intersection of Hunsrick Road (T-355) and Mason-Dixon Highway (T-355), it was determined not to replace the Hunsrick Road Bridge and terminate Hunsrick Road on the east side of US 219.

As a result of the Hunsrick Road Bridge removal, a new roadway will be constructed; the Hunsrick Road Extension. This new roadway will connect existing Hunsrick Road with Fike Hollow Road (T-363) and generally runs parallel to the new US 219 alternative along the eastern side. This new connector roadway will provide access from Hunsrick Road to US Business Route 219 (SR 2047) near the Meyersdale Interchange.

The proposed typical section for Hunsrick Road Extension includes 2- 10' travel lanes and 4' outside shoulders. The design speed is anticipated to be 25 miles per hour.

2.3.3 Mountain Road

Mountain Road (T-824) currently extends north from the intersection with Hunsrick Road to a cul-de-sac adjacent to existing US 219. With the associated improvements of the Hunsrick Road Extension, the northern end of Mountain Road will be connected to Hunsrick Road Extension and the existing cul-de-sac will be removed. The existing intersection of Mountain Road with Hunsrick Road will be maintained.

To avoid the steep grade (14%) on existing Mountain Road, a portion of Mountain Road is to be closed to traffic. Access to property along Mountain Road will be maintained and

cul-de-sacs will be placed where the road will be closed. As noted above, the northern segment of Mountain Road will be accessible from the Hunsrick Road Extension while the southern segment of Mountain Road will be accessible from the existing intersection with Hunsrick Road.

2.3.4 Clark Road

Clark Road (T-353) extends west from Mountain Road (T-824) to existing US 219. Due to topographical and geometric constraints, providing a grade separated crossing of the new US 219 alternative was not practical. It was determined Clark Road should be bisected where it crosses the new alternative of US 219. A cul-de-sac will be placed at each end of the roadway where it intersects the US 219 right-of-way. The eastern side of Clark Road will maintain access to US Business Route 219 near the Meyersdale Interchange via Mountain Road, Hunsrick Road Extension, and Fike Hollow Road.

2.4 Segment 2 DU

Segment 2 DU turns west from Segment 1 DU-E, towards existing US 219, and is sited between existing US 219 and Segment 2 E for about three miles. Segment 2 DU runs west across Piney Run Road and Piney Creek until it crosses Greenville Road, about 0.5 miles southeast of Salisbury Borough, and turns south. Segment 2 DU rejoins Segment 2 E at the Pennsylvania/Maryland border. From the Pennsylvania/Maryland border, Segment 2 DU and Segment 2 E angle further towards existing US 219. About 0.1 mile north of the Pennsylvania/Maryland border, there are preliminary plans for a PennDOT maintenance facility along Segment 2 DU, on the western side of the proposed US 219 alternative, with access to US 219 from the southbound lanes. Stormwater management facilities have also been incorporated into the design.

2.5 Segment 2 E

After separating from Segment 1 DU-E, Segment 2 E continues southwest for approximately one mile before spanning Piney Run Road. As Segment 2 E crosses Piney Creek and Greenville Road, it angles west towards existing US 219 and Segment 2 DU for 1.3 miles. Subsequently, Segment 2 E rejoins Segment 2 DU at the Pennsylvania/Maryland border. Segment 2 E and Segment 2 DU follow approximately the same path for approximately 0.8 miles, from the Pennsylvania/Maryland border until the beginning of Segment 3. Approximately 0.1 mile north of the Pennsylvania/Maryland border, there are preliminary plans for a PennDOT maintenance facility along Segment 2 E, along the eastern side of the proposed alternative, with access to US 219 from the northbound lanes. Stormwater management facilities have also been incorporated into the design.

2.6 Segment 3 DU-E

Segment 3 DU-E continues the proposed alternative south of the Pennsylvania/ Maryland border and ties back into the newly constructed section of US 219, south of Old Salisbury Road. The Segment 3 DU-E alternative is located approximately 0.05 miles east of Old

Salisbury Road. The southern terminus of Segment 3 DU-E and the southern project terminus is located approximately 0.20 miles from Alt US 40.

2.7 Segment 3 DU-E Shift

Segment 3 DU-E Shift is angled southwest, similarly to Segment DU-E, and ties into the newly constructed section of US 219 at the same location. However, Segment 3 DU-E Shift is shifted eastward, farther from of Old Salisbury Road, while avoiding impacts to the Little Meadows Historic District to the extent possible. The southern terminus of Segment 3 DU-E Shift and the southern project terminus is located approximately 0.20 miles from Alt US 40.

3.0 ADJACENT AND SURROUNDING LAND USE

KCI conducted a visual reconnaissance of the PSA alignments and adjacent properties. The location of the PSA alignments relative to surrounding roads and vicinity is indicated on Figure 1 included in Appendix A. Table 3-1 provides a summary of the properties located within and/or adjacent to the PSA alignments.

Table 3-1 PSA Alignments and Adjacent Properties

Segment	Features Adjacent to Segment
Segment 1 DU-E	• Multiple residences along Mountain Road, Hunsrick Road, Clark Road, Mason Dixon Highway, and Fike Hollow Road are situated adjacent to the east and west of the segment. • A farm and multiple residences are situated 0.33 miles south of Clark Road along Winter Crest Lane, adjacent to the west of the segment. • State Gamelands No. 231 are located adjacent to the east and west of the segment.
Segment 2 DU	• A residence is situated adjacent to the east of the segment, just south of the northern-most boundary of the segment. • A residence is situated adjacent to the north of the segment, located off Piney Run Road. • Agricultural land is situated adjacent to the north of the segment, roughly 1.50 miles southwest of the northern-most boundary of the segment. • A large parcel of agricultural land is situated south, southeast, and east of the segment. This parcel borders the segment for roughly 1.15 miles and is situated north and south of Greenville Road. • Multiple residences situated along Greenville Road are located adjacent to the east and west of the segment. • Remnants of an abandoned surface mine is situated adjacent to the west of the segment, approximately 0.78 miles north of the intersection between the segment and the Mason and Dixon Line.

Segment	Features Adjacent to Segment
	• Agricultural land and a residence are situated adjacent to the east of the segment, roughly 0.50 miles northeast of the southern-most border of the segment.
Segment 2 E	• A residence is situated adjacent to the east of the segment, just south of the northern-most boundary of the segment. • An unimproved road runs adjacent to the east of the segment before entering the segment approximately 1.90 miles south of the northern-most boundary of the segment. • A water treatment facility associated with a historic mining operation is situated adjacent to the west of the segment, approximately 0.70 miles northeast of the segment's intersection of the Mason and Dixon Line. A sludge drying bed associated with this facility is situated within the segment. • An abandoned surface mine is situated adjacent to the southeast of the segment, approximately 0.95 miles northeast of the southern-most border of the segment. • Agricultural land and a residence are situated adjacent to the east of the segment, roughly 0.50 miles northeast of the southern-most border of the segment.
Segment 3 DU-E	• Multiple residences are located adjacent to the northwest of the segment along the northern-most half-mile of the segment. • Old Salisbury Road and US 219 are located to the northwest of the segment along the northern-most half-mile of the segment. • Multiple commercial properties are located adjacent to the west of the segment along the southern-most quarter mile of the segment.
Segment 3 DU-E Shift	• Multiple residences are located adjacent to the northwest of the segment along the northern-most quarter mile of the segment. • Multiple commercial properties are located adjacent to the west of the segment along the southern-most quarter mile of the segment. • A radio tower is located adjacent to the east of the segment, roughly 0.50 miles northeast of the southern boundary of the segment.

4.0 BACKGROUND INFORMATION REVIEW

KCI conducted a records review to identify AOCs associated with the five PSA alignments. The following records were reviewed: federal and state environmental databases, PA DEP online records, PA DEP and MDE files, physical setting sources (topographic, geology, and soils), historic aerial photographs, historic topographic maps, Sanborn maps (not available), city directories, and previous highway reports. Additionally, KCI conducted interviews or attempted to conduct interviews with persons

knowledgeable of the PSA alignments. A site reconnaissance was completed in conjunction with these efforts.

4.1 Environmental Database Review

KCI ordered an environmental database corridor report from Environmental Data Resources, Inc. (EDR). A detailed description of all databases reviewed, the types of information contained in each of the databases reviewed, including the most current date of the data provided and the agency responsible for compiling the data, is included in the EDR report. A copy of the federal and state environmental database corridor report provided by EDR, provided July 26, 2022 (updated October 18, 2022), is included in Appendix C. The databases reviewed for this assessment are summarized in Table 4-1 as follows.

Table 4-1: Environmental Database Search

Database		Search Distance (Miles)	Total Properties Plotted
Federal Records			
NPL	National Priority List.	1.0	0
Proposed NPL	List of sites that have been proposed to the NPL.	1.0	0
Delisted NPL	National Priority List Deletions.	1.0	0
NPL LIENS	Federal Superfund Liens.	1.0	0
SEMS	Superfund Enterprise Management System.	0.50	0
SEMS-ARCHIVE	Superfund Enterprise Management System Archive.	0.50	0
LIENS 2	CERCLA Lien Information.	TP	0
CORRACTS	Corrective Action Report.	1.0	0
RCRA TSDF	Resource Conservation & Recovery Act Information System – RCRA - Transporters, Storage and Disposal List.	0.50	0
RCRA Lg. Quan. Gen.	Resource Conservation & Recovery Info. Sys. – Large Quantity Generators List.	Adj	0
RCRA Sm. Quan. Gen.	Resource Conservation & Recovery Info. Sys. – Small Quantity Generators List.	Adj	0
RCRA-VSQG	Resource Conservation & Recovery Act Information System RCRA - Very Small Quantity Generators.	Adj	**1**
RCRA-NonGen	Resource Conservation & Recovery Act Information System RCRA - Non Generators.	Adj	0
US ENG CONTROLS	Engineering Controls List Sites.	0.50	0
US INST CONTROL	Properties that are included in the Voluntary Cleanup program, which have Deed Restrictions.	0.50	0
ERNS	Emergency Response Notification System.	TP	0
HMIRS	Hazardous Materials Information Reporting System.	TP	0

Database		Search Distance (Miles)	Total Properties Plotted
PA SPILLS	Spill List.	TP	0
DOT OPS	Incident and Accident Data.	TP	0
US CDL	Clandestine Drug Labs.	TP	0
US BROWNFIELDS	A Listing of Brownfields properties Addressed by Either Cooperative Agreements or Targeted Brownfields Assessments.	0.50	0
DOD	Department of Defense Sites.	1.0	0
FUDS	Formerly Used Defense Sites.	1.0	0
LUCIS	Land Use Control Information System.	0.50	0
CONSENT	CERCLA Consent Decrees.	1.0	0
ROD	Records of Decision.	1.0	0
UMTRA	Uranium Mill Tailings Sites.	0.50	0
ODI	Open Dump Inventory: A Listing of Disposal Facilities that do not Comply with 40 CFR Parts 257 or 258.	0.50	0
US MINES	Mines Master Index File.	0.25	**3 ***
TRIS	Toxic Chemical Release Inventory System.	TP	0
TSCA	Toxic Substances Control Act.	TP	0
FTTS	Federal Insecticide, Fungicide, and Rodenticide Act/Toxic Substances Control Act Tracking System.	TP	0
HIST FTTS	FIFRA/TSCA Tracking System Administrative Case Listing.	TP	0
SSTS	Section 7 Tracking Systems. Refers to Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act. All Registered Facilities Must Submit a Report to U.S. EPA on a Yearly Basis.	TP	0
ICIS	Integrated Compliance Information System.	TP	0
PADS	PCB Activity Database System.	TP	0
US AIRS	Aerometric Information Retrieval System Facility Subsystem.	TP	0
MLTS	Material Licensing Tracking System.	TP	0
RADINFO	Radiation Information Database.	TP	0
FINDS	Facility Index System.	Adj.	**1**
ECHO	Enforcement and Compliance History Information.	Adj.	**1**
RAATS	RCRA Administrative Action Tracking System.	TP	0
State and Local Records			
PA SHWS	Notice of Potential Hazardous Waste Sites.	1.0	0

Database		Search Distance (Miles)	Total Properties Plotted
PA SWF/LF	Permitted Solid Waste Disposal Facilities.	0.50	0
PA HSCA	Remedial Sites Listing.	0.50	0
SWRCY	Recycling Directory.	0.50	0
PA LAST	Storage Tank Release Sites.	0.50	0
PA LUST	Listing of Leaking Underground Storage Tanks.	0.50	0
PA UST	Registered Underground Storage Tank List.	Adj	0
MD OCPCASES	Oil Control Program Cases	0.50	**5**
MD UST	Registered Underground Storage Tank List.	Adj.	**1**
PA AST	Registered Aboveground Storage Tank List.	Adj	0
MD AST	Registered Aboveground Storage Tank List.	Adj.	0
PA UNREG LTANKS	Unregulated Tank Cases.	0.50	0
ABANDONED MINES	Abandoned Mines.	0.25	**2 ***
PA INST CONTROL	Voluntary Cleanup program Applicants/Participants.	TP	0
PA ENG CONTROLS	Engineering Controls.	TP	0
MD ENG CONTROLS	Engineering Controls.	TP	0
PA AUL	Environmental Covenants Listing	TP	0
PA VCP	Voluntary Cleanup program Applicants/Participants.	0.50	0
DRYCLEANERS	Listing of Registered Dry Cleaners.	0.25	0
PA BROWNFIELDS	Eligible Brownfields Properties.	0.50	0
PA NPDES	Wastewater Permit Listing.	TP	0
MINES MRDS	Mineral Resources Data System.	Adj	0
Tribal Records			
INDIAN RESERV	Indian Reservations.	1.0	0
INDIAN ODI	A listing of open dump inventories on Indian Land.	0.50	0
INDIAN LUST	A listing of leaking underground storage tank locations on Indian Land.	0.50	0
INDIAN UST	A listing of underground storage tank locations on Indian Land.	0.25	0
INDIAN VCP	A listing of Voluntary Cleanup Programs on Indian Land.	0.50	0
EDR Proprietary Records			
Manufactured Gas Plants	EDR Proprietary Manufactured Gas Plants.	1.0	0

Database		Search Distance (Miles)	Total Properties Plotted
EDR Historical Auto Stations	EDR Proprietary Historical Auto Stations.	0.25	0
EDR Historical Cleaners	EDR Proprietary Historical Cleaners.	0.25	0
Additional Environmental Records			
PA MANIFEST	Hazardous Waste Manifest Information.	0.25	0
MD MANIFEST	Hazardous Waste Manifest Information.	0.25	**1**
PA MINES	Mines.	0.25	**1**

TP = Target Property/within Alignment; Adj = Adjacent Property; * = Numerous historical mining permits and operations were plotted within and adjacent to Segment 1 DU-E, Segment 2 DU, and Segment 2 E on the PA DEP eMapPA database. Please refer to Section 4.2 for additional information on mining activity within the PSA.

National Priorities List (NPL) – The NPL is the U.S. EPA's database of uncontrolled or abandoned hazardous waste sites identified for priority remedial actions under the Superfund program. A site must meet or surpass a predetermined hazard ranking system score, be chosen as a state's top priority site, or meet three specific criteria set jointly by the US Department of Health and Human Services and the U.S. EPA in order to become a NPL site. The NPL is a subset of the Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS) and identifies over 1,200 sites for priority cleanup under the Superfund Program. Neither the PSA alignments nor any properties within the search radius were included on the NPL database.

Proposed NPL List – The proposed NPL List includes hazardous waste sites that have been proposed to the NPL. These sites may be added to the NPL or not depending on the results of the site investigations and other factors. Neither the PSA alignments nor any properties within the search radius were included on the proposed NPL database.

Delisted NPL Sites – A listing of sites that have been deleted from the National Priorities List according to the criteria in the National Oil and Hazardous Substances Pollution Contingency Plan. Neither the PSA alignments nor any properties within the search radius were included on the Delisted NPL database.

NPL LIENS – Under the authority granted to the U.S. EPA by the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980, the U.S. EPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property's owner received notification of potential liability. Neither the PSA alignments nor any properties within the search radius were included on the NPL Liens database.

Superfund Enterprise Management System (SEMS) List – SEMS tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of the U.S. EPA's Superfund Program across the United States. The list was formerly known as CERCLIS, renamed to SEMS by the U.S. EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the U.S.

EPA by states, municipalities, private companies and private persons, pursuant to Section 103 of CERCLA. This dataset also contains sites which are either proposed to or on the NPL and the sites which are in the screening and assessment phase for possible inclusion on the NPL. Neither the PSA alignments nor any properties within the search radius were included on the SEMS database.

Superfund Enterprise Management System Archive (SEMS Archive) – SEMS Archive tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the U.S. EPA in 2015. The U.S. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of the U.S. EPA's knowledge, assessment at a site has been completed and that the U.S. EPA has determined no further steps will be taken to list the site on the NPL, unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that based upon available information, the location is not judged to be potential NPL site. Neither the PSA alignments nor any properties within the search radius were included on the SEMS Archive database.

LIENS 2 – **CERCLA Lien Information -** A Federal CERCLA ('Superfund') lien which could exist by operation of law at any site or property at where the U.S. EPA has spent Superfund monies. The money is spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties. The PSA alignments were not included on the LIENS 2 database.

Resource Conservation and Recovery Information System – **Treatment, Storage, and Disposal Facilities (RCRA -TSDF) List, CORRACTS Facilities List** - The U.S. EPA maintains this database of Resource Conservation and Recovery Act (RCRA) facilities, which are undergoing corrective action. A corrective action order is issued pursuant to RCRA Section 3008 (h) when there has been a release of hazardous waste or constituents into the environment from a RCRA facility. Corrective actions may be required beyond the facility's boundary and can be required regardless of when the release occurred, even if it predates RCRA. Neither the PSA alignments nor any properties within the search radius were included on the RCRA TSDF or CORRACTS databases.

Resource Conservation and Recovery Information System – **Small and Large Quantity Generators (RCRA - SQG and LQG) List** - The U.S. EPA's Resource Conservation and Recovery Act (RCRA) Program identifies and tracks hazardous waste from the point of generation to the point of disposal. The RCRA Facilities database is a compilation by the U.S. EPA of facilities, which report generation, storage, transportation, treatment or disposal of hazardous waste. RCRA small quantity generators are facilities

that generate less than 1000 kg/month of non-acutely hazardous waste, and less than 1 kg/month of acutely hazardous waste. RCRA large quantity generators are facilities that generate at least 1000 kg/month of non-acutely hazardous waste (or 1 kg/month or more of acutely hazardous waste). Neither the PSA alignments nor any adjacent properties were listed on the RCRA-LQG or RCRA-SQG databases.

RCRA-VSQG – Very Small Quantity Generators - This database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by RCRA. Very small quantity generators (VSQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month. The PSA alignments were not included on the RCRA-VSQG database; however, one off-site property was included on the RCRA-VSQG database.

DBA Rite Aid #1086 at 3237 Chestnut Ridge Road, listed as adjacent to the southwest of Segment 3 DU-E and Segment 3 DU-E Shift, was included in the RCRA-VSQG database. According to Google Earth, the property is located approximately 0.05 miles southwest of both Segment 3 DU-E and Segment 3 DU-E Shift. No violations are listed in the database for the facility. Based on the distance from the PSA alignments, and that no violations are listed in the database, the inclusion of DBA Rite Aid #1086 on the RCRA-VSQG database does not represent an AOC to the PSA alignments.

RCRA-NonGen –This database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by RCRA. However, Non-Generators do not presently generate hazardous waste. Neither the PSA alignments nor any adjacent properties were identified on the RCRA – NonGen database.

United States Engineering Controls (US ENG Controls) Sites List – A listing of sites where engineering controls are in place. Engineering controls include various forms of caps, specialized building foundations, liners, and on-site treatment methods designed to eliminate pathways by which regulated substances may enter environmental media. The PSA alignments were not included on the US ENG Controls database.

United States Institutional Controls (US INST Controls) List – A listing of sites with institutional controls in place. Institutional Controls include a variety of administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. The PSA alignments were not included on the US INST Controls database.

Emergency Response Notification System (ERNS) Database – The ERNS database provides information regarding reported releases of oil and hazardous substances. The PSA alignments were not included on the ERNS database.

Hazardous Materials Information Reporting System (HMIRS) Database – The HMIRS database contains a listing of sites at which hazardous materials spills have been reported to the Federal Department of Transportation (DOT). The PSA alignments were not included on the HMIRS database.

PA Spills Database – Spills and releases of petroleum and hazardous chemicals reported to the Oil & Chemical Emergency Response division. The PSA alignments were not included on the PA SPILLS database.

Incident and Accident Data (DOT OPS) - The DOT OPS contains records of Department of Transportation, Office of Pipeline Safety Incident and Accident data. The PSA alignments were not included on the DOT OPS database.

United States Clandestine Drug Labs (CDL) – The CDL is a listing of clandestine drug lab locations. The U.S. Department of Justice provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. The PSA alignments were not included on the CDL database.

United States Brownfields Database (US BROWNFIELDS) – This is a listing of brownfields sites that are being addressed under Cooperative Agreements or that have been involved in the U.S. EPA's Target Brownfields Assessments program. Neither the PSA alignments nor any properties within the search radius were included on the US Brownfields database.

Department of Defense Sites (DOD) – This data set consists of federally owned lands administered by the Department of Defense that have a land area of at least one square mile. Neither the PSA alignments nor any properties within the search radius were included on the DOD database.

Formerly Used Defense Sites (FUDS) – The FUDS listing identifies formerly used defense sites where the US Army Corps of Engineers is actively working or will take the necessary cleanup actions. Neither the PSA alignments nor any properties within the search radius were included on the FUDS database.

Land Use Control Information System (LUCIS) – The LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure Properties. Neither the PSA alignments nor any properties within the search radius were included on the LUCIS database.

Superfund Consent Decrees (CONSENT) – The major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites, released periodically by United States District Courts after settlement by parties to litigation matters. Neither the PSA alignments nor any properties within the search radius were included on the CONSENT database.

Records of Decision (ROD) – ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup. Neither the PSA alignments nor any properties within the search radius were included on the ROD database.

Uranium Mill Tailings Sites (UMTRA) – Uranium ore was mined by private companies for federal government use in national defense programs. When the mills closed, large piles of mill tailings were left in place. Although typically the levels of human exposure to

radioactive materials from the piles are low, tailings were in some cases used as construction fill materials before the potential health hazards represented by the tailings were recognized. The federal government's Department of Energy has targeted certain former mill sites for cleanup. Neither the PSA alignments nor any properties within the search radius were included on the UMTRA database.

Open Dump Inventory (ODI) – This is a listing of open dumps, defined as waste disposal areas that do not comply with 40 CFR Parts 257 or 258. Neither the PSA alignments nor any properties within the search radius were included on the ODI database.

US MINES Database – Mines Master Index File. Two sites within the PSA alignment, Segment 1 DU-E, and one adjacent property were identified in the US MINES database. Table 4-2 below outlines the properties identified in the US MINES database within 0.25 miles of the PSA alignments.

Table 4-2: Summary of US MINES Listed Properties

Property of Concern	Distance / Direction	Status
Harold E Miller Coal Company Somerset (County), PA	Segment 1 DU-E	Permanently Closed
Commonwealth Coals Inc. Somerset (County), PA	Segment 1 DU-E	Permanently Closed
Robert F Hay Mining Somerset (County), PA	Adjacent to Segment 1 DU-E	Permanently Closed

Harold E Miller Coal Company, located within Segment 1 DU-E, was identified within the US MINES database. This facility was listed as "Permanently Closed" on January 23rd, 1978. Based on the potential for residual impact stemming from mining activities, the inclusion of Harold E Miller Coal Company in the US MINES database represents an AOC for Segment 1 DU-E.

Commonwealth Coals Inc., located within Segment 1 DU-E, was identified within the US MINES database. This facility was listed as "Permanently Closed" on September 29th, 1989. Based on the potential for residual impact stemming from mining activities, the inclusion of Commonwealth Coals Inc. in the US MINES database represents an AOC for Segment 1 DU-E.

Robert F Hay Mining, located adjacent to Segment 1 DU-E, was identified within the US MINES database. This facility was listed as "Permanently Closed" on August 7th, 1984. Based on the potential for residual impact stemming from mining activities, the inclusion of Robert F Hay Mining in the US MINES database represents an AOC for Segment 1 DU-E.

Numerous historical mining permits and operations were plotted within and adjacent to Segment 1 DU-E, Segment 2 DU, and Segment 2 E on the PA DEP eMapPA database.

Please refer to Section 4.2 and Figure 3 in Appendix A for additional information on mining activity within the PSA.

Toxic Chemical Release Inventory System (TRIS) – TRIS identifies facilities that release toxic chemicals to the air, water, and land in reportable quantities under the Superfund Amendments and Reauthorization Act (SARA) Title III Section 313. The PSA alignments were not included on the TRIS database.

Toxic Substances Control Act (TSCA) – TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site. The PSA alignments were not included on the TSCA database.

FIFRA/TSCA Tracking System Database (FTTS) – This database tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA, or EPCRA. The PSA alignments were not included on the FTTS database.

FIFRA/TSCA Tracking System Administrative Case Listing (HIST FTTS) – A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten U.S. EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of the FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substance Control Act). Some U.S. EPA regions are not closing out records. Because of that, and the fact that some U.S. EPA regions are not providing the U.S. EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated. The PSA alignments were not included on the HIST FTTS database.

Section Seven Tracking Systems Database (SSTS) – This is a listing of all pesticide producing establishments that are required to submit an annual report to the U.S. EPA under Section 7 of the Federal Insecticide, Fungicide, and Rodenticide Act. The PSA alignments were not included on the SSTS database.

Integrated Compliance Information System (ICIS) – The ICIS supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program. The PSA alignments were not included on the ICIS database.

PCB Activity Database System (PADS) – PADS identifies generators, transporters, commercial storers and/or brokers and disposers of Polychlorinated Biphenyls (PCBs), who are required to notify the U.S. EPA of such activities. The PSA alignments were not included on the PADS database.

US AIRS – Aerometric Information Retrieval System Facility Subsystem (AFS). The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills,

factories, and universities, and provides information about the air pollutants they produce, including action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants. The PSA alignments were not included on the US AIRS database.

Material Licensing Tracking System (MLTS) – MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites, which possess or use radioactive materials, and which are subject to NRC licensing requirements. The PSA alignments were not included on the MLTS database.

Radiation Information Database (RADINFO) – The RADINFO contains information about facilities that are regulated by U.S. EPA regulations for radiation and radioactivity. The PSA alignments were not included on the RADINFO database.

Facility Index System (FINDS)/Facility Identification Initiative Program Summary Report – FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System). A property that lies within and adjacent to Segment 2 DU and Segment 2 E was identified in the FINDS database.

The Weimer Strip & Auger mining property listed at 769 Greenville Road, located within and adjacent to both Segment 2 DU and Segment 2 E, was included on the FINDS database due to inclusion on the NPDES module of the Compliance Information System (ICIS). This site was not included on either the NPDES or ICIS database reports as part of the EDR Corridor Report ordered for this Phase I ESA. Please refer to the ECHO database section for further discussion of this property.

Enforcement & Compliance History Information (ECHO) – ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide. A property that lies within and adjacent to Segment 2 DU and Segment 2 E was identified in the ECHO database.

The Weimer Strip & Auger mining property listed at 769 Greenville Road, located within and adjacent to both Segment 2 DU and Segment 2 E, was included on the ECHO database. The facility has an active NPDES permit that expires on October 14, 2024. No effluent violations were identified for the facility on the database. However, during the site reconnaissance, KCI observed a water remediation operation associated with historical mining conducted at the Weimer Strip & Auger mine. Features associated with this water remediation operation were observed to be located within and adjacent to the north of Segment 2 E. Please refer to Section 5.0 and Section 6.0 for more discussion and

conclusions regarding the observed water remediation operation associated with Weimer Strip & Auger.

RCRA Administrative Action Tracking System (RAATS) – RAATS contains records based on the enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the U.S. EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. The U.S. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database. The PSA alignments were not identified on the RAATS database.

State Hazardous Waste Sites (PA SHWS) List, NPL and CERLIS Equivalent – The State Potential Hazardous Waste Sites List contains all of the sites currently identified by the U.S. EPA CERCLIS program. The state agency cautions that the list is not a comprehensive list of all sites or facilities in the State, which may have activities, which generate or use hazardous or toxic substances, chemicals, petroleum products, etc. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where potentially responsible parties will pay for cleanup. Neither the PSA alignments nor any properties within the search radius were included on the PA SHWS database.

Solid Waste Disposal Facilities (SWF)/Landfill Sites (LF) List – The Solid Waste Facilities/Landfill Sites records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. The data come from the Department of Health & Environmental Control's Permitted Landfills List/Inactive MSWLF List. Neither the PSA alignments nor any properties within the search radius were included on the SWF/LF database.

Remedial Sites Listing (PA HSCA) – A list of remedial sites on the PA Priority List. This is the PA state equivalent of the federal NPL superfund list. Neither the PSA alignments nor any properties within the search radius were included on the PA HSCA database.

Solid Waste Recycling Directory (SWRCY) – This is a listing of solid waste recycling facilities. Neither the PSA alignments nor any properties within the search radius were included on the SWRCY database.

PA Leaking Aboveground Storage Tank (PA LAST) – Leaking Aboveground Storage Tank Incident Reports. Neither the PSA alignments nor any properties within the search radius were included on the PA LAST database.

PA Leaking Underground Storage Tank (PA LUST) – Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state. Neither the PSA alignments nor any properties within the search radius were included on the LUST database.

PA Underground Storage Tank List (PA UST) – The list contains records of registered Underground Storage Tanks in Pennsylvania. USTs are regulated under Subtitle I of RCRA and must be registered with the state department responsible for administering the UST program. Available information varies by state program. Neither the PSA alignments nor any adjacent properties were included in the UST database.

Maryland Oil Control Program Cases (OCPCASES) – A listing of cases monitored by the Maryland Department of the Environment's Oil Control Program. These cases can include leaking underground storage tanks and other subsurface releases, as well as aboveground storage tank spills and releases, surface spills, and administrative infractions discovered during compliance inspections. Importantly, it should be noted that the inclusion of a property to the OCPCASES database does not necessarily mean that a release of petroleum occurred at the property (unless a release is specifically cited in the database records). Properties within the PSA alignments were not included on this database; however, five (5) off-site properties were listed on the OCPCASES database within 0.50 miles from the PSA. Table 4-3 summarizes the off-site properties that were identified on the OCPCASES database.

Table 4-3: Summary of OCPCASES Listed Properties

Listed Off-Site Facility	Reason for Inclusion/Product	Distance / Direction	Case Status/Release or No Release
Orner & Sons Trucking 3641 Chestnut Ridge Rd.	Tank Closure – Motor/Lube Oil Facility ID: 90-0423GA	Adjacent/ W of Segment 3 DU-E & 0.04 miles/W of Segment 3 DU-E Shift	Closed – Release reported and cleanup "not reported".
Garrett County Roads Dept. 12601 National Pike	Tank Closure – Commercial Heating Oil Facility ID: 04-1581GA		Closed - No release.
	Reason for inclusion/Product not reported. Facility ID: 8-1629GA	0.23 miles/ SSW of Segment 3 DU-E & Segment 3 DU-E Shift	Closed – Release "not reported" and cleanup "not reported".
	Tank Closure – Motor/Lube Oil Facility ID: 90-0054GA		Closed – Release and cleanup reported.

Listed Off-Site Facility	Reason for Inclusion/Product	Distance / Direction	Case Status/Release or No Release
Hilltop Fruit Market 12579 National Pike	Tank Closure – Motor/Lube Oil Facility ID: 90-0971GA Compliance Inspections Facility ID: 9-0475GA	0.27 miles / SSW of Segment 3 DU-E & Segment 3 DU-E Shift	Closed – Release reported and cleanup "not reported". Closed – No Release
Keyser Ridge Truck Stop 3000 Chestnut Ridge Rd.	Reason for inclusion/Product not reported. Facility ID: 90-0853GA	0.44 miles/ SSW of Segment 3 DU-E & Segment 3 DU-E Shift	Closed – Release "not reported" and cleanup "not reported".
Pilot Travel Center 3000 Chestnut Ridge Rd.	New Installation – Motor/Lube Oil Facility ID: 08-0390GA C-15 Facility ID: 18-0071GA Well/Groundwater Contamination – Motor/Lube Oil Facility ID: 10-0605GA	0.44 miles/ SSW of Segment 3 DU-E & Segment 3 DU-E Shift	Cancelled – No release. Open – No release. Open – Release reported.

Orner & Sons Trucking at 3641 Chestnut Ridge Road, located adjacent to the west of Segment 3 DU-E (0.04 miles west of Segment 3 DU-E Shift), was listed in the OCPCASES database. A case was opened on September 1, 1989, and closed on February 19, 1998. A release was reported in the case, and a cleanup "not reported". KCI also submitted a Public Information Act (PIA) request to MDE for files on the property. Findings from these files are incorporated in the MD UST listing below and throughout this report.

Based on a variety of factors including distance from the PSA alignments, topographic position relative to the PSA alignments, and/or current regulatory status, none of the other above listed OCPCASES sites appear to represent an AOC to the PSA alignments at this time.

MD Underground Storage Tank (UST) List – Registered Underground Storage Tanks in Maryland. USTs are regulated under Subtitle I of RCRA and must be registered with

the state department responsible for administering the UST program. Available information varies by state program. One property located adjacent to a PSA alignment was included on the MD UST database.

Orner & Sons Trucking Inc. at 3641 Chestnut Ridge Road, located adjacent to the west of Segment 3 DU-E, was included in the MD UST database. Three USTs are listed in the database as being "permanently out of use." KCI submitted a PIA request to MDE for files on the property. The available files document two (2) 3,000-gallon diesel USTs were removed from the property on December 9, 1994, OCP case # 90-0423GA. Case #90-0423GA documentation also indicated that a spill of diesel had occurred on the property prior to the UST removals on March 15, 1990. The MDE documentation reported elevated photoionization detector (PID) readings were acquired from the UST excavation and that approximately 15 – 20 tons of contaminated soils were removed from the excavation. The case was closed on February 19, 1998.

MDE files also documented the removal of a 550-gallon gasohol UST from the property, OCP case # 10-0516AA. The site name and address on the Tank Removal/Abandonment form was a different address; however, the facility ID# 4616 corresponds to the facility summary for Orner & Sons Trucking, Inc. The UST was removed from the property on April 1, 2010. Soil in the excavation was not reported to be odorous and no free product was observed during removal activities. PID readings in the stockpiled soil were not detected.

Based on the proximity of this property to Segment 3 DU-E, the historic releases on the property, and observations made at the site reconnaissance (see Section 5.0), the Orner & Sons Trucking Inc. property represents an AOC to PSA Segment 3 DU-E. Copies of the MDE files are included in Appendix D.

PA Aboveground Storage Tanks (PA AST) List – A list of registered aboveground storage tanks. Neither the PSA alignments nor any adjacent properties were identified on the PA AST database.

MD Aboveground Storage Tanks (MD AST) List – A list of registered aboveground storage tanks. Neither the PSA alignments nor any adjacent properties were identified on the MD AST database.

PA UNREG LTANKS – A list of leaking storage tank cases from unregulated storage tanks. Neither the PSA alignments nor any properties within the search radius were included on the PA UNREG LTANKS database.

ABANDONED MINES - An inventory of land and water impacted by past mining (primarily coal mining) is maintained by the Office of Surface Mining Reclamation and Enforcement (OSMRE) to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of Abandoned Mine Land (AML) impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed. One

property located within a PSA alignment and one adjacent property were included in the ABANDONED MINES database.

Kennell Strip – Job #5 located within Segment 1 DU-E was included on the ABANDONED MINES database. This mine is listed to have been abandoned on September 29th, 1989. The operator of this mine is listed as Commonwealth Coals Inc. Commonwealth Coals Inc. was also included on the US Mines database and is discussed further in that section above.

Job #1 located adjacent to Segment 1 DU-E was included on the ABANDONED MINES database. This mine is listed to have been abandoned on August 7th, 1984. The operator of this mine is listed as Robert F Hay Mining. Robert F Hay Mining was also included on the US Mines database and is discussed further in that section above.

Two additional abandoned mines were identified adjacent to the PSA during the site reconnaissance. One mine was located adjacent to the west of Segment 2 DU, within the footprint of the historic Weimer Strip & Auger Bituminous Surface Mine Permit. Another mine was found adjacent to the southeast of Segment 2 E, 0.01 miles south of the Mason and Dixon Line. According to documentation obtained from the Maryland Bureau of Mines, this mine appears to be identified as Mine Number 220, described as “a small, non-regraded strip mine developed to dip on the Upper Freeport coal. This mine has poor vegetation and contains a small acid pond with no surface discharge.” More information and conclusions regarding these mines can be found within Section 6.0 of this report.

In addition to the abandoned mines described above, two additional abandoned mines were identified outside of the search radius of 0.25 miles. These mines are both located to the west/northwest to Segment 1 DU-E. Numerous historical mining permits and operations were plotted within and adjacent to Segment 1 DU-E, Segment 2 DU, and Segment 2 E on the PA DEP eMapPA database. Please refer to Section 4.2 and Figure 3 in Appendix A for additional information on mining activity within the PSA.

PA MINES: Pennsylvania inventory of Mines. The PSA was not included on the PA MINES database, however one property within the search radius was included on the PA MINES database.

Meyersdale High School, located 0.15 miles east of Segment 1 DU-E according to the EDR database report, was listed on the PA MINES database. Based on information published by the PA DEP on the eMapPA database, a portion of the mine land appears to have been situated within the eastern portion of Segment 1 DU-E, east of Mountain Road. This mine is listed as an Abandoned Mine Land (AML) with a site number of 0245. There are two (2) features within the “Problem Area”, identified on the eMapPA database as an “Open Mine Shaft” and an “Impacted Water Source”. According to the PA MINES database report and the eMapPA database, neither of these features have been reclaimed. The presence of the abandoned mine within the eastern portion of Segment 1 DU-E represents an AOC to the PSA. Please refer to Figures 2E and 3 for more information pertaining to the Meyersdale High School AML.

Voluntary Cleanup Program Applicants/Participants, Institutional Control Database (PA INST CONTROL) – This is a listing of sites that are included in the Voluntary Cleanup Program (VCP) database that have deed restrictions. The PSA alignments were not included on the INST CONTROL database.

Engineering Controls (ENG CONTROLS) – This listing includes various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health. The PSA alignments were not included on the ENG CONTROLS database.

PA AUL – A listing of sites with environmental covenants. The PSA alignments were not included on the PA AUL database.

Voluntary Cleanup Program (PA VCP) Applicants – Sites participating in the Voluntary Cleanup Program. Once staff and a non-responsible party have agreed upon an approved scope of work for a site investigation and/or remediation, the party enters into a voluntary cleanup contract. Staff oversees the cleanup efforts to ensure that activities are performed to our satisfaction. Upon completion of the negotiated work in the voluntary cleanup contract, the non-responsible party receives State Superfund liability protection. Neither the PSA alignments nor any properties within the search radius were included on the PA VCP database.

PA MANIFEST – A list of hazardous waste manifest information. A Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility. Neither the PSA alignments nor any properties within the search radius were included in the PA Manifest database.

MD MANIFEST – A list of hazardous waste manifest information. The PSA alignments were not included in the MD Manifest database; however, one nearby property was included on the MD Manifest database.

Rite Aid #01086 at 3237 Chestnut Ridge Road was listed in the MD Manifest database. This property is also included in the RCRA-VSQG database and is discussed further in that section above.

Registered Drycleaning Facilities Database (DRYCLEANERS) – This is a listing of registered drycleaning facilities. Neither the PSA alignments nor any properties within the search radius were included on the DRYCLEANERS database.

Eligible Brownfields Properties (PA BROWNFIELDS) Database – The Site Assessment Section of the State Superfund Division is responsible for conducting federally-funded assessments of eligible Brownfields properties. These assessments are undertaken to determine whether there are environmental cleanup requirements at these sites. Neither the PSA alignments nor any properties within the search radius were included on the BROWNFIELDS database.

Wastewater Permit Listing (PA NPDES) – A listing of wastewater permit locations. The PSA alignments were not included on the PA NPDES database.

MINES Mineral Resources Data System (MRDS) - Neither the PSA alignments nor any properties within the search radius were included on the MINES MRDS database.

Indian Reservations listing (INDIAN RESERV) – This is a listing of Indian Reservation lands of the United States with an area equal to or greater than one square mile. Neither the PSA alignments nor any properties within the search radius were included on the INDIAN RESERV database.

Indian ODI – This is a listing of open dump inventory locations on Indian Land. Neither the PSA alignments nor any properties within the search radius were included on the INDIAN ODI database.

Indian LUST – This is a listing of leaking underground storage tank locations on Indian Land. Neither the PSA alignments nor any properties within the search radius were included on the INDIAN LUST database.

Indian UST – This is a listing of underground storage tank locations on Indian Land. Neither the PSA alignments nor any properties within the search radius were included on the INDIAN UST database.

Indian VCP – This is a listing of voluntary cleanup program locations on Indian Land. Neither the PSA alignments nor any properties within the search radius were included on the INDIAN VCP database.

EDR Manufactured Gas Plants – A list of former manufactured gas (coal gas) sites. Neither the PSA alignments nor any properties within the search radius were included on the Manufactured Gas Plants database.

EDR Historical Auto Stations – A list of former gas station, auto station, and service station sites. Neither the PSA alignments nor any properties within the search radius were included on the EDR Historical Auto Stations database.

EDR Historical Cleaners – A list of potential former dry cleaner sites. Neither the PSA alignments nor any properties within the search radius were included on the EDR Historical Cleaners database.

Orphan Sites – Non-geocoded sites due to incorrect address listing and/or incomplete information. Based on the available documentation, neither the PSA alignments nor any adjacent properties appeared to be included on the EDR Orphan database.

4.2 Agency Record Review

KCI submitted PIA requests to the MDE and the PA DEP for the properties located at 3641 Chestnut Ridge Road and 769 Greenville Road, respectively. Copies of requests, receipts, and agency files are provided in Appendix D.

The MDE provided KCI with files pertaining to Orner & Sons Trucking, located adjacent to the west of Segment 3 DU-E in the PSA. MDE files indicated that three historic USTs

have been removed from the site. See the MDE UST Section 4.1 above for further discussion.

The MDE also provided KCI with files pertaining to surface mines historically located within and adjacent to the PSA, located within Maryland. Table 4-4 below outlines findings from historic mines located within and adjacent to the PSA identified in the Mine Drainage Pollution Watershed Survey dated October 25, 1971.

Table 4-4: Historic Maryland Surface Mines

Mine Number	Distance (miles) / Direction	Description
220	Adjacent/SE of Segment 2 E.	• Small, non-regraded strip mine. The mine has poor vegetation and contains a small acid pond with no surface discharge.
221	Within and adjacent to E of Segment 2 DU & E.	• 12-acre non-regraded strip mine. Very little vegetation and large, dark spoil piles. The mine discharges an average of 47 lbs./day of acid. The pollution is formed in the exposed strip mine spoil. The mine discharges directly into Pennsylvania, where it joins Meadow Run.
222	Adjacent/E of Segment 2 DU & E.	• Non-regraded strip mine. The mine has poor vegetation, and an intermittent discharge from small pond in northernmost portion of strip cut. Discharge quality is approximately equal to natural groundwater in the area.
223	Within and adjacent to E of Segment 2 DU & E.	• Non-regraded strip mine. This mine contains fair vegetation and two ponds with a common discharge at the mine's northernmost portion. The discharge is good quality water.
224	Within Segment 2 DU & E.	• Non-regraded strip mine containing fair vegetation and discharge in the northern end of the mine. The discharge is good quality water.
226	Within and adjacent to Segment 3 DU-E & 3 DU-E Shift; Adjacent to S of Segment 2 DU & E.	• Long, partially regraded (terrace) strip mine. The mine has three major discharges, the northernmost of which is of low quality. • M.F. Fetterolf Coal Company, Inc. (MD Permit 194) was presently mining as of the publishment of this report.

Additionally, MDE provided KCI with two maps that depict a mine that was not identified on the Mine Drainage Pollution Watershed Survey referenced above in Table 4-4. Maust Strip Mine, operated by Action Mining, Inc. (MD Permit 416) is depicted within and adjacent to the west of Segment 2 DU and Segment 2 E. This mining permit was issued in 1989, and surface reclamation was competed in 1994. Within the mining map

completion report, it appears as if Mines 223 and 224 from Table 4-4 are depicted as abandoned, with an "open pit" identified in Mine 224. Additionally, Mines 221 and 222 from Table 4-4 appear to be depicted as reclaimed. Copies of the documents received from the MDE Bureau of Mines are provided in Appendix D.

The PA DEP informed KCI that it possessed a mining permit file associated with the Weimer Strip & Auger mining property located at 769 Greenville Road, which covered areas within and adjacent to Segment 2 DU and Segment 2 E. This file also outlines the current water treatment and remediation operation located on the property. Features of this water remediation operation lie within and adjacent to Segment 2 E. Please refer to Section 5.0 for more information regarding the observed water treatment operation associated with the Weimer Strip & Auger mining activities. The PA DEP informed KCI that the file did not contain information or records of violations or discharges of hazardous materials stemming from the mining operation.

In addition, KCI searched the PA Activity and Use Limitations (AUL) Registry, the PA DEP Environmental Site Assessment GIS Map, and PA DEP eMapPA websites.

KCI identified one AUL on the PA AUL Registry; however, the site is located approximately 0.51 miles to the northeast of the PSA alignments (i.e., 1 DU-E) and would not represent an AOC. A copy of the PA AUL Registry map and documentation is included in Appendix D.

The following sites located within and in close proximity to the PSA alignments were identified on the PA DEP Environmental Site Assessment GIS Map and the PA DEP eMapPA websites. The available information is summarized as follows:

Table 4-5: Summary of Properties Identified on PA DEP websites

Property of Concern	Distance (miles) / Direction	Status/Comments
River Hill Coal Co./Barbarine Mine	Within and adjacent to the north of Segment 2 DU, southwest of Piney Creek	Bituminous Surface Mine Permit issued June 18, 1974.
M.F Fetterolf Coal Co. and Penn Coal Land Inc. (for the Weimer Strip & Auger Mine)	Within and adjacent to Segment 2 DU and Segment 2 E.	Bituminous Surface Mine Permit issued January 1, 1973 - covers the area of Segment 2 DU that is situated south of Greenville Road and north of the Mason and Dixon Line. A portion of Segment 2 E traverses into the permitted land 0.10 miles north of the Mason and Dixon Line. Much of the land south of Greenville Road that is between Segment 2 DU and Segment 2 E is

Property of Concern	Distance (miles) / Direction	Status/Comments
		covered under this Surface Mine Permit.
Tom Moran Trucking & Coal Co. & M.F. Fetterolf Coal Co. /Mast Mine	Within and adjacent to Segment 2 DU and Segment 2 E; Within and adjacent to south of Segment 1 DU-E.	Bituminous Surface Mine Permit issued February 1, 1977/Reclamation Complete.
Chaney & Smith Mine	Within and adjacent to west of Segment 2 E.	Bituminous Surface Mine Permit issued September 19, 1958.
Irvan S. Morgan	Within and adjacent to west of Segment 2 DU.	Bituminous Surface Mine Permit Issued August 22, 1958.
Cardinal Mining Co./Cardinal Strip Mine	Within and adjacent to west of Segment 1 DU-E.	Bituminous Surface Mine Permit issued March 31, 1971.
James E. Croner & Leo Ohler/Lichty Strip Mine	Within and adjacent to west of Segment 1 DU-E.	Bituminous Surface Mine Permit/Reclamation Complete.
M.F. Fetterolf Coal Co./Lichty Strip Mine	Within and adjacent to west of Segment 1 DU-E.	Bituminous Surface Mine Permit issued October 10, 1973 /Reclamation Complete.
Carl F. Miller/Miller Mine	Within and adjacent to Segment 1 DU-E.	Historic Underground Mine Permit issued November 16, 1967/Bituminous Surface Mine Permit issued February 23, 1976.
Galileo Divalentino/DiValentino Mine	Within and adjacent to west of Segment 1 DU-E.	Historic Underground Mine Permit issued May 22, 1967.
Ely & French/Galileo DiValentino Mine	Within and adjacent to east of Segment 1 DU-E.	Digitized Mined Area.
Robert F. Hay/Summit Township Strip Mine	Within and adjacent to east of Segment 1 DU-E.	Bituminous Surface Mine Permit issued on August 5, 1977.
Robert F. Hay/Hughes Mine	Within and adjacent to east of Segment 1 DU-E.	Bituminous Surface Mine Permit issued on June 19, 1979.
Savor Brothers/Salisbury Mine	Within and adjacent to southeast of Segment 2 E.	Bituminous Surface Mine Permit issued April 11, 1956.
Conventional Well/Abandoned Gas Well	0.13 miles east of Segment 1 DU-E/approximately 0.78	Abandoned vertical gas well named “J C Ramsey 2” listed to Greensboro Gas Co.

Property of Concern	Distance (miles) / Direction	Status/Comments
	miles southeast of US 219.	
Weimer Strip & Auger 769 Greenville Rd.	Within and adjacent to both Segment 2 DU and Segment 2 E.	Two chemical treatment aboveground storage tanks (ASTs) within footprint of historic mine, multiple water treatment lagoons, discharge point for the treatment operation is plotted approximately 0.30 miles to the north of Segment 2 E and appears to discharge to Meadow Run.
Bayard S. Maust	Within and adjacent to southeast of Segment 2 E.	Bituminous Surface Mine Permit issued August 17, 1948.
Jack M. Durst & William P. Griffin/D. & G. Surface Mine	0.09 miles west of Segment 2 DU.	Bituminous Surface Mine Permit issued December 21, 1962.
Meyersdale High School	Within and adjacent to east of Segment 1 DU-E.	Abandoned Mine Land (AML)/Open Mine Shaft and impacted water source located within AML plot.
D.K. Coal Co./D & K Surface Mine	0.20 miles west of Segment 2 DU.	Bituminous Surface Mine Permit issued December 18, 1963.
Underground Gas Pipeline	Within and adjacent to Segment 2 DU and Segment 2 E.	Underground gas pipeline owned by Columbia Gas Transmission.
Maust Strip	Within and adjacent to west of Segment 2 DU and Segment 2 E.	Coal Mining Operation/Reclamation Complete, NPDES discharge point and Strip Mine are both indicated on current grassland/farmland.

The locations of mining activities identified on the PA DEP eMapPA GIS map is depicted on Figure 3 in Appendix A. Locations of subsurface excavations associated with potential construction of each PSA segments occurring within permitted/historic mining operations are depicted in Figures 3A-3D.

4.3 Physical Setting Sources

The type and geological stratification of soils and bedrock, as well as the location, depth, and direction of groundwater flow, comprise the PSA's physical setting. KCI researched

the physical setting of the PSA to help determine the potential routes of migration for subsurface contaminants.

4.3.1 Topography and Surface Drainage

In Table 4-6 below, KCI outlines the varying topography and surface drainage patterns observed within each alignment segment in the PSA. This information was gathered based on a review of topographic maps provided by EDR as well as observations made during the site reconnaissance.

Table 4-6 Topography and Surface Drainage

Segment	Topographic Features of Segment
Segment 1 DU-E	• Average elevation of 2400 feet above Mean Sea Level (MSL). • Sloped to the west/northwest. • Surface drainage would be to the west/northwesterly direction and/or towards the Casselman River.
Segment 2 DU	• Average elevation of 2250 feet above MSL. • Sloped to the west/northwest. • Surface drainage would be to the west/northwesterly direction and/or towards Meadow Run/Piney Creek.
Segment 2 E	• Average elevation of 2500 feet above MSL. • Sloped to the west/northwest. • Surface drainage would be to the west/northwesterly direction and/or towards Piney Creek.
Segment 3 DU-E	• Average elevation of 2650 feet above MSL. • Sloped to the west/northwest. • Surface drainage would be to the west/northwesterly direction.
Segment 3 DU-E Shift	• Average elevation of 2600 feet above MSL. • Sloped to the east/southeast. • Surface drainage would be to the east/southeasterly direction and/or towards Meadow Run.

4.3.2 Site Geology

According to the *Physiographic Map of Maryland* and the *Physiographic Provinces of Pennsylvania Map*, the PSA alignment segments are situated within the Appalachian Plateaus Province, which is characterized as a plateau of moderately to thoroughly dissected roughly horizontal sedimentary rock with elevations that rise from west to east. Within this province, the alignments are situated in the Allegheny Mountain Section, characterized by wide ranges that are separated by broad “canoe” shaped valleys. Within Maryland, the applicable alignments are located in the Grantsville district, which is

characterized as a broad synclinal valley underlain by Allegheny and Conemaugh formations.

4.3.3 Soils Information

KCI utilized the Online Web Soil Survey program published by the United States Department of Agriculture to analyze the dominating soil types within the PSA alignments. Table 4-7 below summarizes the primary soil types found within the PSA alignments.

Table 4-7: Summary of Dominating Soil Types

Soil Type	Soil Description
Cookport Loam	• Very stony surface. • Moderately well drained. • Depth to bedrock: 40-78 inches. • Depth to water table: 15-21 inches.
Hazleton Channery Sandy Loam	• Extremely stony surface. • Well drained. • Depth to bedrock: 40-72 inches. • Depth to water table: > 80 inches.
Cavode Silt Loam	• Stony surface. • Somewhat poorly drained. • Depth to bedrock: 40-90 inches. • Depth to water table: 6-18 inches.
Wharton Silt Loam	• Moderately well drained. • Depth to bedrock: 46-80 inches. • Depth to water table: 14-36 inches.

4.3.4 Wells

According to the Pennsylvania Groundwater Information System (PAGWIS) database and PA DEP eMapPA mapping software, there are multiple wells within or adjacent to the PSA alignments. Table 4-8 below outlines the Pennsylvania wells identified within or adjacent to the individual segments.

Table 4-8 Pennsylvania Wells Within or Adjacent to Alignments

Segment	Well Information
Segment 1 DU-E	• Numerous domestic water supply wells located within and adjacent to the segment from 0.25 miles south of Clark Road to the northern extent of the segment.

Segment 2 DU	• Two domestic water supply wells are located within the segment, just north of Greenville Road.
	  ○ PA Well ID: 141109 – 115 feet in depth.
	  ○ PA Well ID: 141136 – 124 feet in depth.

Segment	Well Information
Segment 2 E	• No wells are depicted on eMapPA in proximity to the segment.

No wells were identified within the Maryland PSA alignments during the site reconnaissance.

4.4 Historical Use Information

As part of this assessment, KCI reviewed historic uses of the PSA alignments and surrounding properties. Historic information and record sources searched for this purpose included: historic Sanborn fire insurance maps (Section 4.4.1), historic aerial photographs (Section 4.4.2), historic topographic maps (Section 4.4.3), and previous highway reports (Section 4.4.4). These records were reviewed to identify historical site operations or conditions that may have impacted environmental conditions at the PSA alignments.

4.4.1 Sanborn Fire Insurance Maps

Sanborn fire insurance maps covering the area of the PSA were ordered from EDR. However, EDR reported that coverage for the area does not exist. Therefore, Sanborn fire insurance maps depicting the PSA were not available for review. A copy of EDR's "Unmapped Property" document is provided in Appendix E of this report.

4.4.2 Historic Aerial Photographs

KCI reviewed aerial photographs covering the area of the PSA dated 1939, 1958, 1960, 1967, 1974, 1982, 1993, 2004, 2008, 2013, and 2017. The aerial photographs were provided by EDR; copies are provided in Appendix F of this report. Information obtained from the review of aerial photography is summarized in the table below.

Table 4-9: Summary of Aerial Photograph Review

Year	Observations
1939	• A road bisects Segment 1 DU-E, which appears to be a mix of farmland and woods. Farmland surrounds the northern portion of the segment and woodlands are predominate to the south and southeast of the segment. A road running through the northern portion of the segment is present on the current footprint of Mason Dixon Highway. Many residential structures are situated within Segment 1 DU-E. • Segment 2 DU and Segment 3 DU-E appear to be completely wooded. The surrounding areas are primarily wooded with some farmland. A river can be seen to the west of the Segment. • Segment 2 E and Segment 3 DU-E Shift and surrounding areas consist of a mix of woodland and farmland. A road can be seen running north-south to the west of both Segments.
1958, 1960, 1967, 1974	• A mine appears to be present to the west of Segment 1 DU-E.

Year	Observations
	• A mine appears to be present on Segment 2 E and extends to the north of the segment, south of Greenville Road. • Multiple mines are present within Segment 3 DU-E and Segment 3 DU-E Shift, extending to the southern boundary of the segments. • A mine is present within and adjacent to the east of Segment 2 DU and Segment 2 E, south of the Mason and Dixon line. The abandoned mine seen during the site reconnaissance can be seen adjacent to the southeast of Segment 2 E. • A mine is present within and adjacent to Segment 2 DU, south of Greenville Road and north of the Mason and Dixon Line. The mounds of spoils observed during the site reconnaissance were observed in this area.
1982, 1993, 2004	• A mine appears to be partially situated within Segment 1 DU-E. This mine extends to the northeast of the segment. Additional mines are present to the east and southeast of Segment 1 DU-E. • The mine to the west of Segment 1 DU-E appears to be larger and additional mines are located to the north of the Segment. Multiple mines appear to be situated within Segment 1 DU-E. • The mine located in Segment 2 E appears to be larger. • The mine observed in Segment 2 DU, north of the Mason and Dixon Line appears to be inactive and covered in light vegetation. • The mines present within Segment 3 DU-E and Segment 3 DU-E Shift appear to be inactive and covered with light vegetation. • Much of the remaining areas of mining within and adjacent to the segments appear to be inactive and covered with vegetation by 2004. • The Route 219 Interchange in Meyersdale within the northern portion of Segment 1 DU-E is under construction.
2008, 2013, 2017	• The Route 219 Interchange in Meyersdale is complete and operational. • The only remaining visible evidence of mining within and adjacent to the PSA is the abandoned mines seen adjacent to Segment 2 DU and Segment 2 E.

4.4.3 Historic Topographic Maps

KCI reviewed historic topographic maps covering the area of the PSA dated 1899, 1904, 1921, 1939, 1944, 1947, 1949, 1968, 1973, 1974, 1977, 1979, 1981, 2013, 2014, 2016, and 2019. The topographic maps were provided by EDR; copies are provided in Appendix G of this report. Information obtained from the review of the topographic maps is summarized in the table below.

Table 4-10: Summary of Topographic Map Review

Year	Observations
1899 and 1904	• A light duty road appears to be partially situated on Segment 2 DU and Segment 2 E, just south of the Mason and Dixon Line. Four structures can be seen adjacent to the east of the two segments along the light duty road. • Meadow Run can be seen adjacent to the east of the Segment 2 DU and Segment 2 E, south of the Mason and Dixon Line, and then bisects both segments just north of the Mason and Dixon Line. • Meadow Run is situated to the east/southeast of Segment 3 DU-E and Segment 3 DU-E Shift. • A road is fixated south of the southern border of Segment 3 DU-E and Segment 3 DU-E Shift, and an additional road can be seen running parallel to the two segments further to the west. • Segment 3 DU-E and Segment 3 DU-E Shift are both situated on a mountain formation named “Chestnut Ridge”.
1921	• Multiple roads appear to bisect Segment 1 DU-E to the east of Casselman River. Multiple structures are situated within Segment 1 DU-E surrounding these roads. • Two roads are illustrated to the northeast and southwest of Segment 1 DU-E with six structures located on the road to the northeast. • Segment 1 DU-E is situated in the Allegheny Mountains.
1939 and 1944	• Much of Segment 1 DU-E is depicted as woodland within the Allegheny Mountains. • US 219 is depicted to the west of Segment 1 DU-E and eventually crosses onto the segment further northwest near Meyersdale.
1947 and 1949	• Much of Segment 3 DU-E and Segment 3 DU-E Shift are depicted as cleared land within the Chestnut Ridge, with portions of wooded land depicted within the center of the segments. • An unimproved road is depicted bisecting both Segment 2 DU-E and Segment 2 E just south of the Mason and Dixon line. A structure is depicted along the road, adjacent to the west of both segments. • US 219 is depicted within the southern portions of Segment 3 DU-E and Segment 3 DU-E Shift. • “Little Meadows” is depicted within Segment 3 DU-E Shift. • Segment 2 DU is depicted as partially wooded land, with cleared land making up the remaining portion. • An underground pipeline is depicted just north of the Mason and Dixon Line. This pipeline is illustrated in Pennsylvania and travels parallel to the Mason and Dixon Line. The pipeline bisects both Segment 2 DU and Segment 2 E just north of the Mason and Dixon Line.

Year	Observations
	• A large portion of cleared land can be seen adjacent to the east of Segment 2 DU.
1968	• Two strip mines are illustrated to the northwest of Segment 1 DU-E, Segment 2 DU, and Segment 2 E. The strip mines are illustrated as being down-gradient from the PSA. • A portion of Segment 1 DU-E is listed as State Game Lands No. 231. • A mine is illustrated on Segment 1 DU-E, just north of an unpaved road currently named Clark Road. • Two strip mines are illustrated to the north/northeast of Segment 1 DU-E. • The town of Meyersdale is illustrated to the north of the PSA alignments.
1973	• The two strip mines that are illustrated to the northwest of Segment 1 DU-E, Segment 2 DU, and Segment 2 E, have increased in size. The northernmost strip mine appears to have expanded onto a portion of Segment 1 DU-E. • Two strip mines located north/northeast of Segment 1 DU-E have expanded, and three new structures are depicted within one of the mines.
1974	• The majority of Segment 3 DU-E Shift is depicted as disturbed surface, with the northern and southern portions of Segment 3 DU-E comprised of disturbed surface. • Much of the area where Segment 2 DU and Segment 2 E overlap south of the Mason and Dixon Line is depicted as disturbed surface. • Just north of the Mason and Dixon Line, large portions of disturbed surface are depicted within both Segment 2 DU and Segment 2 E. The disturbed surface within Segment 2 E appears to be connected to an unimproved road to the east that travels northeast through the segment. • Many new structures are depicted alongside National Pike to the south and US 219 to the west of the segments. • A large highway is illustrated further to the southwest of the PSA as being under construction.
1977	• Topographic features are difficult to discern from maps dated 1977. Maps appear to be unlabeled aerial photographs.
1979	• The large highway further to the southwest of the PSA appears to be completed.
1981	• Areas of disturbed surface seen within the PSA segments in the 1974 topographic map are still present. • A new structure is depicted off an unimproved road that bisects Segment 2 DU and Segment 2 E, south of the Mason and Dixon line. This structure is located to the east of both segments. An intermittent pond is depicted to the northeast of the structure.

Year	Observations
	• Two intermittent ponds are depicted less than 0.25 miles to the north/northwest of Segment 2 E near the existing disturbed surface. A new unimproved road is depicted leading to these ponds. • Disturbed surface is depicted surrounding a mine located on and adjacent to Segment 1 DU-E, north of an unimproved road that bisects the segment. A new unimproved road connects this disturbed surface with disturbed surface depicted to the north of Segment 1 DU-E. • The strip mine present to the northeast of Segment 1 DU-E has extended onto a portion of the segment, west of Route 219. • Areas of disturbed surface are illustrated further north of Salisbury, near Coal Run. Several Strip Mines are indicated within the disturbed surface.
2013, 2014	• No structures are depicted on these topographic maps. • A large interchange has been constructed within the northern portion of Segment 1 DU-E. • Chestnut Ridge is present within Segment 3 DU-E and Segment 3 DU-E Shift.
2016, 2019	• Marshes and swamps are depicted along Meadow Run to the southeast of Segment 3 DU-E Shift.

4.4.4 Previous Highway Reports

Previous highway reports were reviewed as part of this assessment and are summarized below. Copies of the reports are located within the Project Technical Files.

- KCI reviewed the US 219 Initial Site Assessment (ISA) report dated September 2016 and Addendum report dated March 2017. According to the assessment, Orner & Sons Trucking was identified as a potential location of historical RECs. This property is located adjacent to the west of the current proposed PSA alignment, Segment 3 DU-E. This was the only property identified in this assessment that is located adjacent to or within the current proposed PSA alignments. More information regarding Orner & Sons Trucking can be found in Section 4.1 and Section 4.5 of this report.

- KCI reviewed the July 2016 US 219 Planning and Environmental Linkages Study. According to the study, much of the land within and adjacent to currently proposed Segment 1 DU-E are either permitted for or appear to have been used for surface or deep mining. In addition, surface mining permits account for much land within the Segments 2 DU and Segment 2 E, and Segments 3 DU-E and Segment 3 DU-E Shift. A mine waste site is depicted within Segment 2 E in proximity to the water treatment activities associated with Weimer Strip & Auger, discussed throughout this report. An abandoned strip mine is illustrated adjacent to the southeast of Segment 2 E, located west of Meadow Run and just south of the Mason and Dixon Line.

- The US 219 Draft Environmental Impact Statement Volume I and II, dated September 2007, was also reviewed by KCI. According to these documents, one potential hazardous waste site identified within the Environmental Impact Study lies adjacent to the west of the current proposed PSA (Segment 3 DU-E) and one potential hazardous waste site lies within the current proposed PSA (Segment 2 E). These properties are identified as Orner & Sons Trucking and Weimer Strip & Auger within this report, respectively, and are discussed further in Section 4.1, 4.2, and 4.5 of this report.

4.5 Interviews

KCI contacted the MDE and the PA DEP regarding information of potential AOCs associated with properties on and adjacent to the PSA alignments. Interview documentation is provided in Appendix H.

The MDE provided files pertaining to Orner & Sons Trucking at 3641 Chestnut Ridge Road, located adjacent to the west of Segment 3 DU-E and 0.04 miles west of Segment 3 DU-E Shift. This facility was included in the MD UST database and is discussed further in that section above.

KCI contacted Mr. Cory Seese, Surface Mine Conservation Inspector Supervisor with the PA DEP. He indicated that the department has a copy of the Coal Surface Mining Permit associated with Weimer Strip & Auger located at 769 Greenville Road. He also indicated that the facility is currently composed of multiple water treatment lagoons, two aboveground storage tanks containing Caustic Soda, and a sludge drying bed, all of which were seen during the site reconnaissance. The sludge drying bed associated with the water treatment operation lies within Segment 2 E, with the remaining features positioned adjacent to the north of Segment 2 E. More information regarding mining activities and agency files can be found in Sections 4.1 and 4.2 of this report.

KCI also spoke with the owner of Orner & Sons Trucking regarding his property. Mr. Bill Orner indicated that he has had three USTs removed from his facility, two 3,000-gallon diesel tanks and one 550-gallon gasohol tank. He replaced the two diesel USTs with a 6,000-gallon diesel AST that is currently in use at the property. This information is consistent with the departmental files obtained from MDE regarding this property and is discussed further in Section 4.1.

KCI contacted Mr. Alan Hooker of the MDE – Maryland Bureau of Mines for more information pertaining to mines that have historically been located within the PSA. Mr. Hooker provided KCI with historic maps, site drawings, and mine drainage pollution watershed surveys. More information regarding this request and reports received can be found in Section 4.2 of this report.

KCI spoke with Mr. Dwight Lepley, former owner of the property located at 1537 Mountain Road. Mr. Lepley provided KCI with information regarding site operations, in regards specifically to the nine 250-gallon totes containing motor oil, stained surface soil, dumped debris, and the AST observed during the site reconnaissance. The totes contain used

motor oil from farming equipment on the property and are collected on an as-needed basis by an external party. The AST observed on the property is a 1,000-gallon tank containing diesel fuel, used for the on-site equipment. Mr. Lepley indicated that the garage area of the barn where staining was observed is typically used to house, maintain, and repair farming equipment.

5.0 SITE RECONNAISSANCE

KCI performed a walking reconnaissance of the PSA alignments. The areas investigated included the existing US 219 and Chestnut Ridge Road, and portions of properties located within and adjacent to the PSA alignments. The site reconnaissance was performed to search for evidence of: hazardous waste/materials; leaks or spills; stressed vegetation or soil discoloration; environmental monitoring wells; environmental remediation activities; storage drums; industrial or commercial refuse; herbicide or pesticide containers; farm waste; septic systems; aboveground storage tanks (ASTs); underground storage tanks (USTs); pipelines; industrial/manufacturing or similar environmentally-sensitive operations or conditions; rail spurs; ruins; landfills or illicit dumping; air emissions/waste water discharges; leachate or seeps; surface or ground water contamination; and/or PCB-containing articles. Observations from the site reconnaissance are provided in Table 5-1 below. Significant features observed during the site reconnaissance are included on the Figure 2 – Areas of Concern included in Appendix A and photographs are provided in Appendix I.

Table 5-1 Site Observations

Segment	Observations
Segment 1 DU-E	• Agricultural land is located adjacent to the west and southwest of the segment. • Numerous large stones/boulders were observed throughout the segment, south of Clark Road. • Stained surface soil and dumped materials including drums, petroleum containers of varying size, and automobile parts were present at the 1537 Mountain Road property, located within the limit of disturbance of Segment 1 DU-E. • A maple sap collection array and storage shed are located within the segment, west of Mason Dixon Highway and Geiger Road. • A PVC pipe attached to a small concrete structure was observed near the southern boundary of the segment.
Segment 2 DU	• A large parcel of agricultural/grassland is located adjacent to the northwest of the segment. A large active farm is situated to the south, southeast, and east of the segment near Greenville Road. A residence and multiple

Segment	Observations
	farm structures are located adjacent to the southeast of the segment, roughly 0.50 from its southwestern-most extent. • Two residences and a barn are situated within the segment, proximal to Greenville Road. • A buried gas pipeline was observed bisecting the segment just north of the Mason and Dixon Line. The gas pipeline is marked as being owned by the Columbia Gas System. • Piney Creek bisects the segment just to the southwest of Piney Run Road. Meadow Run bisects the segment roughly one mile south of Greenville Road. The portion of Meadow Run that bisects the segment is located downstream from the water treatment activities associated with the historic Weimer Strip and Auger mine. This facility is discussed in further detail in the Segment 2 E section. • Remnants of an abandoned surface mine is situated adjacent to the west of the segment, approximately 0.78 miles north of the intersection between the segment and the Mason and Dixon Line. This area contained multiple mounds of spoils. • Near Meadow Run, plastic lines apparently used for collecting tree sap were observed partially on, and adjacent to the west of the segment. These lines were abundant throughout the woods and appeared to collect in a central storage tank further to the west of the segment.
Segment 2 E	• A shack and a hunting stand were observed within the limit of disturbance, approximately 0.63 miles southwest of Greenville Road. Dumped materials including a 55-gallon drum and other wooden and metal wastes were observed in proximity to the shack. • A sludge drying bed was observed to the southwest of the shack. The bed was roughly eight feet deep and surrounded on the southern edge by large rocks. See paragraph beneath Table 5-1 for further discussion. • Meadow Run bisects the segment roughly 0.25 miles to the west/southwest of the sludge drying bed. • A buried gas pipeline was observed bisecting the segment just north of the Mason and Dixon Line. The gas

Segment	Observations
	pipeline is marked as being owned by the Columbia Gas System. • An abandoned surface mine is situated adjacent to the southeast of the segment, approximately 0.95 miles northeast of the southern-most border of the segment. This area contained numerous large mounds of spoils and a large stagnant pond. • A property was observed within and adjacent to the north of Segment 2 E, south of Piney Run Road and north of Pin that contained multiple shipping containers, solar panels, buried electrical and water utilities, heavy machinery, and vehicles. This property appears to be privately owned and under construction.
Segment 3 DU-E	• A stormwater retention pond was observed within the eastern portion of the segment, adjacent to the east of US 219. • A stormwater management pond was observed near an access road off US 219 at the southern boundary of this segment. • Orner & Sons Trucking at 3641 Chestnut Ridge Road was observed adjacent to the west of the segment. Currently, a 6,000-gallon diesel AST is in use at the property, and portions of stained soil and pavement were observed in proximity to the storage tank. Please refer to Section 4.2 for more information regarding this property. • Several pole-mounted transformers were observed along US 219 and Chestnut Ridge Road within the southern portion of the segment. No staining, stressed vegetation, or odors were identified in relation to the transformers. • Several stormwater inlets and stormwater drain-pipes were observed within and adjacent to the southern portion of the segment. KCI did not observe hazardous materials stored in the vicinity of any of the storm water inlets or stormwater drain-pipes; moreover, KCI did not observe evidence of staining on or around the inlets and drain-pipes that might indicate a release of chemicals had occurred.
Segment 3 DU-E Shift	• A stormwater detention pond is located within the center of the segment, adjacent to the east of US 219. A radio tower was observed to the east of the segment within a plot of grass/agricultural land.

Segment	Observations
	• A stormwater management pond was observed near an access road off US 219 at the southern boundary of this segment. • Several pole-mounted transformers were observed along US 219 and Chestnut Ridge Road within the southern portion of the segment. No staining, stressed vegetation, or odors were identified in relation to the transformers. • Several stormwater inlets and stormwater drain-pipes were observed within and adjacent to the southern portion of the segment. KCI did not observe hazardous materials stored in the vicinity of any of the storm water inlets or stormwater drain-pipes; moreover, KCI did not observe evidence of staining on or around the inlets and drain-pipes that might indicate a release of chemicals had occurred.

Within Segment 2 E, KCI observed a sludge drying bed with a dark brown/black coating on the surface soil. A large PVC pipe was observed protruding from the northeastern bank and had brown staining on the underside. The pipe appeared to extend north towards an area that contained multiple water treatment ponds and two metal ASTs labeled to contain Caustic Soda. According to information obtained from an interview with Mr. Cory Seese, Surface Mine Conservation Inspector Supervisor with the PA DEP, the sludge drying bed, water treatment ponds and aboveground chemical storage tanks are likely associated with the hydrologic treatment operation that presently exists on the former footprint of the Weimer Strip & Auger mining operation. According to Mr. Seese, the site “has long since been reclaimed, however due to degradation of the hydrologic resources from mining activities, a perpetual treatment liability exists.”

KCI did not observe any evidence of hazardous materials, petroleum products, chemicals, or chemical storage areas within or adjacent to Segment 3 DU-E Shift.

6.0 INVESTIGATION RESULTS AND CONCLUSIONS

KCI has conducted a Phase I ESA of the US 6219, Section 050 Transportation Improvement Project site located from Meyersdale, Pennsylvania to Old Salisbury Road, Maryland. This Phase I ESA was prepared in accordance with PennDOT Publication 281 “Waste Site Evaluation Procedures Handbook, The Transportation Project Development Process”, updated May 2019. The findings of this assessment are summarized as follows.

Based on the review of historical aerial photographs and information gathered during the site reconnaissance, several portions of the PSA alignments have been used as farmland since at least 1939 through present. In general, management of farmland involved the historic application of pesticides. An evaluation of historical pesticides should be

completed if there is a land use change to residences, schools, child-care centers, playgrounds, or possibly other non-commercial land uses.

Based on the review of historical aerial photographs and topographic maps, portions of all segments have historically been used for mining activities from at least 1958 through at least 1974. Based on a review of the Pennsylvania Department of Environmental Protection (PA DEP) regulatory databases, several portions within Segment 1 DU-E, Segment 2 DU, and Segment 2 E are associated with numerous surface and underground mining permits and may have historically been used for mining since at least 1948. Additionally, numerous parcels adjacent to the north, northeast, and west of Segment 1 DU-E have historically been used for mining. In addition to the historical aerial photographs and topographic maps reviewed for this assessment, documentation obtained from the Maryland Department of the Environment (MDE) Bureau of Mines indicates that numerous mines have historically been located within and adjacent to Segment 2 DU, Segment 2 E, Segment 3 DU-E, and Segment 3 DU-E Shift. Based on the presence of numerous historical surface mines within the PSA, KCI concludes that the possibility for residual waste from these activities represents an area of concern (AOC) to each segment of the PSA.

According to the PA DEP eMapPA database, an Abandoned Mine Land (AML) is present within and adjacent to the east of Segment 1 DU-E. Within this AML feature are an “impacted water source” and an “open mine shaft”, located approximately 0.10 and 0.16 miles east of Segment 1 DU-E, respectively, according to the eMapPA database. Additional information available on the eMapPA database indicates that multiple historic underground mining permits cover land within and adjacent to Segment 1 DU-E, generally located between Mason Dixon Highway, Clark Road, and Mountain Road. KCI concludes that the AML identified within and adjacent to Segment 1 DU-E and the possible presence of subsurface mining features within Segment 1 DU-E represents an AOC for the segment.

During KCI’s site reconnaissance, KCI observed two locations adjacent to the PSA containing significant mounds of spoils, apparently associated with abandoned mines. One of these locations was situated adjacent to the southeast of Segment 2 E in Maryland, and contained a large, stagnant pond at the base of the large mounds. The other location observed is adjacent to the west of Segment 2 DU, roughly 0.78 miles north of the Mason and Dixon line. Both locations reside within documented historic mining locations and/or permitted areas. The presence of two abandoned mines adjacent to Segment 2 DU and Segment 2 E represents an AOC for these segments.

During KCI’s site reconnaissance, KCI observed stained surface soil within a sludge drying bed within Segment 2 E. According to information obtained during an interview with Mr. Cory Seese, Mine Inspector Supervisor with the PA DEP, this sludge drying bed is used as part of a nearby active water treatment operation. This water treatment operation is located on the footprint of the historic Weimer Strip & Auger mine. Additional features of this water treatment operation including multiple treatment lagoons and two Caustic Soda ASTs are located adjacent to the north of Segment 2 E. The presence of

stained surface soil within Segment 2 E and the possibility of soil contamination with residual waste from mining activities represents an AOC to Segment 2 E.

During KCI's site reconnaissance, KCI observed areas of stained surface soil and dumping on the property located at 1537 Mountain Road within Segment 1 DU-E. Significant areas of stained surface soil were observed in the barn used to store and maintain vehicles and proximal to numerous dumped 55-gallon drums. Dumped materials included numerous 55-gallon drums, scrap metal, vehicle parts, and other materials. Also observed on the property was a 1,000-gallon diesel aboveground storage tank (AST) and nine (9) 250-gallon plastic totes containing varying levels of used motor oil. No stained surface soil was observed in proximity to the AST or storage totes. The presence of stained surface soil and dumping within Segment 1 DU-E located on the 1537 Mountain Road property represents an AOC for the segment.

Orner & Sons Trucking Inc. at 3641 Chestnut Ridge Road, located adjacent to the west of Segment 3 DU-E, was identified on the Maryland Underground Storage Tank (MD UST) and Maryland Oil Control Program Cases (MD OCPCASES) databases. Files indicate that a release occurred on the property, multiple USTs were removed, and 15-20 tons of impacted soils were excavated. The MD OCPCASES case status for Orner & Sons Trucking Inc. is closed. During the site reconnaissance, KCI observed large areas of stained surface soil/pavement surrounding the secondary containment structure associated with a 6,000-gallon diesel AST presently on the property. Subsurface excavations are planned to occur within Segment 3 DU-E approximately 0.10 miles northeast of the Orner and Sons Trucking property, according to excavation data provided by Stantec. Based on the proximity of potential subsurface excavations to known historical releases of petroleum products and observed stained surface soil, the Orner & Sons Trucking Inc. property represents an AOC to Segment 3 DU-E.

During KCI's site reconnaissance, KCI observed markers indicating the presence of a buried gas pipeline within Segment 2 DU and Segment 2 E. This pipeline resides in Pennsylvania and travels parallel to the Mason and Dixon line. The pipeline is marked as being operated by Columbia Gas Transmission. Additionally, according to data provided by Stantec, subsurface excavation is planned to occur within the area of the buried gas pipeline in both Segment 2 DU and Segment 2 E. The buried gas pipeline within Segment 2 DU and Segment 2 E needs to be located and avoided (i.e., Phase II/geophysical survey) during construction and subsurface excavation activities.

During KCI's site reconnaissance, KCI observed dumping of wooden and metal debris including an empty 55-gallon drum within Segment 2 E. The dumped material was located proximal to a hunting shack, approximately 0.55 miles southwest of Greenville Road. The presence of dumped material within Segment 2 E represents an AOC to the segment.

Based on a review of the PA DEP eMapPA database, an abandoned gas well appears to be located 0.13 miles to the east of Segment 1 DU-E, approximately 0.78 miles southeast of US 219. The potential presence of an abandoned gas well located proximal to Segment 1 DU-E represents an AOC for Segment 1 DU-E.

Based on the review of environmental databases, regulatory files, aerial photographs, and topographic maps, the following is a summary of the potential impacts of the identified Maryland OCPCASES/Pennsylvania LUST cases and mining activities on the proposed PSA alignments:

Table 6-1: Summary of Potential Environmental Impacts to PSA Alignments

PSA Alignment	Number of Sites on MD OCPCASES/PA LUST Cases within 0.50 miles	Known Historical Mines within Segment*	Permitted Mines within Segment	Approximate % of Segment Length Perceived to be Affected by Mining**
Segment 1 DU-E	0	5	11	80%
Segment 2 E	0	4	8	60%
Segment 2 DU	0	5	7	75%
Segment 3 DU-E	1 – Adj/West 4 – 0.23 to 0.44 miles/SSW	1	1	50%
Segment 3 DU-E Shift	1 – 0.04 miles/West 4 – 0.23 to 0.44 miles/SSW	1	1	90%

Information regarding permitted mine land was gathered using the PA DEP eMapPA database and information obtained from the MDE Bureau of Mines.

*Historical mining/disturbed surface area within these segments was identified on aerial photographs (i.e., 1960, 1967, 1974, 1982, and 1993) and topographic maps (i.e., 1974, 1979, and 1981)

**Information gathered by assessing proportion of individual segments covered by mining activity was calculated using the PA DEP eMapPA database and topographic maps as reference.

7.0 RECOMMENDATIONS

KCI recommends that a waste management plan and/or a Phase III ESA (i.e., soil and groundwater sampling) be completed in the following locations within the PSA:

- Area of proposed excavation nearest to Orner & Sons Trucking within Segment 3 DU-E. Estimated excavations closest to the property, approximately 0.10 miles to the northeast, start at -2.35 feet (ft.) to -5.01 ft. within Segment 3 DU-E. See Figure 2A for estimated excavation locations closest to the Orner & Sons Trucking property and the estimated excavation depths presented in Appendix B.

- The locations of historic mines within all segments of the PSA, with focus on areas of subsurface excavation within the PSA that fall within or adjacent to the footprints of historic mines and/or mining permits. Table 7-1 below displays the range of estimated excavation depths occurring within or adjacent to the footprints of historic mines and/or mining permits within each segment of the PSA. See Figures 2A-2E, 3A-3D, and Appendix B for estimated excavation locations and depths within the PSA. Refer to the District Geotechnical Unit as needed for concerns regarding mining operations.

Table 7-1: Estimated Excavation Near or Within Historic Mining Locations

PSA Alignment	Station Marker Range	Estimated Excavation Depth Range (Feet)
Segment 1 DU-E	• 2312+00.00 – 2316+00.00 • 2337+00.00 – 2423+00.00 • 2431+50.00 – 2466+50.00	• -1.30 - -25.03 • -3.78 - -63.86 • -0.12 - -36.47
Segment 2 E	• 2104+00.00 – 2116+50.00 • 2147+00.00 – 2151+00.00 • 2191+00.00 – 2208+00.00 • 2262+00.00 – 2311+50.00	• -4.99 - -61.24 • -2.29 - -8.38 • -3.69 - -88.93 • -6.31 - -44.09
Segment 2 DU	• 6101+50.00 – 6113+50.00 • 6147+50.00 – 6152+00.00 • 6163+00.00 – 6164+00.00 • 6187+00.00 – 6223+50.00 • 6232+50.00 – 6241+50.00 • 6285+50.00 – 6330+50.00	• -6.80 - -54.72 • -0.62 - -5.26 • -0.08 - -1.67 • -5.34 - -103.85 • -2.86 - -73.90 • -5.04 - -108.54
Segment 3 DU-E	• 2061+50.00 – 2072+00.00 • 2087+00.00 – 2103+50.00	• -0.04 - -23.49 • -0.76 - -41.21
Segment 3 DU-E Shift	• 6060+00.00 – 6078+00.00 • 6084+50.00 – 6101+00.00	• -1.99 - -40.71 • -1.02 - -45.59

- The areas of Segment 2 E and Segment 2 DU that are nearest the abandoned mines adjacent to the respective segments. Estimated excavations within Segment 2 E closest to the abandoned mine areas, approximately 0.15 miles to the northwest, range from -4.47 ft. to -8.38 ft. Estimated excavations within Segment 2 DU closest to the abandoned mine areas, approximately 0.15 miles south, range from -0.08 ft. to -1.67 ft. See Figures 2B-2C and Appendix B for a full list of the estimated excavation locations and depths within the PSA proximal to the observed abandoned mines. Refer to the District Geotechnical Unit as needed for concerns regarding mining operations.

- The 1537 Mountain Road property within Segment 1 DU-E to address observed areas of stained surface soil and dumping. Dumped debris including numerous 55-gallon drums should be addressed and/or disposed of as needed. Estimated excavations range from -10.41 ft. to -12.94 ft. within Segment 1 DU-E at the closest point to this property, approximately 0.05 miles to the west. See Figure 2E and Appendix B for a full list of estimated excavation locations and depths proximal to the 1537 Mountain Road property within Segment 1 DU-E.

Multiple AOCs identified above are located within Maryland. The MDE refers to subsurface investigation of soil and groundwater using intrusive measures as a Phase II ESA, instead of a Phase III ESA as identified by the Pub 281. The components of a MD Phase II ESA and a PA Pub 281 defined Phase III ESA are largely similar and will be specified in the future work plan.

KCI recommends completion of a Pub 281 Phase II geophysical survey with contingent Pub 281 Phase III soil and/or groundwater investigations, if warranted, in the location of:

- The underground pipeline that bisects Segment 2 DU and Segment 2 E, approximately 0.01 miles north of the Mason and Dixon Line. Estimated excavations range from -0.32 ft. to -5.26 ft. within Segment 2 DU, located within and adjacent to the area of the pipeline. Estimated excavations range from -4.47 ft. to -8.38 ft. within Segment 2 E, located within and adjacent to the area of the pipeline. See Figure 2B and Appendix B for a full list of estimated excavation locations and depths located within Segment 2 DU and Segment 2 E.

- The AML footprint within Segment 1 DU-E due to the reportedly present "open mine shaft" within the AML footprint. See Figures 3C-3D and Appendix B for a full list of estimated excavation locations and depths located within Segment 1 DU-E.

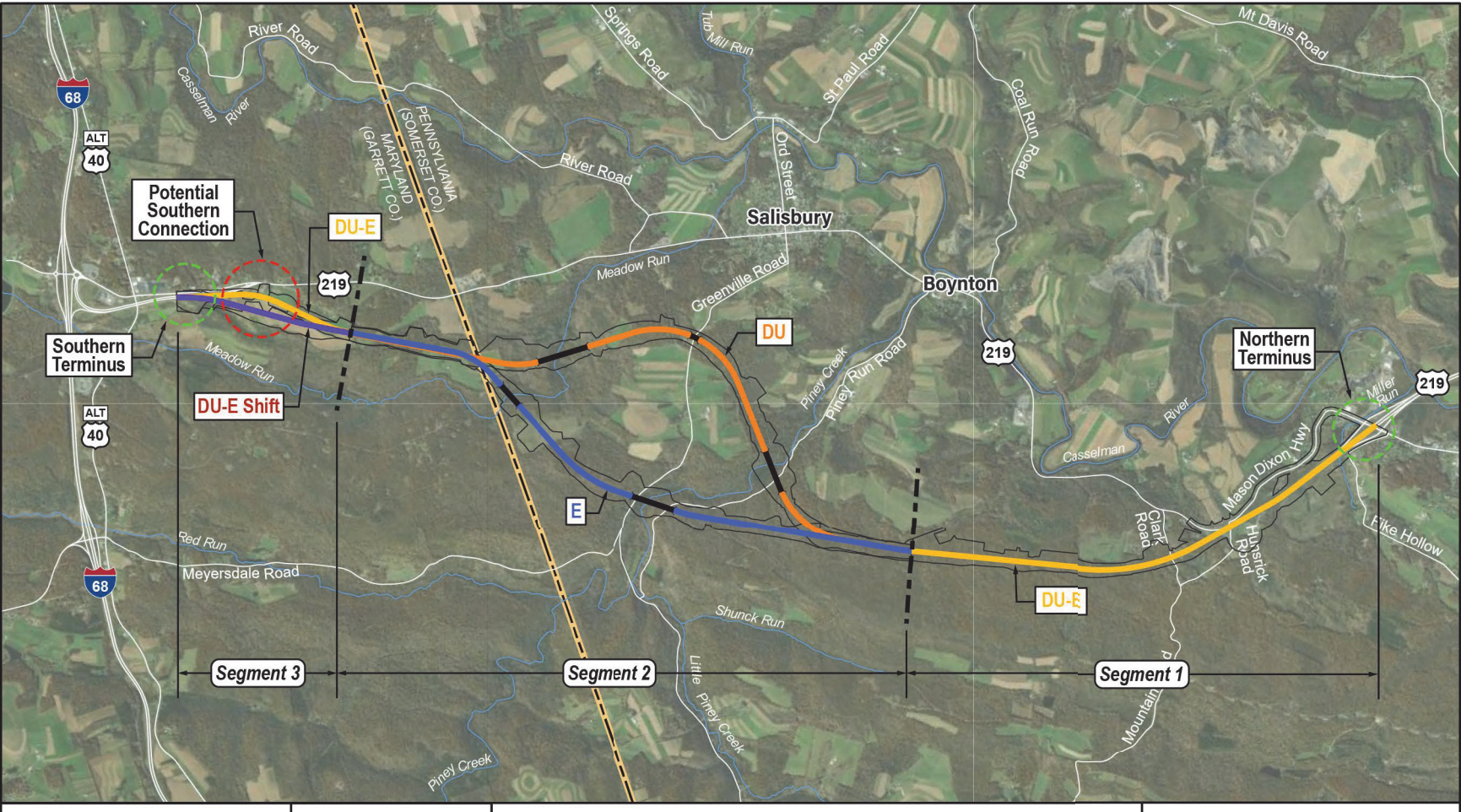
- The land covered by underground mine permits between Clark Road, Mountain Road, and Mason Dixon Highway. See Figure 2E, Figure 3D, and Appendix B for a full list of station markers, estimated excavation locations, and excavation depths located within the underground mining area.

The dumped debris observed within Segment 2 E of the PSA, approximately 0.55 miles southwest of Greenville Road which included an empty 55-gallon drum, should be addressed and/or disposed of as needed. Estimated excavations range from -3.69 ft. to -19.80 ft. within Segment 2E at the closest point to the dumped debris located approximately 0.05 miles to the west and northwest. See Figure 2D and Appendix B for a full list of estimated excavation locations and depths located within Segment 2 E. If impacted soil is encountered, further investigation may be warranted (i.e., Phase III investigation).

The area of the abandoned gas well, located approximately 0.13 miles to the east of Segment 1 DU-E, should be avoided if possible. If the property of the abandoned gas well needs to be taken, further due diligence would be required. Contractors conducting work at these locations should be prepared to encounter impacted soil that must be handled in a manner that complies with all federal, State, and local laws and regulations. Springs, groundwater, and potential runoff from abandoned mine lands or mine spoil may pose a contamination liability to a road construction project. A detailed assessment of the selected alignment is warranted.

APPENDIX A

Figures



219 Meyersdale to Old Salisbury Rd

TRANSPORTATION IMPROVEMENT PROJECT

pennsylvania DEPARTMENT OF TRANSPORTATION

MDOT MARYLAND DEPARTMENT OF TRANSPORTATION STATE HIGHWAY ADMINISTRATION

Date: 6/19/2023

LEGEND

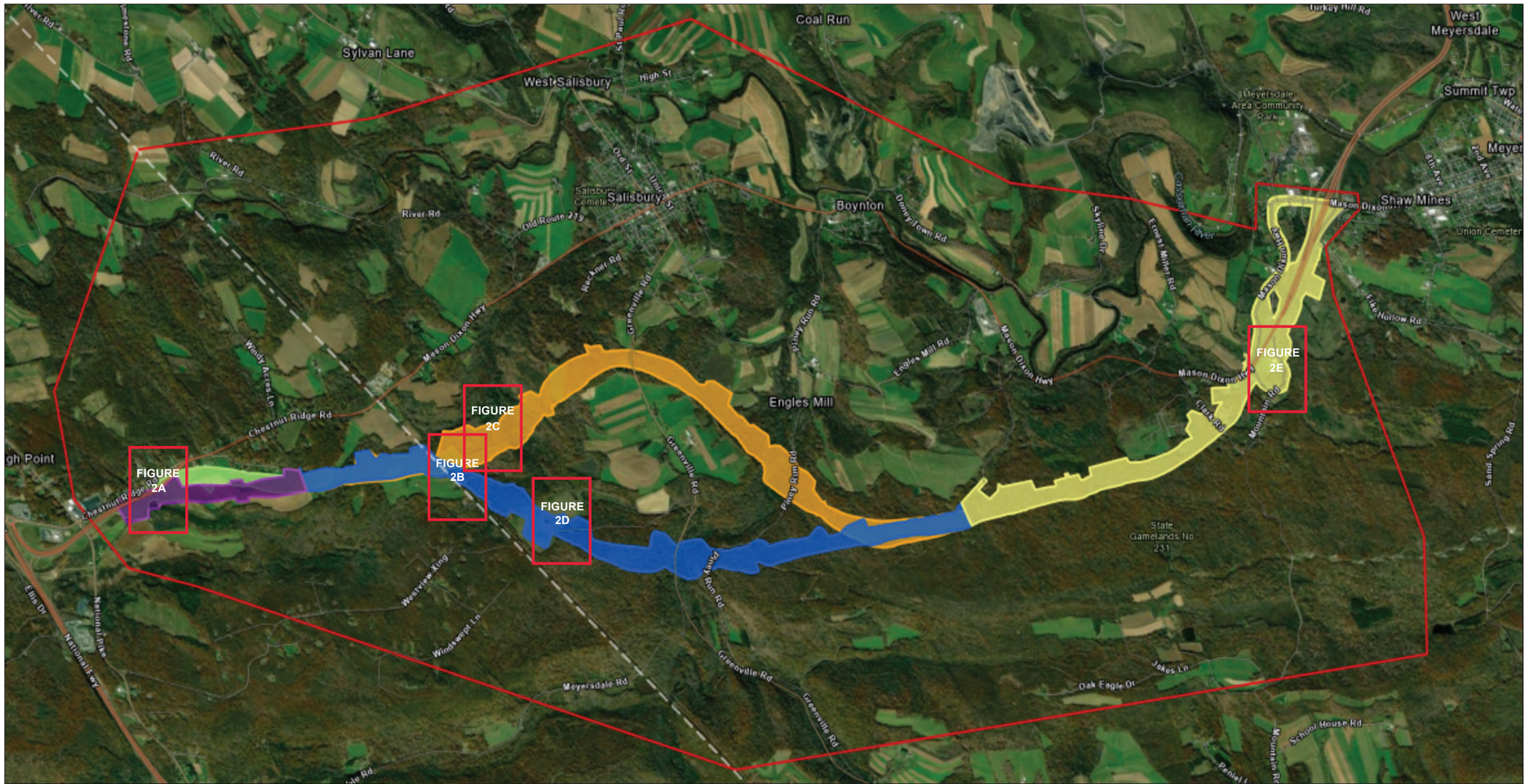
- Segment 1/2 - DU-E
- Segment 2 - E
- Segment 2 - DU
- Segment 3 - DU-E Shift
- Segment Break
- Proposed Bridge
- Limit of Disturbance

FIGURE 1
ALIGNMENT SEGMENTS

N

Miles

0 0.2 0.4 0.8 1.2



219 Meyersdale to Old Salisbury Rd

TRANSPORTATION IMPROVEMENT PROJECT

pennsylvania DEPARTMENT OF TRANSPORTATION

MDOT MARYLAND DEPARTMENT OF TRANSPORTATION STATE HIGHWAY ADMINISTRATION

Date: 6/19/2023

LEGEND

- Project Study Area (PSA)
- Segment 1 DU-E
- Segment 2 DU
- Segment 2 E
- Segment 3 DU-E
- Segment 3 DU-E Shift
- Area of Concern (AOC)

Note: See Figure 3 for additional Areas of Concern pertaining to Mining.

FIGURE 2
AREAS OF CONCERN

N

0.30 0.60 1.20 Miles

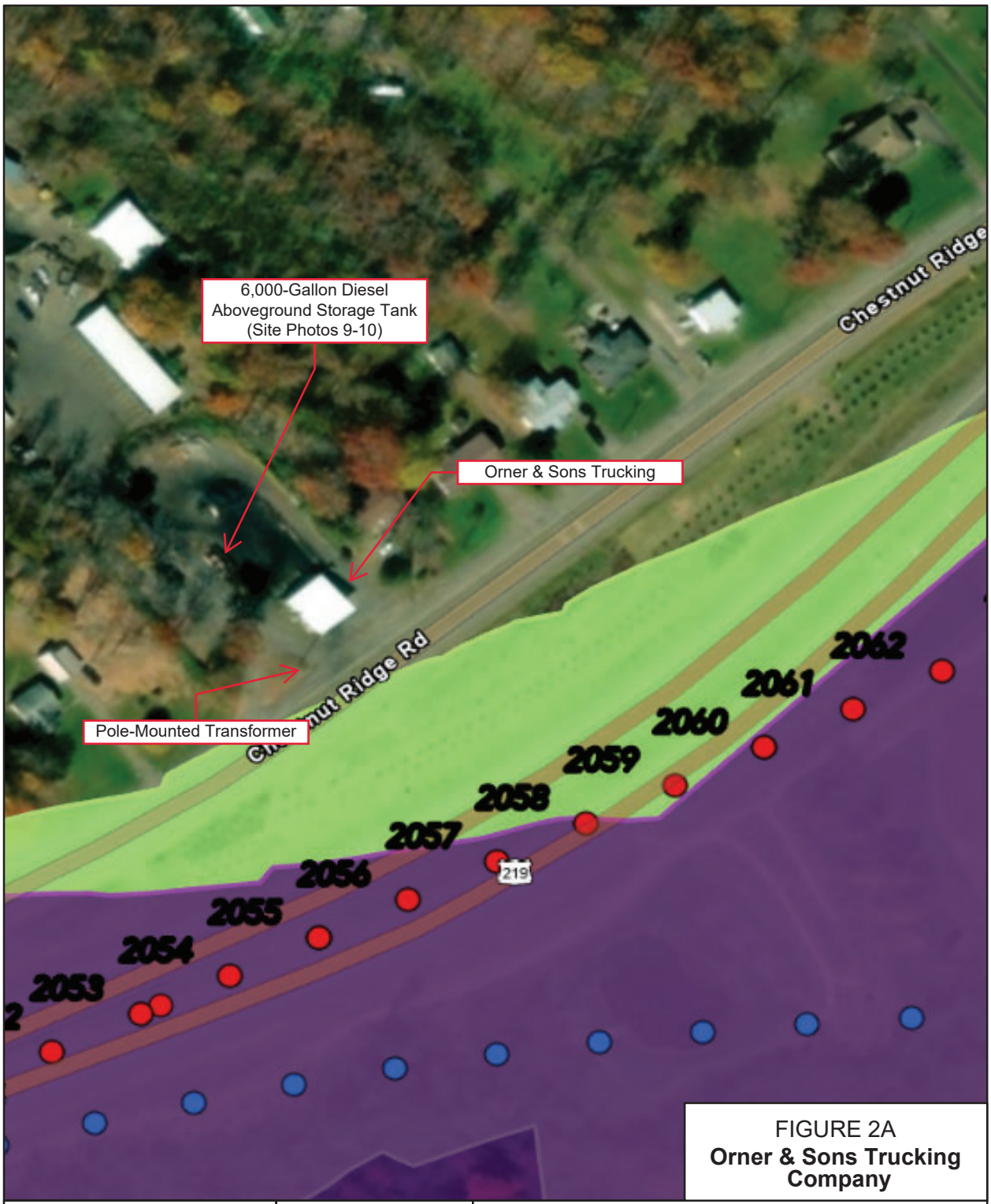


FIGURE 2A
Orner & Sons Trucking Company

219 Meyersdale to Old Salisbury Rd
TRANSPORTATION IMPROVEMENT PROJECT

pennsylvania DEPARTMENT OF TRANSPORTATION
MDOT MARYLAND DEPARTMENT OF TRANSPORTATION
STATE HIGHWAY ADMINISTRATION

Date: 6/19/2023

LEGEND

- Segment 3 DU-E
- Segment 3 DU-E Shift
- Site Feature
- Survey/Station Marker - Segment 3 DU-E
- Survey/Station Marker - Segment 3 DU-E Shift

(See Appendix B for Survey Station numbers/excavation depths)

0 50 100 200 Feet

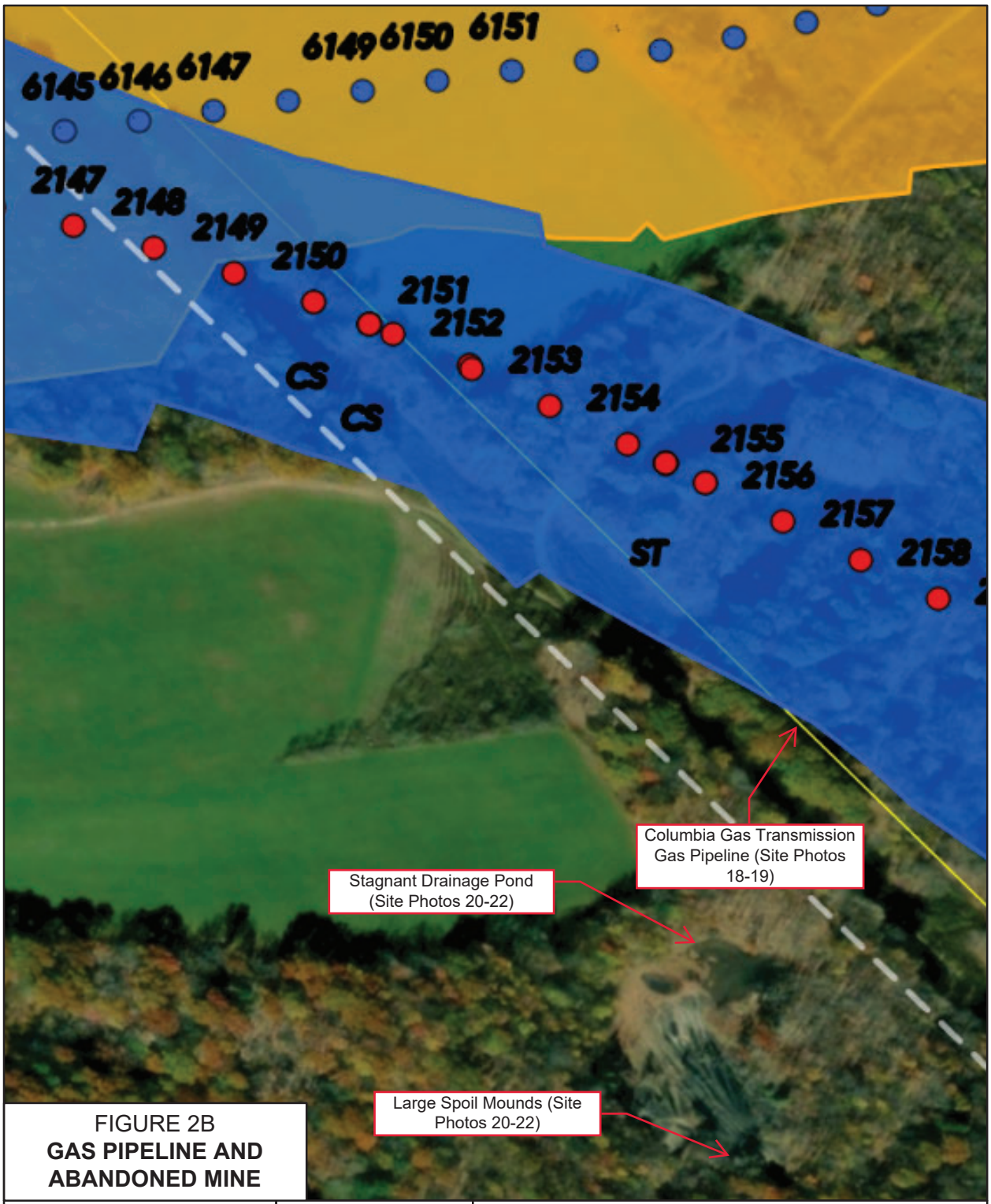


FIGURE 2B
GAS PIPELINE AND ABANDONED MINE

219 Meyersdale to Old Salisbury Rd
TRANSPORTATION IMPROVEMENT PROJECT

pennsylvania DEPARTMENT OF TRANSPORTATION
MDOT MARYLAND DEPARTMENT OF TRANSPORTATION
STATE HIGHWAY ADMINISTRATION

Date: 6/19/2023

LEGEND

- Segment 2 E
- Segment 2 DU
- Site Feature
- Survey/Station Marker - Segment 2 E
- Survey/Station Marker - Segment 2 DU

(See Appendix B for Survey Station numbers/excavation depths)

N

0 62.5 120 250 Feet

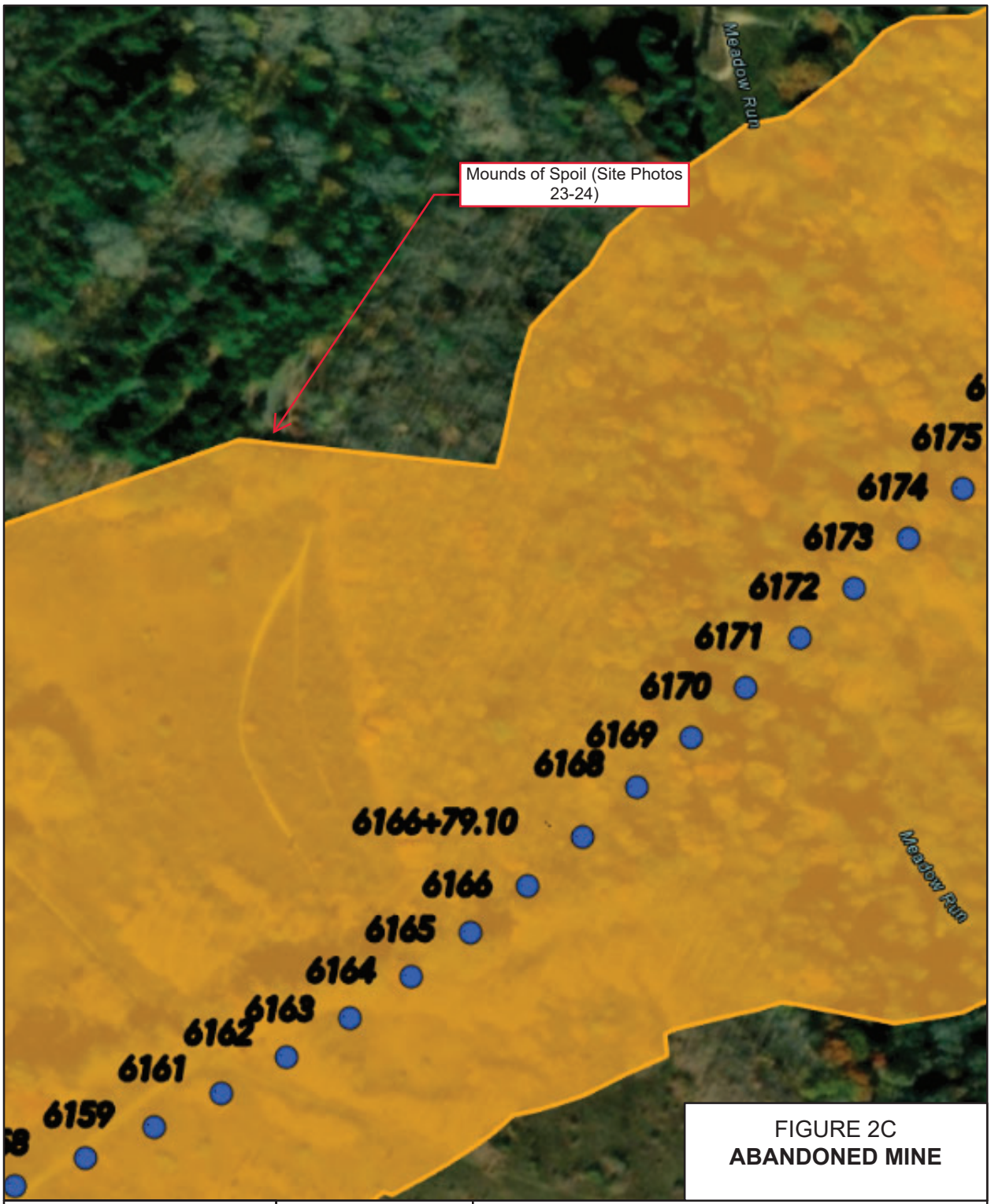


FIGURE 2C
ABANDONED MINE

219 Meyersdale to Old Salisbury Rd
TRANSPORTATION IMPROVEMENT PROJECT

pennsylvania DEPARTMENT OF TRANSPORTATION
MDOT MARYLAND DEPARTMENT OF TRANSPORTATION
STATE HIGHWAY ADMINISTRATION

Date: 6/19/2023

LEGEND
Segment 2 DU
Survey/Station Marker - Segment 2 DU
Site Feature

(See Appendix B for Survey Station numbers/excavation depths)

N

0 55 110 220 Feet

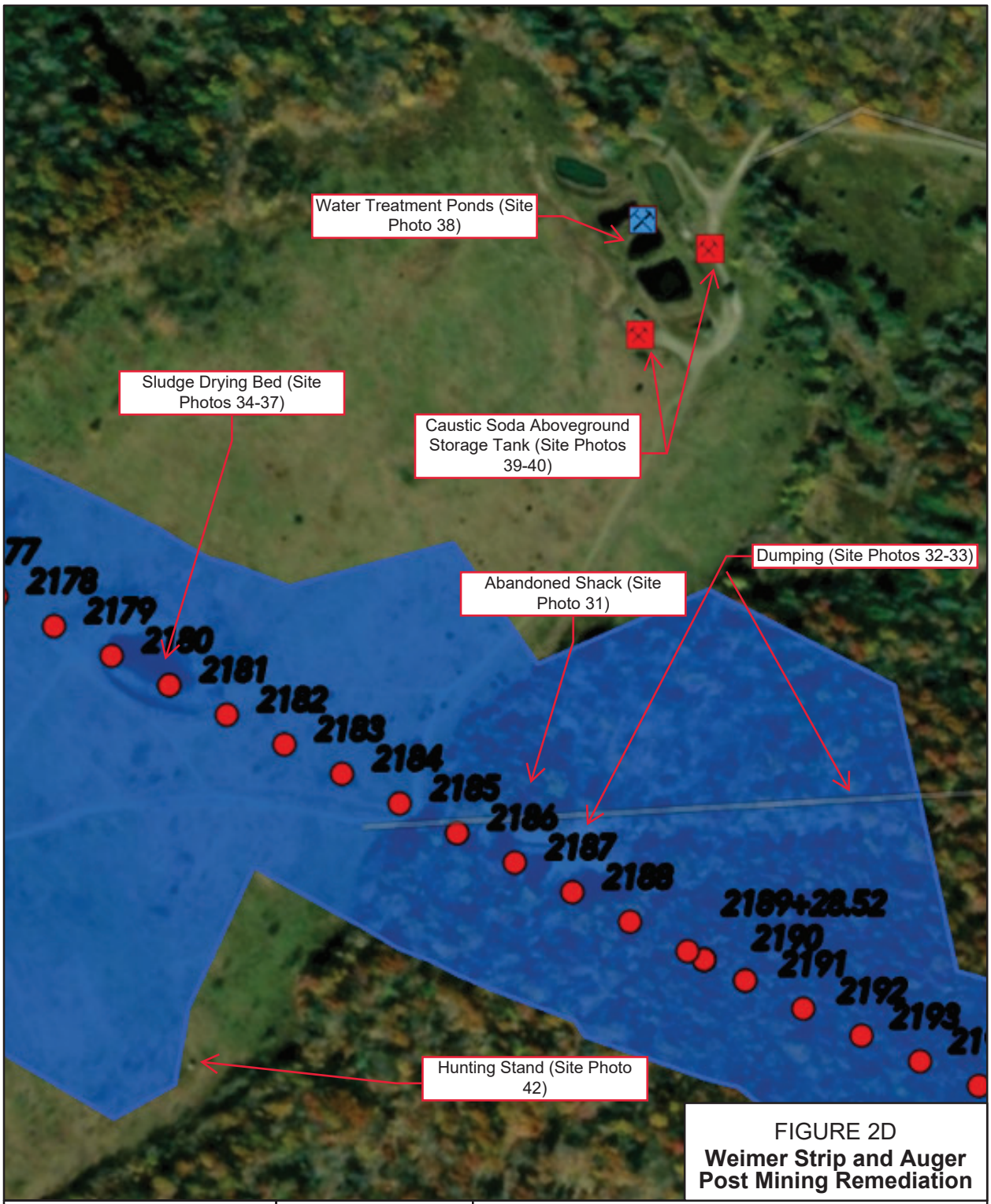


FIGURE 2D
Weimer Strip and Auger Post Mining Remediation

219 Meyersdale to Old Salisbury Rd
TRANSPORTATION IMPROVEMENT PROJECT

pennsylvania DEPARTMENT OF TRANSPORTATION
MDOT MARYLAND DEPARTMENT OF TRANSPORTATION
STATE HIGHWAY ADMINISTRATION

Date: 6/19/2023

LEGEND
Segment 2 E
Survey/Station Marker - Segment 2 E
Site Feature
(See Appendix B for Survey Station numbers/excavation depths)

0 75 150 300 Feet

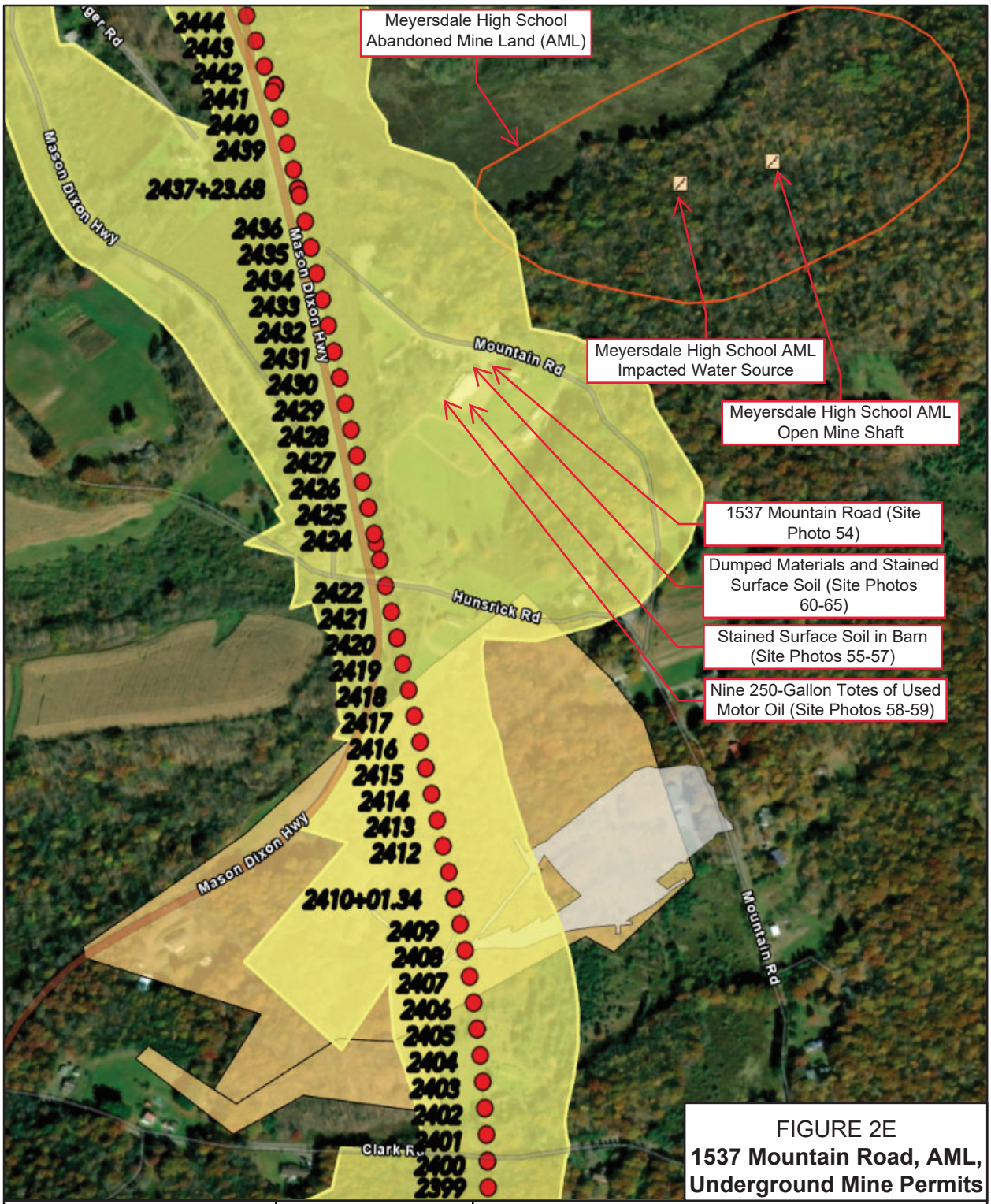


FIGURE 2E
1537 Mountain Road, AML, Underground Mine Permits

219 Meyersdale to Old Salisbury Rd
TRANSPORTATION IMPROVEMENT PROJECT

pennsylvania DEPARTMENT OF TRANSPORTATION
MDOT MARYLAND DEPARTMENT OF TRANSPORTATION
STATE HIGHWAY ADMINISTRATION

Date: 6/19/2023

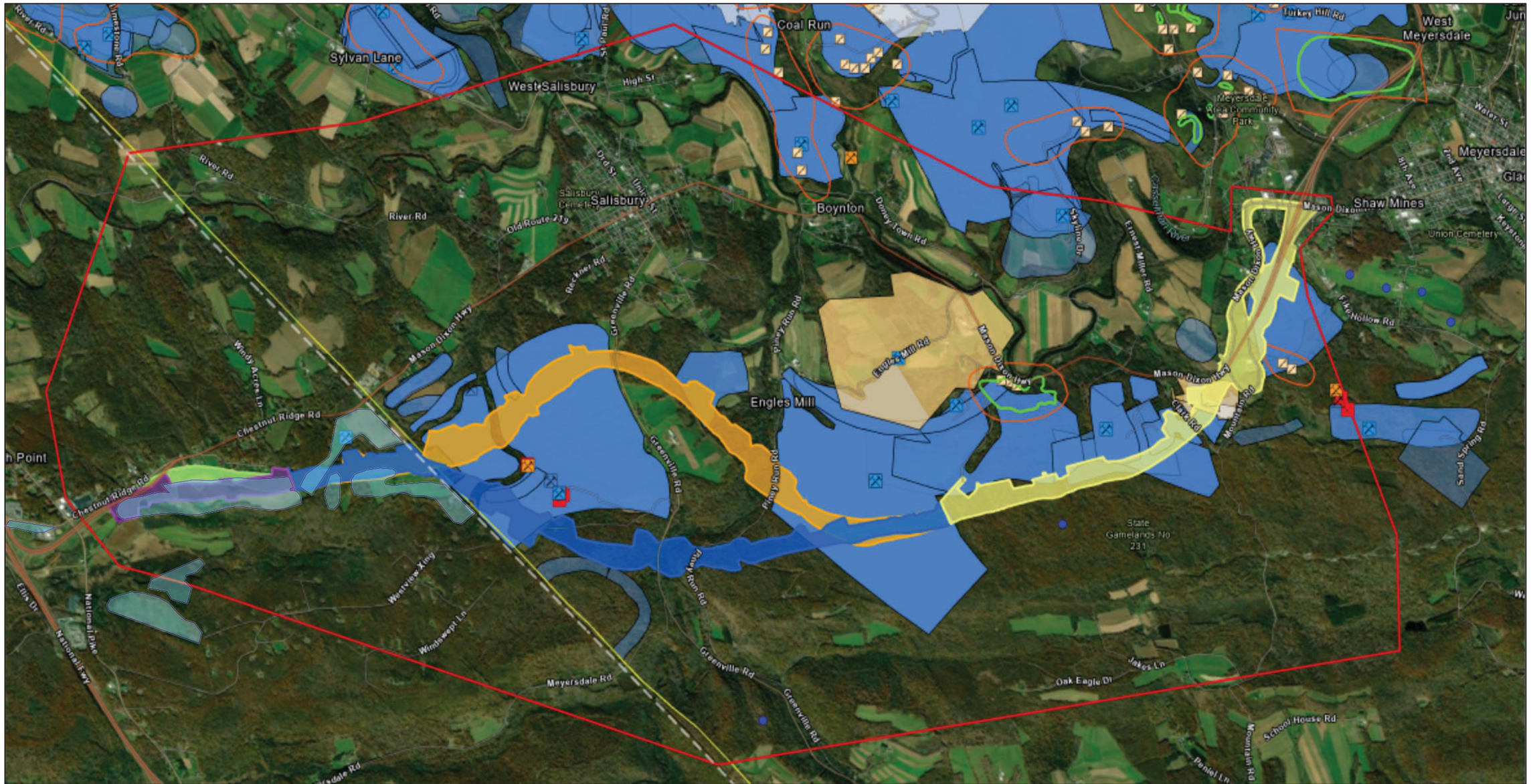
LEGEND

- Segment 1 DU-E
- Survey/Station Marker - Segment 1 DU-E
- Site Feature
- PA Historic Underground Mine Permits
- Digitized Mined Area

(See Appendix B for Survey Station numbers/excavation depths)

N

0 175 350 700 Feet



219 Meyersdale to Old Salisbury Rd

TRANSPORTATION IMPROVEMENT PROJECT

pennsylvania DEPARTMENT OF TRANSPORTATION

MDOT MARYLAND DEPARTMENT OF TRANSPORTATION STATE HIGHWAY ADMINISTRATION

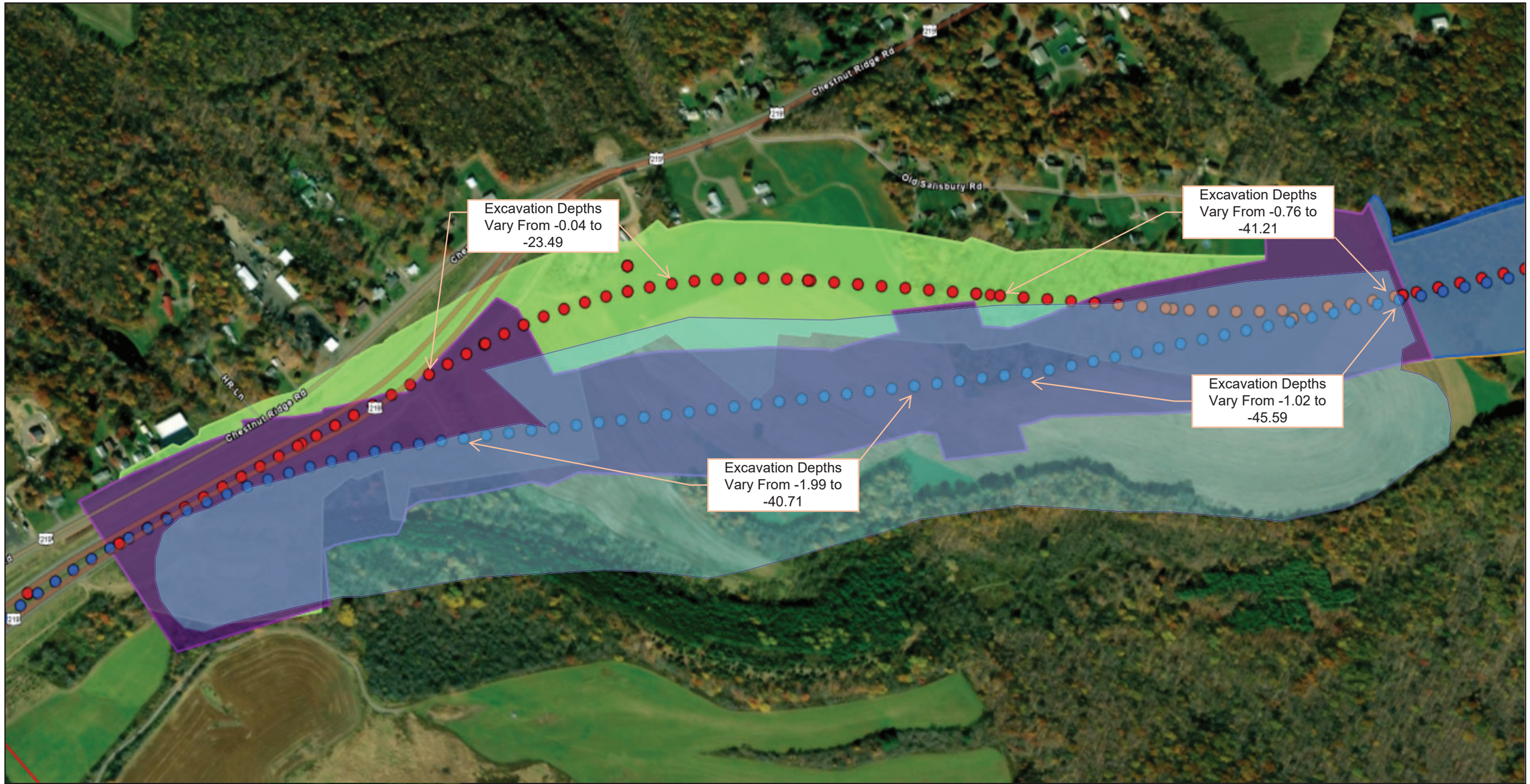
Date: 6/19/2023

LEGEND

- Project Study Area (PSA)
- Segment 1 DU-E
- Segment 2 DU
- Segment 2 E
- Segment 3 DU-E
- Segment 3 DU-E Shift
- Bituminous Surface Mine Permits
- PA Historic Underground Mine Permits
- Digitized Mine Area
- Abandoned Mine Land (AML) Inventory Site
- AML - Reclaimed
- Coal Mining Operation (CMO) - Surface Mine
- CMO - Post Mining Treatment
- CMO Coal Aboveground Storage Tank (AST)
- CMO Discharge Point
- AML Point Feature
- Conventional Well - Oil and Gas
- Pennsylvania Pipelines
- Historical Mining - Maryland (Approximately)

FIGURE 3
SITE FEATURES MAP

Miles
0.30 0.60 1.20



219 Meyersdale to Old Salisbury Rd

TRANSPORTATION IMPROVEMENT PROJECT

pennsylvania DEPARTMENT OF TRANSPORTATION

MDOT MARYLAND DEPARTMENT OF TRANSPORTATION STATE HIGHWAY ADMINISTRATION

Site Feature

Date: 6/19/2023

LEGEND

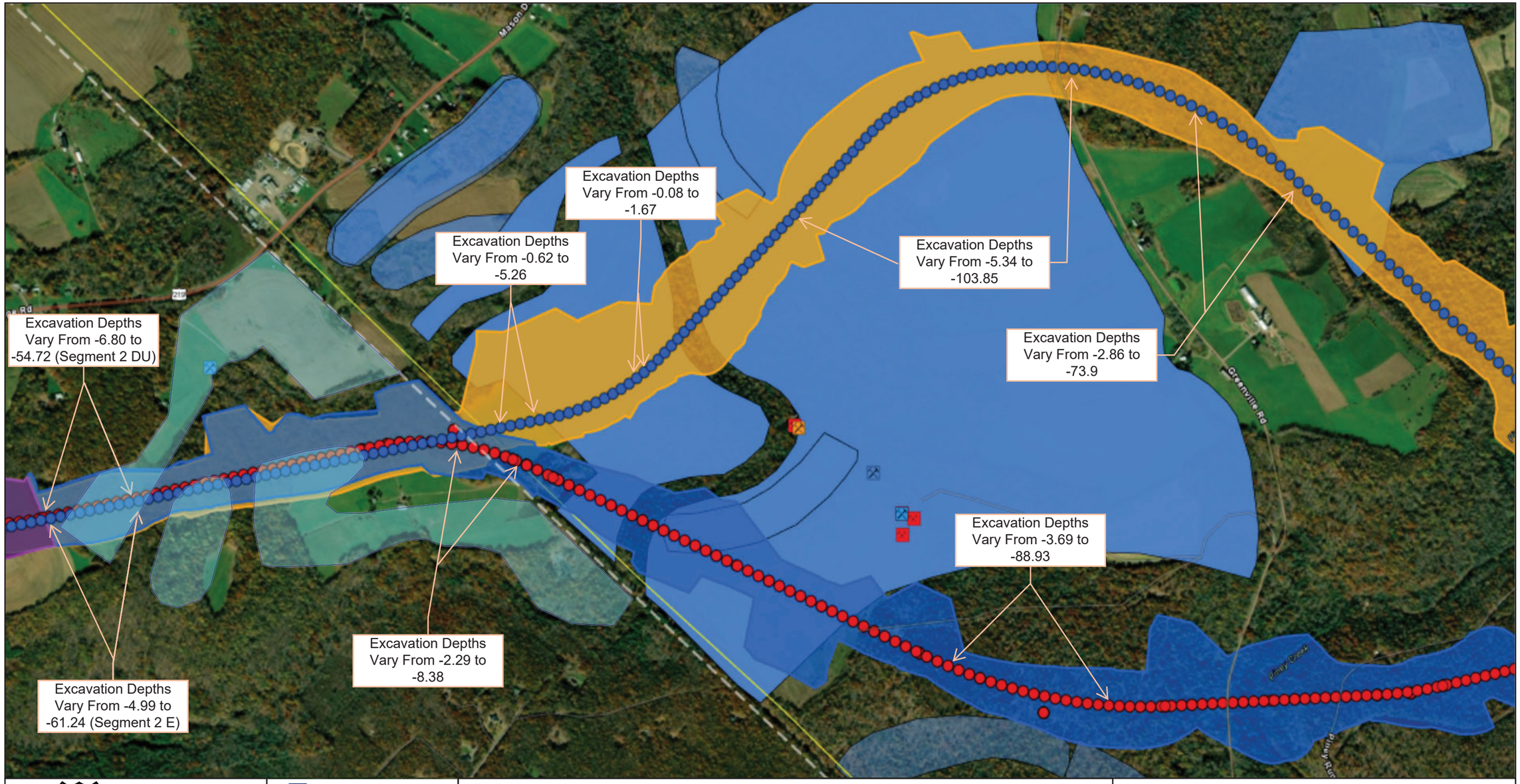
- Project Study Area (PSA)
- Segment 2 DU
- Segment 2 E
- Segment 3 DU-E
- Segment 3 DU-E Shift
- Historical Mining - Maryland (Approximately)
- Survey/Station Marker - Segment 3 DU-E
- Survey/Station Marker - Segment 3 DU-E Shift
- Planned Excavation Depth (Feet)

FIGURE 3A

EXCAVATION IN MINING AREA - SEGMENT 3 DU-E / SHIFT

N

0 175 350 700 Feet



219 Meyersdale to Old Salisbury Rd

TRANSPORTATION IMPROVEMENT PROJECT

pennsylvania DEPARTMENT OF TRANSPORTATION

MDOT MARYLAND DEPARTMENT OF TRANSPORTATION STATE HIGHWAY ADMINISTRATION — Site Feature

Date: 6/19/2023

LEGEND

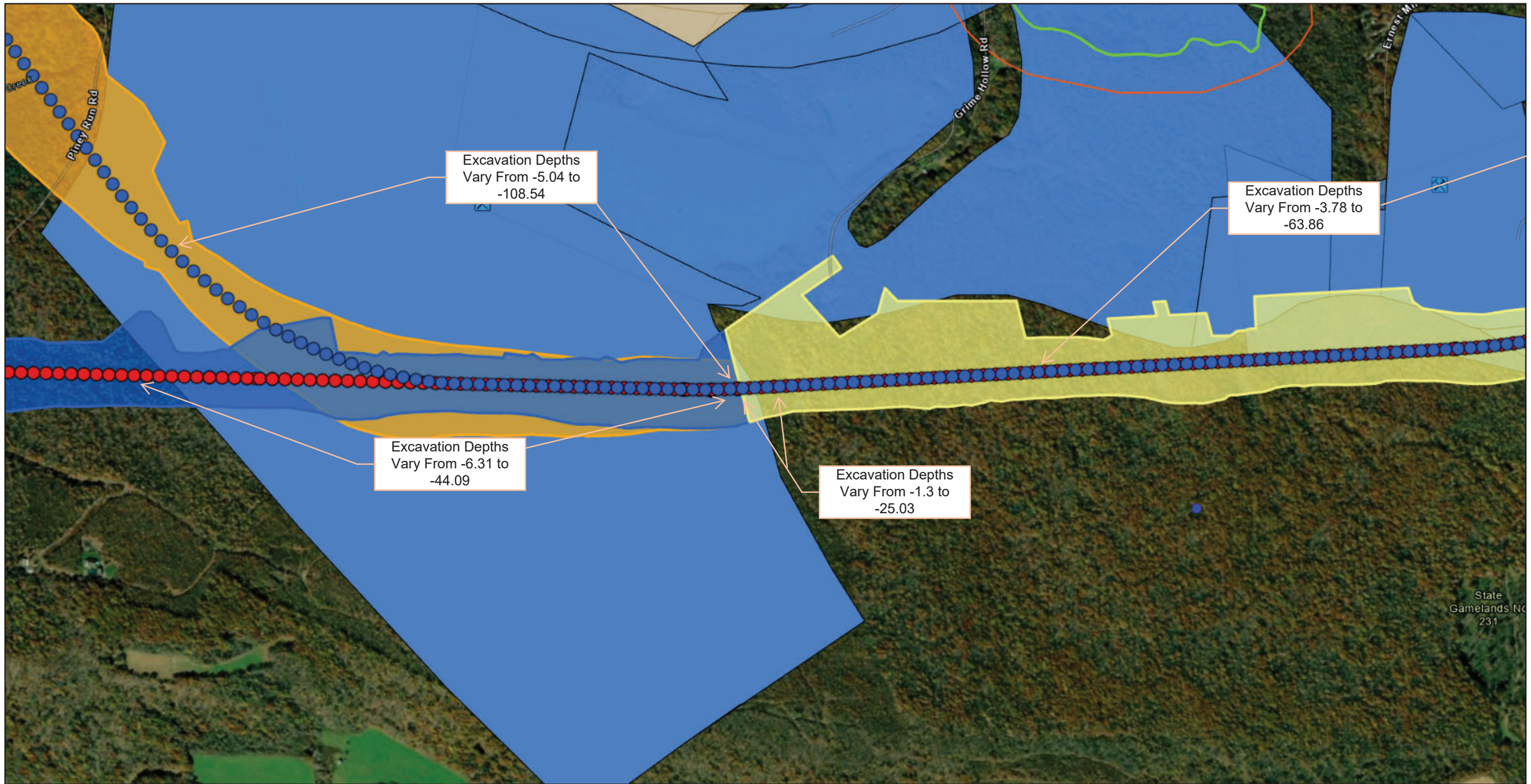
- Segment 2 DU
- Segment 2 E
- Segment 3 DU-E
- Segment 3 DU-E Shift
- Historical Mining - Maryland (Approximately)
- Bituminous Surface Mine Permit
- Survey/Station Marker - Segment 2 E
- Survey/Station Marker - Segment 2 DU
- Planned Excavation Depth (Feet)

FIGURE 3B

EXCAVATION IN MINING AREA - SEGMENT 2 DU / E

N

0 500 1,000 2,000 Feet



219 Meyersdale to Old Salisbury Rd

TRANSPORTATION IMPROVEMENT PROJECT

pennsylvania DEPARTMENT OF TRANSPORTATION

MDOT MARYLAND DEPARTMENT OF TRANSPORTATION STATE HIGHWAY ADMINISTRATION

Site Feature

Date: 6/19/2023

LEGEND

- Segment 1 DU-E
- Segment 2 E
- Segment 2 DU
- Bituminous Surface Mine Permit
- Survey/Station Marker
- Survey/Station Marker
- Planned Excavation Depth (Feet)

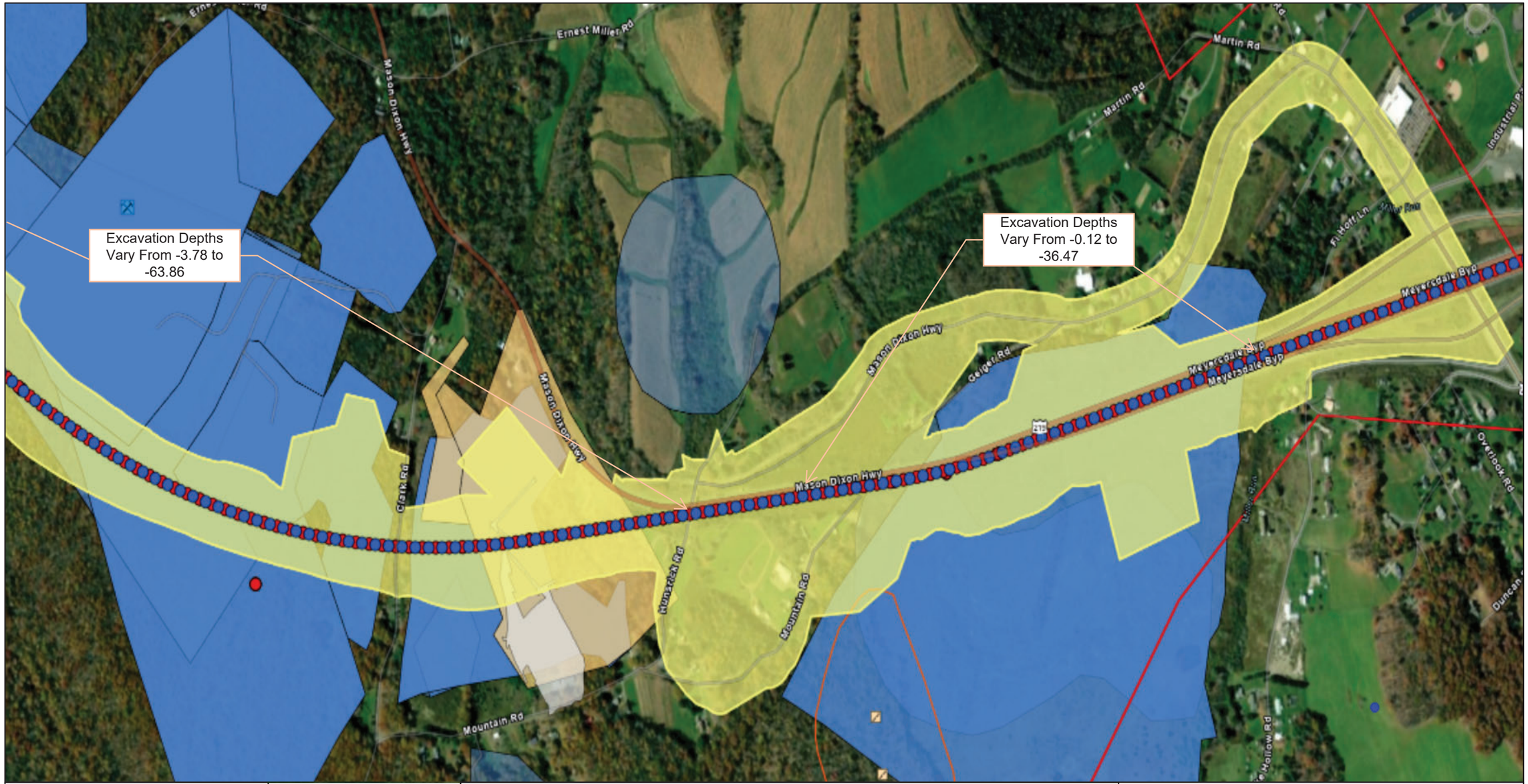
FIGURE 3C

EXCAVATION IN MINING AREA - SEGMENT 2 DU/E, SEGMENT 1 DU-E

N

Feet

0 437.5 875 1,750



219 Meyersdale to Old Salisbury Rd

TRANSPORTATION IMPROVEMENT PROJECT

pennsylvania DEPARTMENT OF TRANSPORTATION

MDOT MARYLAND DEPARTMENT OF TRANSPORTATION STATE HIGHWAY ADMINISTRATION — Site Feature

Date: 6/19/2023

LEGEND

- Segment 1 DU-E
- Bituminous Surface Mine Permit
- PA Underground Mining Permit
- Digitized Mined Area
- Survey/Station Marker
- Survey/Station Marker
- Planned Excavation Depth (Feet)

FIGURE 3D

EXCAVATION IN MINING AREA - SEGMENT 1 DU-E

N

0 375 750 1,500 Feet

APPENDIX B

Estimated Excavation Depths

Estimated Excavation Depths
(provided by Stantec)

STA	Maximum Cut (- Values = Cut)
Alignment E - Segment 3 (NO SHIFT)	
STA 2043+00 to STA 2103+55.44	
2043+00.00	0
2043+50.00	0
2044+00.00	0
2044+50.00	0
2045+00.00	0
2045+50.00	0
2046+00.00	0
2046+50.00	0
2047+00.00	0
2047+50.00	0
2048+00.00	0
2048+50.00	0
2049+00.00	0
2049+50.00	0
2050+00.00	0
2050+50.00	0
2051+00.00	0
2051+50.00	0
2052+00.00	0
2052+50.00	0
2053+00.00	0
2053+50.00	0
2054+00.00	0
2054+50.00	0
2055+00.00	0
2055+50.00	0
2056+00.00	0
2056+50.00	0
2057+00.00	0
2057+50.00	0
2058+00.00	0
2058+50.00	0
2059+00.00	0
2059+50.00	0
2060+00.00	0
2060+50.00	0
2061+00.00	0

2061+50.00	-2.35
2062+00.00	-5.01
2062+50.00	-8.56
2063+00.00	-11.78
2063+50.00	-11.79
2064+00.00	-11.42
2064+50.00	-13.53
2065+00.00	-16.88
2065+50.00	-18.03
2066+00.00	-19.93
2066+50.00	-21.29
2067+00.00	-22.63
2067+50.00	-23.38
2068+00.00	-23.49
2068+50.00	-23.43
2069+00.00	-21.4
2069+50.00	-17.88
2070+00.00	-14.86
2070+50.00	-9.8
2071+00.00	-4.65
2071+50.00	-0.04
2072+00.00	-0.73
2072+50.00	0
2073+00.00	0
2073+50.00	0
2074+00.00	0
2074+50.00	0
2075+00.00	0
2075+50.00	0
2076+00.00	0
2076+50.00	0
2077+00.00	0
2077+50.00	0
2078+00.00	0
2078+50.00	0
2079+00.00	0
2079+50.00	0
2080+00.00	0
2080+50.00	0
2081+00.00	0
2081+50.00	0
2082+00.00	0
2082+50.00	0
2083+00.00	0
2083+50.00	0
2084+00.00	0
2084+50.00	0

2085+00.00	0
2085+50.00	0
2086+00.00	0
2086+50.00	0
2087+00.00	-0.76
2087+50.00	-4.51
2088+00.00	-8.06
2088+50.00	-11.76
2089+00.00	-15.91
2089+50.00	-20.2
2090+00.00	-24.16
2090+50.00	-28.44
2091+00.00	-30.98
2091+50.00	-31.87
2092+00.00	-33
2092+50.00	-34.26
2093+00.00	-35.63
2093+50.00	-35
2094+00.00	-35.98
2094+50.00	-37.5
2095+00.00	-39.41
2095+50.00	-40.39
2096+00.00	-40.92
2096+50.00	-41.21
2097+00.00	-40.54
2097+50.00	-38.49
2098+00.00	-35.34
2098+50.00	-31.33
2099+00.00	-27.45
2099+50.00	-25.1
2100+00.00	-26.34
2100+50.00	-25.51
2101+00.00	-25.74
2101+50.00	-25.22
2102+00.00	-26.06
2102+50.00	-28.58
2103+00.00	-31.9
2103+50.00	-34.11
Alignment E - Segment 2	
STA 2103+55.44 to STA 2312+36.67	
2104+00.00	-34.88
2104+50.00	-37.48
2105+00.00	-41.04
2105+50.00	-44.3
2106+00.00	-45.72
2106+50.00	-47.67
2107+00.00	-52.53

2107+50.00	-56.8
2108+00.00	-57.88
2108+50.00	-58.88
2109+00.00	-59.45
2109+50.00	-59.54
2110+00.00	-60.03
2110+50.00	-61.24
2111+00.00	-59.78
2111+50.00	-54.89
2112+00.00	-49.21
2112+50.00	-44.82
2113+00.00	-40.75
2113+50.00	-37.26
2114+00.00	-31.73
2114+50.00	-25.2
2115+00.00	-20.21
2115+50.00	-15.25
2116+00.00	-9.93
2116+50.00	-4.99
2117+00.00	0
2117+50.00	0
2118+00.00	0
2118+50.00	0
2119+00.00	0
2119+50.00	0
2120+00.00	0
2120+50.00	0
2121+00.00	0
2121+50.00	0
2122+00.00	0
2122+50.00	0
2123+00.00	0
2123+50.00	0
2124+00.00	0
2124+50.00	0
2125+00.00	0
2125+50.00	0
2126+00.00	0
2126+50.00	0
2127+00.00	0
2127+50.00	0
2128+00.00	0
2128+50.00	0
2129+00.00	0
2129+50.00	0
2130+00.00	0
2130+50.00	0

2131+00.00	0
2131+50.00	0
2132+00.00	0
2132+50.00	0
2133+00.00	0
2133+50.00	0
2134+00.00	0
2134+50.00	0
2135+00.00	0
2135+50.00	0
2136+00.00	0
2136+50.00	0
2137+00.00	0
2137+50.00	0
2138+00.00	0
2138+50.00	0
2139+00.00	0
2139+50.00	0
2140+00.00	0
2140+50.00	0
2141+00.00	0
2141+50.00	0
2142+00.00	0
2142+50.00	0
2143+00.00	0
2143+50.00	0
2144+00.00	0
2144+50.00	0
2145+00.00	0
2145+50.00	0
2146+00.00	0
2146+50.00	0
2147+00.00	-2.29
2147+50.00	-5.24
2148+00.00	-7.68
2148+50.00	-7.94
2149+00.00	-8.37
2149+50.00	-8.38
2150+00.00	-7.33
2150+50.00	-5.93
2151+00.00	-4.47
2151+50.00	0
2152+00.00	0
2152+50.00	0
2153+00.00	0
2153+50.00	0
2154+00.00	0

2154+50.00	0
2155+00.00	0
2155+50.00	0
2156+00.00	0
2156+50.00	0
2157+00.00	0
2157+50.00	0
2158+00.00	0
2158+50.00	0
2159+00.00	0
2159+50.00	0
2160+00.00	0
2160+50.00	0
2161+00.00	0
2161+50.00	0
2162+00.00	0
2162+50.00	0
2163+00.00	0
2163+50.00	0
2164+00.00	0
2164+50.00	0
2165+00.00	0
2165+50.00	0
2166+00.00	0
2166+50.00	0
2167+00.00	0
2167+50.00	0
2168+00.00	0
2168+50.00	0
2169+00.00	0
2169+50.00	0
2170+00.00	0
2170+50.00	0
2171+00.00	0
2171+50.00	0
2172+00.00	0
2172+50.00	0
2173+00.00	0
2173+50.00	0
2174+00.00	0
2174+50.00	0
2175+00.00	0
2175+50.00	0
2176+00.00	0
2176+50.00	0
2177+00.00	0
2177+50.00	0

2178+00.00	0
2178+50.00	0
2179+00.00	0
2179+50.00	0
2180+00.00	0
2180+50.00	0
2181+00.00	0
2181+50.00	0
2182+00.00	0
2182+50.00	0
2183+00.00	0
2183+50.00	0
2184+00.00	0
2184+50.00	0
2185+00.00	0
2185+50.00	0
2186+00.00	0
2186+50.00	0
2187+00.00	0
2187+50.00	0
2188+00.00	0
2188+50.00	0
2189+00.00	0
2189+50.00	0
2190+00.00	0
2190+50.00	0
2191+00.00	-3.69
2191+50.00	-9.23
2192+00.00	-13.26
2192+50.00	-16.88
2193+00.00	-19.8
2193+50.00	-22.86
2194+00.00	-26.05
2194+50.00	-28.5
2195+00.00	-31.83
2195+50.00	-36.44
2196+00.00	-39.63
2196+50.00	-41.94
2197+00.00	-42.07
2197+50.00	-42.3
2198+00.00	-44.14
2198+50.00	-46.28
2199+00.00	-48.14
2199+50.00	-50.12
2200+00.00	-52.15
2200+50.00	-54.63
2201+00.00	-58.62

2201+50.00	-62.27
2202+00.00	-66.54
2202+50.00	-71.13
2203+00.00	-74.03
2203+50.00	-77.55
2204+00.00	-80.63
2204+50.00	-83.11
2205+00.00	-85.33
2205+50.00	-86.62
2206+00.00	-87.41
2206+50.00	-88.32
2207+00.00	-88.93
2207+50.00	-88.47
2208+00.00	-86.57
2208+50.00	-85.11
2209+00.00	-83.19
2209+50.00	-82.28
2210+00.00	-81.81
2210+50.00	-82.81
2211+00.00	-84.56
2211+50.00	-84.89
2212+00.00	-82.09
2212+50.00	-76.71
2213+00.00	-67.84
2213+50.00	-54.94
2214+00.00	-35.18
2214+50.00	-22.81
2215+00.00	-11.78
2215+50.00	-1.48
2216+00.00	0
2216+50.00	0
2217+00.00	0
2217+50.00	0
2218+00.00	0
2218+50.00	0
2219+00.00	0
2219+50.00	0
2220+00.00	0
2220+50.00	0
2221+00.00	0
2221+50.00	0
2222+00.00	0
2222+50.00	0
2223+00.00	0
2223+50.00	0
2224+00.00	0
2224+50.00	0

2225+00.00	0
2225+50.00	0
2226+00.00	0
2226+50.00	0
2227+00.00	0
2227+50.00	0
2228+00.00	0
2228+50.00	0
2229+00.00	0
2229+50.00	0
2230+00.00	0
2230+50.00	0
2231+00.00	0
2231+50.00	0
2232+00.00	0
2232+50.00	0
2233+00.00	0
2233+50.00	0
2234+00.00	0
2234+50.00	0
2235+00.00	0
2235+50.00	0
2236+00.00	0
2236+50.00	0
2237+00.00	0
2237+50.00	0
2238+00.00	0
2238+50.00	0
2239+00.00	0
2239+50.00	0
2240+00.00	0
2240+50.00	0
2241+00.00	0
2241+50.00	0
2242+00.00	0
2242+50.00	0
2243+00.00	0
2243+50.00	0
2244+00.00	0
2244+50.00	0
2245+00.00	0
2245+50.00	-5.4
2246+00.00	-17.45
2246+50.00	-28.24
2247+00.00	-35.34
2247+50.00	-35.78
2248+00.00	-36.25

2248+50.00	-34.65
2249+00.00	-36.09
2249+50.00	-37.08
2250+00.00	-37.64
2250+50.00	-36.34
2251+00.00	-33.4
2251+50.00	-30.82
2252+00.00	-31.94
2252+50.00	-29.84
2253+00.00	-27.91
2253+50.00	-26.4
2254+00.00	-23.76
2254+50.00	-19.89
2255+00.00	-19.69
2255+50.00	-19.47
2256+00.00	-19.25
2256+50.00	-18.12
2257+00.00	-16.76
2257+50.00	-15.49
2258+00.00	-16.02
2258+50.00	-18.02
2259+00.00	-18.6
2259+50.00	-17.17
2260+00.00	-15.6
2260+50.00	-14.79
2261+00.00	-12.39
2261+50.00	-11.86
2262+00.00	-12.62
2262+50.00	-12.61
2263+00.00	-11.78
2263+50.00	-12.24
2264+00.00	-12.22
2264+50.00	-13.18
2265+00.00	-15.76
2265+50.00	-16.33
2266+00.00	-15.47
2266+50.00	-14.6
2267+00.00	-14.02
2267+50.00	-7.18
2268+00.00	-11.89
2268+50.00	-11.98
2269+00.00	-12.37
2269+50.00	-11.3
2270+00.00	-10.13
2270+50.00	-10.59
2271+00.00	-12.21
2271+50.00	-13.51

2272+00.00	-12.98
2272+50.00	-13.55
2273+00.00	-13.19
2273+50.00	-11.62
2274+00.00	-10.27
2274+50.00	-9.44
2275+00.00	-8.27
2275+50.00	-6.31
2276+00.00	-8.14
2276+50.00	-10.66
2277+00.00	-13.46
2277+50.00	-17.29
2278+00.00	-19.27
2278+50.00	-22.64
2279+00.00	-32.96
2279+50.00	-40.26
2280+00.00	-39.72
2280+50.00	-38.17
2281+00.00	-35.84
2281+50.00	-36.62
2282+00.00	-35.46
2282+50.00	-32.84
2283+00.00	-30.38
2283+50.00	-28.21
2284+00.00	-24.65
2284+50.00	-21.19
2285+00.00	-19.04
2285+50.00	-17.68
2286+00.00	-16.35
2286+50.00	-14.8
2287+00.00	-12.48
2287+50.00	-10.16
2288+00.00	-8.18
2288+50.00	-8.53
2289+00.00	-8.56
2289+50.00	-10.52
2290+00.00	-12.01
2290+50.00	-11.44
2291+00.00	-11.58
2291+50.00	-11.88
2292+00.00	-9.3
2292+50.00	-8.31
2293+00.00	-8.77
2293+50.00	-9.66
2294+00.00	-11.2
2294+50.00	-11.44
2295+00.00	-12.82

2295+50.00	-14.11
2296+00.00	-16.05
2296+50.00	-17.52
2297+00.00	-18.86
2297+50.00	-21.6
2298+00.00	-23.85
2298+50.00	-25.31
2299+00.00	-26.82
2299+50.00	-27.66
2300+00.00	-26.98
2300+50.00	-24.99
2301+00.00	-24.81
2301+50.00	-24.99
2302+00.00	-24.56
2302+50.00	-23.83
2303+00.00	-28.61
2303+50.00	-30.34
2304+00.00	-33.35
2304+50.00	-38.2
2305+00.00	-37.69
2305+50.00	-37.77
2306+00.00	-39.27
2306+50.00	-41.22
2307+00.00	-43.51
2307+50.00	-44.09
2308+00.00	-43.71
2308+50.00	-42.67
2309+00.00	-42.06
2309+50.00	-40.89
2310+00.00	-39.53
2310+50.00	-38.19
2311+00.00	-34.82
2311+50.00	-30.93
Alignment E - Segment 1	
STA 2312+36.67 to STA 2466+50.00	
2312+00.00	-25.03
2312+50.00	-19.96
2313+00.00	-17.14
2313+50.00	-14.78
2314+00.00	-13.03
2314+50.00	-11.94
2315+00.00	-8.14
2315+50.00	-5.43
2316+00.00	-1.3
2316+50.00	0
2317+00.00	0
2317+50.00	0

2318+00.00	0
2318+50.00	0
2319+00.00	0
2319+50.00	0
2320+00.00	0
2320+50.00	0
2321+00.00	0
2321+50.00	0
2322+00.00	0
2322+50.00	0
2323+00.00	0
2323+50.00	0
2324+00.00	0
2324+50.00	0
2325+00.00	0
2325+50.00	0
2326+00.00	0
2326+50.00	0
2327+00.00	0
2327+50.00	0
2328+00.00	0
2328+50.00	0
2329+00.00	0
2329+50.00	0
2330+00.00	0
2330+50.00	0
2331+00.00	0
2331+50.00	0
2332+00.00	0
2332+50.00	-2.72
2333+00.00	-1.48
2333+50.00	-2.23
2334+00.00	-2.78
2334+50.00	-2.97
2335+00.00	-3.48
2335+50.00	-3.75
2336+00.00	-3.7
2336+50.00	-4.5
2337+00.00	-6.17
2337+50.00	-5.09
2338+00.00	-4.74
2338+50.00	-4.68
2339+00.00	-4.98
2339+50.00	-5.56
2340+00.00	-5.7
2340+50.00	-5.65
2341+00.00	-5.47

2341+50.00	-5.93
2342+00.00	-10.1
2342+50.00	-10.45
2343+00.00	-11.41
2343+50.00	-14.23
2344+00.00	-18.23
2344+50.00	-22.96
2345+00.00	-27.7
2345+50.00	-31.46
2346+00.00	-33.48
2346+50.00	-35.11
2347+00.00	-34.81
2347+50.00	-34.28
2348+00.00	-34.07
2348+50.00	-33.51
2349+00.00	-32.04
2349+50.00	-30.53
2350+00.00	-27.48
2350+50.00	-25.75
2351+00.00	-24.46
2351+50.00	-22.97
2352+00.00	-22.47
2352+50.00	-23.53
2353+00.00	-23.05
2353+50.00	-21.43
2354+00.00	-18.53
2354+50.00	-13.58
2355+00.00	-11.93
2355+50.00	-10.98
2356+00.00	-11.08
2356+50.00	-11.18
2357+00.00	-11.4
2357+50.00	-9.27
2358+00.00	-7.96
2358+50.00	-8.69
2359+00.00	-9.65
2359+50.00	-10.69
2360+00.00	-11.14
2360+50.00	-11.66
2361+00.00	-12.29
2361+50.00	-12.03
2362+00.00	-11.45
2362+50.00	-11.79
2363+00.00	-12.17
2363+50.00	-11.06
2364+00.00	-8.62
2364+50.00	-5.82

2365+00.00	-6.73
2365+50.00	-7.91
2366+00.00	-10.16
2366+50.00	-11.02
2367+00.00	-11.85
2367+50.00	-14.12
2368+00.00	-16.33
2368+50.00	-17.43
2369+00.00	-20.24
2369+50.00	-22.9
2370+00.00	-25.05
2370+50.00	-27.57
2371+00.00	-31.22
2371+50.00	-33.16
2372+00.00	-35
2372+50.00	-36.9
2373+00.00	-37.66
2373+50.00	-38.26
2374+00.00	-37.04
2374+50.00	-35.94
2375+00.00	-36.16
2375+50.00	-35.99
2376+00.00	-34.1
2376+50.00	-31.44
2377+00.00	-29.62
2377+50.00	-27.78
2378+00.00	-25.66
2378+50.00	-24.21
2379+00.00	-22.38
2379+50.00	-20.65
2380+00.00	-18.73
2380+50.00	-16.62
2381+00.00	-15.79
2381+50.00	-14.91
2382+00.00	-13.6
2382+50.00	-12.56
2383+00.00	-12.82
2383+50.00	-12.45
2384+00.00	-11.91
2384+50.00	-13.04
2385+00.00	-14.2
2385+50.00	-16.01
2386+00.00	-17.35
2386+50.00	-24.2
2387+00.00	-25.49
2387+50.00	-24.95
2388+00.00	-23.57

2388+50.00	-20.6
2389+00.00	-17.34
2389+50.00	-13.77
2390+00.00	-9.29
2390+50.00	-7.16
2391+00.00	-6.33
2391+50.00	-4.84
2392+00.00	-3.78
2392+50.00	-3.92
2393+00.00	-4.54
2393+50.00	-4.27
2394+00.00	-6.58
2394+50.00	-8.27
2395+00.00	-8.5
2395+50.00	-9.78
2396+00.00	-9.6
2396+50.00	-15.79
2397+00.00	-17.78
2397+50.00	-11.84
2398+00.00	-12.9
2398+50.00	-14.88
2399+00.00	-17.63
2399+50.00	-20.08
2400+00.00	-23.08
2400+50.00	-22.14
2401+00.00	-23.84
2401+50.00	-28.26
2402+00.00	-31.78
2402+50.00	-36.05
2403+00.00	-38.75
2403+50.00	-45.49
2404+00.00	-50.48
2404+50.00	-54.41
2405+00.00	-58
2405+50.00	-62.66
2406+00.00	-63.86
2406+50.00	-61.67
2407+00.00	-59.64
2407+50.00	-58.09
2408+00.00	-55.41
2408+50.00	-52.44
2409+00.00	-49.46
2409+50.00	-45.37
2410+00.00	-41.16
2410+50.00	-36.38
2411+00.00	-27.96
2411+50.00	-21.41

2412+00.00	-15.7
2412+50.00	-14.21
2413+00.00	-12.6
2413+50.00	-17.84
2414+00.00	-22.63
2414+50.00	-22.39
2415+00.00	-21.47
2415+50.00	-18.95
2416+00.00	-17.42
2416+50.00	-18.31
2417+00.00	-19.44
2417+50.00	-21.55
2418+00.00	-22.59
2418+50.00	-25.11
2419+00.00	-30.09
2419+50.00	-36.99
2420+00.00	-41.57
2420+50.00	-40.99
2421+00.00	-42.74
2421+50.00	-44.4
2422+00.00	-42.55
2422+50.00	-37.75
2423+00.00	-33.53
2423+50.00	-28.01
2424+00.00	-21.64
2424+50.00	-16.34
2425+00.00	-14.44
2425+50.00	-13.6
2426+00.00	-13.87
2426+50.00	-14.32
2427+00.00	-13.23
2427+50.00	-13.66
2428+00.00	-12.94
2428+50.00	-12.71
2429+00.00	-12.05
2429+50.00	-12.15
2430+00.00	-12.5
2430+50.00	-11.71
2431+00.00	-11.67
2431+50.00	-10.97
2432+00.00	-10.41
2432+50.00	-10.18
2433+00.00	-9.45
2433+50.00	-8.89
2434+00.00	-8.35
2434+50.00	-7.74
2435+00.00	-7.01

2435+50.00	-7.28
2436+00.00	-6.81
2436+50.00	-6.29
2437+00.00	-6.49
2437+50.00	-6.46
2438+00.00	-6.25
2438+50.00	-5.57
2439+00.00	-5.72
2439+50.00	-5.63
2440+00.00	-6.28
2440+50.00	-7.4
2441+00.00	-8.24
2441+50.00	-8.31
2442+00.00	-8.47
2442+50.00	-20.98
2443+00.00	-33.22
2443+50.00	-36.47
2444+00.00	-35.96
2444+50.00	-32.68
2445+00.00	-29.78
2445+50.00	-26.8
2446+00.00	-23.19
2446+50.00	-20.56
2447+00.00	-19.33
2447+50.00	-18.7
2448+00.00	-13.7
2448+50.00	-11.44
2449+00.00	-9.07
2449+50.00	-6.19
2450+00.00	-2.09
2450+50.00	-0.12
2451+00.00	-0.95
2451+50.00	-0.25
2452+00.00	-0.65
2452+50.00	-1.04
2453+00.00	-1.1
2453+50.00	-1.16
2454+00.00	-1.24
2454+50.00	-1.33
2455+00.00	-1.43
2455+50.00	-1.53
2456+00.00	-1.65
2456+50.00	-1.76
2457+00.00	-1.88
2457+50.00	-2.1
2458+00.00	-2.35
2458+50.00	-2.61

2459+00.00	-2.86
2459+50.00	-3.06
2460+00.00	-3.2
2460+50.00	-3.35
2461+00.00	-3.49
2461+50.00	-3.6
2462+00.00	-3.68
2462+50.00	-3.77
2463+00.00	-3.87
2463+50.00	-3.99
2464+00.00	-4.11
2464+50.00	-4.3
2465+00.00	-4.35
2465+50.00	-4.45
2466+00.00	-4.57
2466+50.00	-4.61
DU Shift - Segment 3	
STA 2043+00 to STA 6101+42.39	
6043+00.00	0
6043+50.00	0
6044+00.00	0
6044+50.00	0
6045+00.00	0
6045+50.00	0
6046+00.00	0
6046+50.00	0
6047+00.00	0
6047+50.00	0
6048+00.00	0
6048+50.00	0
6049+00.00	0
6049+50.00	0
6050+00.00	0
6050+50.00	0
6051+00.00	0
6051+50.00	0
6052+00.00	0
6052+50.00	0
6053+00.00	0
6053+50.00	0
6054+00.00	0
6054+50.00	0
6055+00.00	0
6055+50.00	0
6056+00.00	0
6056+50.00	0
6057+00.00	0

6057+50.00	0
6058+00.00	0
6058+50.00	0
6059+00.00	0
6059+50.00	0
6060+00.00	-8.13
6060+50.00	-11.96
6061+00.00	-15.68
6061+50.00	-17.07
6062+00.00	-20.02
6062+50.00	-19.35
6063+00.00	-18.41
6063+50.00	-17.54
6064+00.00	-17.22
6064+50.00	-18.66
6065+00.00	-20.54
6065+50.00	-22.54
6066+00.00	-25.92
6066+50.00	-29.6
6067+00.00	-33.24
6067+50.00	-36.33
6068+00.00	-37.73
6068+50.00	-40.18
6069+00.00	-40.71
6069+50.00	-39.98
6070+00.00	-39.13
6070+50.00	-37.99
6071+00.00	-35.43
6071+50.00	-32.33
6072+00.00	-30.07
6072+50.00	-28.69
6073+00.00	-25.78
6073+50.00	-22.83
6074+00.00	-20.44
6074+50.00	-18.29
6075+00.00	-16.62
6075+50.00	-14.76
6076+00.00	-12.36
6076+50.00	-8.86
6077+00.00	-5.8
6077+50.00	-3.89
6078+00.00	-1.99
6078+50.00	0
6079+00.00	0
6079+50.00	0
6080+00.00	0
6080+50.00	0

6081+00.00	0
6081+50.00	0
6082+00.00	0
6082+50.00	0
6083+00.00	0
6083+50.00	0
6084+00.00	0
6084+50.00	-1.02
6085+00.00	-3.68
6085+50.00	-6.74
6086+00.00	-11.4
6086+50.00	-15.64
6087+00.00	-18.95
6087+50.00	-22.46
6088+00.00	-26.56
6088+50.00	-30.86
6089+00.00	-33.73
6089+50.00	-36.5
6090+00.00	-38.7
6090+50.00	-40.84
6091+00.00	-43.26
6091+50.00	-43.99
6092+00.00	-45.4
6092+50.00	-45.59
6093+00.00	-45.33
6093+50.00	-44.78
6094+00.00	-40.53
6094+50.00	-39.82
6095+00.00	-38.35
6095+50.00	-36.17
6096+00.00	-30.03
6096+50.00	-27.96
6097+00.00	-27.43
6097+50.00	-27.18
6098+00.00	-26.53
6098+50.00	-25.76
6099+00.00	-24.78
6099+50.00	-24.48
6100+00.00	-25.3
6100+50.00	-27.69
6101+00.00	-29.52
DU Shift - Segment 2	
STA 6101+42.39 to STA 6330+90.00	
6101+50.00	-31.5
6102+00.00	-31.83
6102+50.00	-33.8
6103+00.00	-37.67

6103+50.00	-40.63
6104+00.00	-42.38
6104+50.00	-45.93
6105+00.00	-50.53
6105+50.00	-51.99
6106+00.00	-53.26
6106+50.00	-54.34
6107+00.00	-54.12
6107+50.00	-54.22
6108+00.00	-54.72
6108+50.00	-54.63
6109+00.00	-51.77
6109+50.00	-47.39
6110+00.00	-41.88
6110+50.00	-36.94
6111+00.00	-34.56
6111+50.00	-31.11
6112+00.00	-23.14
6112+50.00	-17.66
6113+00.00	-13.19
6113+50.00	-6.8
6114+00.00	0
6114+50.00	0
6115+00.00	0
6115+50.00	0
6116+00.00	0
6116+50.00	0
6117+00.00	0
6117+50.00	0
6118+00.00	0
6118+50.00	0
6119+00.00	0
6119+50.00	0
6120+00.00	0
6120+50.00	0
6121+00.00	0
6121+50.00	0
6122+00.00	0
6122+50.00	0
6123+00.00	0
6123+50.00	0
6124+00.00	0
6124+50.00	0
6125+00.00	0
6125+50.00	0
6126+00.00	0
6126+50.00	0

6127+00.00	0
6127+50.00	0
6128+00.00	0
6128+50.00	0
6129+00.00	0
6129+50.00	0
6130+00.00	0
6130+50.00	0
6131+00.00	0
6131+50.00	0
6132+00.00	0
6132+50.00	0
6133+00.00	0
6133+50.00	0
6134+00.00	0
6134+50.00	0
6135+00.00	0
6135+50.00	0
6136+00.00	0
6136+50.00	0
6137+00.00	0
6137+50.00	0
6138+00.00	0
6138+50.00	0
6139+00.00	0
6139+50.00	0
6140+00.00	0
6140+50.00	0
6141+00.00	0
6141+50.00	0
6142+00.00	0
6142+50.00	0
6143+00.00	0
6143+50.00	0
6144+00.00	0
6144+50.00	0
6145+00.00	0
6145+50.00	0
6146+00.00	-0.32
6146+50.00	-2.04
6147+00.00	-3.09
6147+50.00	-3.76
6148+00.00	-4.46
6148+50.00	-5.2
6149+00.00	-5.26
6149+50.00	-5.03
6150+00.00	-4.35

6150+50.00	-3.22
6151+00.00	-2.16
6151+50.00	-0.62
6152+00.00	-0.77
6152+50.00	0
6153+00.00	0
6153+50.00	0
6154+00.00	0
6154+50.00	0
6155+00.00	0
6155+50.00	0
6156+00.00	0
6156+50.00	0
6157+00.00	0
6157+50.00	0
6158+00.00	0
6158+50.00	0
6159+00.00	0
6159+50.00	0
6160+00.00	0
6160+50.00	0
6161+00.00	0
6161+50.00	0
6162+00.00	0
6162+50.00	0
6163+00.00	-0.48
6163+50.00	-1.67
6164+00.00	-0.08
6164+50.00	0
6165+00.00	0
6165+50.00	0
6166+00.00	0
6166+50.00	0
6167+00.00	0
6167+50.00	0
6168+00.00	0
6168+50.00	0
6169+00.00	0
6169+50.00	0
6170+00.00	0
6170+50.00	0
6171+00.00	0
6171+50.00	0
6172+00.00	0
6172+50.00	0
6173+00.00	0
6173+50.00	0

6174+00.00	0
6174+50.00	0
6175+00.00	0
6175+50.00	0
6176+00.00	0
6176+50.00	0
6177+00.00	0
6177+50.00	0
6178+00.00	0
6178+50.00	0
6179+00.00	0
6179+50.00	0
6180+00.00	0
6180+50.00	0
6181+00.00	0
6181+50.00	0
6182+00.00	0
6182+50.00	0
6183+00.00	0
6183+50.00	0
6184+00.00	0
6184+50.00	0
6185+00.00	0
6185+50.00	0
6186+00.00	0
6186+50.00	0
6187+00.00	-5.34
6187+50.00	-20.64
6188+00.00	-28.34
6188+50.00	-32.03
6189+00.00	-35.62
6189+50.00	-44.7
6190+00.00	-53.28
6190+50.00	-61.19
6191+00.00	-69.06
6191+50.00	-76.83
6192+00.00	-84.36
6192+50.00	-89.74
6193+00.00	-94.2
6193+50.00	-97.4
6194+00.00	-100.07
6194+50.00	-100.85
6195+00.00	-99.89
6195+50.00	-99.25
6196+00.00	-100
6196+50.00	-101.13
6197+00.00	-103.61

6197+50.00	-103.85
6198+00.00	-103.57
6198+50.00	-102.81
6199+00.00	-102.17
6199+50.00	-101.52
6200+00.00	-100.99
6200+50.00	-101.46
6201+00.00	-98.58
6201+50.00	-94.77
6202+00.00	-90.04
6202+50.00	-87.18
6203+00.00	-84.52
6203+50.00	-83
6204+00.00	-80.9
6204+50.00	-78.65
6205+00.00	-76.54
6205+50.00	-74.38
6206+00.00	-71.7
6206+50.00	-67.87
6207+00.00	-63.58
6207+50.00	-58.47
6208+00.00	-55.37
6208+50.00	-51.62
6209+00.00	-49.03
6209+50.00	-46.35
6210+00.00	-43.54
6210+50.00	-40.79
6211+00.00	-37.77
6211+50.00	-34.53
6212+00.00	-30.96
6212+50.00	-28.6
6213+00.00	-26.72
6213+50.00	-26.15
6214+00.00	-25.71
6214+50.00	-25.94
6215+00.00	-26.44
6215+50.00	-27.26
6216+00.00	-28.11
6216+50.00	-29.98
6217+00.00	-35.55
6217+50.00	-33.12
6218+00.00	-33.79
6218+50.00	-35.59
6219+00.00	-37.35
6219+50.00	-38.83
6220+00.00	-42.69
6220+50.00	-45.68

6221+00.00	-40.32
6221+50.00	-48.81
6222+00.00	-48.06
6222+50.00	-48.64
6223+00.00	-50.14
6223+50.00	-51.83
6224+00.00	-53.04
6224+50.00	-55.65
6225+00.00	-58.41
6225+50.00	-60.73
6226+00.00	-64.24
6226+50.00	-65.79
6227+00.00	-67.92
6227+50.00	-71.74
6228+00.00	-74.97
6228+50.00	-78.62
6229+00.00	-81.1
6229+50.00	-83.44
6230+00.00	-84.87
6230+50.00	-85.35
6231+00.00	-81.37
6231+50.00	-78
6232+00.00	-74.91
6232+50.00	-73.9
6233+00.00	-71.69
6233+50.00	-69.77
6234+00.00	-66.01
6234+50.00	-61.11
6235+00.00	-56.42
6235+50.00	-51.6
6236+00.00	-46.99
6236+50.00	-45.54
6237+00.00	-42.45
6237+50.00	-39.31
6238+00.00	-40.01
6238+50.00	-37.72
6239+00.00	-34.98
6239+50.00	-30.14
6240+00.00	-25.51
6240+50.00	-22.61
6241+00.00	-14.11
6241+50.00	-2.86
6242+00.00	0
6242+50.00	0
6243+00.00	0
6243+50.00	0
6244+00.00	0

6244+50.00	0
6245+00.00	0
6245+50.00	0
6246+00.00	0
6246+50.00	0
6247+00.00	0
6247+50.00	0
6248+00.00	0
6248+50.00	0
6249+00.00	0
6249+50.00	0
6250+00.00	0
6250+50.00	0
6251+00.00	0
6251+50.00	0
6252+00.00	0
6252+50.00	0
6253+00.00	0
6253+50.00	0
6254+00.00	0
6254+50.00	0
6255+00.00	0
6255+50.00	0
6256+00.00	-1.04
6256+50.00	-7.8
6257+00.00	-11.6
6257+50.00	-13.7
6258+00.00	-14.01
6258+50.00	-15.16
6259+00.00	-16.24
6259+50.00	-18.71
6260+00.00	-18.59
6260+50.00	-15.47
6261+00.00	-14.29
6261+50.00	-13.09
6262+00.00	-10.7
6262+50.00	-10.73
6263+00.00	-11.39
6263+50.00	-12.67
6264+00.00	-14.21
6264+50.00	-6.96
6265+00.00	0
6265+50.00	0
6266+00.00	0
6266+50.00	0
6267+00.00	0
6267+50.00	0

6268+00.00	0
6268+50.00	0
6269+00.00	0
6269+50.00	0
6270+00.00	0
6270+50.00	0
6271+00.00	0
6271+50.00	0
6272+00.00	0
6272+50.00	0
6273+00.00	0
6273+50.00	0
6274+00.00	0
6274+50.00	0
6275+00.00	0
6275+50.00	0
6276+00.00	0
6276+50.00	0
6277+00.00	0
6277+50.00	0
6278+00.00	0
6278+50.00	0
6279+00.00	0
6279+50.00	0
6280+00.00	0
6280+50.00	0
6281+00.00	0
6281+50.00	0
6282+00.00	0
6282+50.00	0
6283+00.00	0
6283+50.00	0
6284+00.00	0
6284+50.00	0
6285+00.00	0
6285+50.00	-5.04
6286+00.00	-12.47
6286+50.00	-17.61
6287+00.00	-20.73
6287+50.00	-26.61
6288+00.00	-32.58
6288+50.00	-38.39
6289+00.00	-42.85
6289+50.00	-46.14
6290+00.00	-47.35
6290+50.00	-49.29
6291+00.00	-52.46

6291+50.00	-54.31
6292+00.00	-57.42
6292+50.00	-60.66
6293+00.00	-66.44
6293+50.00	-72.24
6294+00.00	-72.47
6294+50.00	-74.71
6295+00.00	-76.92
6295+50.00	-79.42
6296+00.00	-81.97
6296+50.00	-87.57
6297+00.00	-91.25
6297+50.00	-93.51
6298+00.00	-94.7
6298+50.00	-96.92
6299+00.00	-101.61
6299+50.00	-104.69
6300+00.00	-107.39
6300+50.00	-108.01
6301+00.00	-108.54
6301+50.00	-106.43
6302+00.00	-104.04
6302+50.00	-100.06
6303+00.00	-100.76
6303+50.00	-97.8
6304+00.00	-95.29
6304+50.00	-92.68
6305+00.00	-90.03
6305+50.00	-88.71
6306+00.00	-85.49
6306+50.00	-82.36
6307+00.00	-81.01
6307+50.00	-79.64
6308+00.00	-80.01
6308+50.00	-80.03
6309+00.00	-77.9
6309+50.00	-76.27
6310+00.00	-74.9
6310+50.00	-70.56
6311+00.00	-67.68
6311+50.00	-66.08
6312+00.00	-64.84
6312+50.00	-64.22
6313+00.00	-62.21
6313+50.00	-60.9
6314+00.00	-59.63
6314+50.00	-58.97

6315+00.00	-57.82
6315+50.00	-56.72
6316+00.00	-56.92
6316+50.00	-56.9
6317+00.00	-56.11
6317+50.00	-55.43
6318+00.00	-54.3
6318+50.00	-51.6
6319+00.00	-47.78
6319+50.00	-45.26
6320+00.00	-43.96
6320+50.00	-41.88
6321+00.00	-39.57
6321+50.00	-42.29
6322+00.00	-43.06
6322+50.00	-44.63
6323+00.00	-47.78
6323+50.00	-46.44
6324+00.00	-45.37
6324+50.00	-45.43
6325+00.00	-46.72
6325+50.00	-47.99
6326+00.00	-47.9
6326+50.00	-46.84
6327+00.00	-45.09
6327+50.00	-43.91
6328+00.00	-42.32
6328+50.00	-40.5
6329+00.00	-38.84
6329+50.00	-35.33
6330+00.00	-31.31
6330+50.00	-25.49

APPENDIX C

Environmental Database Report

US 219 Project
Meyersdale, PA To Old Salisbury Road, MD
Meyersdale, PA 15552

Inquiry Number: 7150001.1s
October 18, 2022

EDR Area / Corridor Report

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

TABLE OF CONTENTS

SECTION	PAGE
Executive Summary	ES1
Mapped Sites Summary	2
Key Map	4
Map Findings Summary	5
Focus Maps	9
Map Findings	49
Orphan Summary	OR-1
Government Records Searched/Data Currency Tracking	GR-1

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

Disclaimer - Copyright and Trademark Notice

This Report contains certain information obtained from a variety of public and other sources reasonably available to Environmental Data Resources, LLC. It cannot be concluded from this Report that coverage information for the target and surrounding properties does not exist from other sources. This Report is provided on an "AS IS", "AS AVAILABLE" basis. **NO WARRANTY EXPRESS OR IMPLIED IS MADE WHATSOEVER IN CONNECTION WITH THIS REPORT. ENVIRONMENTAL DATA RESOURCES, LLC AND ITS SUBSIDIARIES, AFFILIATES AND THIRD PARTY SUPPLIERS DISCLAIM ALL WARRANTIES, OF ANY KIND OR NATURE, EXPRESS OR IMPLIED, ARISING OUT OF OR RELATED TO THIS REPORT OR ANY OF THE DATA AND INFORMATION PROVIDED IN THIS REPORT, INCLUDING WITHOUT LIMITATION, ANY WARRANTIES REGARDING ACCURACY, QUALITY, CORRECTNESS, COMPLETENESS, COMPREHENSIVENESS, SUITABILITY, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE, TITLE, NON-INFRINGEMENT, MISAPPROPRIATION, OR OTHERWISE. ALL RISK IS ASSUMED BY THE USER. IN NO EVENT SHALL ENVIRONMENTAL DATA RESOURCES, LLC OR ITS SUBSIDIARIES, AFFILIATES OR THIRD PARTY SUPPLIERS BE LIABLE TO ANYONE FOR ANY DIRECT, INCIDENTAL, INDIRECT, SPECIAL, CONSEQUENTIAL OR OTHER DAMAGES OF ANY TYPE OR KIND (INCLUDING BUT NOT LIMITED TO LOSS OF PROFITS, LOSS OF USE, OR LOSS OF DATA) INFORMATION PROVIDED IN THIS REPORT.** Any analyses, estimates, ratings, environmental risk levels, or risk codes provided in this Report are provided for illustrative purposes only, and are not intended to provide, nor should they be interpreted as providing any facts regarding, or prediction or forecast of, any environmental risk for any property. Only an assessment performed by a qualified environmental professional can provide findings, opinions or conclusions regarding the environmental risk or conditions in, on or at any property.

Copyright 2022 by Environmental Data Resources, LLC. All rights reserved. Reproduction in any media or format, in whole or in part, of any report or map of Environmental Data Resources, LLC, or its affiliates, is prohibited without prior written permission.

EDR and its logos (including Sanborn and Sanborn Map) are trademarks of Environmental Data Resources, LLC or its affiliates. All other trademarks used herein are the property of their respective owners.

EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E1527-21), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E 2247-16), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E 1528-14) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

SUBJECT PROPERTY INFORMATION

ADDRESS

MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

TARGET PROPERTY SEARCH RESULTS

The Target Property was identified in the following databases.

Page Numbers and Map Identifcations refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

STANDARD ENVIRONMENTAL RECORDS

Lists of state and tribal registered storage tanks

MD UST: Registered Underground Storage Tank List

A review of the MD UST list, as provided by EDR, and dated 06/07/2022 has revealed that there is 1 MD UST site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
ORNER & SONS TRUCKIN Facility Id: 4616 Tank Status: Permanently Out Of Use	3641 CHESTNUT RIDGE	B6 / 16	50

ADDITIONAL ENVIRONMENTAL RECORDS

Other Ascertainable Records

US MINES: Mines Master Index File

A review of the US MINES list, as provided by EDR, has revealed that there are 2 US MINES sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
HAROLD E MILLER COAL Database: US MINES, Date of Government Version: 08/03/2022		1 / 4	48

Mine ID:: 3606135

COMMONWEALTH COALS I — A3 / 4 — 49
Database: US MINES, Date of Government Version: 08/03/2022
Mine ID:: 3606119

ABANDONED MINES: Abandoned Mines

A review of the ABANDONED MINES list, as provided by EDR, and dated 06/14/2022 has revealed that there is 1 ABANDONED MINES site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
KENNELL STRIP - JOB		A2 / 4	48

FINDS: Facility Index System/Facility Registry System

A review of the FINDS list, as provided by EDR, and dated 05/13/2022 has revealed that there is 1 FINDS site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
WEIMER STRIP & AUGER Registry ID:: 110070050415	***769 GREENVILLE RD***	***4 / 10***	***49***

ECHO: Enforcement & Compliance History Information

A review of the ECHO list, as provided by EDR, and dated 06/25/2022 has revealed that there is 1 ECHO site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
WEIMER STRIP & AUGER Registry ID: 110070050415	***769 GREENVILLE RD***	***4 / 10***	***49***

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Page Numbers and Map Identifcations refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

STANDARD ENVIRONMENTAL RECORDS

Lists of Federal RCRA generators

RCRA-SQG: RCRA - Small Quantity Generators

A review of the RCRA-SQG list, as provided by EDR, and dated 06/20/2022 has revealed that there are 2

RCRA-SQG sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
PILOT TRAVEL CENTERS EPA ID:: MDR000526347	3000 CHESTNUT RIDGE	SSW 0 - 1/8 (0.101 mi.)	F22 / 16	71
CLAPPERS INDS INC EPA ID:: PAR000006734	***154 11TH AVE***	***NNE 1/2 - 1 (0.656 mi.)***	***75 / 2***	***141***

RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)

A review of the RCRA-VSQG list, as provided by EDR, and dated 06/20/2022 has revealed that there are 5 RCRA-VSQG sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
DBA RITE AID # 1086 EPA ID:: MDR000526145	***3237 CHESTNUT RIDGE***	***W 0 - 1/8 (0.003 mi.)***	***C7 / 16***	***51***
GARRETT CNTY GRANTSV EPA ID:: MDR000021626	***12601 NATIONAL PIKE***	***W 0 - 1/8 (0.090 mi.)***	***E15 / 16***	***63***
BODENS AUTO BODY EPA ID:: PAR000517193	615 THOMAS ST	N 1/2 - 1 (0.692 mi.)	Q78 / 2	156
WHEEL HORSE WOOD PRO EPA ID:: PAD987278231	RD 3 BOX 103	E 1/2 - 1 (0.774 mi.)	84 / 4	163
INTERNATIONAL TRAILE EPA ID:: PAD987377975	***8535 MASON DIXON HWY***	***WNW 1/2 - 1 (0.878 mi.)***	***U101 / 6***	***185***

Federal ERNS list

ERNS: Emergency Response Notification System

A review of the ERNS list, as provided by EDR, and dated 06/14/2022 has revealed that there is 1 ERNS site within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
Not reported NRC Report #: 880302 Incident Date Time: 2008-08-09 16:00:00	110 SMITH STREET	NW 1/2 - 1 (0.864 mi.)	T94 / 9	171

Lists of state and tribal leaking storage tanks

PA LUST: Storage Tank Release Sites

A review of the PA LUST list, as provided by EDR, and dated 06/01/2022 has revealed that there is 1 PA LUST site within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
AEP MEYERSDALE	BEACHLEY & FOURTH ST	NNE 1/2 - 1 (0.987 mi.)	X113 / 2	209

EXECUTIVE SUMMARY

Facility Id: 611773

MD OCPCASES: Oil Control Program Cases

A review of the MD OCPCASES list, as provided by EDR, and dated 06/07/2022 has revealed that there are 13 MD OCPCASES sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
ORNER & SONS TRUCKIN Date Closed: 02/19/1998 Facility Status: CLOSED Facility Id: 90-0423GA	3641 CHESTNUT RIDGE	0 - 1/8 (0.000 mi.)	B5 / N	51
GRANTSVILLE GARRETT Date Closed: 10/19/2004 Facility Status: CLOSED Facility Id: 04-1581GA	***12601 NATIONAL PIKE***	***W 0 - 1/8 (0.090 mi.)***	***E12 / 16***	***61***
GARRETT COUNTY ROAD Date Closed: 06/27/1988 Facility Status: CLOSED Facility Id: 8-1629GA	12601 NATIONAL PIKE	W 0 - 1/8 (0.090 mi.)	E13 / 16	63
GARRETT COUNTY ROADS Date Closed: 03/12/1999 Facility Status: CLOSED Facility Id: 90-0054GA	12601 NATIONAL PIKE	W 0 - 1/8 (0.090 mi.)	E14 / 16	63
KEYSER RIDGE TRUCK S Date Closed: 11/01/1989 Facility Status: CLOSED Facility Id: 90-0853GA	3000 CHESTNUT RIDGE	SSW 0 - 1/8 (0.101 mi.)	F16 / 16	67
PILOT TRAVEL CENTER Facility Status: CANCELLED Facility Status: OPEN Facility Id: 08-0390GA Facility Id: 18-0071GA Facility Id: 10-0605GA	3000 CHESTNUT RIDGE	SSW 0 - 1/8 (0.101 mi.)	F23 / 16	74
HILLTOP FRUIT MARKET Date Closed: 10/22/1997 Facility Status: CLOSED Facility Id: 90-0971GA	12579 NATIONAL PIKE	W 0 - 1/8 (0.110 mi.)	G24 / 16	74
HILL TOP FRUIT MARKE Date Closed: 09/15/2006 Facility Status: CLOSED Facility Id: 9-0475GA	12579 NATIONAL PIKE	W 0 - 1/8 (0.110 mi.)	G26 / 16	76
FUEL CITY #1 TRUCK S Date Closed: 07/08/2016 Facility Status: CLOSED Facility Id: 9-0141GA	2815 CHESTNUT RIDGE	SW 1/4 - 1/2 (0.370 mi.)	L44 / 19	96
TRUCK ACCIDENT Date Closed: 10/04/1999 Facility Status: CLOSED Facility Id: 00-0499GA	I-68 EXIT 22	SW 1/4 - 1/2 (0.431 mi.)	59 / 19	123
HOLIDAY INN/COMFORT	2541 CHESTNUT RIDGE	SW 1/2 - 1 (0.538 mi.)	O64 / 19	128

Date Closed: 04/14/2015 Date Closed: 12/21/2001 Facility Status: CLOSED Facility Id: 04-0879GA Facility Id: 97-1649GA				
CHESTNUT RIDGE AMOCO Date Closed: 01/15/2002 Facility Status: CLOSED Facility Id: 8-1777GA	2534 CHESTNUT RIDGE	SW 1/2 - 1 (0.550 mi.)	O66 / 19	129
FUEL CITY BULK STORA Date Closed: 12/07/2007 Facility Status: CLOSED Facility Id: 04-0665GA	120 SMOOTH VALLEY DR	W 1/2 - 1 (0.879 mi.)	V102 / 16	199

Lists of state and tribal registered storage tanks

PA UST: Listing of Pennsylvania Regulated Underground Storage Tanks

A review of the PA UST list, as provided by EDR, and dated 06/01/2022 has revealed that there are 2 PA UST sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
MEYERSDALE TRUCK SVC Site ID: 589545 Tank Status: Currently In Use	INDUSTRIAL PARK DR	WNW 1/8 - 1/4 (0.180 mi.)	H28 / 3	77
OESTER TRUCKING Site ID: 589486 Tank Status: Temporarily Out of Use	9598 MASON DIXON HWY	NW 1/2 - 1 (0.597 mi.)	72 / 9	140

MD UST: Registered Underground Storage Tank List

A review of the MD UST list, as provided by EDR, and dated 06/07/2022 has revealed that there are 7 MD UST sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
GRANTSVILLE GARRETT Facility Id: 9733 Tank Status: Permanently Out of Use	***12601 NATIONAL PIKE***	***W 0 - 1/8 (0.090 mi.)***	***E12 / 16***	***61***
PILOT TRAVEL CENTER Facility Id: 19041 Tank Status: Currently In Use Tank Status: Permanently Out Of Use	3000 CHESTNUT RIDGE	SSW 0 - 1/8 (0.101 mi.)	F18 / 16	67
HILL TOP FRUIT MARKE Facility Id: 3260 Tank Status: Permanently Out of Use	12579 NATIONAL PIKE	W 0 - 1/8 (0.110 mi.)	G25 / 16	75
BFS FOODS, INC. #66 Facility Id: 4455 Tank Status: Permanently Out Of Use	2815 CHESTNUT RIDGE	SW 1/4 - 1/2 (0.370 mi.)	L43 / 19	93

Tank Status: Currently In Use				
COMFORT INN-GRANTSVI Facility Id: 17155 Tank Status: Permanently Out Of Use	2541 CHESTNUT RIDGE	SW 1/2 - 1 (0.538 mi.)	O65 / 19	129
CHESTNUT RIDGE GAS & Facility Id: 1066 Tank Status: Permanently Out Of Use Tank Status: Currently In Use	2534 CHESTNUT RIDGE	SW 1/2 - 1 (0.550 mi.)	O67 / 19	130
FUEL CITY BULK STORA Facility Id: 18571 Tank Status: Permanently Out of Use	120 SMOOTH VALLEY DR	W 1/2 - 1 (0.879 mi.)	V104 / 16	200

PA AST: Listing of Pennsylvania Regulated Aboveground Storage Tanks

A review of the PA AST list, as provided by EDR, and dated 06/01/2022 has revealed that there are 2 PA AST sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
MEYERSDALE TRUCK SVC Site ID: 589533 Tank Status: C	INDUSTRIAL PARK RD	WNW 1/8 - 1/4 (0.180 mi.)	H30 / 3	78
J & D EXPLOSIVES Site ID: 635167 Tank Status: C	198 INDUSTRIAL PARK	NW 1/4 - 1/2 (0.401 mi.)	M51 / 1	101

MD AST: Permitted Aboveground Storage Tanks

A review of the MD AST list, as provided by EDR, and dated 07/05/2022 has revealed that there are 2 MD AST sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
PILOT TRAVEL CENTERS Facility Id: 2017-OPV-38431	3000 CHESTNUT RIDGE	SSW 0 - 1/8 (0.101 mi.)	F19 / 16	69
GARRETT COUNTY ROADS Facility Id: 2009-OPT-6901	13266 NATIONAL PIKE	SE 1/4 - 1/2 (0.465 mi.)	N61 / 19	124

State and tribal institutional control / engineering control registries

MD ENG CONTROLS: Engineering Controls Site listing

A review of the MD ENG CONTROLS list, as provided by EDR, and dated 11/10/2008 has revealed that there is 1 MD ENG CONTROLS site within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
GRANTSVILLE COUNTY R	13266 NATIONAL PIKE	SE 1/4 - 1/2 (0.465 mi.)	N62 / 19	127

Lists of state and tribal voluntary cleanup sites

PA VCP: Voluntary Cleanup Program Listing

A review of the PA VCP list, as provided by EDR, and dated 07/05/2022 has revealed that there is 1 PA VCP site within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
CHS MEYERSDALE PROPE Activity ID: 806801	312 SHERMAN ST	NNE 1/2 - 1 (0.941 mi.)	111 / 2	208

ADDITIONAL ENVIRONMENTAL RECORDS

Local Lists of Registered Storage Tanks

PA ARCHIVE UST: Archived Underground Storage Tank Sites

A review of the PA ARCHIVE UST list, as provided by EDR, and dated 06/01/2022 has revealed that there are 2 PA ARCHIVE UST sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
219 MINI MART & DELI Status: Removed Facility Id: 56-81760 Site ID: 589477	***30 GRANT ST***	***NNW 1/2 - 1 (0.896 mi.)***	***105 / 9***	***201***
AEP MEYERSDALE Status: Closed Without a Permit Facility Id: 56-30865 Site ID: 589337	BEACHLEY & FOURTH ST	NNE 1/2 - 1 (0.987 mi.)	X114 / 2	210

PA ARCHIVE AST: Archived Aboveground Storage Tank Sites

A review of the PA ARCHIVE AST list, as provided by EDR, and dated 06/01/2022 has revealed that there are 2 PA ARCHIVE AST sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
OESTER TRUCKING Status: Removed Facility Id: 56-32734 Site ID: 721570	10268 MASON DIXON HW	NW 1/4 - 1/2 (0.298 mi.)	K40 / 13	87
219 MINI MART & DELI Status: Removed Facility Id: 56-81760 Site ID: 589477	***30 GRANT ST***	***NNW 1/2 - 1 (0.896 mi.)***	***105 / 9***	***201***

EXECUTIVE SUMMARY

Records of Emergency Release Reports

PA SPILLS: State spills

A review of the PA SPILLS list, as provided by EDR, and dated 04/20/2022 has revealed that there are 2 PA SPILLS sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
Not reported Id No: 232883		NE 1/2 - 1 (0.712 mi.)	79 / 2	160
Not reported Id No: 233123		WNW 1/2 - 1 (0.899 mi.)	U106 / 6	203

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 06/20/2022 has revealed that there are 2 RCRA NonGen / NLR sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
SOUTH SIDE SALVAGE EPA ID:: PAR000526772	10268 MASON DIXON HW	NW 1/4 - 1/2 (0.298 mi.)	K41 / 13	88
MOLDED COMPOSITES IN EPA ID:: PAD016054074	95 6TH AVE	N 1/2 - 1 (0.924 mi.)	W109 / 2	205

TRIS: Toxic Chemical Release Inventory System

A review of the TRIS list, as provided by EDR, and dated 12/31/2018 has revealed that there are 3 TRIS sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
4 GUYS INC TRIS ID: 155524GYSN23IND	230 IND US TRIAL PAR	NW 1/4 - 1/2 (0.401 mi.)	M52 / 1	102
HOOVER CONVEYOR & FA TRIS ID: 15552HVRCN262IN	262 INDUSTRIAL PARK	NW 1/4 - 1/2 (0.401 mi.)	M57 / 1	115
ITI TRAILER & TRUCK TRIS ID: 1555WTTRLR8535M	***8535 MASON DIXON HWY***	***WNW 1/2 - 1 (0.878 mi.)***	***U98 / 6***	***173***

ICIS: Integrated Compliance Information System

A review of the ICIS list, as provided by EDR, and dated 11/18/2016 has revealed that there are 4 ICIS sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
4 GUYS STAINLESS TAN	***230 INDUSTRIAL PARK***	***NW 1/4 - 1/2 (0.401 mi.)***	***M50 / 1***	***100***

FRS ID:: 110024534164				
HOOVER CONVEYOR & FA	***262 INDUSTRIAL PARK***	***NW 1/4 - 1/2 (0.401 mi.)***	***M53 / 1***	***110***
FRS ID:: 110037597883				
GRANTSVILLE HOLIDAY	***ROUTE 43, CHESTNUT H***	***SSW 1/2 - 1 (0.594 mi.)***	***71 / 19***	***139***
FRS ID:: 110028103521				
ITI TRAILER & TRUCK	***8535 MASON DIXON HWY***	***WNW 1/2 - 1 (0.878 mi.)***	***U98 / 6***	***173***
FRS ID:: 110010964484				

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

A review of the FTTS list, as provided by EDR, has revealed that there are 3 FTTS sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
HOOVER CONVEYOR & FA	***262 INDUSTRIAL PARK***	***NW 1/4 - 1/2 (0.401 mi.)***	***M55 / 1***	***114***
Database: FTTS INSP, Date of Government Version: 04/09/2009				
4 GUYS FIRE TRUCKS C	***230 INDUSTRIAL PARK***	***NW 1/4 - 1/2 (0.401 mi.)***	***M56 / 1***	***114***
Database: FTTS INSP, Date of Government Version: 04/09/2009				
INTERNATIONAL TRAILE	***8535 MASON DIXON HWY***	***WNW 1/2 - 1 (0.878 mi.)***	***U99 / 6***	***184***
Database: FTTS INSP, Date of Government Version: 04/09/2009				

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A review of the HIST FTTS list, as provided by EDR, has revealed that there are 3 HIST FTTS sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
HOOVER CONVEYOR & FA	***262 INDUSTRIAL PARK***	***NW 1/4 - 1/2 (0.401 mi.)***	***M55 / 1***	***114***
Database: HIST FTTS INSP, Date of Government Version: 10/19/2006				
4 GUYS FIRE TRUCKS C	***230 INDUSTRIAL PARK***	***NW 1/4 - 1/2 (0.401 mi.)***	***M56 / 1***	***114***
Database: HIST FTTS INSP, Date of Government Version: 10/19/2006				
INTERNATIONAL TRAILE	***8535 MASON DIXON HWY***	***WNW 1/2 - 1 (0.878 mi.)***	***U99 / 6***	***184***
Database: HIST FTTS INSP, Date of Government Version: 10/19/2006				

US AIRS: Aerometric Information Retrieval System Facility Subsystem

A review of the US AIRS list, as provided by EDR, has revealed that there are 6 US AIRS sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
MEYERSDALE TRUCK SER	***INDUSTRIAL PARK***	***WNW 1/8 - 1/4 (0.180 mi.)***	***H29 / 3***	***77***
Database: US AIRS MINOR, Date of Government Version: 10/12/2016				
EPA plant ID:: 110007218019				
HOOVER CONVEYOR & FA	***262 INDUSTRIAL PARK***	***NW 1/4 - 1/2 (0.401 mi.)***	***M53 / 1***	***110***
Database: US AIRS MINOR, Date of Government Version: 10/12/2016				
EPA plant ID:: 110037597883				
GARRETT COUNTY ROADS	***ROUTE 40 & ROUTE 219***	***WSW 1/4 - 1/2 (0.444 mi.)***	***60 / 16***	***123***
Database: US AIRS MINOR, Date of Government Version: 10/12/2016				

EPA plant ID:: 110007272619

219 AUTO BODY	RT 219 NORTH	SW 1/2 - 1 (0.859 mi.)	93 / 19	170
Database: US AIRS MINOR, Date of Government Version: 10/12/2016 EPA plant ID:: 110002052402				
THREE TEES, INC.	***120 SMOOTH VALLEY DR***	***W 1/2 - 1 (0.879 mi.)***	***V103 / 16***	***199***
Database: US AIRS MINOR, Date of Government Version: 10/12/2016 EPA plant ID:: 110001834597				
SOUTHERN STATES - GR	***ROUTE 669***	***W 1/2 - 1 (0.907 mi.)***	***V107 / 16***	***204***
Database: US AIRS MINOR, Date of Government Version: 10/12/2016 EPA plant ID:: 110007271558				

US MINES: Mines Master Index File

A review of the US MINES list, as provided by EDR, has revealed that there are 7 US MINES sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
ROBERT F HAY MINING		W 0 - 1/8 (0.009 mi.)	D10 / 4	61
Database: US MINES, Date of Government Version: 08/03/2022 Mine ID:: 3606496				
MARMON COAL COMPANY		N 1/4 - 1/2 (0.260 mi.)	I33 / 10	81
Database: US MINES, Date of Government Version: 08/03/2022 Mine ID:: 3603303				
TOM MORAN TRUCKING &		WNW 1/4 - 1/2 (0.264 mi.)	J35 / 6	82
Database: US MINES, Date of Government Version: 08/03/2022 Mine ID:: 3606572				
CARDINAL MINING COMP		WNW 1/4 - 1/2 (0.286 mi.)	J37 / 6	83
Database: US MINES, Date of Government Version: 08/03/2022 Mine ID:: 3603414				
MAST MINE	450 PINEY RUN ROAD	N 1/2 - 1 (0.571 mi.)	70 / 10	132
Database: MINES VIOLATIONS, Date of Government Version: 08/01/2022				
FETTEROLF MINING SAL		WNW 1/2 - 1 (0.648 mi.)	P73 / 6	140
Database: US MINES, Date of Government Version: 08/03/2022 Mine ID:: 3606122				
HERITAGE COAL & NATU		NNW 1/2 - 1 (0.649 mi.)	74 / 10	141
Database: US MINES, Date of Government Version: 08/03/2022 Mine ID:: 3610150				

ABANDONED MINES: Abandoned Mines

A review of the ABANDONED MINES list, as provided by EDR, and dated 06/14/2022 has revealed that there are 4 ABANDONED MINES sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
JOB #1		W 0 - 1/8 (0.009 mi.)	D9 / 4	60
SURFACE OPERATIONS		N 1/4 - 1/2 (0.262 mi.)	I34 / 10	81
MAST STRIP		WNW 1/4 - 1/2 (0.282 mi.)	J36 / 6	82
MOUNTAIN MINE #1		WNW 1/2 - 1 (0.667 mi.)	P76 / 6	155

EXECUTIVE SUMMARY

FINDS: Facility Index System/Facility Registry System

A review of the FINDS list, as provided by EDR, and dated 05/13/2022 has revealed that there are 30 FINDS sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
DBA RITE AID # 1086 Registry ID:: 110055449313	***3237 CHESTNUT RIDGE***	***W 0 - 1/8 (0.003 mi.)***	***C7 / 16***	***51***
GARRETT CNTY GRANTSV Registry ID:: 110003548983	***12601 NATIONAL PIKE***	***W 0 - 1/8 (0.090 mi.)***	***E15 / 16***	***63***
PILOT TRAVEL CENTERS Registry ID:: 110054121669	3000 CHESTNUT RIDGE	SSW 0 - 1/8 (0.101 mi.)	F20 / 16	70
4 GUYS INC Registry ID:: 110007785147	***RD # 3 INDUSTRIAL PA***	***NW 1/8 - 1/4 (0.137 mi.)***	***27 / 3***	***76***
MEYERSDALE TRUCK SER Registry ID:: 110007218019	***INDUSTRIAL PARK***	***WNW 1/8 - 1/4 (0.180 mi.)***	***H29 / 3***	***77***
219 AUTO BODY Registry ID:: 110002052402	***4381 CHESTNUT RIDGE***	***WNW 1/8 - 1/4 (0.211 mi.)***	***31 / 12***	***79***
SOUTH SIDE SALVAGE Registry ID:: 110023041894	***10268 MASON DIXON HW***	***NW 1/4 - 1/2 (0.298 mi.)***	***K42 / 13***	***93***
BFS FOODS #66 Registry ID:: 110067010059	2815 CHESTNUT RIDGE	SW 1/4 - 1/2 (0.370 mi.)	L45 / 19	96
BURGER KING 2811 CHE Registry ID:: 110001320302	2811 CHESTNUT RIDGE	SW 1/4 - 1/2 (0.380 mi.)	L47 / 19	97
4 GUYS STAINLESS TAN Registry ID:: 110024534164	***230 INDUSTRIAL PARK***	***NW 1/4 - 1/2 (0.401 mi.)***	***M50 / 1***	***100***
HOOVER CONVEYOR & FA Registry ID:: 110024534173 Registry ID:: 110037597883	***262 INDUSTRIAL PARK***	***NW 1/4 - 1/2 (0.401 mi.)***	***M53 / 1***	***110***
HOOVER CONVEYOR & FA Registry ID:: 110070285422	262 INDUSTRIAL PARK	NW 1/4 - 1/2 (0.401 mi.)	M54 / 1	113
MOSER STRIP Registry ID:: 110070050416	***387 FIKE HOLLOW RD***	***ENE 1/4 - 1/2 (0.406 mi.)***	***58 / 4***	***122***
GARRETT COUNTY ROADS Registry ID:: 110007272619	***ROUTE 40 & ROUTE 219***	***WSW 1/4 - 1/2 (0.444 mi.)***	***60 / 16***	***123***
CHESTNUT RIDGE GAS & ***GRANTSVILLE HOLIDAY*** Registry ID:: 110028103521	2534 CHESTNUT RIDGE ***ROUTE 43, CHESTNUT H***	SW 1/2 - 1 (0.550 mi.) ***SSW 1/2 - 1 (0.594 mi.)***	O69 / 19 ***71 / 19***	132 ***139***
CLAPPERS INDS INC Registry ID:: 110002446942	***154 11TH AVE***	***NNE 1/2 - 1 (0.656 mi.)***	***75 / 2***	***141***
BODENS AUTO BODY Registry ID:: 110033018945	***615 THOMAS ST***	***N 1/2 - 1 (0.692 mi.)***	***Q77 / 2***	***156***
MAST MINE Registry ID:: 110070050787	***299 ENGLES MILL RD***	***WNW 1/2 - 1 (0.729 mi.)***	***81 / 6***	***162***
PITTSBURGH NIPPLE WO Registry ID:: 110007776433	***RT 219***	***E 1/2 - 1 (0.803 mi.)***	***R86 / 4***	***167***
SUNOCO SERVICE STATI Registry ID:: 110007748973	***RT 219 RD 3***	***E 1/2 - 1 (0.803 mi.)***	***R87 / 4***	***167***
WHEEL HORSE WOOD PRO	***RD 3 BOX 103***	***E 1/2 - 1 (0.803 mi.)***	***R88 / 4***	***168***

Registry ID:: 110001042194				
SALISBURY BORO WATER		NW 1/2 - 1 (0.815 mi.)	S89 / 9	168
BIG MO	***172 RIVERSIDE DR***	***W 1/2 - 1 (0.832 mi.)***	***91 / 3***	***169***
Registry ID:: 110070054813				
MAGICLEAN	110 SMITH ST	NW 1/2 - 1 (0.864 mi.)	T96 / 9	172
Registry ID:: 110070052615				
ITI TRAILER & TRUCK	***8535 MASON DIXON HWY***	***WNW 1/2 - 1 (0.878 mi.)***	***U98 / 6***	***173***
Registry ID:: 110057889664				
Registry ID:: 110070285424				
Registry ID:: 110010964484				
Registry ID:: 110070283815				
THREE TEES, INC.	***120 SMOOTH VALLEY DR***	***W 1/2 - 1 (0.879 mi.)***	***V103 / 16***	***199***
Registry ID:: 110001834597				
SOUTHERN STATES - GR	***ROUTE 669***	***W 1/2 - 1 (0.907 mi.)***	***V107 / 16***	***204***
Registry ID:: 110007271558				
MOLDED COMPOSITES IN	***95 SIXTH AVE***	***N 1/2 - 1 (0.924 mi.)***	***W108 / 2***	***205***
Registry ID:: 110004839051				
LOWELL MERRILL FARM	2155 CHESTNUT RIDGE	SSW 1/2 - 1 (0.931 mi.)	110 / 19	208
Registry ID:: 110019905236				

ECHO: Enforcement & Compliance History Information

A review of the ECHO list, as provided by EDR, and dated 06/25/2022 has revealed that there are 25 ECHO sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
DBA RITE AID # 1086	***3237 CHESTNUT RIDGE***	***W 0 - 1/8 (0.003 mi.)***	***C7 / 16***	***51***
Registry ID: 110055449313				
GARRETT CNTY GRANTSV	***12601 NATIONAL PIKE***	***W 0 - 1/8 (0.090 mi.)***	***E15 / 16***	***63***
Registry ID: 110003548983				
PILOT TRAVEL CENTERS	3000 CHESTNUT RIDGE	SSW 0 - 1/8 (0.101 mi.)	F21 / 16	71
Registry ID: 110054121669				
4 GUYS INC	***RD # 3 INDUSTRIAL PA***	***NW 1/8 - 1/4 (0.137 mi.)***	***27 / 3***	***76***
Registry ID: 110007785147				
MEYERSDALE TRUCK SER	***INDUSTRIAL PARK***	***WNW 1/8 - 1/4 (0.180 mi.)***	***H29 / 3***	***77***
Registry ID: 110007218019				
219 AUTO BODY	***4381 CHESTNUT RIDGE***	***WNW 1/8 - 1/4 (0.211 mi.)***	***31 / 12***	***79***
Registry ID: 110002052402				
SOUTH SIDE SALVAGE	***10268 MASON DIXON HW***	***NW 1/4 - 1/2 (0.298 mi.)***	***K42 / 13***	***93***
Registry ID: 110023041894				
4 GUYS STAINLESS TAN	***230 INDUSTRIAL PARK***	***NW 1/4 - 1/2 (0.401 mi.)***	***M50 / 1***	***100***
Registry ID: 110024534164				
HOOVER CONVEYOR & FA	***262 INDUSTRIAL PARK***	***NW 1/4 - 1/2 (0.401 mi.)***	***M53 / 1***	***110***
Registry ID: 110037597883				
Registry ID: 110024534173				
MOSER STRIP	***387 FIKE HOLLOW RD***	***ENE 1/4 - 1/2 (0.406 mi.)***	***58 / 4***	***122***
Registry ID: 110070050416				
GARRETT COUNTY ROADS	***ROUTE 40 & ROUTE 219***	***WSW 1/4 - 1/2 (0.444 mi.)***	***60 / 16***	***123***

Registry ID: 110007272619				
GRANTSVILLE HOLIDAY	***ROUTE 43, CHESTNUT H***	***SSW 1/2 - 1 (0.594 mi.)***	***71 / 19***	***139***
Registry ID: 110028103521				
CLAPPERS INDS INC	***154 11TH AVE***	***NNE 1/2 - 1 (0.656 mi.)***	***75 / 2***	***141***
Registry ID: 110002446942				
BODENS AUTO BODY	***615 THOMAS ST***	***N 1/2 - 1 (0.692 mi.)***	***Q77 / 2***	***156***
Registry ID: 110033018945				
MAST MINE	***299 ENGLES MILL RD***	***WNW 1/2 - 1 (0.729 mi.)***	***81 / 6***	***162***
Registry ID: 110070050787				
PITTSBURGH NIPPLE WO	***RT 219***	***E 1/2 - 1 (0.803 mi.)***	***R86 / 4***	***167***
Registry ID: 110007776433				
SUNOCO SERVICE STATI	***RT 219 RD 3***	***E 1/2 - 1 (0.803 mi.)***	***R87 / 4***	***167***
Registry ID: 110007748973				
WHEEL HORSE WOOD PRO	***RD 3 BOX 103***	***E 1/2 - 1 (0.803 mi.)***	***R88 / 4***	***168***
Registry ID: 110001042194				
SALISBURY BORO WATER		NW 1/2 - 1 (0.815 mi.)	S90 / 9	169
Registry ID: 110000943631				
BIG MO	***172 RIVERSIDE DR***	***W 1/2 - 1 (0.832 mi.)***	***91 / 3***	***169***
Registry ID: 110070054813				
MAGICLEAN	110 SMITH ST	NW 1/2 - 1 (0.864 mi.)	T95 / 9	171
Registry ID: 110070052615				
ITI TRAILER & TRUCK	***8535 MASON DIXON HWY***	***WNW 1/2 - 1 (0.878 mi.)***	***U98 / 6***	***173***
Registry ID: 110010964484				
Registry ID: 110057889664				
THREE TEES, INC.	***120 SMOOTH VALLEY DR***	***W 1/2 - 1 (0.879 mi.)***	***V103 / 16***	***199***
Registry ID: 110001834597				
SOUTHERN STATES - GR	***ROUTE 669***	***W 1/2 - 1 (0.907 mi.)***	***V107 / 16***	***204***
Registry ID: 110007271558				
MOLDED COMPOSITES IN	***95 SIXTH AVE***	***N 1/2 - 1 (0.924 mi.)***	***W108 / 2***	***205***
Registry ID: 110004839051				

PA AIRS: Permit and Emissions Inventory Data

A review of the PA AIRS list, as provided by EDR, and dated 06/13/2022 has revealed that there is 1 PA AIRS site within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
HOOVER CONVEYOR & FA	PO BOX 179	NW 1/4 - 1/2 (0.401 mi.)	M49 / 1	98
Primary Facility Id: 672944				

PA ASBESTOS: ASBESTOS

A review of the PA ASBESTOS list, as provided by EDR, and dated 06/01/2022 has revealed that there are 2 PA ASBESTOS sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
MEYERSDALE HIGH SCHO	1349 SHAW MINE RD	WNW 1/4 - 1/2 (0.390 mi.)	48 / 3	98
SALISBURY-ELK LICK E	196 SMITH AVE.	NW 1/2 - 1 (0.791 mi.)	85 / 9	166

EXECUTIVE SUMMARY

PA MANIFEST: Manifest Information

A review of the PA MANIFEST list, as provided by EDR, and dated 06/30/2018 has revealed that there are 4 PA MANIFEST sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
SOUTH SIDE SALVAGE Generator EPA Id: PAR000526772	10268 MASON DIXON HW	NW 1/4 - 1/2 (0.298 mi.)	K38 / 13	84
SOUTH SIDE SALVAGE Generator EPA Id: PAR000526772	10268 MASON DIXON HI	NW 1/4 - 1/2 (0.298 mi.)	K39 / 13	87
CLAPPERS INDS INC Generator EPA Id: PAR000006734	***154 11TH AVE***	***NNE 1/2 - 1 (0.656 mi.)***	***75 / 2***	***141***
INTERNATIONAL TRAILE Generator EPA Id: PAD987377975	***8535 MASON DIXON HWY***	***WNW 1/2 - 1 (0.878 mi.)***	***U101 / 6***	***185***

MD MANIFEST: Hazardous Waste Manifest Information Listing

A review of the MD MANIFEST list, as provided by EDR, and dated 06/30/2018 has revealed that there is 1 MD MANIFEST site within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
RITE AID #01086	3237 CHESTNUT RIDGE	W 0 - 1/8 (0.003 mi.)	C8 / 16	57

PA MINES: MINES

A review of the PA MINES list, as provided by EDR, and dated 07/07/2022 has revealed that there are 3 PA MINES sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
MEYERSDALE HIGH SCHO Site Number: 0245		ENE 1/8 - 1/4 (0.237 mi.)	32 / 4	80
BOYNTON Site Number: 2513		WNW 1/2 - 1 (0.505 mi.)	63 / 6	127
SHAW MINES Site Number: 2512		WNW 1/2 - 1 (0.712 mi.)	80 / 3	161

PA NPDES: NPDES Permit Listing

A review of the PA NPDES list, as provided by EDR, and dated 05/31/2022 has revealed that there is 1 PA NPDES site within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
TRADITIONS RESTAURAN Permit Number: PA0098043	8535 MASON DIXON HWY	WNW 1/2 - 1 (0.878 mi.)	U100 / 6	185

EXECUTIVE SUMMARY

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR Hist Auto: EDR Exclusive Historical Auto Stations

A review of the EDR Hist Auto list, as provided by EDR, has revealed that there are 7 EDR Hist Auto sites within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
HILLTOP AUTO CENTER	12629 NATIONAL PIKE	W 0 - 1/8 (0.064 mi.)	E11 / 16	61
PILOT TRAVEL CENTERS	3000 CHESTNUT RIDGE	SSW 0 - 1/8 (0.101 mi.)	F17 / 16	67
GRANTSVILLE BP	2815 CHESTNUT RIDGE	SW 1/4 - 1/2 (0.370 mi.)	L46 / 19	97
CHESTNUT RIDGE GAS &	2534 CHESTNUT RIDGE	SW 1/2 - 1 (0.550 mi.)	O68 / 19	131
GENES TRANSMISSION	514 BEACHLEY ST REAR	NNE 1/2 - 1 (0.761 mi.)	82 / 2	162
MC CLURES SERVICE ST	109 GRANT ST	NW 1/2 - 1 (0.766 mi.)	83 / 9	163
ELKLICK SERVICE CENT	8505 MASON DIXON HWY	WNW 1/2 - 1 (0.872 mi.)	U97 / 6	172

EDR Hist Cleaner: EDR Exclusive Historical Cleaners

A review of the EDR Hist Cleaner list, as provided by EDR, has revealed that there is 1 EDR Hist Cleaner site within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
DRABISH MICH	431 THOMAS ST	NNE 1/2 - 1 (0.833 mi.)	92 / 2	170

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

PA RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

A review of the PA RGA LUST list, as provided by EDR, has revealed that there is 1 PA RGA LUST site within approximately 2.7 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
AEP MEYERSDALE Facility ID: 56-30865	BEACHLEY & FOURTH ST	NNE 1/2 - 1 (0.987 mi.)	X112 / 2	209

MAPPED SITES SUMMARY

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
1 / 4	HAROLD E MILLER COAL		US MINES	TP
A2 / 4	KENNELL STRIP - JOB		ABANDONED MINES	TP
A3 / 4	COMMONWEALTH COALS I		US MINES	TP
4 / 10	WEIMER STRIP & AUGER	769 GREENVILLE RD	FINDS, ECHO	TP
B6 / 16	ORNER & SONS TRUCKIN	3641 CHESTNUT RIDGE	MD UST	TP
B5 / N	ORNER & SONS TRUCKIN	3641 CHESTNUT RIDGE	MD OCPCASES	1 ft.
C7 / 16	DBA RITE AID # 1086	3237 CHESTNUT RIDGE	RCRA-VSQG, FINDS, ECHO	15 0.003 West
C8 / 16	RITE AID #01086	3237 CHESTNUT RIDGE	MD MANIFEST	15 0.003 West
D9 / 4	JOB #1		ABANDONED MINES	46 0.009 West
D10 / 4	ROBERT F HAY MINING		US MINES	50 0.009 West
E11 / 16	HILLTOP AUTO CENTER	12629 NATIONAL PIKE	EDR Hist Auto	338 0.064 West
E12 / 16	GRANTSVILLE GARRETT	12601 NATIONAL PIKE	MD OCPCASES, MD UST	474 0.090 West
E13 / 16	GARRETT COUNTY ROAD	12601 NATIONAL PIKE	MD OCPCASES	474 0.090 West
E14 / 16	GARRETT COUNTY ROADS	12601 NATIONAL PIKE	MD OCPCASES	474 0.090 West
E15 / 16	GARRETT CNTY GRANTSV	12601 NATIONAL PIKE	RCRA-VSQG, FINDS, ECHO	474 0.090 West
F16 / 16	KEYSER RIDGE TRUCK S	3000 CHESTNUT RIDGE	MD OCPCASES	531 0.101 SSW
F17 / 16	PILOT TRAVEL CENTERS	3000 CHESTNUT RIDGE	EDR Hist Auto	531 0.101 SSW
F18 / 16	PILOT TRAVEL CENTER	3000 CHESTNUT RIDGE	MD UST	531 0.101 SSW
F19 / 16	PILOT TRAVEL CENTERS	3000 CHESTNUT RIDGE	MD AST	531 0.101 SSW
F20 / 16	PILOT TRAVEL CENTERS	3000 CHESTNUT RIDGE	FINDS	531 0.101 SSW
F21 / 16	PILOT TRAVEL CENTERS	3000 CHESTNUT RIDGE	ECHO	531 0.101 SSW
F22 / 16	PILOT TRAVEL CENTERS	3000 CHESTNUT RIDGE	RCRA-SQG	531 0.101 SSW
F23 / 16	PILOT TRAVEL CENTER	3000 CHESTNUT RIDGE	MD OCPCASES	531 0.101 SSW
G24 / 16	HILLTOP FRUIT MARKET	12579 NATIONAL PIKE	MD OCPCASES	581 0.110 West
G25 / 16	HILL TOP FRUIT MARKE	12579 NATIONAL PIKE	MD UST	581 0.110 West
G26 / 16	HILL TOP FRUIT MARKE	12579 NATIONAL PIKE	MD OCPCASES	581 0.110 West
27 / 3	4 GUYS INC	RD # 3 INDUSTRIAL PA	FINDS, ECHO	724 0.137 NW
H28 / 3	MEYERSDALE TRUCK SVC	INDUSTRIAL PARK DR	PA UST	949 0.180 WNW
H29 / 3	MEYERSDALE TRUCK SER	INDUSTRIAL PARK	US AIRS, FINDS, ECHO	949 0.180 WNW
H30 / 3	MEYERSDALE TRUCK SVC	INDUSTRIAL PARK RD	PA AST	949 0.180 WNW
31 / 12	219 AUTO BODY	4381 CHESTNUT RIDGE	FINDS, ECHO	1113 0.211 WNW
32 / 4	MEYERSDALE HIGH SCHO		PA MINES	1249 0.237 ENE
I33 / 10	MARMON COAL COMPANY		US MINES	1373 0.260 North
I34 / 10	SURFACE OPERATIONS		ABANDONED MINES	1384 0.262 North
J35 / 6	TOM MORAN TRUCKING &		US MINES	1392 0.264 WNW
J36 / 6	MAST STRIP		ABANDONED MINES	1491 0.282 WNW
J37 / 6	CARDINAL MINING COMP		US MINES	1509 0.286 WNW
K38 / 13	SOUTH SIDE SALVAGE	10268 MASON DIXON HW	PA MANIFEST	1571 0.298 NW
K39 / 13	SOUTH SIDE SALVAGE	10268 MASON DIXON HI	PA MANIFEST	1571 0.298 NW

MAPPED SITES SUMMARY

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

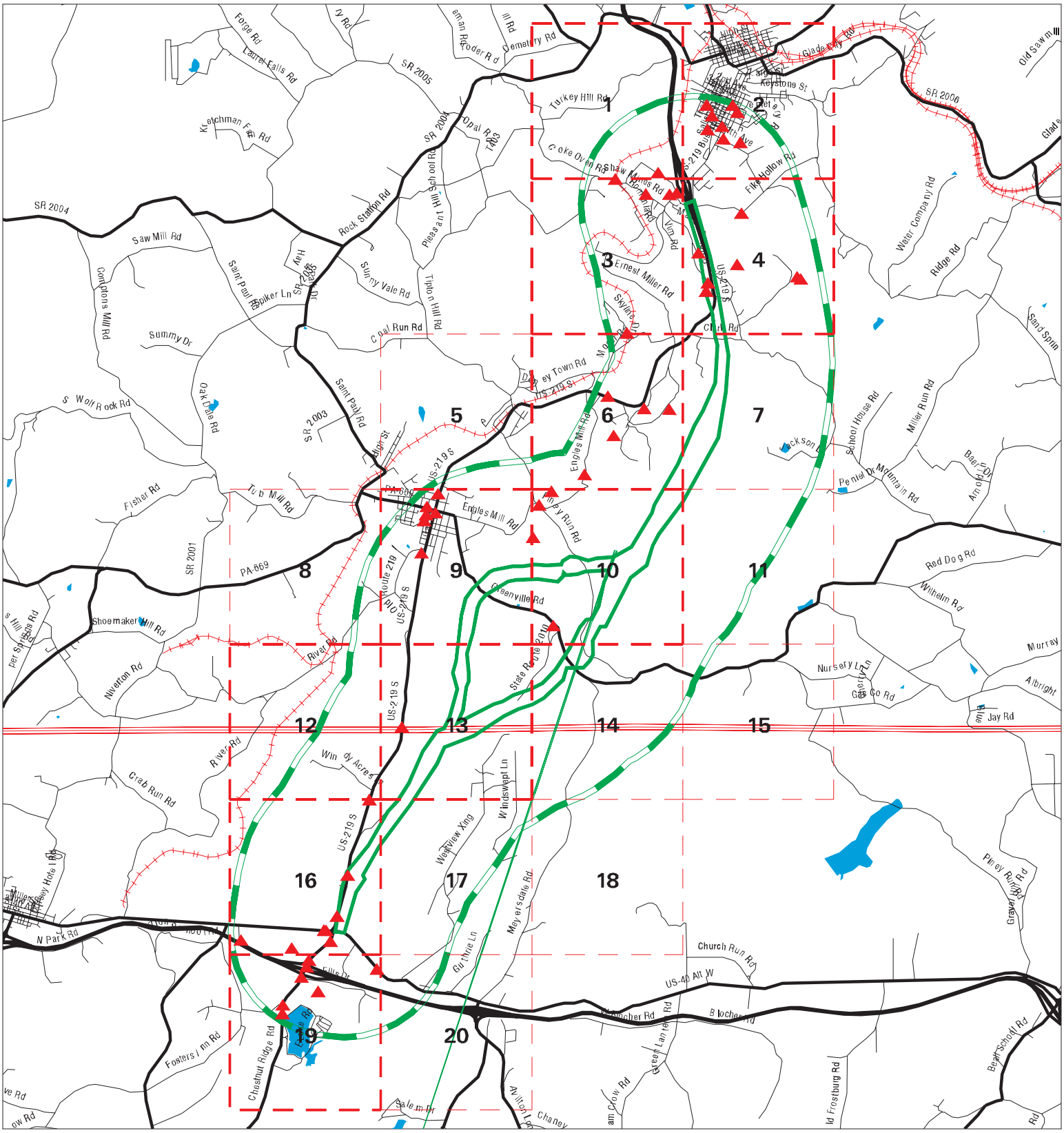
MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION		
K40 / 13	OESTER TRUCKING	10268 MASON DIXON HW	PA ARCHIVE AST	1571	0.298	NW
K41 / 13	SOUTH SIDE SALVAGE	10268 MASON DIXON HW	RCRA NonGen / NLR	1571	0.298	NW
K42 / 13	SOUTH SIDE SALVAGE	10268 MASON DIXON HW	FINDS, ECHO	1571	0.298	NW
L43 / 19	BFS FOODS, INC. #66	2815 CHESTNUT RIDGE	MD UST	1951	0.370	SW
L44 / 19	FUEL CITY #1 TRUCK S	2815 CHESTNUT RIDGE	MD OCPCASES	1951	0.370	SW
L45 / 19	BFS FOODS #66	2815 CHESTNUT RIDGE	FINDS	1951	0.370	SW
L46 / 19	GRANTSVILLE BP	2815 CHESTNUT RIDGE	EDR Hist Auto	1951	0.370	SW
L47 / 19	BURGER KING 2811 CHE	2811 CHESTNUT RIDGE	FINDS	2006	0.380	SW
48 / 3	MEYERSDALE HIGH SCHO	1349 SHAW MINE RD	PA ASBESTOS	2058	0.390	WNW
M49 / 1	HOOVER CONVEYOR & FA	PO BOX 179	PA AIRS	2116	0.401	NW
M50 / 1	4 GUYS STAINLESS TAN	230 INDUSTRIAL PARK	ICIS, FINDS, ECHO	2116	0.401	NW
M51 / 1	J & D EXPLOSIVES	198 INDUSTRIAL PARK	PA AST	2116	0.401	NW
M52 / 1	4 GUYS INC	230 IND US TRIAL PAR	TRIS	2116	0.401	NW
M53 / 1	HOOVER CONVEYOR & FA	262 INDUSTRIAL PARK	ICIS, US AIRS, FINDS, ECHO	2116	0.401	NW
M54 / 1	HOOVER CONVEYOR & FA	262 INDUSTRIAL PARK	FINDS	2116	0.401	NW
M55 / 1	HOOVER CONVEYOR & FA	262 INDUSTRIAL PARK	FTTS, HIST FTTS	2116	0.401	NW
M56 / 1	4 GUYS FIRE TRUCKS C	230 INDUSTRIAL PARK	FTTS, HIST FTTS	2116	0.401	NW
M57 / 1	HOOVER CONVEYOR & FA	262 INDUSTRIAL PARK	TRIS	2116	0.401	NW
58 / 4	MOSER STRIP	387 FIKE HOLLOW RD	FINDS, ECHO	2142	0.406	ENE
59 / 19	TRUCK ACCIDENT	I-68 EXIT 22	MD OCPCASES	2275	0.431	SW
60 / 16	GARRETT COUNTY ROADS	ROUTE 40 & ROUTE 219	US AIRS, FINDS, ECHO	2342	0.444	WSW
N61 / 19	GARRETT COUNTY ROADS	13266 NATIONAL PIKE	MD AST	2455	0.465	SE
N62 / 19	GRANTSVILLE COUNTY R	13266 NATIONAL PIKE	MD ENG CONTROLS	2455	0.465	SE
63 / 6	BOYNTON		PA MINES	2669	0.505	WNW
O64 / 19	HOLIDAY INN/COMFORT	2541 CHESTNUT RIDGE	MD OCPCASES	2843	0.538	SW
O65 / 19	COMFORT INN-GRANTSVI	2541 CHESTNUT RIDGE	MD UST	2843	0.538	SW
O66 / 19	CHESTNUT RIDGE AMOCO	2534 CHESTNUT RIDGE	MD OCPCASES	2903	0.550	SW
O67 / 19	CHESTNUT RIDGE GAS &	2534 CHESTNUT RIDGE	MD UST	2903	0.550	SW
O68 / 19	CHESTNUT RIDGE GAS &	2534 CHESTNUT RIDGE	EDR Hist Auto	2903	0.550	SW
O69 / 19	CHESTNUT RIDGE GAS &	2534 CHESTNUT RIDGE	FINDS	2903	0.550	SW
70 / 10	MAST MINE	450 PINEY RUN ROAD	US MINES	3014	0.571	North
71 / 19	GRANTSVILLE HOLIDAY	ROUTE 43, CHESTNUT H	ICIS, FINDS, ECHO	3135	0.594	SSW
72 / 9	OESTER TRUCKING	9598 MASON DIXON HWY	PA UST	3151	0.597	NW
P73 / 6	FETTEROLF MINING SAL		US MINES	3423	0.648	WNW
74 / 10	HERITAGE COAL & NATU		US MINES	3426	0.649	NNW
75 / 2	CLAPPERS INDS INC	154 11TH AVE	RCRA-SQG, FINDS, ECHO, PA MANIFEST	3463	0.656	NNE
P76 / 6	MOUNTAIN MINE #1		ABANDONED MINES	3524	0.667	WNW
Q77 / 2	BODENS AUTO BODY	615 THOMAS ST	FINDS, ECHO	3656	0.692	North
Q78 / 2	BODENS AUTO BODY	615 THOMAS ST	RCRA-VSQG	3656	0.692	North

MAPPED SITES SUMMARY

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION		
79 / 2			PA SPILLS	3761	0.712	NE
80 / 3	SHAW MINES		PA MINES	3762	0.712	WNW
81 / 6	MAST MINE	299 ENGLES MILL RD	FINDS, ECHO	3847	0.729	WNW
82 / 2	GENES TRANSMISSION	514 BEACHLEY ST REAR	EDR Hist Auto	4019	0.761	NNE
83 / 9	MC CLURES SERVICE ST	109 GRANT ST	EDR Hist Auto	4043	0.766	NW
84 / 4	WHEEL HORSE WOOD PRO	RD 3 BOX 103	RCRA-VSQG	4087	0.774	East
85 / 9	SALISBURY-ELK LICK E	196 SMITH AVE.	PA ASBESTOS	4175	0.791	NW
R86 / 4	PITTSBURGH NIPPLE WO	RT 219	FINDS, ECHO	4239	0.803	East
R87 / 4	SUNOCO SERVICE STATI	RT 219 RD 3	FINDS, ECHO	4239	0.803	East
R88 / 4	WHEEL HORSE WOOD PRO	RD 3 BOX 103	FINDS, ECHO	4239	0.803	East
S89 / 9	SALISBURY BORO WATER		FINDS	4303	0.815	NW
S90 / 9	SALISBURY BORO WATER		ECHO	4303	0.815	NW
91 / 3	BIG MO	172 RIVERSIDE DR	FINDS, ECHO	4393	0.832	West
92 / 2	DRABISH MICH	431 THOMAS ST	EDR Hist Cleaner	4396	0.833	NNE
93 / 19	219 AUTO BODY	RT 219 NORTH	US AIRS	4537	0.859	SW
T94 / 9		110 SMITH STREET	ERNS	4561	0.864	NW
T95 / 9	MAGICLEAN	110 SMITH ST	ECHO	4561	0.864	NW
T96 / 9	MAGICLEAN	110 SMITH ST	FINDS	4561	0.864	NW
U97 / 6	ELKLICK SERVICE CENT	8505 MASON DIXON HWY	EDR Hist Auto	4605	0.872	WNW
U98 / 6	ITI TRAILER & TRUCK	8535 MASON DIXON HWY	TRIS, ICIS, FINDS, ECHO	4637	0.878	WNW
U99 / 6	INTERNATIONAL TRAILE	8535 MASON DIXON HWY	FTTS, HIST FTTS	4637	0.878	WNW
U100 / 6	TRADITIONS RESTAURAN	8535 MASON DIXON HWY	PA NPDES	4637	0.878	WNW
U101 / 6	INTERNATIONAL TRAILE	8535 MASON DIXON HWY	RCRA-VSQG, PA MANIFEST	4637	0.878	WNW
V102 / 16	FUEL CITY BULK STORA	120 SMOOTH VALLEY DR	MD OCPCASES	4640	0.879	West
V103 / 16	THREE TEES, INC.	120 SMOOTH VALLEY DR	US AIRS, FINDS, ECHO	4640	0.879	West
V104 / 16	FUEL CITY BULK STORA	120 SMOOTH VALLEY DR	MD UST	4640	0.879	West
105 / 9	219 MINI MART & DELI	30 GRANT ST	PA ARCHIVE UST, PA ARCHIVE AST	4731	0.896	NNW
U106 / 6			PA SPILLS	4747	0.899	WNW
V107 / 16	SOUTHERN STATES - GR	ROUTE 669	US AIRS, FINDS, ECHO	4790	0.907	West
W108 / 2	MOLDED COMPOSITES IN	95 SIXTH AVE	FINDS, ECHO	4880	0.924	North
W109 / 2	MOLDED COMPOSITES IN	95 6TH AVE	RCRA NonGen / NLR	4880	0.924	North
110 / 19	LOWELL MERRILL FARM	2155 CHESTNUT RIDGE	FINDS	4917	0.931	SSW
111 / 2	CHS MEYERSDALE PROPE	312 SHERMAN ST	PA VCP	4971	0.941	NNE
X112 / 2	AEP MEYERSDALE	BEACHLEY & FOURTH ST	PA RGA LUST	5213	0.987	NNE
X113 / 2	AEP MEYERSDALE	BEACHLEY & FOURTH ST	PA LUST	5213	0.987	NNE
X114 / 2	AEP MEYERSDALE	BEACHLEY & FOURTH ST	PA ARCHIVE UST	5213	0.987	NNE

Key Map - 7150001.1s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1 2 Miles

SITE NAME: US 219 Project	CLIENT: KCI Technologies, Inc.
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD	CONTACT: Michelle Gounaris
CITY/STATE: Meyersdale PA	INQUIRY #: 7150001.1s
ZIP: 15552	DATE: 10/18/22 10:16 AM

Copyright © 2022 EDR, Inc. © 2015 TomTom Rel. 2015.

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENTAL RECORDS								
Lists of Federal NPL (Superfund) sites								
NPL	2.700		0	0	0	0	0	0
Proposed NPL	2.700		0	0	0	0	0	0
NPL LIENS	2.700		0	0	0	0	0	0
Lists of Federal Delisted NPL sites								
Delisted NPL	2.700		0	0	0	0	0	0
Lists of Federal sites subject to CERCLA removals and CERCLA orders								
FEDERAL FACILITY	2.700		0	0	0	0	0	0
SEMS	2.700		0	0	0	0	0	0
Lists of Federal CERCLA sites with NFRAP								
SEMS-ARCHIVE	2.700		0	0	0	0	0	0
Lists of Federal RCRA facilities undergoing Corrective Action								
CORRACTS	2.700		0	0	0	0	0	0
Lists of Federal RCRA TSD facilities								
RCRA-TSDF	2.700		0	0	0	0	0	0
Lists of Federal RCRA generators								
RCRA-LQG	2.700		0	0	0	0	0	0
RCRA-SQG	2.700		1	0	0	1	0	2
RCRA-VSQG	2.700		2	0	0	3	0	5
Federal institutional controls / engineering controls registries								
LUCIS	2.700		0	0	0	0	0	0
US ENG CONTROLS	2.700		0	0	0	0	0	0
US INST CONTROLS	2.700		0	0	0	0	0	0
Federal ERNS list								
ERNS	2.700		0	0	0	1	0	1
Lists of state- and tribal (Superfund) equivalent sites								
PA SHWS	2.700		0	0	0	0	0	0
PA HSCA	2.700		0	0	0	0	0	0
Lists of state and tribal landfills and solid waste disposal facilities								
PA SWF/LF	2.700		0	0	0	0	0	0
Lists of state and tribal leaking storage tanks								
PA LAST	2.700		0	0	0	0	0	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
PA LUST	2.700		0	0	0	1	0	1
INDIAN LUST	2.700		0	0	0	0	0	0
PA UNREG LTANKS	2.700		0	0	0	0	0	0
MD OCPCASES	2.700		8	0	2	3	0	13
Lists of state and tribal registered storage tanks								
FEMA UST	2.700		0	0	0	0	0	0
PA UST	2.700		0	1	0	1	0	2
MD UST	2.700	1	3	0	1	3	0	8
PA AST	2.700		0	1	1	0	0	2
MD AST	2.700		1	0	1	0	0	2
INDIAN UST	2.700		0	0	0	0	0	0
State and tribal institutional control / engineering control registries								
PA ENG CONTROLS	2.700		0	0	0	0	0	0
MD ENG CONTROLS	2.700		0	0	1	0	0	1
PA AUL	2.700		0	0	0	0	0	0
PA INST CONTROL	2.700		0	0	0	0	0	0
Lists of state and tribal voluntary cleanup sites								
PA VCP	2.700		0	0	0	1	0	1
INDIAN VCP	2.700		0	0	0	0	0	0
Lists of state and tribal brownfield sites								
PA BROWNFIELDS	2.700		0	0	0	0	0	0
ADDITIONAL ENVIRONMENTAL RECORDS								
Local Brownfield lists								
US BROWNFIELDS	2.700		0	0	0	0	0	0
Local Lists of Landfill / Solid Waste Disposal Sites								
PA HIST LF	2.700		0	0	0	0	0	0
INDIAN ODI	2.700		0	0	0	0	0	0
DEBRIS REGION 9	2.700		0	0	0	0	0	0
ODI	2.700		0	0	0	0	0	0
IHS OPEN DUMPS	2.700		0	0	0	0	0	0
Local Lists of Hazardous waste / Contaminated Sites								
US HIST CDL	2.700		0	0	0	0	0	0
US CDL	2.700		0	0	0	0	0	0
PA PFAS	2.700		0	0	0	0	0	0
Local Lists of Registered Storage Tanks								
PA ARCHIVE UST	2.700		0	0	0	2	0	2
PA ARCHIVE AST	2.700		0	0	1	1	0	2
Local Land Records								
LIENS 2	2.700		0	0	0	0	0	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
PA ACT 2-DEED	2.700		0	0	0	0	0	0
Records of Emergency Release Reports								
HMIRS	2.700		0	0	0	0	0	0
PA SPILLS	2.700		0	0	0	2	0	2
Other Ascertainable Records								
RCRA NonGen / NLR	2.700		0	0	1	1	0	2
FUDS	2.700		0	0	0	0	0	0
DOD	2.700		0	0	0	0	0	0
SCRD DRYCLEANERS	2.700		0	0	0	0	0	0
US FIN ASSUR	2.700		0	0	0	0	0	0
EPA WATCH LIST	2.700		0	0	0	0	0	0
2020 COR ACTION	2.700		0	0	0	0	0	0
TSCA	2.700		0	0	0	0	0	0
TRIS	2.700		0	0	2	1	0	3
SSTS	2.700		0	0	0	0	0	0
ROD	2.700		0	0	0	0	0	0
RMP	2.700		0	0	0	0	0	0
RAATS	2.700		0	0	0	0	0	0
PRP	2.700		0	0	0	0	0	0
PADS	2.700		0	0	0	0	0	0
ICIS	2.700		0	0	2	2	0	4
FTTS	2.700		0	0	2	1	0	3
MLTS	2.700		0	0	0	0	0	0
COAL ASH DOE	2.700		0	0	0	0	0	0
COAL ASH EPA	2.700		0	0	0	0	0	0
PCB TRANSFORMER	2.700		0	0	0	0	0	0
RADINFO	2.700		0	0	0	0	0	0
HIST FTTS	2.700		0	0	2	1	0	3
DOT OPS	2.700		0	0	0	0	0	0
CONSENT	2.700		0	0	0	0	0	0
INDIAN RESERV	2.700		0	0	0	0	0	0
FUSRAP	2.700		0	0	0	0	0	0
UMTRA	2.700		0	0	0	0	0	0
LEAD SMELTERS	2.700		0	0	0	0	0	0
US AIRS	2.700		0	1	2	3	0	6
US MINES	2.700	2	1	0	3	3	0	9
ABANDONED MINES	2.700	1	1	0	2	1	0	5
FINDS	2.700	1	3	3	8	16	0	31
DOCKET HWC	2.700		0	0	0	0	0	0
ECHO	2.700	1	3	3	5	14	0	26
UXO	2.700		0	0	0	0	0	0
FUELS PROGRAM	2.700		0	0	0	0	0	0
PA AIRS	2.700		0	0	1	0	0	1
PA ASBESTOS	2.700		0	0	1	1	0	2
PA DRYCLEANERS	2.700		0	0	0	0	0	0
PA MANIFEST	2.700		0	0	2	2	0	4
MD MANIFEST	2.700		1	0	0	0	0	1
PA MINES	2.700		0	1	0	2	0	3
PA NPDES	2.700		0	0	0	1	0	1

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
PA UIC	2.700		0	0	0	0	0	0
MINES MRDS	2.700		0	0	0	0	0	0
EDR HIGH RISK HISTORICAL RECORDS								
EDR Exclusive Records								
EDR MGP	2.700		0	0	0	0	0	0
EDR Hist Auto	2.700		2	0	1	4	0	7
EDR Hist Cleaner	2.700		0	0	0	1	0	1
EDR RECOVERED GOVERNMENT ARCHIVES								
Exclusive Recovered Govt. Archives								
PA RGA HWS	2.700		0	0	0	0	0	0
PA RGA LF	2.700		0	0	0	0	0	0
PA RGA LUST	2.700		0	0	0	1	0	1
- Totals --		6	26	10	41	74	0	157

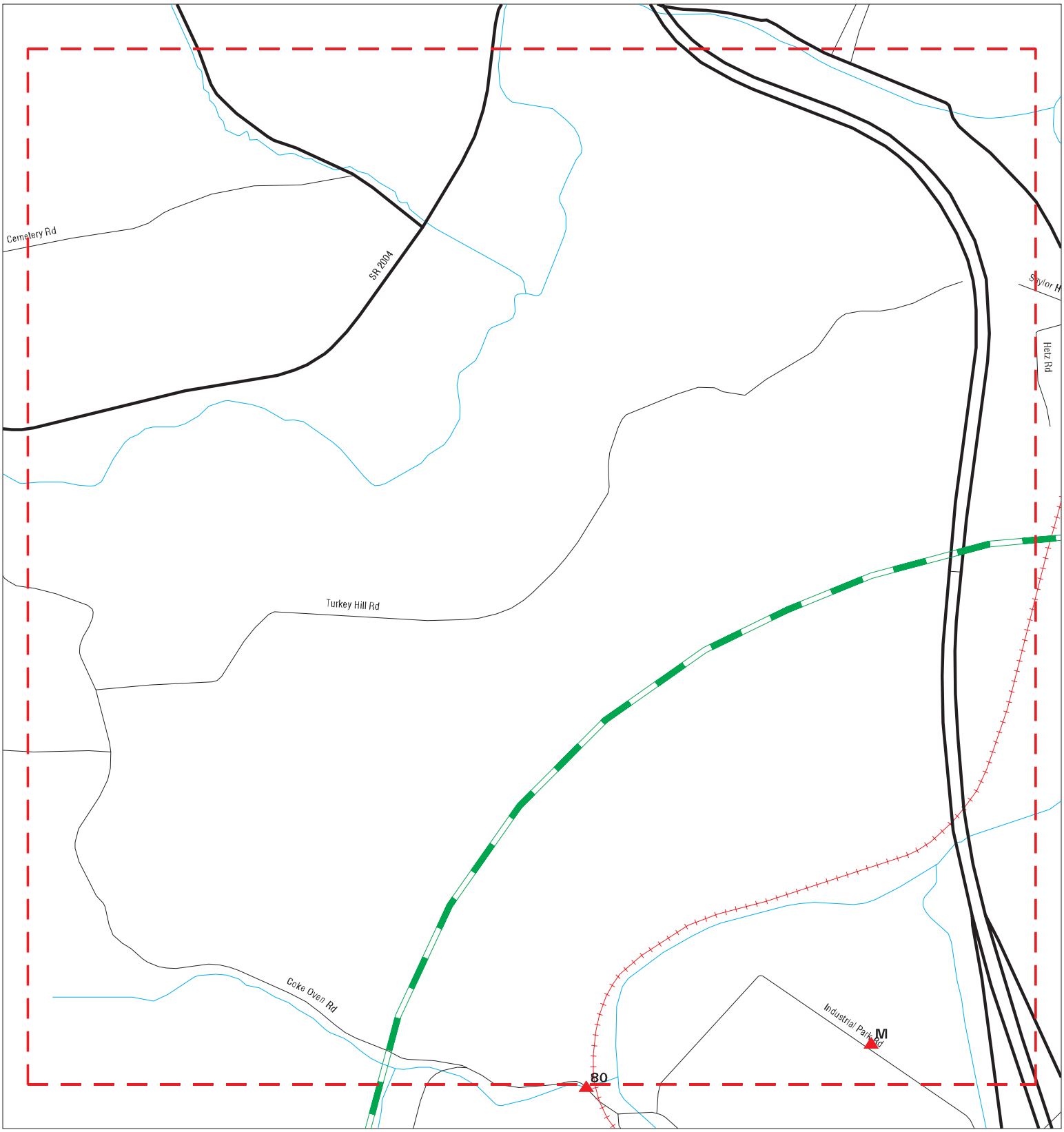
NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Focus Map - 1 - 7150001.1s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: US 219 Project	CLIENT: KCI Technologies, Inc.
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD	CONTACT: Michelle Gounaris
CITY/STATE: Meyersdale PA	INQUIRY #: 7150001.1s
ZIP: 15552	DATE: 10/18/22

Copyright © 2022 EDR, Inc. © 2015 TomTom Rel. 2015.

MAPPED SITES SUMMARY - FOCUS MAP 1

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION		
M49 / 1	HOOVER CONVEYOR & FA	PO BOX 179	PA AIRS	2116	0.401	NW
M50 / 1	4 GUYS STAINLESS TAN	230 INDUSTRIAL PARK	ICIS, FINDS, ECHO	2116	0.401	NW
M51 / 1	J & D EXPLOSIVES	198 INDUSTRIAL PARK	PA AST	2116	0.401	NW
M52 / 1	4 GUYS INC	230 IND US TRIAL PAR	TRIS	2116	0.401	NW
M53 / 1	HOOVER CONVEYOR & FA	262 INDUSTRIAL PARK	ICIS, US AIRS, FINDS, ECHO	2116	0.401	NW
M54 / 1	HOOVER CONVEYOR & FA	262 INDUSTRIAL PARK	FINDS	2116	0.401	NW
M55 / 1	HOOVER CONVEYOR & FA	262 INDUSTRIAL PARK	FTTS, HIST FTTS	2116	0.401	NW
M56 / 1	4 GUYS FIRE TRUCKS C	230 INDUSTRIAL PARK	FTTS, HIST FTTS	2116	0.401	NW
M57 / 1	HOOVER CONVEYOR & FA	262 INDUSTRIAL PARK	TRIS	2116	0.401	NW

Focus Map - 2 - 7150001.1s



SITE NAME: US 219 Project	CLIENT: KCI Technologies, Inc.
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD	CONTACT: Michelle Gounaris
CITY/STATE: Meyersdale PA	INQUIRY #: 7150001.1s
ZIP: 15552	DATE: 10/18/22

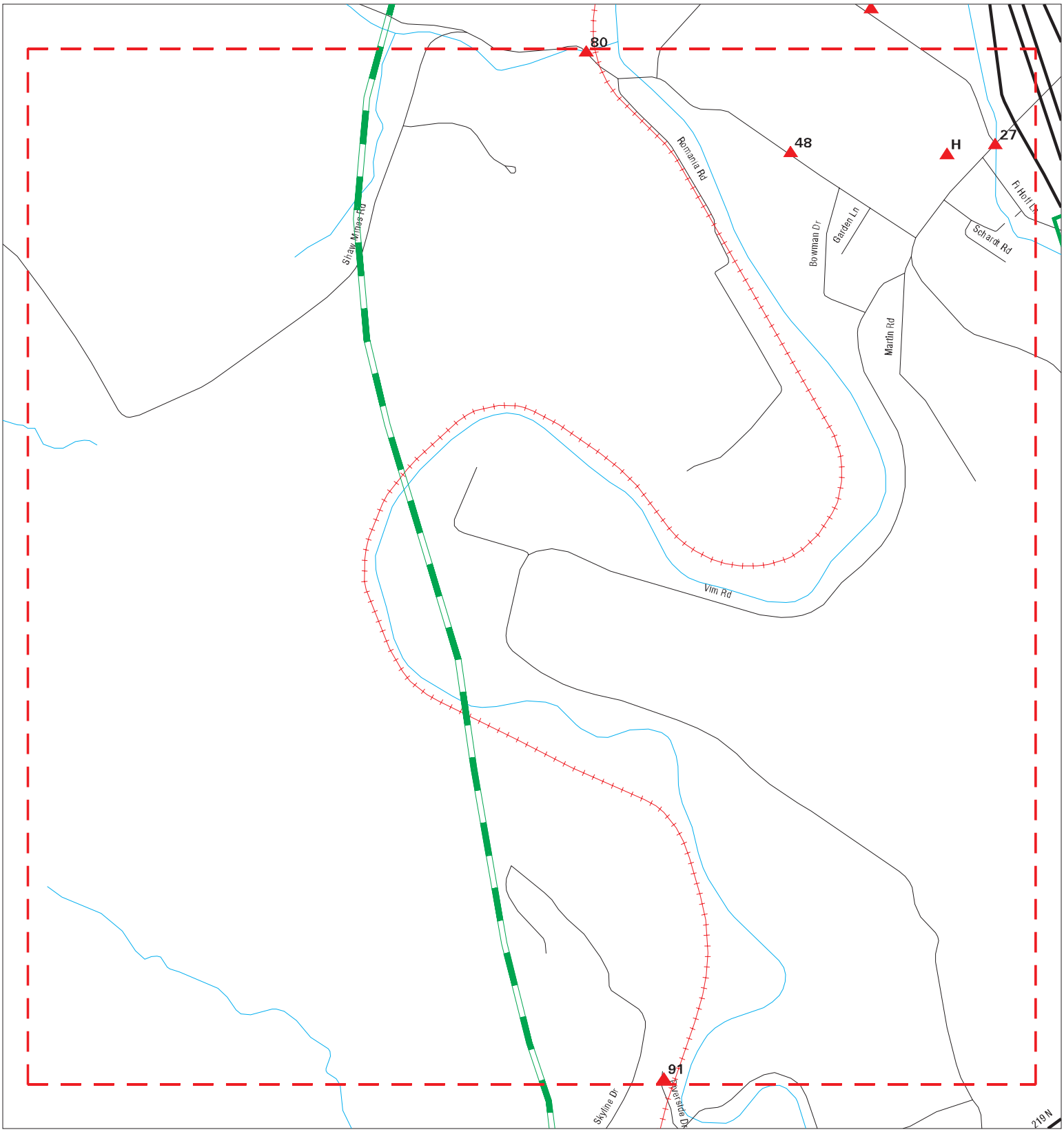
Copyright © 2022 EDR, Inc. © 2015 TomTom Rel. 2015.

MAPPED SITES SUMMARY - FOCUS MAP 2

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION		
75 / 2	CLAPPERS INDS INC	154 11TH AVE	RCRA-SQG, FINDS, ECHO, PA MANIFEST	3463	0.656	NNE
Q77 / 2	BODENS AUTO BODY	615 THOMAS ST	FINDS, ECHO	3656	0.692	North
Q78 / 2	BODENS AUTO BODY	615 THOMAS ST	RCRA-VSQG	3656	0.692	North
79 / 2			PA SPILLS	3761	0.712	NE
82 / 2	GENES TRANSMISSION	514 BEACHLEY ST REAR	EDR Hist Auto	4019	0.761	NNE
92 / 2	DRABISH MICH	431 THOMAS ST	EDR Hist Cleaner	4396	0.833	NNE
W108 / 2	MOLDED COMPOSITES IN	95 SIXTH AVE	FINDS, ECHO	4880	0.924	North
W109 / 2	MOLDED COMPOSITES IN	95 6TH AVE	RCRA NonGen / NLR	4880	0.924	North
111 / 2	CHS MEYERSDALE PROPE	312 SHERMAN ST	PA VCP	4971	0.941	NNE
X112 / 2	AEP MEYERSDALE	BEACHLEY & FOURTH ST	PA RGA LUST	5213	0.987	NNE
X113 / 2	AEP MEYERSDALE	BEACHLEY & FOURTH ST	PA LUST	5213	0.987	NNE
X114 / 2	AEP MEYERSDALE	BEACHLEY & FOURTH ST	PA ARCHIVE UST	5213	0.987	NNE

Focus Map - 3 - 7150001.1s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: US 219 Project	CLIENT: KCI Technologies, Inc.
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD	CONTACT: Michelle Gounaris
CITY/STATE: Meyersdale PA	INQUIRY #: 7150001.1s
ZIP: 15552	DATE: 10/18/22

Copyright © 2022 EDR, Inc. © 2015 TomTom Rel. 2015.

MAPPED SITES SUMMARY - FOCUS MAP 3

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
27 / 3	4 GUYS INC	RD # 3 INDUSTRIAL PA	FINDS, ECHO	724 0.137 NW
H28 / 3	MEYERSDALE TRUCK SVC	INDUSTRIAL PARK DR	PA UST	949 0.180 WNW
H29 / 3	MEYERSDALE TRUCK SER	INDUSTRIAL PARK	US AIRS, FINDS, ECHO	949 0.180 WNW
H30 / 3	MEYERSDALE TRUCK SVC	INDUSTRIAL PARK RD	PA AST	949 0.180 WNW
48 / 3	MEYERSDALE HIGH SCHO	1349 SHAW MINE RD	PA ASBESTOS	2058 0.390 WNW
80 / 3	SHAW MINES		PA MINES	3762 0.712 WNW
91 / 3	BIG MO	172 RIVERSIDE DR	FINDS, ECHO	4393 0.832 West

Focus Map - 4 - 7150001.1s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: US 219 Project	CLIENT: KCI Technologies, Inc.
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD	CONTACT: Michelle Gounaris
CITY/STATE: Meyersdale PA	INQUIRY #: 7150001.1s
ZIP: 15552	DATE: 10/18/22

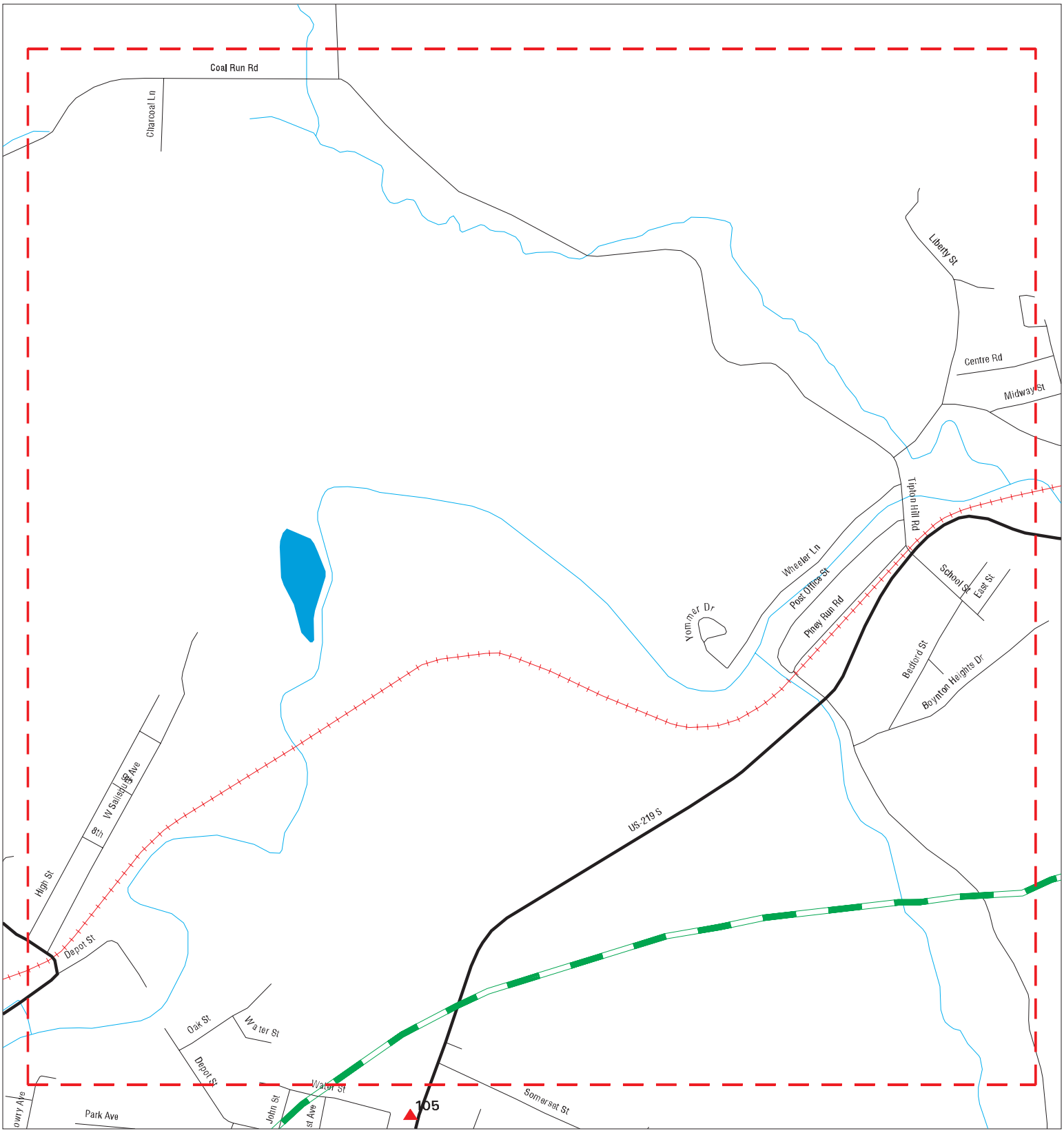
Copyright © 2022 EDR, Inc. © 2015 TomTom Rel. 2015.

MAPPED SITES SUMMARY - FOCUS MAP 4

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
1 / 4	HAROLD E MILLER COAL		US MINES	TP
A2 / 4	KENNELL STRIP - JOB		ABANDONED MINES	TP
A3 / 4	COMMONWEALTH COALS I		US MINES	TP
D9 / 4	JOB #1		ABANDONED MINES	46 0.009 West
D10 / 4	ROBERT F HAY MINING		US MINES	50 0.009 West
32 / 4	MEYERSDALE HIGH SCHO		PA MINES	1249 0.237 ENE
58 / 4	MOSER STRIP	387 FIKE HOLLOW RD	FINDS, ECHO	2142 0.406 ENE
84 / 4	WHEEL HORSE WOOD PRO	RD 3 BOX 103	RCRA-VSQG	4087 0.774 East
R86 / 4	PITTSBURGH NIPPLE WO	RT 219	FINDS, ECHO	4239 0.803 East
R87 / 4	SUNOCO SERVICE STATI	RT 219 RD 3	FINDS, ECHO	4239 0.803 East
R88 / 4	WHEEL HORSE WOOD PRO	RD 3 BOX 103	FINDS, ECHO	4239 0.803 East

Focus Map - 5 - 7150001.1s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: US 219 Project	CLIENT: KCI Technologies, Inc.
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD	CONTACT: Michelle Gounaris
CITY/STATE: Meyersdale PA	INQUIRY #: 7150001.1s
ZIP: 15552	DATE: 10/18/22

Copyright © 2022 EDR, Inc. © 2015 TomTom Rel. 2015.

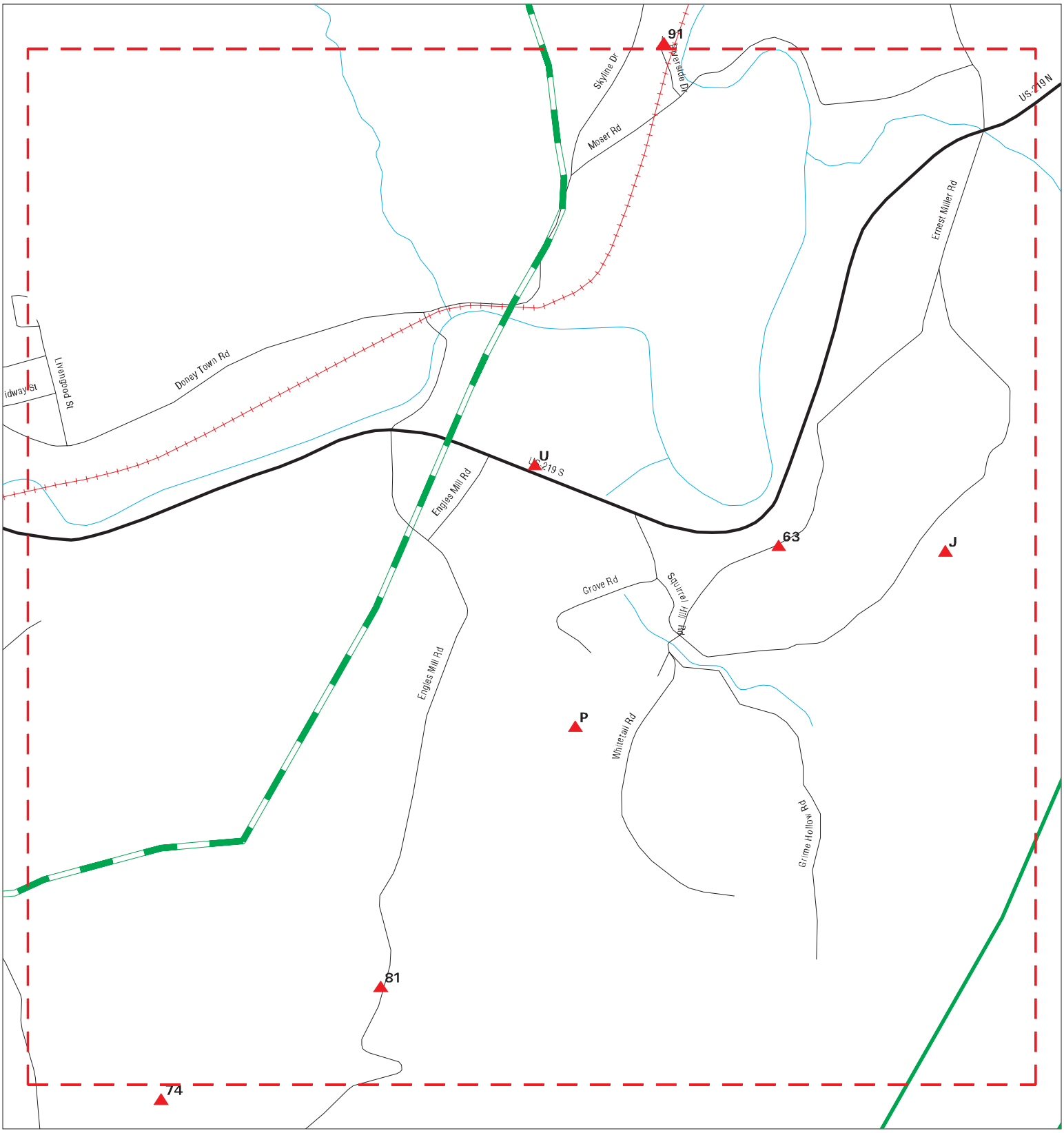
MAPPED SITES SUMMARY - FOCUS MAP 5

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 6 - 7150001.1s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: US 219 Project	CLIENT: KCI Technologies, Inc.
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD	CONTACT: Michelle Gounaris
CITY/STATE: Meyersdale PA	INQUIRY #: 7150001.1s
ZIP: 15552	DATE: 10/18/22

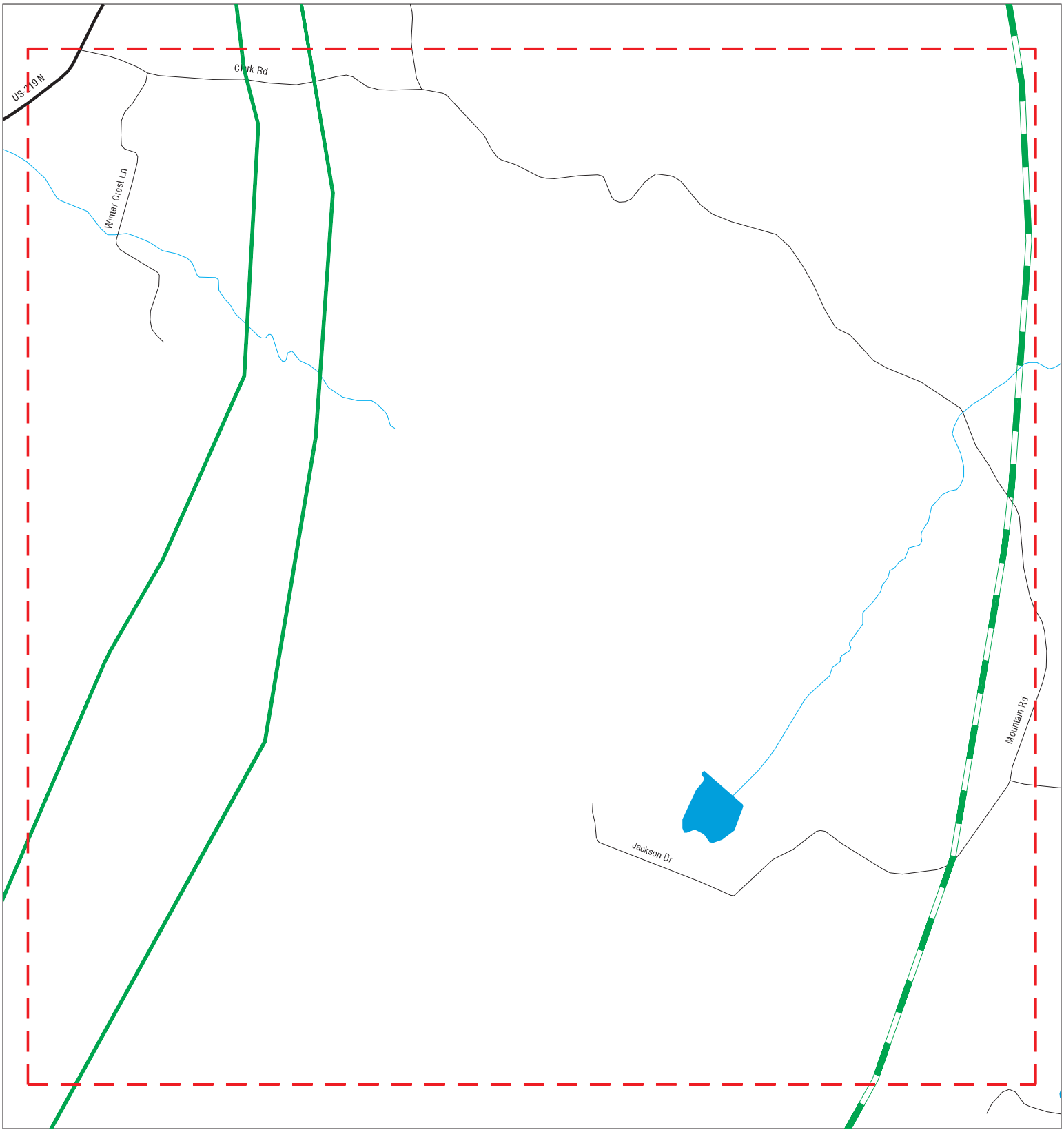
Copyright © 2022 EDR, Inc. © 2015 TomTom Rel. 2015.

MAPPED SITES SUMMARY - FOCUS MAP 6

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION		
J35 / 6	TOM MORAN TRUCKING &		US MINES	1392	0.264	WNW
J36 / 6	MAST STRIP		ABANDONED MINES	1491	0.282	WNW
J37 / 6	CARDINAL MINING COMP		US MINES	1509	0.286	WNW
63 / 6	BOYNTON		PA MINES	2669	0.505	WNW
P73 / 6	FETTEROLF MINING SAL		US MINES	3423	0.648	WNW
P76 / 6	MOUNTAIN MINE #1		ABANDONED MINES	3524	0.667	WNW
81 / 6	MAST MINE	299 ENGLES MILL RD	FINDS, ECHO	3847	0.729	WNW
U97 / 6	ELKLICK SERVICE CENT	8505 MASON DIXON HWY	EDR Hist Auto	4605	0.872	WNW
U98 / 6	ITI TRAILER & TRUCK	8535 MASON DIXON HWY	TRIS, ICIS, FINDS, ECHO	4637	0.878	WNW
U99 / 6	INTERNATIONAL TRAILE	8535 MASON DIXON HWY	FTTS, HIST FTTS	4637	0.878	WNW
U100 / 6	TRADITIONS RESTAURAN	8535 MASON DIXON HWY	PA NPDES	4637	0.878	WNW
U101 / 6	INTERNATIONAL TRAILE	8535 MASON DIXON HWY	RCRA-VSQG, PA MANIFEST	4637	0.878	WNW
U106 / 6			PA SPILLS	4747	0.899	WNW

Focus Map - 7 - 7150001.1s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: US 219 Project	CLIENT: KCI Technologies, Inc.
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD	CONTACT: Michelle Gounaris
CITY/STATE: Meyersdale PA	INQUIRY #: 7150001.1s
ZIP: 15552	DATE: 10/18/22

Copyright © 2022 EDR, Inc. © 2015 TomTom Rel. 2015.

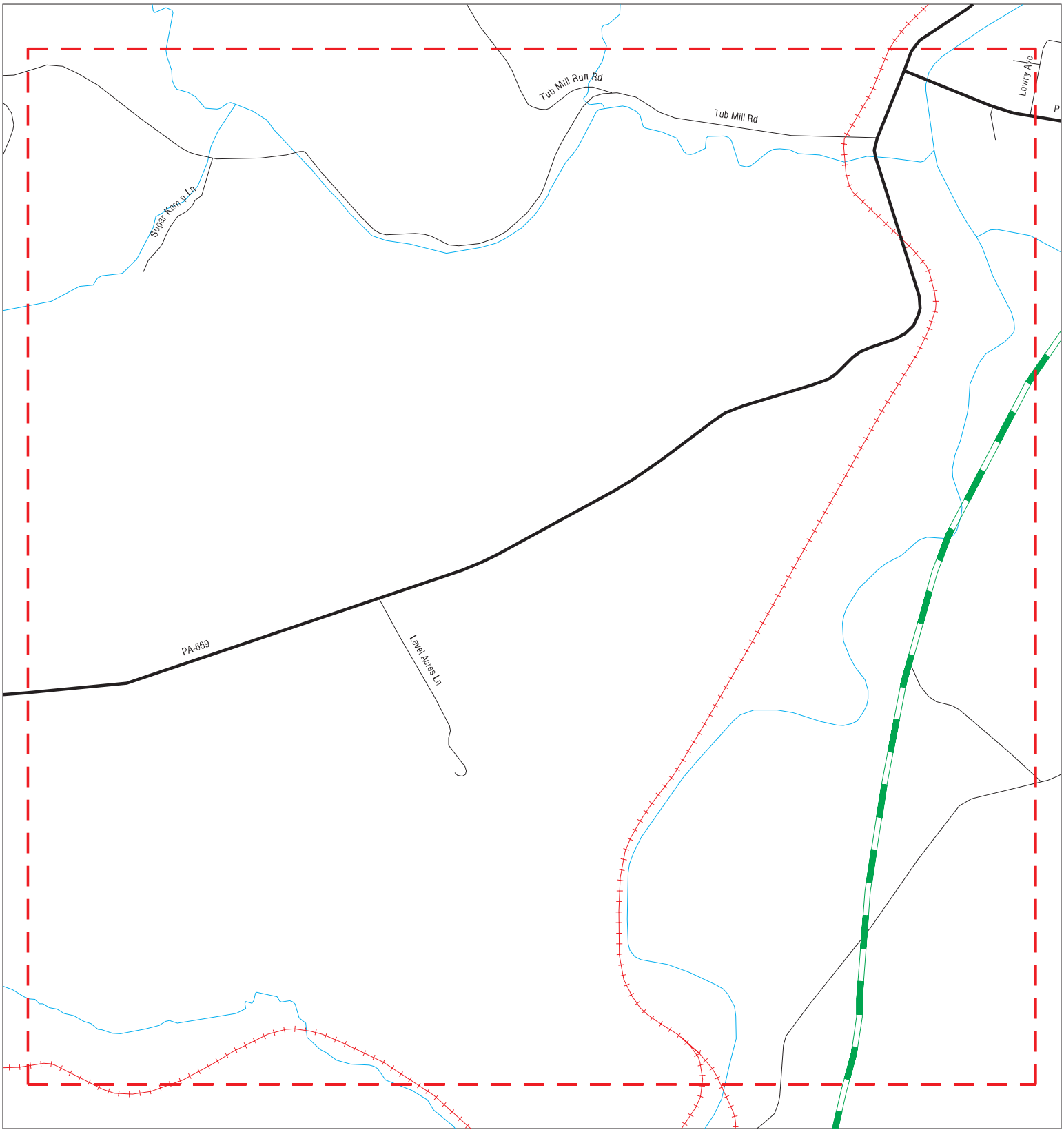
MAPPED SITES SUMMARY - FOCUS MAP 7

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 8 - 7150001.1s



SITE NAME: US 219 Project	CLIENT: KCI Technologies, Inc.
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD	CONTACT: Michelle Gounaris
CITY/STATE: Meyersdale PA	INQUIRY #: 7150001.1s
ZIP: 15552	DATE: 10/18/22

Copyright © 2022 EDR, Inc. © 2015 TomTom Rel. 2015.

MAPPED SITES SUMMARY - FOCUS MAP 8

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 9 - 7150001.1s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: US 219 Project	CLIENT: KCI Technologies, Inc.
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD	CONTACT: Michelle Gounaris
CITY/STATE: Meyersdale PA	INQUIRY #: 7150001.1s
ZIP: 15552	DATE: 10/18/22

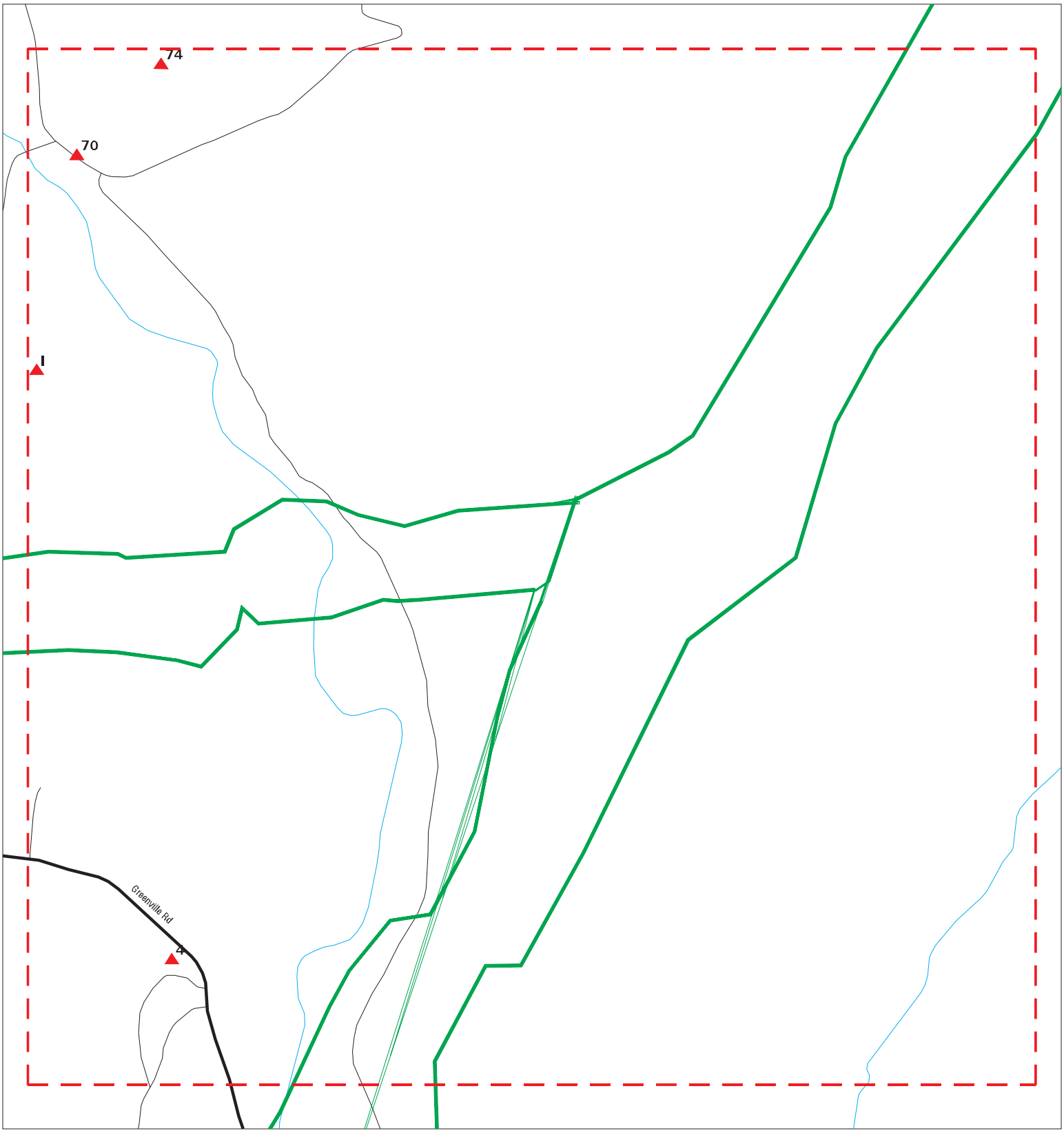
Copyright © 2022 EDR, Inc. © 2015 TomTom Rel. 2015.

MAPPED SITES SUMMARY - FOCUS MAP 9

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
72 / 9	OESTER TRUCKING	9598 MASON DIXON HWY	PA UST	3151 0.597 NW
83 / 9	MC CLURES SERVICE ST	109 GRANT ST	EDR Hist Auto	4043 0.766 NW
85 / 9	SALISBURY-ELK LICK E	196 SMITH AVE.	PA ASBESTOS	4175 0.791 NW
S89 / 9	SALISBURY BORO WATER		FINDS	4303 0.815 NW
S90 / 9	SALISBURY BORO WATER		ECHO	4303 0.815 NW
T94 / 9		110 SMITH STREET	ERNS	4561 0.864 NW
T95 / 9	MAGICLEAN	110 SMITH ST	ECHO	4561 0.864 NW
T96 / 9	MAGICLEAN	110 SMITH ST	FINDS	4561 0.864 NW
105 / 9	219 MINI MART & DELI	30 GRANT ST	PA ARCHIVE UST, PA ARCHIVE AST	4731 0.896 NNW

Focus Map - 10 - 7150001.1s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: US 219 Project ADDRESS: Meyersdale, PA To Old Salisbury Road, MD CITY/STATE: Meyersdale PA ZIP: 15552	CLIENT: KCI Technologies, Inc. CONTACT: Michelle Gounaris INQUIRY #: 7150001.1s DATE: 10/18/22

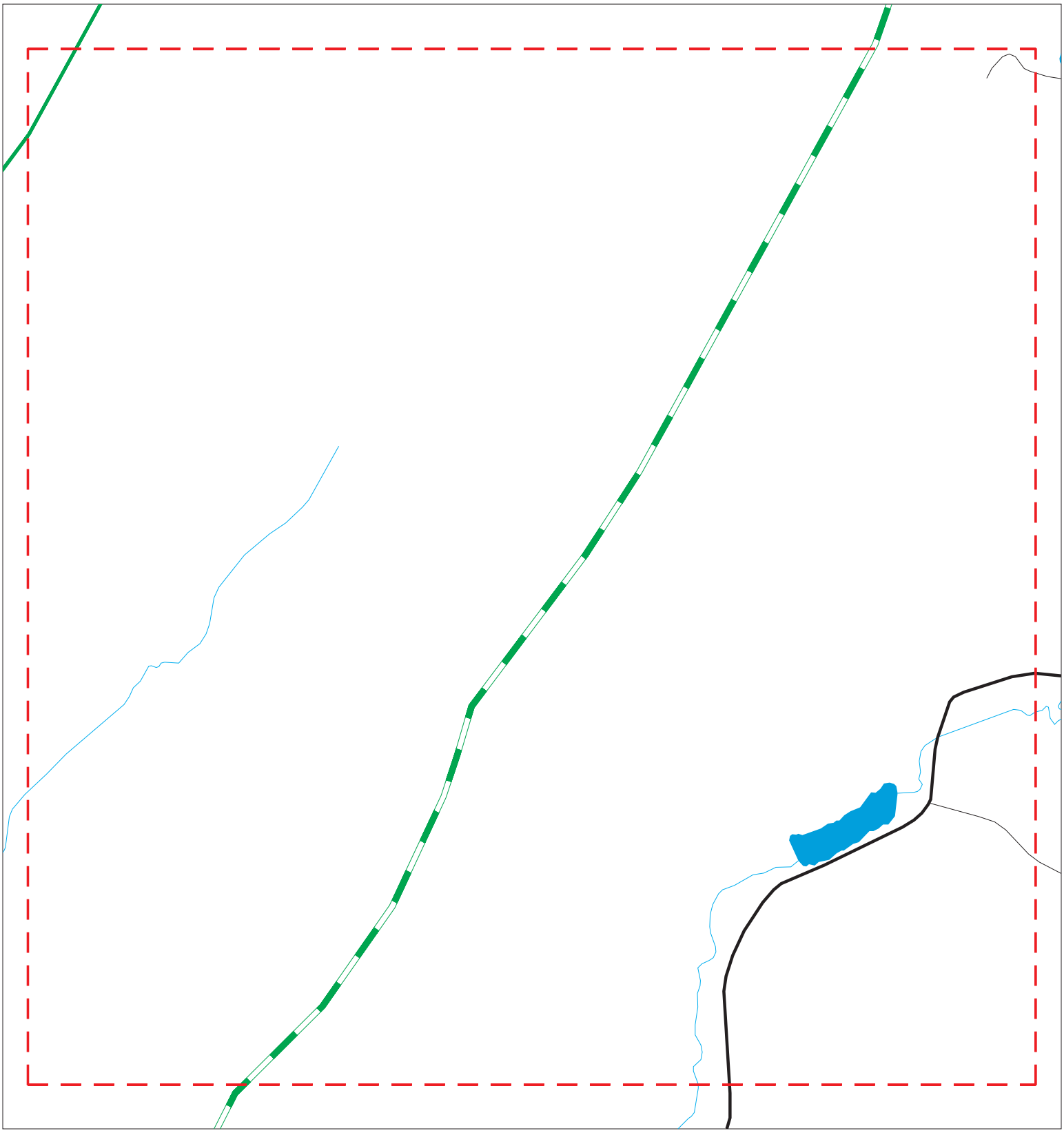
Copyright © 2022 EDR, Inc. © 2015 TomTom Rel. 2015.

MAPPED SITES SUMMARY - FOCUS MAP 10

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
4 / 10	WEIMER STRIP & AUGER	769 GREENVILLE RD	FINDS, ECHO	TP
I33 / 10	MARMON COAL COMPANY		US MINES	1373 0.260 North
I34 / 10	SURFACE OPERATIONS		ABANDONED MINES	1384 0.262 North
70 / 10	MAST MINE	450 PINEY RUN ROAD	US MINES	3014 0.571 North
74 / 10	HERITAGE COAL & NATU		US MINES	3426 0.649 NNW

Focus Map - 11 - 7150001.1s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: US 219 Project	CLIENT: KCI Technologies, Inc.
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD	CONTACT: Michelle Gounaris
CITY/STATE: Meyersdale PA	INQUIRY #: 7150001.1s
ZIP: 15552	DATE: 10/18/22

Copyright © 2022 EDR, Inc. © 2015 TomTom Rel. 2015.

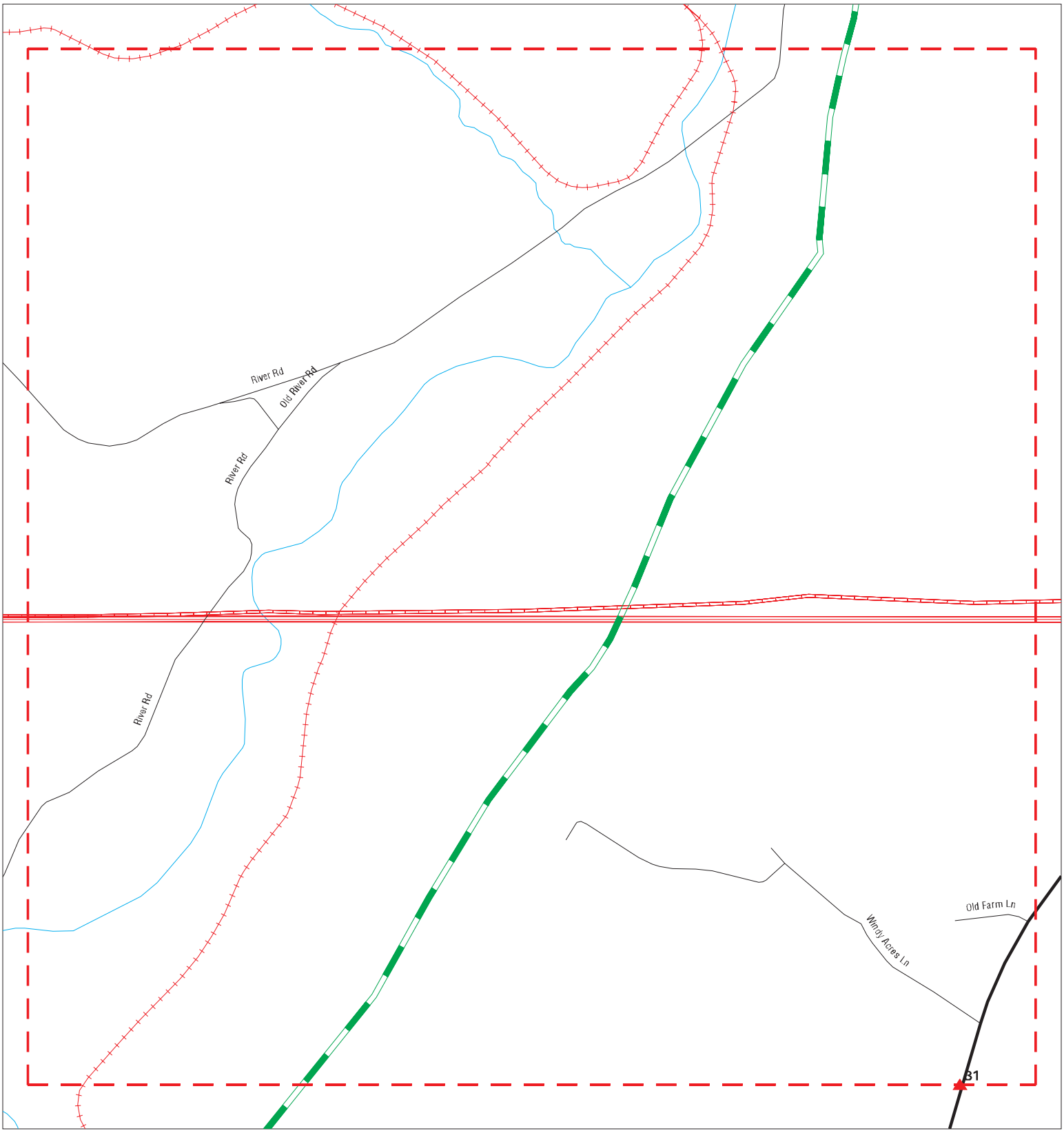
MAPPED SITES SUMMARY - FOCUS MAP 11

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 12 - 7150001.1s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: US 219 Project	CLIENT: KCI Technologies, Inc.
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD	CONTACT: Michelle Gounaris
CITY/STATE: Meyersdale PA	INQUIRY #: 7150001.1s
ZIP: 15552	DATE: 10/18/22

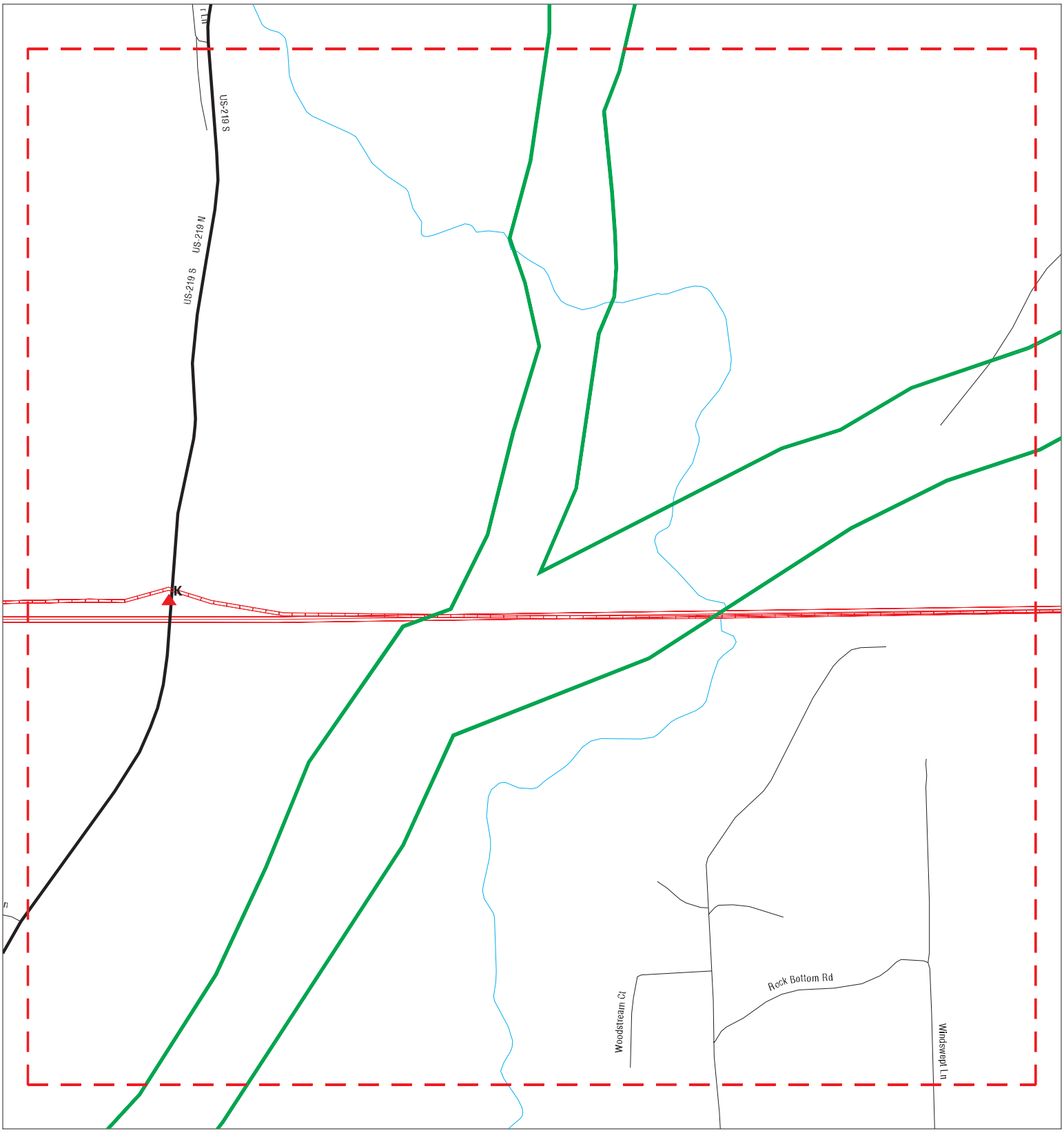
Copyright © 2022 EDR, Inc. © 2015 TomTom Rel. 2015.

MAPPED SITES SUMMARY - FOCUS MAP 12

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
31 / 12	219 AUTO BODY	4381 CHESTNUT RIDGE	FINDS, ECHO	1113 0.211 WNW

Focus Map - 13 - 7150001.1s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: US 219 Project	CLIENT: KCI Technologies, Inc.
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD	CONTACT: Michelle Gounaris
CITY/STATE: Meyersdale PA	INQUIRY #: 7150001.1s
ZIP: 15552	DATE: 10/18/22

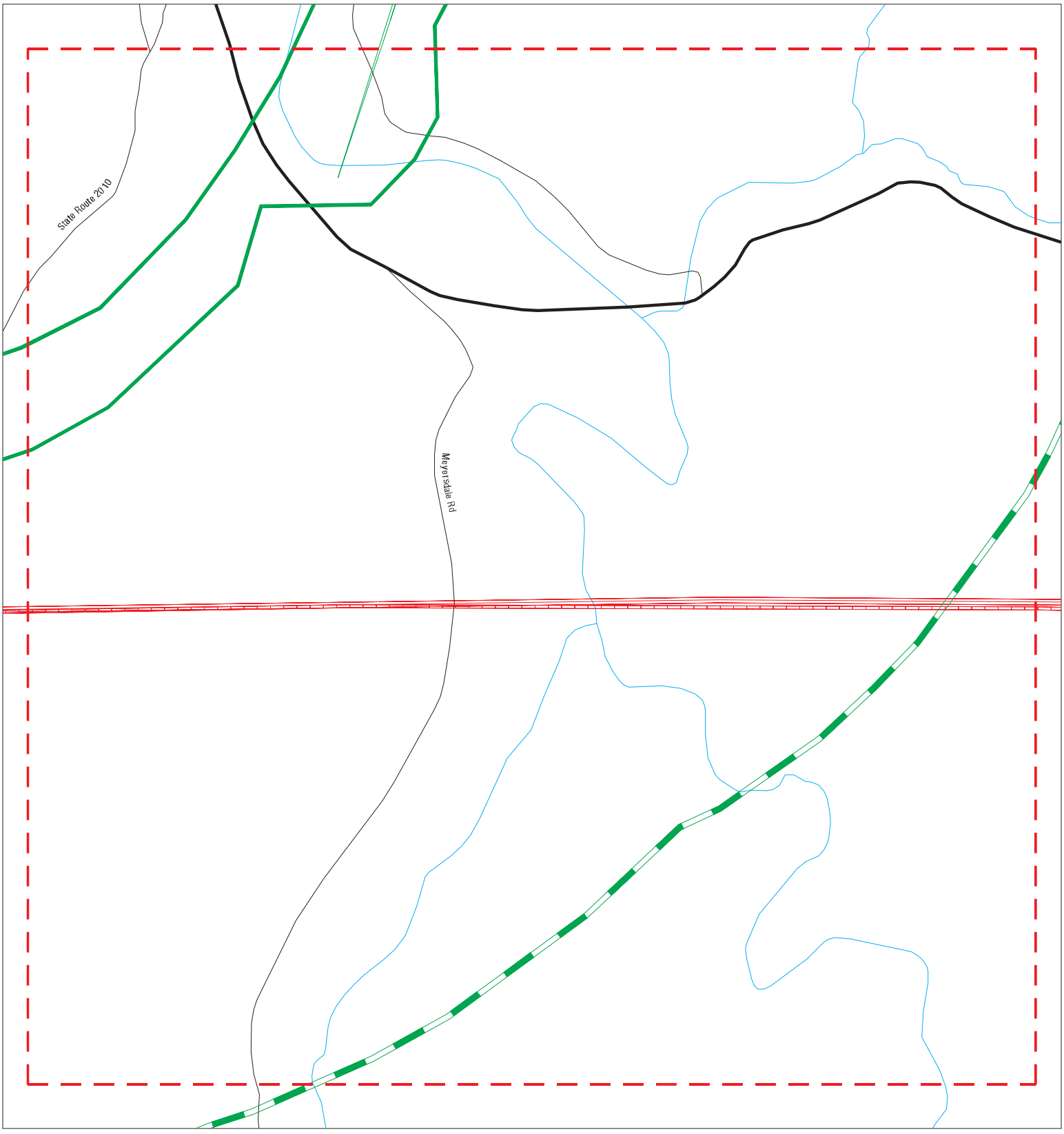
Copyright © 2022 EDR, Inc. © 2015 TomTom Rel. 2015.

MAPPED SITES SUMMARY - FOCUS MAP 13

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
K38 / 13	SOUTH SIDE SALVAGE	10268 MASON DIXON HW	PA MANIFEST	1571 0.298 NW
K39 / 13	SOUTH SIDE SALVAGE	10268 MASON DIXON HI	PA MANIFEST	1571 0.298 NW
K40 / 13	OESTER TRUCKING	10268 MASON DIXON HW	PA ARCHIVE AST	1571 0.298 NW
K41 / 13	SOUTH SIDE SALVAGE	10268 MASON DIXON HW	RCRA NonGen / NLR	1571 0.298 NW
K42 / 13	SOUTH SIDE SALVAGE	10268 MASON DIXON HW	FINDS, ECHO	1571 0.298 NW

Focus Map - 14 - 7150001.1s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: US 219 Project	CLIENT: KCI Technologies, Inc.
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD	CONTACT: Michelle Gounaris
CITY/STATE: Meyersdale PA	INQUIRY #: 7150001.1s
ZIP: 15552	DATE: 10/18/22

Copyright © 2022 EDR, Inc. © 2015 TomTom Rel. 2015.

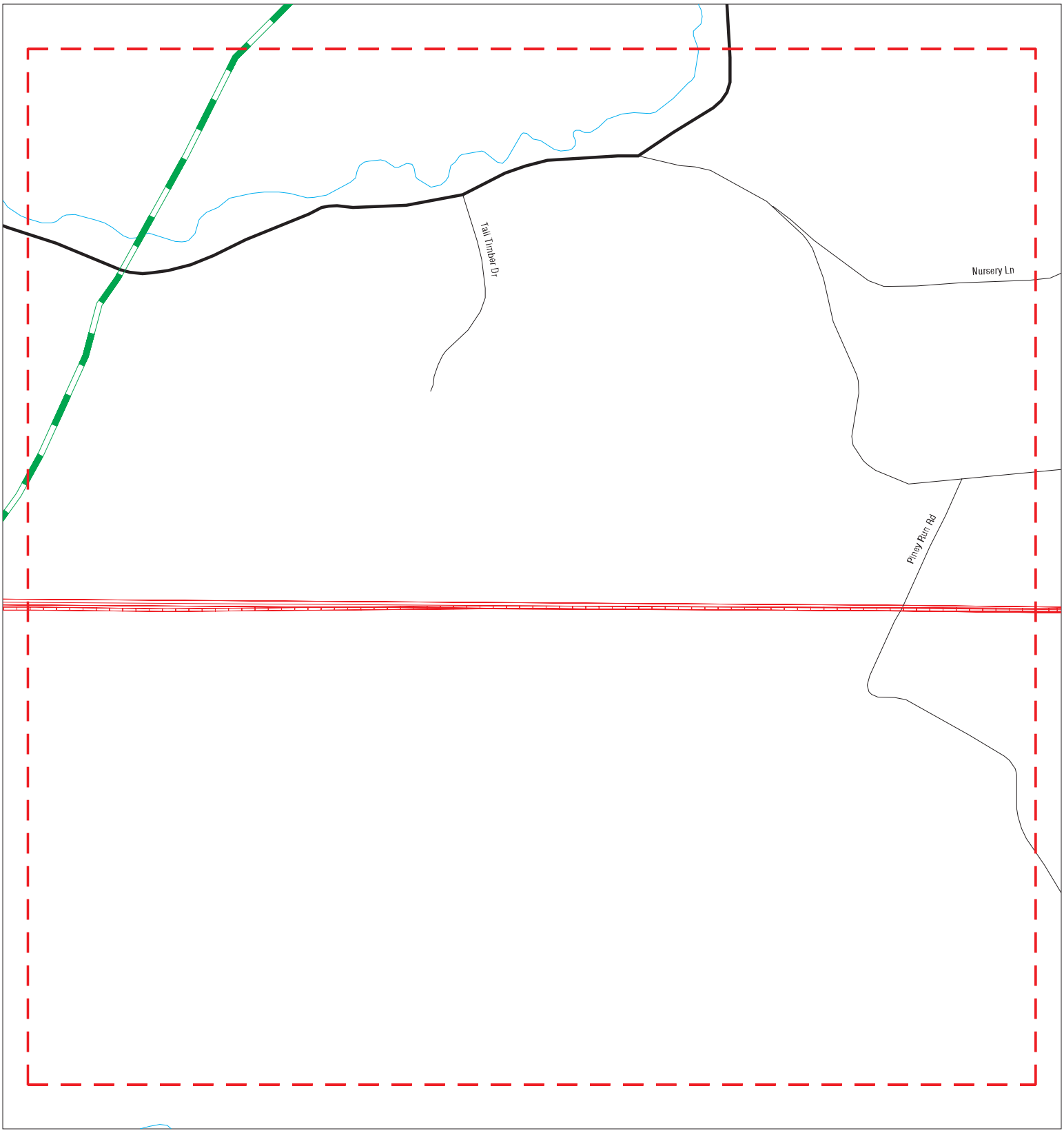
MAPPED SITES SUMMARY - FOCUS MAP 14

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 15 - 7150001.1s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: US 219 Project	CLIENT: KCI Technologies, Inc.
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD	CONTACT: Michelle Gounaris
CITY/STATE: Meyersdale PA	INQUIRY #: 7150001.1s
ZIP: 15552	DATE: 10/18/22

Copyright © 2022 EDR, Inc. © 2015 TomTom Rel. 2015.

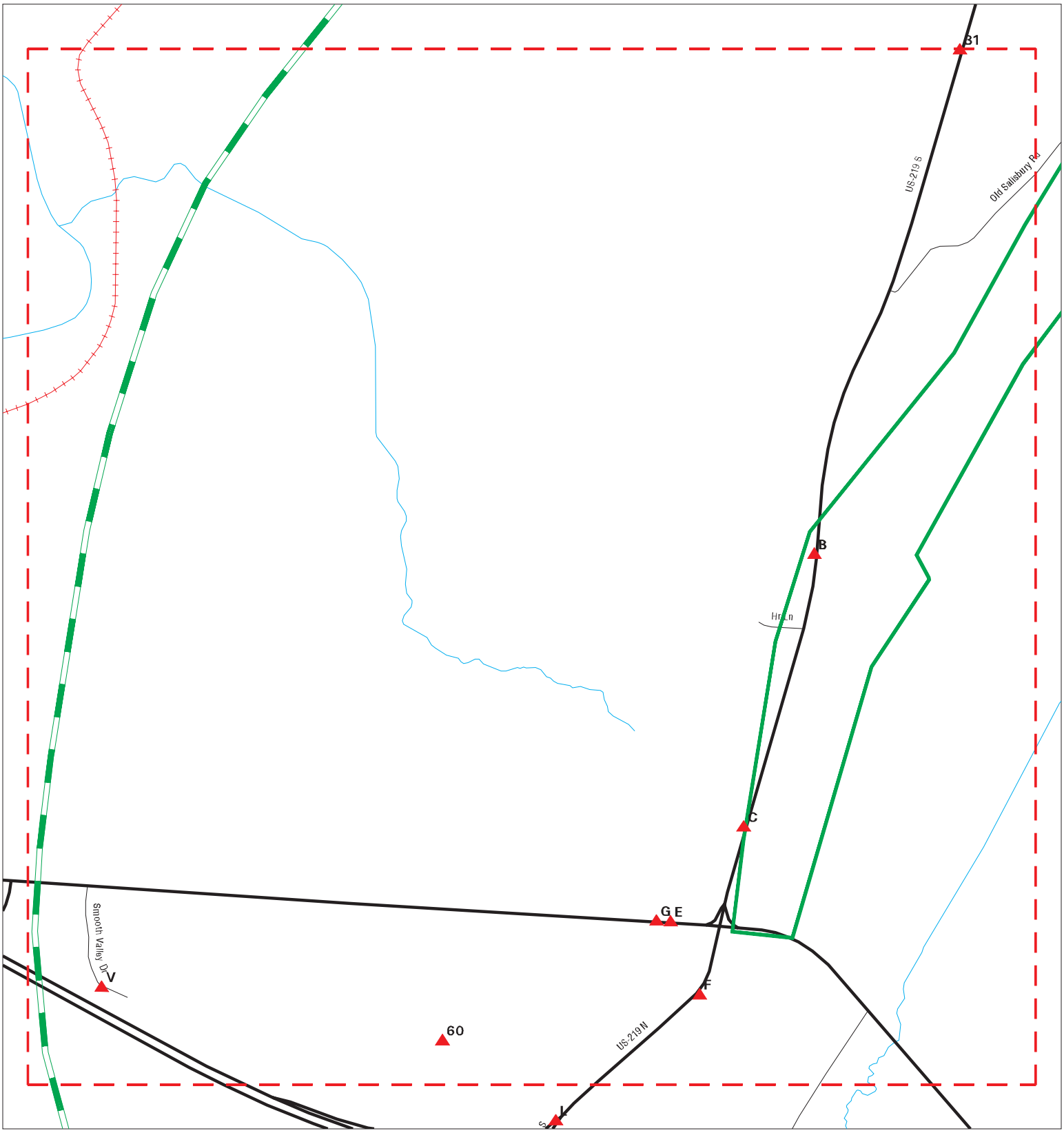
MAPPED SITES SUMMARY - FOCUS MAP 15

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 16 - 7150001.1s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

SITE NAME: US 219 Project	CLIENT: KCI Technologies, Inc.
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD	CONTACT: Michelle Gounaris
CITY/STATE: Meyersdale PA	INQUIRY #: 7150001.1s
ZIP: 15552	DATE: 10/18/22

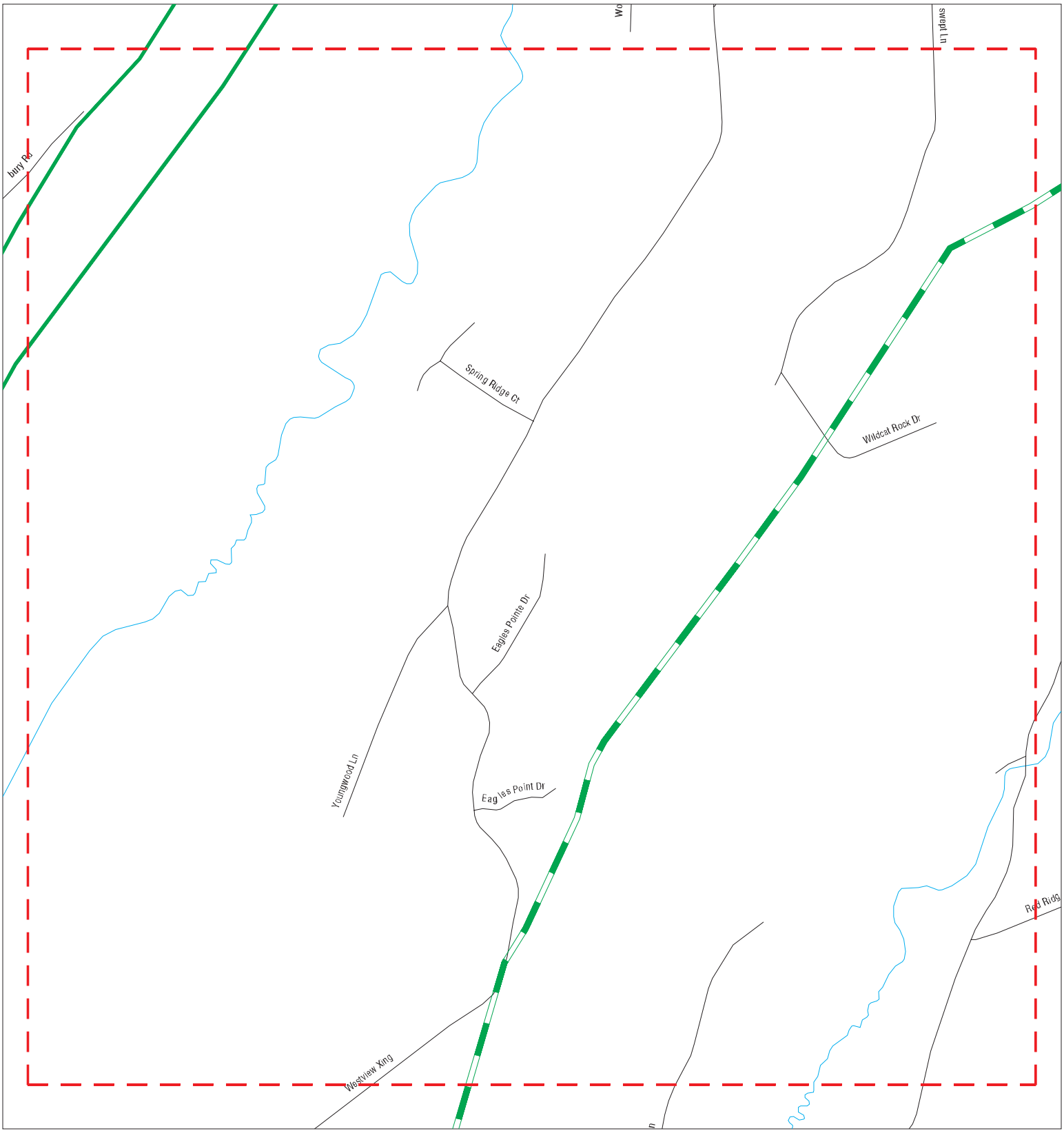
Copyright © 2022 EDR, Inc. © 2015 TomTom Rel. 2015.

MAPPED SITES SUMMARY - FOCUS MAP 16

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
B6 / 16	ORNER & SONS TRUCKIN	3641 CHESTNUT RIDGE	MD UST	TP
B5 / N	ORNER & SONS TRUCKIN	3641 CHESTNUT RIDGE	MD OCPCASES	1 ft.
C7 / 16	DBA RITE AID # 1086	3237 CHESTNUT RIDGE	RCRA-VSQG, FINDS, ECHO	15 0.003 West
C8 / 16	RITE AID #01086	3237 CHESTNUT RIDGE	MD MANIFEST	15 0.003 West
E11 / 16	HILLTOP AUTO CENTER	12629 NATIONAL PIKE	EDR Hist Auto	338 0.064 West
E12 / 16	GRANTSVILLE GARRETT	12601 NATIONAL PIKE	MD OCPCASES, MD UST	474 0.090 West
E13 / 16	GARRETT COUNTY ROAD	12601 NATIONAL PIKE	MD OCPCASES	474 0.090 West
E14 / 16	GARRETT COUNTY ROADS	12601 NATIONAL PIKE	MD OCPCASES	474 0.090 West
E15 / 16	GARRETT CNTY GRANTSV	12601 NATIONAL PIKE	RCRA-VSQG, FINDS, ECHO	474 0.090 West
F16 / 16	KEYSER RIDGE TRUCK S	3000 CHESTNUT RIDGE	MD OCPCASES	531 0.101 SSW
F17 / 16	PILOT TRAVEL CENTERS	3000 CHESTNUT RIDGE	EDR Hist Auto	531 0.101 SSW
F18 / 16	PILOT TRAVEL CENTER	3000 CHESTNUT RIDGE	MD UST	531 0.101 SSW
F19 / 16	PILOT TRAVEL CENTERS	3000 CHESTNUT RIDGE	MD AST	531 0.101 SSW
F20 / 16	PILOT TRAVEL CENTERS	3000 CHESTNUT RIDGE	FINDS	531 0.101 SSW
F21 / 16	PILOT TRAVEL CENTERS	3000 CHESTNUT RIDGE	ECHO	531 0.101 SSW
F22 / 16	PILOT TRAVEL CENTERS	3000 CHESTNUT RIDGE	RCRA-SQG	531 0.101 SSW
F23 / 16	PILOT TRAVEL CENTER	3000 CHESTNUT RIDGE	MD OCPCASES	531 0.101 SSW
G24 / 16	HILLTOP FRUIT MARKET	12579 NATIONAL PIKE	MD OCPCASES	581 0.110 West
G25 / 16	HILL TOP FRUIT MARKE	12579 NATIONAL PIKE	MD UST	581 0.110 West
G26 / 16	HILL TOP FRUIT MARKE	12579 NATIONAL PIKE	MD OCPCASES	581 0.110 West
60 / 16	GARRETT COUNTY ROADS	ROUTE 40 & ROUTE 219	US AIRS, FINDS, ECHO	2342 0.444 WSW
V102 / 16	FUEL CITY BULK STORA	120 SMOOTH VALLEY DR	MD OCPCASES	4640 0.879 West
V103 / 16	THREE TEES, INC.	120 SMOOTH VALLEY DR	US AIRS, FINDS, ECHO	4640 0.879 West
V104 / 16	FUEL CITY BULK STORA	120 SMOOTH VALLEY DR	MD UST	4640 0.879 West
V107 / 16	SOUTHERN STATES - GR	ROUTE 669	US AIRS, FINDS, ECHO	4790 0.907 West

Focus Map - 17 - 7150001.1s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

SITE NAME: US 219 Project	CLIENT: KCI Technologies, Inc.
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD	CONTACT: Michelle Gounaris
CITY/STATE: Meyersdale PA	INQUIRY #: 7150001.1s
ZIP: 15552	DATE: 10/18/22

Copyright © 2022 EDR, Inc. © 2015 TomTom Rel. 2015.

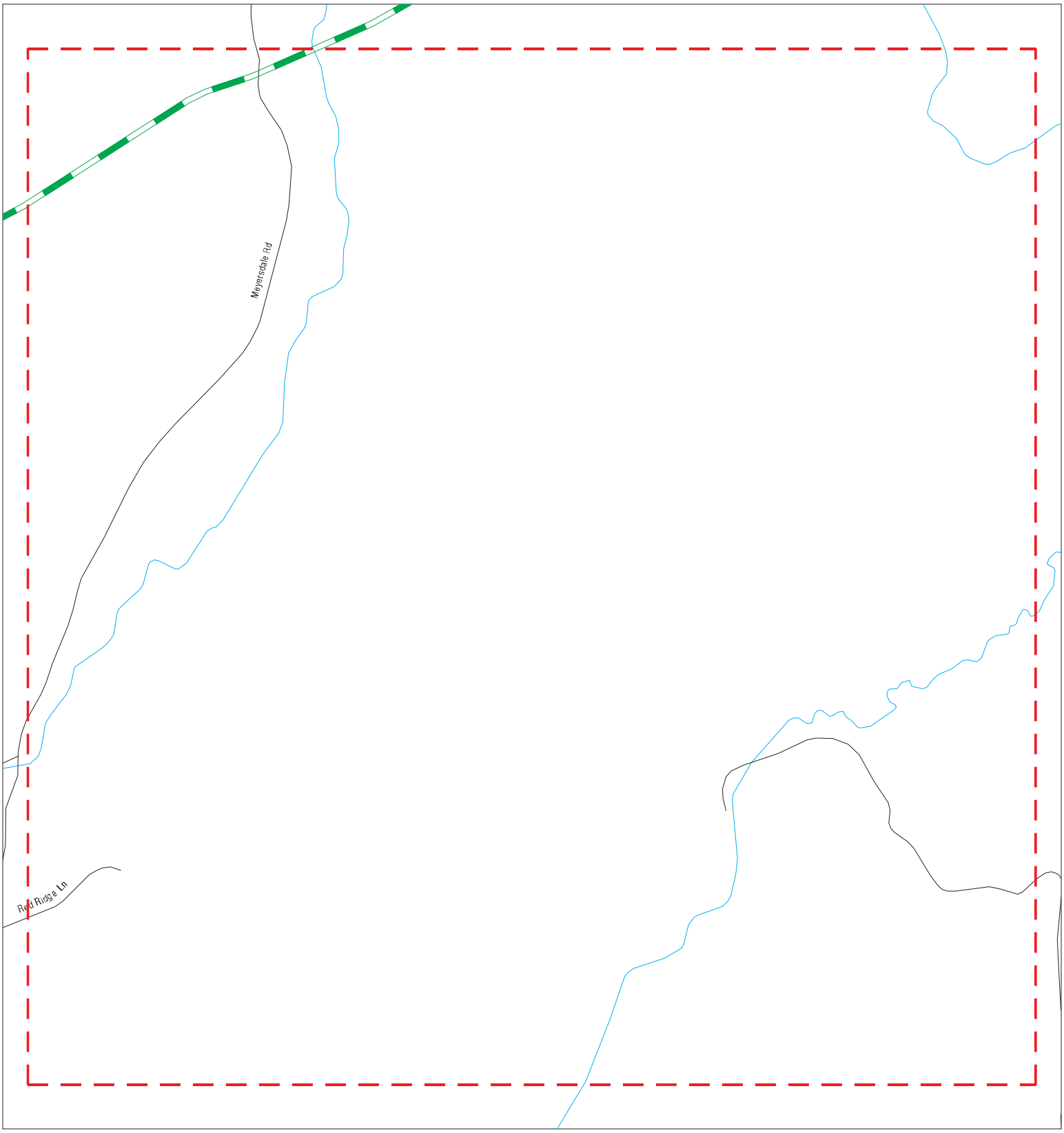
MAPPED SITES SUMMARY - FOCUS MAP 17

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 18 - 7150001.1s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: US 219 Project ADDRESS: Meyersdale, PA To Old Salisbury Road, MD CITY/STATE: Meyersdale PA ZIP: 15552	CLIENT: KCI Technologies, Inc. CONTACT: Michelle Gounaris INQUIRY #: 7150001.1s DATE: 10/18/22

Copyright © 2022 EDR, Inc. © 2015 TomTom Rel. 2015.

MAPPED SITES SUMMARY - FOCUS MAP 18

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 19 - 7150001.1s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

SITE NAME: US 219 Project	CLIENT: KCI Technologies, Inc.
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD	CONTACT: Michelle Gounaris
CITY/STATE: Meyersdale PA	INQUIRY #: 7150001.1s
ZIP: 15552	DATE: 10/18/22

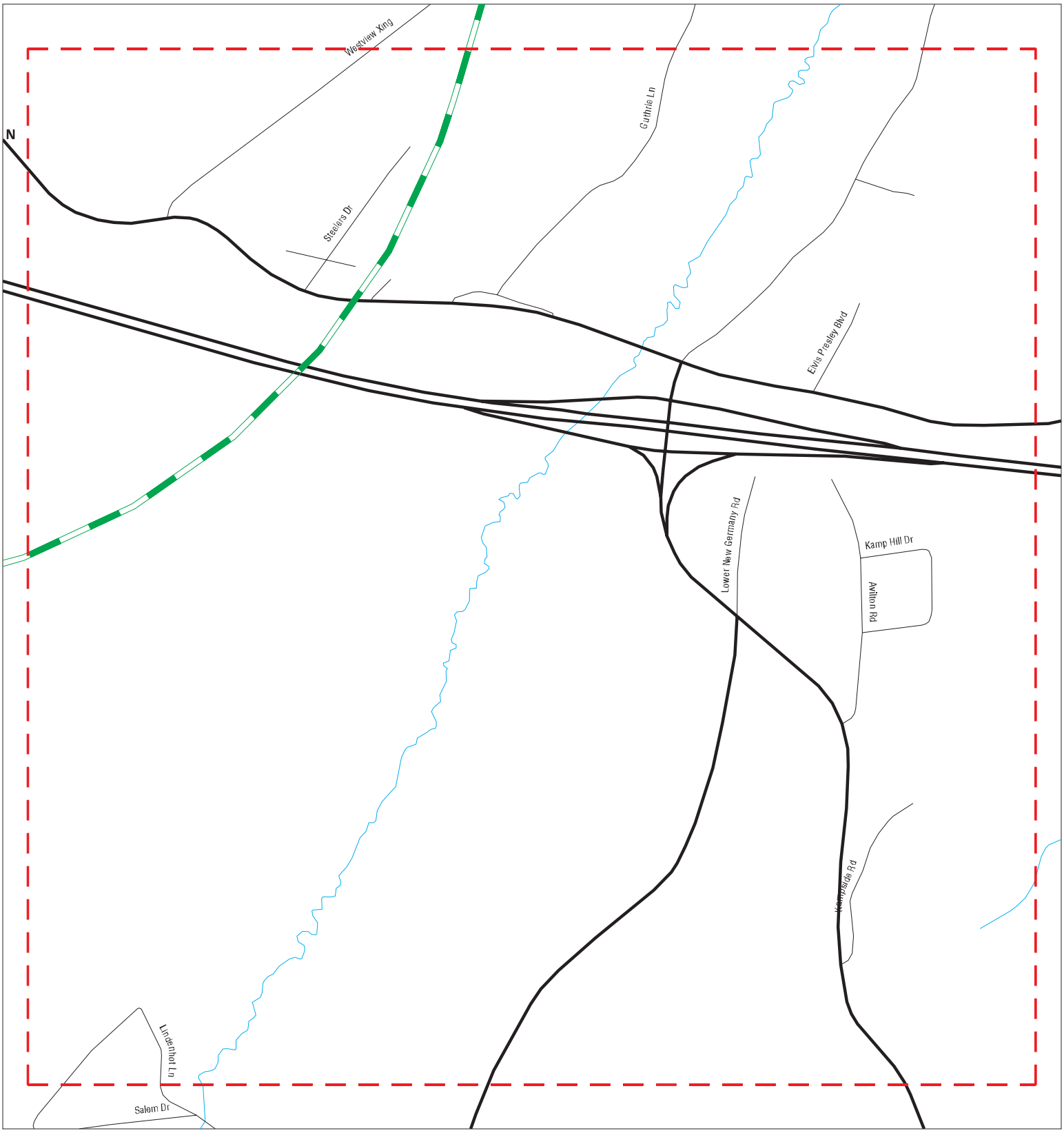
Copyright © 2022 EDR, Inc. © 2015 TomTom Rel. 2015.

MAPPED SITES SUMMARY - FOCUS MAP 19

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION		
L43 / 19	BFS FOODS, INC. #66	2815 CHESTNUT RIDGE	MD UST	1951	0.370	SW
L44 / 19	FUEL CITY #1 TRUCK S	2815 CHESTNUT RIDGE	MD OCPCASES	1951	0.370	SW
L45 / 19	BFS FOODS #66	2815 CHESTNUT RIDGE	FINDS	1951	0.370	SW
L46 / 19	GRANTSVILLE BP	2815 CHESTNUT RIDGE	EDR Hist Auto	1951	0.370	SW
L47 / 19	BURGER KING 2811 CHE	2811 CHESTNUT RIDGE	FINDS	2006	0.380	SW
59 / 19	TRUCK ACCIDENT	I-68 EXIT 22	MD OCPCASES	2275	0.431	SW
N61 / 19	GARRETT COUNTY ROADS	13266 NATIONAL PIKE	MD AST	2455	0.465	SE
N62 / 19	GRANTSVILLE COUNTY R	13266 NATIONAL PIKE	MD ENG CONTROLS	2455	0.465	SE
O64 / 19	HOLIDAY INN/COMFORT	2541 CHESTNUT RIDGE	MD OCPCASES	2843	0.538	SW
O65 / 19	COMFORT INN-GRANTSVI	2541 CHESTNUT RIDGE	MD UST	2843	0.538	SW
O66 / 19	CHESTNUT RIDGE AMOCO	2534 CHESTNUT RIDGE	MD OCPCASES	2903	0.550	SW
O67 / 19	CHESTNUT RIDGE GAS &	2534 CHESTNUT RIDGE	MD UST	2903	0.550	SW
O68 / 19	CHESTNUT RIDGE GAS &	2534 CHESTNUT RIDGE	EDR Hist Auto	2903	0.550	SW
O69 / 19	CHESTNUT RIDGE GAS &	2534 CHESTNUT RIDGE	FINDS	2903	0.550	SW
71 / 19	GRANTSVILLE HOLIDAY	ROUTE 43, CHESTNUT H	ICIS, FINDS, ECHO	3135	0.594	SSW
93 / 19	219 AUTO BODY	RT 219 NORTH	US AIRS	4537	0.859	SW
110 / 19	LOWELL MERRILL FARM	2155 CHESTNUT RIDGE	FINDS	4917	0.931	SSW

Focus Map - 20 - 7150001.1s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: US 219 Project	CLIENT: KCI Technologies, Inc.
ADDRESS: Meyersdale, PA To Old Salisbury Road, MD	CONTACT: Michelle Gounaris
CITY/STATE: Meyersdale PA	INQUIRY #: 7150001.1s
ZIP: 15552	DATE: 10/18/22

Copyright © 2022 EDR, Inc. © 2015 TomTom Rel. 2015.

MAPPED SITES SUMMARY - FOCUS MAP 20

Target Property:
MEYERSDALE, PA TO OLD SALISBURY ROAD, MD
MEYERSDALE, PA 15552

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

1 **HAROLD E MILLER COAL COMPANY** **US MINES** **1011216266**
Target Property **SOMERSET (County), PA** **N/A**

Actual: 2218 ft.
Focus Map: 4

US MINES:

Sic Code(s):	122200
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Mine ID:	3606135
Entity Name:	MILLER STRIP
Company:	HAROLD E MILLER COAL COMPANY
Status:	Permanently Closed
Status Date:	19780123
Operation Class:	1
Number of Shops:	0
Number of Plants:	0
Latitude Degree:	00
Longitude Degree:	000
Latitude Minute:	00
Latitude Seconds:	00
Longitude Minutes:	00
Longitude Seconds:	00
Number of Pits:	000

A2 **KENNELL STRIP - JOB #5** **ABANDONED MINES** **1022874479**
Target Property **, PA 15501** **N/A**

Site 1 of 2 in cluster A

Actual: 2261 ft.
Focus Map: 4

ABANDONED MINES:

Mine ID:	3606119
Mine Name:	KENNELL STRIP - JOB #5
Mine Address:	Not reported
City,State,Zip:	PA 15501
Primary SIC Code:	Coal (Bituminous)
Mine Type:	Surface
Mine Status Description:	Abandoned
Mine Status Date:	9/29/1989
Coal (C) or Metal (M) Mine:	C
Controller ID:	C07830
Controller Name:	Fetterolf Donald L
Operator ID:	P11914
Operator name:	Commonwealth Coals Inc
Address of Record Street:	Rd #2 Box 112a
Address of Record PO Box:	Not reported
Address of Record City:	SOMERSET
Address of Record State:	PA
Address of Record Zip Code:	15501
Assessment Address Street:	Rd #2 Box 112a
Assessment Address PO Box:	Not reported
Assessment Address City:	SOMERSET
Assessment Address State:	PA
Assessment Address Zip Code:	15501
Mine Health and Safety Address Street:	Not reported
Mine Health and Safety Address PO Box:	Not reported
Mine Health and Safety Address City:	Not reported

KENNELL STRIP - JOB #5 (Continued) **1022874479**

Mine Health and Safety Address State: Not reported
Mine Health and Safety Address Zip Code: Not reported
Latitude: 39.7833
Longitude: -79.0328

A3 **COMMONWEALTH COALS INC** **US MINES** **1011216250**
Target Property **N/A**
SOMERSET (County), PA

Site 2 of 2 in cluster A

Actual: 2249 ft.
Focus Map: 4

US MINES:

Sic Code(s):	122200
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Mine ID:	3606119
Entity Name:	KENNELL STRIP - JOB #5
Company:	COMMONWEALTH COALS INC
Status:	Permanently Closed
Status Date:	19890929
Operation Class:	1
Number of Shops:	0
Number of Plants:	0
Latitude Degree:	39
Longitude Degree:	079
Latitude Minute:	46
Latitude Seconds:	59
Longitude Minutes:	01
Longitude Seconds:	58
Number of Pits:	000

---

4 **WEIMER STRIP & AUGER** **FINDS** **1023641266**
Target Property **769 GREENVILLE RD** **ECHO** **N/A**
SALISBURY, PA 15558

Actual: 2331 ft.
Focus Map: 10

FINDS:
Registry ID: 110070050415

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

WEIMER STRIP & AUGER (Continued) **1023641266**

Envid:	1023641266
Registry ID:	110070050415
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110070050415
Name:	WEIMER STRIP & AUGER
Address:	769 GREENVILLE RD
City,State,Zip:	SALISBURY, PA 15558

B6 **ORNER & SONS TRUCKING, INC.** **MD UST** **U003736245**
Target **3641 CHESTNUT RIDGE ROAD** **N/A**
Property **GRANTSVILLE, MD 21536**

Site 1 of 2 in cluster B

Actual: 2645 ft.

Focus Map: 16

UST:

Facility Id:	4616
Oper Name:	William L. Orner
Form Name:	William L. Orner
Form Title:	President
Form Date:	12/21/1994
Owner Id:	2887

Owner:

Owner Name:	Orner & Sons Trucking, Inc.
Owner Address:	3641 Chestnut Ridge Road
Owner City:	Grantsville
Owner State:	MD
Owner Zip:	21536
Owner Phone:	(301) 845-5436
Owner Contact:	William L. Orner

Tanks:

Tank ID:	1
Tank Status:	**Permanently Out Of Use**
Tank Capacity:	3000
Substance Description:	Diesel
Tank Compartment:	False
Compartment Compartment:	A
Date Installed:	01/01/1964
Tank Material Desc:	Asphalt Coated or Bare Steel
Pipe Material Desc:	Bare or Galvanized Steel

Tank ID:	2
Tank Status:	**Permanently Out Of Use**
Tank Capacity:	3000
Substance Description:	Diesel
Tank Compartment:	False
Compartment Compartment:	A
Date Installed:	01/01/1964
Tank Material Desc:	Asphalt Coated or Bare Steel
Pipe Material Desc:	Bare or Galvanized Steel

Tank ID:	3
Tank Status:	**Permanently Out Of Use**
Tank Capacity:	550
Substance Description:	Gasohol
Tank Compartment:	False
Compartment Compartment:	A
Date Installed:	05/14/1992

ORNER & SONS TRUCKING, INC. (Continued) **U003736245**

Tank Material Desc: Cathodically Protected Steel (Coating w/CP - Galvanic)
Pipe Material Desc: Fiberglass Reinforced Plastic

B5 **ORNER & SONS TRUCKING INC** **MD OCPCASES** **S104612812**
3641 CHESTNUT RIDGE RD **N/A**
< 1/8 **GRANTSVILLE, MD 21536**
1 ft.

Site 2 of 2 in cluster B

Actual: OCPCASES:
60 ft.
Name: ORNER & SONS TRUCKING INC
Focus Map: Address: 3641 CHESTNUT RIDGE RD
N City,State,Zip: GRANTSVILLE, MD 21536
Facility ID: 90-0423GA
Facility Status/Code: CLOSED/Tank Closure - Motor/Lube Oil
Date Open: 09/01/1989
Date Closed: 02/19/1998
Release: YES
Cleanup: Not reported
Registration Number: 4616

C7 **DBA RITE AID # 1086** **RCRA-VSQG** **1016148371**
West **3237 CHESTNUT RIDGE RD** **FINDS** **MDR000526145**
< 1/8 **GRANTSVILLE, MD 21536** **ECHO**
0.003 mi.
15 ft.

Site 1 of 2 in cluster C

Actual: RCRA Listings:
2662 ft.
Date Form Received by Agency: 20180117
Focus Map: Handler Name: DBA RITE AID # 1086
16 Handler Address: 3237 CHESTNUT RIDGE RD
Handler City,State,Zip: GRANTSVILLE, MD 21536
EPA ID: MDR000526145
Contact Name: KIM DASCOLI
Contact Address: 104 WILMOT RD, MS 1434
Contact City,State,Zip: DEERFIELD, IL 60015
Contact Telephone: 847-315-2602
Contact Fax: Not reported
Contact Email: Not reported
Contact Title: COMPLIANCE OFFICER
EPA Region: 03
Land Type: Private
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
Non-Notifier: Not reported
Biennial Report Cycle: Not reported
Accessibility: Not reported
Active Site Indicator: Handler Activities
State District Owner: Not reported
State District: Not reported
Mailing Address: 300 WILMOT ROAD MS #3301
Mailing City,State,Zip: DEERFIELD, IL 60015
Owner Name: MCRE GROUP, LLC
Owner Type: Private
Operator Name: WALGREENS
Operator Type: Private

DBA RITE AID # 1086 (Continued) **1016148371**

Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180726
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

DBA RITE AID # 1086 (Continued) **1016148371**

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	IGNITABLE WASTE
Waste Code:	D002
Waste Description:	CORROSIVE WASTE
Waste Code:	D005
Waste Description:	BARIUM
Waste Code:	D007
Waste Description:	CHROMIUM
Waste Code:	D009
Waste Description:	MERCURY
Waste Code:	D010
Waste Description:	SELENIUM
Waste Code:	D011
Waste Description:	SILVER
Waste Code:	D013
Waste Description:	LINDANE (1,2,3,4,5,6-HEXA-CHLOROCYCLOHEXANE, GAMMA ISOMER)
Waste Code:	D016
Waste Description:	2,4-D (2,4-DICHLOROPHENOXYACETIC ACID)
Waste Code:	D018
Waste Description:	BENZENE
Waste Code:	D024
Waste Description:	M-CRESOL
Waste Code:	D026
Waste Description:	CRESOL
Waste Code:	D027
Waste Description:	1,4-DICHLOROBENZENE
Waste Code:	D035
Waste Description:	METHYL ETHYL KETONE
Waste Code:	P001
Waste Description:	2H-1-BENZOPYRAN-2-ONE, 4-HYDROXY-3-(3-OXO-1-PHENYLBUTYL)-, & SALTS, WHEN PRESENT AT CONCENTRATIONS GREATER THAN 0.3% (OR) WARFARIN, & SALTS, WHEN PRESENT AT CONCENTRATIONS GREATER THAN 0.3%
Waste Code:	P042
Waste Description:	1,2-BENZENEDIOL, 4-[1-HYDROXY-2-(METHYLAMINO)ETHYL]-, (R)- (OR) EPINEPHRINE
Waste Code:	P075
Waste Description:	NICOTINE, & SALTS (OR) PYRIDINE, 3-(1-METHYL-2-PYRROLIDINYL)-,(S)-, & SALTS
Waste Code:	U002

DBA RITE AID # 1086 (Continued) **1016148371**

Waste Description: 2-PROPANONE (I) (OR) ACETONE (I)

Waste Code: U035
Waste Description: BENZENEBUTANOIC ACID, 4-[BIS(2-CHLOROETHYL)AMINO]- (OR) CHLORAMBUCIL

Waste Code: U044
Waste Description: CHLOROFORM (OR) METHANE, TRICHLORO-

Waste Code: U058
Waste Description: 2H-1,3,2-OXAZAPHOSPHORIN-2-AMINE, N,N-BIS(2-CHLOROETHYL)TETRAHYDRO-, 2-OXIDE (OR) CYCLOPHOSPHAMIDE

Waste Code: U072
Waste Description: BENZENE, 1,4-DICHLORO- (OR) P-DICHLOROBENZENE

Waste Code: U122
Waste Description: FORMALDEHYDE

Waste Code: U129
Waste Description: CYCLOHEXANE, 1,2,3,4,5,6-HEXACHLORO-, (1ALPHA, 2ALPHA, 3BETA, 4ALPHA, 5ALPHA, 6BETA)- (OR) LINDANE

Waste Code: U154
Waste Description: METHANOL (I) (OR) METHYL ALCOHOL (I)

Waste Code: U165
Waste Description: NAPHTHALENE

Waste Code: U205
Waste Description: SELENIUM SULFIDE (OR) SELENIUM SULFIDE SES2 (R,T)

Waste Code: U211
Waste Description: CARBON TETRACHLORIDE (OR) METHANE, TETRACHLORO-

Waste Code: U240
Waste Description: 2,4-D, SALTS & ESTERS (OR) ACETIC ACID, (2,4-DICHLOROPHENOXY)-, SALTS & ESTERS (OR) DICHLOROPHENOXYACETIC ACID 2,4-D

Waste Code: U279
Waste Description: U279

Handler - Owner Operator:
Owner/Operator Indicator: Operator
Owner/Operator Name: RITE AID OF MARYLAND, INC
Legal Status: Private
Date Became Current: 19810325
Date Ended Current: Not reported
Owner/Operator Address: 30 HUNTER LANE
Owner/Operator City,State,Zip: CAMP HILL, PA 17011
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: WALGREENS
Legal Status: Private

DBA RITE AID # 1086 (Continued) **1016148371**

Date Became Current:	20180302
Date Ended Current:	Not reported
Owner/Operator Address:	200 WILMOT RD
Owner/Operator City,State,Zip:	DEERFIELD, IL 60015
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name: RITE AID CORPORATION	
Legal Status:	Private
Date Became Current:	19810325
Date Ended Current:	Not reported
Owner/Operator Address:	30 HUNTER LANE
Owner/Operator City,State,Zip:	CAMP HILL, PA 17011
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: MCRE GROUP, LLC	
Legal Status:	Private
Date Became Current:	20041223
Date Ended Current:	Not reported
Owner/Operator Address:	4201 WILSON BLVD, STE 110441
Owner/Operator City,State,Zip:	ARLINGTON, VA 22203
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: MCRE GROUP, LLC	
Legal Status:	Private
Date Became Current:	20041223
Date Ended Current:	Not reported
Owner/Operator Address:	4201 WILSON BLVD, STE 110441
Owner/Operator City,State,Zip:	ARLINGTON, VA 22203
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name: RITE AID OF MARYLAND, INC	
Legal Status:	Private
Date Became Current:	19810325
Date Ended Current:	Not reported
Owner/Operator Address:	30 HUNTER LANE
Owner/Operator City,State,Zip:	CAMP HILL, PA 17011
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

DBA RITE AID # 1086 (Continued) **1016148371**

Historic Generators:

Receive Date:		20130129
Handler Name:	RITE AID # 1086	
Federal Waste Generator Description:		Conditionally Exempt Small Quantity Generator
State District Owner:		Not reported
Large Quantity Handler of Universal Waste:		No
Recognized Trader Importer:		No
Recognized Trader Exporter:		No
Spent Lead Acid Battery Importer:		No
Spent Lead Acid Battery Exporter:		No
Current Record:		No
Non Storage Recycler Activity:		Not reported
Electronic Manifest Broker:		Not reported

Receive Date:		20150904
Handler Name:	RITE AID # 1086	
Federal Waste Generator Description:		Conditionally Exempt Small Quantity Generator
State District Owner:		Not reported
Large Quantity Handler of Universal Waste:		No
Recognized Trader Importer:		No
Recognized Trader Exporter:		No
Spent Lead Acid Battery Importer:		No
Spent Lead Acid Battery Exporter:		No
Current Record:		No
Non Storage Recycler Activity:		Not reported
Electronic Manifest Broker:		Not reported

Receive Date:		20180117
Handler Name:	DBA RITE AID # 1086	
Federal Waste Generator Description:		Conditionally Exempt Small Quantity Generator
State District Owner:		Not reported
Large Quantity Handler of Universal Waste:		No
Recognized Trader Importer:		No
Recognized Trader Exporter:		No
Spent Lead Acid Battery Importer:		No
Spent Lead Acid Battery Exporter:		No
Current Record:		Yes
Non Storage Recycler Activity:		Not reported
Electronic Manifest Broker:		Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	446110
NAICS Description:	PHARMACIES AND DRUG STORES

Facility Has Received Notices of Violations:

Violations:	No Violations Found

Evaluation Action Summary:

Evaluations:	No Evaluations Found

FINDS:

Registry ID:	110055449313

DBA RITE AID # 1086 (Continued) **1016148371**

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1016148371
Registry ID:	110055449313
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110055449313
Name:	DBA RITE AID # 1086
Address:	3237 CHESTNUT RIDGE RD
City,State,Zip:	GRANTSVILLE, MD 21536

C8 **RITE AID #01086** **MD MANIFEST** **S121872085**
West **3237 CHESTNUT RIDGE ROAD** **N/A**
< 1/8 **GRANTSVILLE, MD 21536**
0.003 mi.
15 ft. **Site 2 of 2 in cluster C**

Actual:
2662 ft.

Focus Map:
16

MANIFEST:

EPAID:	MDR000526145
Name:	RITE AID #01086
Address:	3237 CHESTNUT RIDGE ROAD
City,State,Zip:	GRANTSVILLE, MD 21536-0086
Manifest Number:	012098490JJK
Transporter 1:	EQ NORTHEAST INC
Transporter 2:	Not reported
Generator Certifier:	SHIRLEY KYLE
Date Shipped Out:	12/29/2016
Destination Facility Certifier:	SHANE BIESE
Date Arrived at Destingation Facility:	12/30/2016
Quantity:	11
Unit:	Pounds

EPAID:	MDR000526145
Name:	RITE AID #01086
Address:	3237 CHESTNUT RIDGE ROAD
City,State,Zip:	GRANTSVILLE, MD 21536-0086
Manifest Number:	013641160JJK
Transporter 1:	EQ NORTHEAST, INC.
Transporter 2:	Not reported
Generator Certifier:	SHIRLEY KYLE
Date Shipped Out:	02/02/2016
Destination Facility Certifier:	SHANE BIESE
Date Arrived at Destingation Facility:	02/05/2016
Quantity:	7
Unit:	Pounds

EPAID:	MDR000526145
Name:	RITE AID #01086

RITE AID #01086 (Continued) **S121872085**

Address:	3237 CHESTNUT RIDGE ROAD
City,State,Zip:	GRANTSVILLE, MD 21536-0086
Manifest Number:	016522916JJK
Transporter 1:	EQ NORTHEAST INC
Transporter 2:	Not reported
Generator Certifier:	SHIRLEY KYLE
Date Shipped Out:	04/20/2017
Destination Facility Certifier:	SHANE BIESE
Date Arrived at Destingation Facility:	04/21/2017
Quantity:	7
Unit:	Pounds

EPAID:	MDR000526145
Name:	RITE AID #01086
Address:	3237 CHESTNUT RIDGE ROAD
City,State,Zip:	GRANTSVILLE, MD 21536-0086
Manifest Number:	012096921JJK
Transporter 1:	EQ NORTHEAST, INC.
Transporter 2:	Not reported
Generator Certifier:	SHIRLEY KYLE
Date Shipped Out:	08/24/2015
Destination Facility Certifier:	SHANE BIESE
Date Arrived at Destingation Facility:	08/28/2015
Quantity:	12
Unit:	POUNDS

EPAID:	MDR000526145
Name:	RITE AID #01086
Address:	3237 CHESTNUT RIDGE ROAD
City,State,Zip:	GRANTSVILLE, MD 21536-0086
Manifest Number:	013596941JJK
Transporter 1:	EQ NORTHEAST, INC
Transporter 2:	Not reported
Generator Certifier:	PAMELA WILLISON
Date Shipped Out:	11/10/2015
Destination Facility Certifier:	STEFANIEANA M. VAUGHT
Date Arrived at Destingation Facility:	11/13/2015
Quantity:	14
Unit:	POUNDS

EPAID:	MDR000526145
Name:	RITE AID #01086
Address:	3237 CHESTNUT RIDGE ROAD
City,State,Zip:	GRANTSVILLE, MD 21536-0086
Manifest Number:	013598570JJK
Transporter 1:	EQ NORTHEAST INC
Transporter 2:	Not reported
Generator Certifier:	PAULA WILLIAM
Date Shipped Out:	03/11/2015
Destination Facility Certifier:	STEFANIEANA M. VAUGHT
Date Arrived at Destingation Facility:	03/13/2015
Quantity:	22
Unit:	POUNDS

EPAID:	MDR000526145
Name:	RITE AID #01086
Address:	3237 CHESTNUT RIDGE ROAD

RITE AID #01086 (Continued) **S121872085**

City,State,Zip:	GRANTSVILLE, MD 21536-0086
Manifest Number:	013600237JJK
Transporter 1:	EQ NORTHEAST, INC
Transporter 2:	Not reported
Generator Certifier:	SHIRLEY KYLE
Date Shipped Out:	06/02/2015
Destination Facility Certifier:	STEFANIEANA VAUGHT
Date Arrived at Destingation Facility:	06/05/2015
Quantity:	1
Unit:	P

EPAID:	MDR000526145
Name:	RITE AID #01086
Address:	3237 CHESTNUT RIDGE ROAD
City,State,Zip:	GRANTSVILLE, MD 21536-0086
Manifest Number:	013600237JJK
Transporter 1:	EQ NORTHEAST, INC
Transporter 2:	Not reported
Generator Certifier:	SHIRLEY KYLE
Date Shipped Out:	06/02/2015
Destination Facility Certifier:	STEFANIEANA VAUGHT
Date Arrived at Destingation Facility:	06/05/2015
Quantity:	1
Unit:	P

EPAID:	MDR000526145
Name:	RITE AID #01086
Address:	3237 CHESTNUT RIDGE ROAD
City,State,Zip:	GRANTSVILLE, MD 21536-0086
Manifest Number:	013600237JJK
Transporter 1:	EQ NORTHEAST, INC
Transporter 2:	Not reported
Generator Certifier:	SHIRLEY KYLE
Date Shipped Out:	06/02/2015
Destination Facility Certifier:	STEFANIEANA VAUGHT
Date Arrived at Destingation Facility:	06/05/2015
Quantity:	2
Unit:	P

EPAID:	MDR000526145
Name:	RITE AID #01086
Address:	3237 CHESTNUT RIDGE ROAD
City,State,Zip:	GRANTSVILLE, MD 21536-0086
Manifest Number:	013600237JJK
Transporter 1:	EQ NORTHEAST, INC
Transporter 2:	Not reported
Generator Certifier:	SHIRLEY KYLE
Date Shipped Out:	06/02/2015
Destination Facility Certifier:	STEFANIEANA VAUGHT
Date Arrived at Destingation Facility:	06/05/2015
Quantity:	2
Unit:	P

EPAID:	MDR000526145
Name:	RITE AID #01086
Address:	3237 CHESTNUT RIDGE ROAD
City,State,Zip:	GRANTSVILLE, MD 21536-0086

RITE AID #01086 (Continued) **S121872085**

Manifest Number:	013600237JJK
Transporter 1:	EQ NORTHEAST, INC
Transporter 2:	Not reported
Generator Certifier:	SHIRLEY KYLE
Date Shipped Out:	06/02/2015
Destination Facility Certifier:	STEFANIEANA VAUGHT
Date Arrived at Destingation Facility:	06/05/2015
Quantity:	1
Unit:	P

Click this hyperlink while viewing on your computer to access
7 additional MD_MANIFEST: record(s) in the EDR Site Report.

D9 **JOB #1** **ABANDONED MINES** **1022874760**
West **N/A**
< 1/8 **, PA 21536**
0.009 mi.
46 ft. **Site 1 of 2 in cluster D**

Actual:
2092 ft.

Focus Map:
4

ABANDONED MINES:

Mine ID:	3606496
Mine Name:	JOB #1
Mine Address:	Not reported
City,State,Zip:	PA 21536
Primary SIC Code:	Coal (Bituminous)
Mine Type:	Surface
Mine Status Description:	Abandoned
Mine Status Date:	8/7/1984
Coal (C) or Metal (M) Mine:	C
Controller ID:	C05897
Controller Name:	Hay Robert F
Operator ID:	P07201
Operator name:	Robert F Hay Mining
Address of Record Street:	Not reported
Address of Record PO Box:	232
Address of Record City:	GRANTSVILLE
Address of Record State:	PA
Address of Record Zip Code:	21536
Assessment Address Street:	Not reported
Assessment Address PO Box:	232
Assessment Address City:	GRANTSVILLE
Assessment Address State:	PA
Assessment Address Zip Code:	21536
Mine Health and Safety Address Street:	Not reported
Mine Health and Safety Address PO Box:	Not reported
Mine Health and Safety Address City:	Not reported
Mine Health and Safety Address State:	Not reported
Mine Health and Safety Address Zip Code:	Not reported
Latitude:	39.7886
Longitude:	-79.0342

D10 **ROBERT F HAY MINING** **US MINES** **1011216623**
West **N/A**
< 1/8 **SOMERSET (County), PA**
0.009 mi.
50 ft. **Site 2 of 2 in cluster D**

Actual: US MINES:
2088 ft.

Sic Code(s):	122200
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Mine ID:	3606496
Entity Name:	JOB #1
Company:	ROBERT F HAY MINING
Status:	Permanently Closed
Status Date:	19840807
Operation Class:	1
Number of Shops:	0
Number of Plants:	0
Latitude Degree:	39
Longitude Degree:	079
Latitude Minute:	47
Latitude Seconds:	18
Longitude Minutes:	02
Longitude Seconds:	03
Number of Pits:	000

Focus Map:
4

E11 **HILLTOP AUTO CENTER** **EDR Hist Auto** **1020471190**
West **12629 NATIONAL PIKE** **N/A**
< 1/8 **GRANTSVILLE, MD 21536**
0.064 mi.
338 ft. **Site 1 of 5 in cluster E**

Actual: EDR Hist Auto
2675 ft.

Focus Map:
16

Year:	Name:	Type:
1999	HILLTOP AUTO CENTER INC	Gasoline Service Stations, NEC
2000	HILLTOP AUTO CENTER INC	Gasoline Service Stations, NEC
2001	HILLTOP AUTO CENTER	Gasoline Service Stations, NEC
2002	HILLTOP AUTO CENTER	Gasoline Service Stations, NEC
2003	HILLTOP AUTO CENTER	Gasoline Service Stations, NEC
2004	HILLTOP AUTO CENTER	Gasoline Service Stations, NEC

E12 **GRANTSVILLE GARRETT COUNTY ROADS DEPARTMENT** **MD OCPCASES** **U003876974**
West **12601 NATIONAL PIKE** **MD UST** **N/A**
< 1/8 **GRANTSVILLE, MD 21550**
0.090 mi.
474 ft. **Site 2 of 5 in cluster E**

Actual: OCPCASES:
2672 ft.

Name:	GARRETT COUNTY ROADS
Address:	12601 NATIONAL PIKE
City,State,Zip:	GRANTSVILLE, MD 21550
Facility ID:	04-1581GA
Facility Status/Code:	CLOSED/Tank Closure - Commercial Heating Oil
Date Open:	03/23/2004

Focus Map:
16

GRANTSVILLE GARRETT COUNTY ROADS DEPARTMENT (Continued) **U003876974**

Date Closed: 10/19/2004
Release: NO
Cleanup: NO
Registration Number: 9733

UST:
Facility Id: 9733
Oper Name: Bill Klotz
Form Name: Lawrence Dawson
Form Title: Facilities & Equipment Supv.
Form Date: 02/27/2004
Owner Id: 4916

Owner:
Owner Name: Board of Garrett County Commissioners
Owner Address: 313 East Alder Street Old Courthouse Room 105
Owner City: Oakland
Owner State: MD
Owner Zip: 21550
Owner Phone: (301) 334-3988
Owner Contact: Theresa Miller

Tanks:
Tank ID: 1
Tank Status: **Permanently Out of Use**
Tank Capacity: 6000
Substance Description: Gasoline
Tank Compartment: False
Compartment Compartment: A
Date Installed: 01/01/1983
Tank Material Desc: Asphalt Coated or Bare Steel
Pipe Material Desc: Bare or Galvanized Steel

Tank ID: 2
Tank Status: **Permanently Out of Use**
Tank Capacity: 6000
Substance Description: Diesel
Tank Compartment: False
Compartment Compartment: A
Date Installed: 01/01/1983
Tank Material Desc: Asphalt Coated or Bare Steel
Pipe Material Desc: Bare or Galvanized Steel

Tank ID: 3
Tank Status: **Permanently Out of Use**
Tank Capacity: 3000
Substance Description: Heating Oil
Tank Compartment: False
Compartment Compartment: A
Date Installed: 01/01/1977
Tank Material Desc: Asphalt Coated or Bare Steel
Pipe Material Desc: Bare or Galvanized Steel

E13 **GARRETT COUNTY ROAD DEPT** **MD OCPCASES** **S108473375**
West **12601 NATIONAL PIKE** **N/A**
< 1/8 **GRANTSVILLE, MD 21550**
0.090 mi.
474 ft. **Site 3 of 5 in cluster E**

Actual:
2672 ft.

Focus Map:
16

OCPCASES:

Name:	GARRETT COUNTY ROAD DEPT
Address:	12601 NATIONAL PIKE
City,State,Zip:	GRANTSVILLE, MD 21550
Facility ID:	8-1629GA
Facility Status/Code:	CLOSED/
Date Open:	05/13/1988
Date Closed:	06/27/1988
Release:	Not reported
Cleanup:	Not reported
Registration Number:	9733

E14 **GARRETT COUNTY ROADS DEPT** **MD OCPCASES** **S105583804**
West **12601 NATIONAL PIKE** **N/A**
< 1/8 **GRANTSVILLE, MD 21550**
0.090 mi.
474 ft. **Site 4 of 5 in cluster E**

Actual:
2672 ft.

Focus Map:
16

OCPCASES:

Name:	GARRETT COUNTY ROADS DEPT
Address:	12601 NATIONAL PIKE
City,State,Zip:	GRANTSVILLE, MD 21550
Facility ID:	90-0054GA
Facility Status/Code:	CLOSED/Tank Closure - Motor/Lube Oil
Date Open:	07/07/1989
Date Closed:	03/12/1999
Release:	YES
Cleanup:	YES
Registration Number:	9733

E15 **GARRETT CNTY GRANTSVILLE RDS** **RCRA-VSQG** **1004721193**
West **12601 NATIONAL PIKE** **FINDS** **MDR000021626**
< 1/8 **GRANTSVILLE, MD 21536** **ECHO**
0.090 mi.
474 ft. **Site 5 of 5 in cluster E**

Actual:
2672 ft.

Focus Map:
16

RCRA Listings:

Date Form Received by Agency:	20000320
Handler Name:	GARRETT CNTY GRANTSVILLE RDS
Handler Address:	12601 NATIONAL PIKE
Handler City,State,Zip:	GRANTSVILLE, MD 21536
EPA ID:	MDR000021626
Contact Name:	LAWRENCE DAWSON
Contact Address:	313 E ALDER ST RM 105
Contact City,State,Zip:	OAKLAND, MD 21550
Contact Telephone:	301-334-1928
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	03
Land Type:	County
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator

GARRETT CNTY GRANTSVILLE RDS (Continued) **1004721193**

Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		Not reported
State District:		Not reported
Mailing Address:		12601 NATIONAL PIKE
Mailing City,State,Zip:		GRANTSVILLE, MD 21536
Owner Name:	GARRETT CNTY COMMISSIONERS BOARD OF	
Owner Type:		County
Operator Name:	Not reported	
Operator Type:		Not reported
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		NN
Sub-Part K Indicator:		Not reported
Commercial TSD Indicator:		No
Treatment Storage and Disposal Type:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
Permit Renewals Workload Universe:		Not reported
Permit Workload Universe:		Not reported
Permit Progress Universe:		Not reported
Post-Closure Workload Universe:		Not reported
Closure Workload Universe:		Not reported
202 GPRA Corrective Action Baseline:		No
Corrective Action Workload Universe:		No
Subject to Corrective Action Universe:		No
Non-TSDFs Where RCRA CA has Been Imposed Universe:		No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:		No
TSDFs Only Subject to CA under Discretionary Auth Universe:		No
Corrective Action Priority Ranking:		No NCAPS ranking
Environmental Control Indicator:		No
Institutional Control Indicator:		No
Human Exposure Controls Indicator:		N/A
Groundwater Controls Indicator:		N/A
Operating TSDF Universe:		Not reported
Full Enforcement Universe:		Not reported
Significant Non-Complier Universe:		No
Unaddressed Significant Non-Complier Universe:		No
Addressed Significant Non-Complier Universe:		No

GARRETT CNTY GRANTSVILLE RDS (Continued) **1004721193**

Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20180130
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	IGNITABLE WASTE
Waste Code:	D008
Waste Description:	LEAD
Waste Code:	D018
Waste Description:	BENZENE
Waste Code:	D039
Waste Description:	TETRACHLOROETHYLENE
Waste Code:	D040
Waste Description:	TRICHLORETHYLENE
Waste Code:	F003
Waste Description:	THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	GARRETT CNTY COMMISSIONERS BOARD OF
Legal Status:	County
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	313 E ALDER ST RM 105
Owner/Operator City,State,Zip:	OAKLAND, MD 21550
Owner/Operator Telephone:	301-334-1928
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	20000320
Handler Name:	GARRETT CNTY GRANTSVILLE RDS

GARRETT CNTY GRANTSVILLE RDS (Continued) **1004721193**

Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	Not reported
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:
NAICS Codes: No NAICS Codes Found

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

FINDS:
Registry ID: 110003548983

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
MD-RCRA (Maryland - Resource Conservation And Recovery Act Information System) houses state information relating to the Resource Conservation and Recovery Act (RCRA).
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1004721193
Registry ID:	110003548983
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110003548983
Name:	GARRETT CNTY GRANTSVILLE RDS
Address:	12601 NATIONAL PIKE
City,State,Zip:	GRANTSVILLE, MD 21536

F16 **KEYSER RIDGE TRUCK STOP VEHICLE ACCIDENT** **MD OCPCASES** **S113768854**
SSW **3000 CHESTNUT RIDGE RD** **N/A**
< 1/8 **GRANTSVILLE, MD 21536**
0.101 mi.
531 ft. **Site 1 of 8 in cluster F**

Actual:
2701 ft.

Focus Map:
16

OCPCASES:

Name:	KEYSER RIDGE TRUCK STOP VEHICLE ACCIDENT
Address:	3000 CHESTNUT RIDGE RD
City,State,Zip:	GRANTSVILLE, MD 21536
Facility ID:	90-0853GA
Facility Status/Code:	CLOSED/
Date Open:	11/03/1989
Date Closed:	11/01/1989
Release:	Not reported
Cleanup:	Not reported
Registration Number:	19041

F17 **PILOT TRAVEL CENTERS LLC** **EDR Hist Auto** **1021594827**
SSW **3000 CHESTNUT RIDGE RD** **N/A**
< 1/8 **GRANTSVILLE, MD 21536**
0.101 mi.
531 ft. **Site 2 of 8 in cluster F**

Actual:
2701 ft.

Focus Map:
16

EDR Hist Auto

Year:	Name:	Type:
2008	PILOT TRAVEL CENTERS LLC	Gasoline Service Stations
2009	PILOT TRAVEL CENTERS LLC	Gasoline Service Stations
2010	PILOT TRAVEL CENTERS LLC	Gasoline Service Stations
2011	PILOT TRAVEL CENTERS LLC	Gasoline Service Stations
2012	PILOT TRAVEL CENTERS LLC	Gasoline Service Stations
2013	PILOT TRAVEL CENTERS LLC	Gasoline Service Stations
2014	PILOT TRAVEL CENTERS LLC	Gasoline Service Stations

F18 **PILOT TRAVEL CENTER #408** **MD UST** **U004114638**
SSW **3000 CHESTNUT RIDGE ROAD** **N/A**
< 1/8 **GRANTSVILLE, MD 21536**
0.101 mi.
531 ft. **Site 3 of 8 in cluster F**

Actual:
2701 ft.

Focus Map:
16

UST:

Facility Id:	19041
Oper Name:	Pilot Travel Centers, LLC
Form Name:	Joey Cupp
Form Title:	Director, Environmental
Form Date:	01/13/2022
Owner Id:	852

Owner:

Owner Name:	Pilot Corporation/Pilot Travel Centers, LLC
Owner Address:	5508 Lonas Drive
Owner City:	Knoxville
Owner State:	TN
Owner Zip:	37909
Owner Phone:	(865) 474-2826
Owner Contact:	Joey Cupp

PILOT TRAVEL CENTER #408 (Continued) **U004114638**

Tanks:

Tank ID:	1
Tank Status:	**Currently In Use**
Tank Capacity:	16000
Substance Description:	Gasohol
Tank Compartment:	True
Compartment Compartment:	A
Date Installed:	10/01/2007
Tank Material Desc:	Polyethylene Tank Jacket
Pipe Material Desc:	Fiberglass Reinforced Plastic

Tank ID:	1
Tank Status:	**Currently In Use**
Tank Capacity:	9000
Substance Description:	Gasohol
Tank Compartment:	True
Compartment Compartment:	B
Date Installed:	10/01/2007
Tank Material Desc:	Polyethylene Tank Jacket
Pipe Material Desc:	Fiberglass Reinforced Plastic

Tank ID:	2
Tank Status:	**Currently In Use**
Tank Capacity:	20000
Substance Description:	Gasohol
Tank Compartment:	False
Compartment Compartment:	A
Date Installed:	10/01/2007
Tank Material Desc:	Polyethylene Tank Jacket
Pipe Material Desc:	Fiberglass Reinforced Plastic

Tank ID:	3
Tank Status:	**Permanently Out Of Use**
Tank Capacity:	20000
Substance Description:	Diesel
Tank Compartment:	False
Compartment Compartment:	A
Date Installed:	10/01/2007
Tank Material Desc:	Polyethylene Tank Jacket
Pipe Material Desc:	Fiberglass Reinforced Plastic

Tank ID:	4
Tank Status:	**Permanently Out Of Use**
Tank Capacity:	20000
Substance Description:	Bio-Diesel
Tank Compartment:	False
Compartment Compartment:	A
Date Installed:	10/01/2007
Tank Material Desc:	Polyethylene Tank Jacket
Pipe Material Desc:	Fiberglass Reinforced Plastic

Tank ID:	5
Tank Status:	**Permanently Out Of Use**
Tank Capacity:	20000
Substance Description:	Bio-Diesel
Tank Compartment:	False
Compartment Compartment:	A

PILOT TRAVEL CENTER #408 (Continued) **U004114638**

Date Installed:	10/01/2007
Tank Material Desc:	Polyethylene Tank Jacket
Pipe Material Desc:	Fiberglass Reinforced Plastic
Tank ID:	6
Tank Status:	**Currently In Use**
Tank Capacity:	Not reported
Substance Description:	Diesel
Tank Compartment:	False
Compartment Compartment:	A
Date Installed:	05/02/2017
Tank Material Desc:	Fiberglass Reinforced Plastic
Pipe Material Desc:	Fiberglass Reinforced Plastic
Tank ID:	7
Tank Status:	**Currently In Use**
Tank Capacity:	Not reported
Substance Description:	Diesel
Tank Compartment:	False
Compartment Compartment:	A
Date Installed:	05/02/2017
Tank Material Desc:	Fiberglass Reinforced Plastic
Pipe Material Desc:	Fiberglass Reinforced Plastic
Tank ID:	8
Tank Status:	**Currently In Use**
Tank Capacity:	Not reported
Substance Description:	Bio-Diesel
Tank Compartment:	False
Compartment Compartment:	A
Date Installed:	05/01/2018
Tank Material Desc:	Fiberglass Reinforced Plastic
Pipe Material Desc:	Fiberglass Reinforced Plastic

F19 **PILOT TRAVEL CENTERS #408** **MD AST** **A100472418**
SSW **3000 CHESTNUT RIDGE RD** **N/A**
< 1/8 **GRANTSVILLE, MD 21536**
0.101 mi.
531 ft. **Site 4 of 8 in cluster F**

Actual:
2701 ft.

Focus Map:
16

AST:

Facility Id:	2017-OPV-38431
Name:	PILOT TRAVEL CENTERS #408
Address:	3000 CHESTNUT RIDGE RD
City,State,Zip:	GRANTSVILLE, MD 21536
Bill Name:	Pilot Travel Centers #408
Bill Addr:	5508 Lonas Drive
Bill Addr2:	Pilot Travel Centers
Bill City/State/Zip:	Knoxville, TN 37909
Bill Phone:	865-474-2096
Owner:	Not reported
Owner Address:	Not reported
Owner City State Zip:	Not reported

Tanks:

Tank ID:	Not reported

PILOT TRAVEL CENTERS #408 (Continued) **A100472418**

Capacity: Not reported
Product: Not reported
AI ID: 84541
Permit Type: Oil Operations - Delivery
Product Description: Not reported
Owner Phone: Not reported

Name: PILOT TRAVEL CENTERS #408
Address: 3000 CHESTNUT RIDGE RD
City,State,Zip: GRANTSVILLE, MD 21536

Tank ID: Not reported
Capacity: Not reported
Product: Not reported
AI ID: 84541
Permit Type: Oil Operations - Delivery
Product Description: Not reported
Owner Phone: Not reported

F20 **PILOT TRAVEL CENTERS #408** **FINDS** **1015825560**
SSW **3000 CHESTNUT RIDGE ROAD** **N/A**
< 1/8 **GRANTSVILLE, MD 21536**
0.101 mi.
531 ft. **Site 5 of 8 in cluster F**

Actual:
2701 ft.

Focus Map:
16

FINDS:
Registry ID: 110054121669

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.
US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.
STATE MASTER

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

F21
SSW
< 1/8
0.101 mi.
531 ft.

PILOT TRAVEL CENTERS #408
3000 CHESTNUT RIDGE ROAD
GRANTSVILLE, MD 21536

Site 6 of 8 in cluster F

ECHO **1017702519**
N/A

Actual:
2701 ft.

Focus Map:
16

ECHO:

Envid:	1017702519
Registry ID:	110054121669
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110054121669
Name:	PILOT TRAVEL CENTERS #408
Address:	3000 CHESTNUT RIDGE ROAD
City,State,Zip:	GRANTSVILLE, MD 21536

F22
SSW
< 1/8
0.101 mi.
531 ft.

PILOT TRAVEL CENTERS #408
3000 CHESTNUT RIDGE RD
GRANTSVILLE, MD 21536

Site 7 of 8 in cluster F

RCRA-SQG **1016957646**
MDR000526347

Actual:
2701 ft.

Focus Map:
16

RCRA Listings:

Date Form Received by Agency:	20130828
Handler Name:	PILOT TRAVEL CENTERS #408
Handler Address:	3000 CHESTNUT RIDGE RD
Handler City,State,Zip:	GRANTSVILLE, MD 21536
EPA ID:	MDR000526347
Contact Name:	JOEY CUPP
Contact Address:	PO BOX 10146
Contact City,State,Zip:	KNOXVILLE, TN 37939
Contact Telephone:	865-588-7488
Contact Fax:	Not reported
Contact Email:	JOEY.CUPP@PILOTTRAVELCENTERS.COM
Contact Title:	MANAGER
EPA Region:	03
Land Type:	Private
Federal Waste Generator Description:	Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	Not reported
State District:	Not reported
Mailing Address:	PO BOX 10146
Mailing City,State,Zip:	KNOXVILLE, MD 37939-0146
Owner Name:	PILOT TRAVEL CENTERS, LLC
Owner Type:	Private
Operator Name:	PILOT TRAVEL CENTERS, LLC
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No

PILOT TRAVEL CENTERS #408 (Continued) **1016957646**

Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20151020
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	IGNITABLE WASTE
Waste Code:	D018
Waste Description:	BENZENE

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	PILOT TRAVEL CENTERS, LLC
Legal Status:	Private

PILOT TRAVEL CENTERS #408 (Continued) **1016957646**

Date Became Current: 20071217
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 10146
Owner/Operator City,State,Zip: KNOXVILLE, TN 37939
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: PILOT TRAVEL CENTERS, LLC
Legal Status: Private
Date Became Current: 20071217
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 10146
Owner/Operator City,State,Zip: KNOXVILLE, TN 37939
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20130828
Handler Name: PILOT TRAVEL CENTERS #408
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 447110
NAICS Description: GASOLINE STATIONS WITH CONVENIENCE STORES

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

F23 **PILOT TRAVEL CENTER #408** **MD OCPCASES** **S108912346**
SSW **3000 CHESTNUT RIDGE RD** **N/A**
< 1/8 **GRANTSVILLE, MD 21536**
0.101 mi.
531 ft. **Site 8 of 8 in cluster F**

Actual: OCPCASES:
2701 ft.

Focus Map:
16

Name:	PILOT TRAVEL CENTER #408
Address:	3000 CHESTNUT RIDGE RD
City,State,Zip:	GRANTSVILLE, MD 21536
Facility ID:	08-0390GA
Facility Status/Code:	CANCELLED/New Installation - Motor/Lube Oil
Date Open:	12/18/2007
Date Closed:	Not reported
Release:	NO
Cleanup:	Not reported
Registration Number:	19041

Name:	PILOT TRAVEL CENTER #408
Address:	3000 CHESTNUT RIDGE RD
City,State,Zip:	GRANTSVILLE, MD 21536
Facility ID:	18-0071GA
Facility Status/Code:	OPEN/C-15
Date Open:	08/15/2017
Date Closed:	Not reported
Release:	NO
Cleanup:	Not reported
Registration Number:	19041

Name:	PILOT TRAVEL CENTER #408
Address:	3000 CHESTNUT RIDGE RD
City,State,Zip:	GRANTSVILLE, MD 21536
Facility ID:	10-0605GA
Facility Status/Code:	OPEN/Well/GW Contamination - Motor/Lube Oil
Date Open:	05/12/2010
Date Closed:	Not reported
Release:	YES
Cleanup:	Not reported
Registration Number:	19041

G24 **HILLTOP FRUIT MARKET-HILLTOP TRUCKING** **MD OCPCASES** **S106610095**
West **12579 NATIONAL PIKE** **N/A**
< 1/8 **GRANTSVILLE, MD 21536**
0.110 mi.
581 ft. **Site 1 of 3 in cluster G**

Actual: OCPCASES:
2667 ft.

Focus Map:
16

Name:	HILLTOP FRUIT MARKET-HILLTOP TRUCKING
Address:	12579 NATIONAL PIKE
City,State,Zip:	GRANTSVILLE, MD 21536
Facility ID:	90-0971GA
Facility Status/Code:	CLOSED/Tank Closure - Motor/Lube Oil
Date Open:	11/17/1989
Date Closed:	10/22/1997
Release:	YES
Cleanup:	Not reported
Registration Number:	3260

G25 **HILL TOP FRUIT MARKET** **MD UST** **U004012533**
West **12579 NATIONAL PIKE** **N/A**
< 1/8 **GRANTSVILLE, MD 21536**
0.110 mi.
581 ft. **Site 2 of 3 in cluster G**

Actual:
2667 ft.

Focus Map:
16

UST:

Facility Id:	3260
Oper Name:	Chester McFarland
Form Name:	Chester McFarland
Form Title:	Owner
Form Date:	07/03/1990
Owner Id:	2112

Owner:

Owner Name:	Chester McFarland
Owner Address:	12579 National Pke
Owner City:	Grantsville
Owner State:	MD
Owner Zip:	21536
Owner Phone:	(301) 895-5915
Owner Contact:	Chester McFarland

Tanks:

Tank ID:	1
Tank Status:	**Permanently Out of Use**
Tank Capacity:	1000
Substance Description:	Used Oil
Tank Compartment:	False
Compartment Compartment:	A
Date Installed:	01/01/1978
Tank Material Desc:	Asphalt Coated or Bare Steel
Pipe Material Desc:	Bare or Galvanized Steel

Tank ID:	2
Tank Status:	**Permanently Out of Use**
Tank Capacity:	6000
Substance Description:	Other
Tank Compartment:	False
Compartment Compartment:	A
Date Installed:	01/01/1979
Tank Material Desc:	Asphalt Coated or Bare Steel
Pipe Material Desc:	Bare or Galvanized Steel

Tank ID:	3
Tank Status:	**Permanently Out of Use**
Tank Capacity:	1000
Substance Description:	Gasoline
Tank Compartment:	False
Compartment Compartment:	A
Date Installed:	01/01/1978
Tank Material Desc:	Asphalt Coated or Bare Steel
Pipe Material Desc:	Not Listed

Tank ID:	4
Tank Status:	**Permanently Out of Use**
Tank Capacity:	7000
Substance Description:	Diesel
Tank Compartment:	False

HILL TOP FRUIT MARKET (Continued) **U004012533**

Compartment Compartment: A
Date Installed: Not reported
Tank Material Desc: Unknown
Pipe Material Desc: Unknown

G26
West
< 1/8
0.110 mi.
581 ft.

HILL TOP FRUIT MARKET
12579 NATIONAL PIKE
GRANTSVILLE, MD 21536

Site 3 of 3 in cluster G

MD OCPCASES **S108474026**
N/A

Actual:
2667 ft.

Focus Map:
16

OCPCASES:
Name: HILL TOP FRUIT MARKET
Address: 12579 NATIONAL PIKE
City,State,Zip: GRANTSVILLE, MD 21536
Facility ID: 9-0475GA
Facility Status/Code: CLOSED/Compliance Inspections (C3, 4, 4A, 5, 9, 10, 11)
Date Open: 08/19/1988
Date Closed: 09/15/2006
Release: NO
Cleanup: NO
Registration Number: 3260

27
NW
1/8-1/4
0.137 mi.
724 ft.

4 GUYS INC
RD # 3 INDUSTRIAL PARK
MEYERSDALE, PA 15552

FINDS **1016236952**
ECHO **N/A**

Actual:
1978 ft.

Focus Map:
3

FINDS:
Registry ID: 110007785147

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1016236952
Registry ID: 110007785147
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110007785147
Name: 4 GUYS INC
Address: RD # 3 INDUSTRIAL PARK
City,State,Zip: MEYERSDALE, PA 15552

H28 **MEYERSDALE TRUCK SVC** **PA UST** **U003426736**
WNW **INDUSTRIAL PARK DR** **N/A**
1/8-1/4 **MEYERSDALE, PA 15552**
0.180 mi.
949 ft. **Site 1 of 3 in cluster H**

Actual: UST:
1990 ft.

Focus Map:
3

Name:	MEYERSDALE TRUCK SVC
Address:	INDUSTRIAL PARK DR
City,State,Zip:	MEYERSDALE, PA 15552
Site ID:	589545
Other Id:	56-83170
Client Id Number:	92150
Municipality Name:	Summit
Region:	EP SW Rgnl Off Pittsburgh
Mailing Name:	LUTHER P MILLER INC
Mailing Address:	PO BOX 714
Mailing Address 2:	Not reported
Mailing City,St,Zip:	SOMERSET, PA 15501-0714
Registration Expiration Date:	10/04/2022
Tank Seq No:	1
Tank Status:	**Currently In Use**
Capacity:	10000
Substance:	Gasoline
Date Installed:	11/01/1991
Tank Code:	UST
Inspection Code:	Facility Operation Inspection
Tank Last Dt Inspected:	08/11/2020
Decode for Tstatus:	Currently In Use
Decode for Substance:	Gasoline
Tank Seq No:	2
Tank Status:	**Currently In Use**
Capacity:	10000
Substance:	Diesel Fuel
Date Installed:	11/01/1991
Tank Code:	UST
Inspection Code:	Facility Operation Inspection
Tank Last Dt Inspected:	08/11/2020
Decode for Tstatus:	Currently In Use
Decode for Substance:	Diesel Fuel

H29 **MEYERSDALE TRUCK SERVICE** **US AIRS** **1005594241**
WNW **INDUSTRIAL PARK** **FINDS** **N/A**
1/8-1/4 **MEYERSDALE, PA 15552** **ECHO**
0.180 mi.
949 ft. **Site 2 of 3 in cluster H**

Actual: US AIRS MINOR:
1990 ft.

Focus Map:
3

Envid:	1005594241
Region Code:	03
Programmatic ID:	AIR PA0000004211144003
Facility Registry ID:	110007218019
D and B Number:	Not reported
Primary SIC Code:	7538
NAICS Code:	811111
Default Air Classification Code:	MIN
Facility Type of Ownership Code:	POF

MEYERSDALE TRUCK SERVICE (Continued) **1005594241**

Air CMS Category Code: Not reported
HPV Status: Not reported

US AIRS MINOR:
Region Code: 03
Programmatic ID: AIR PA0000004211144003
Facility Registry ID: 110007218019
Air Operating Status Code: OPR
Default Air Classification Code: MIN
Air Program: Stratospheric Ozone Protection
Activity Date: 1999-04-20 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

FINDS:
Registry ID: 110007218019

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.
AIR MINOR

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1005594241
Registry ID: 110007218019
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110007218019
Name: MEYERSDALE TRUCK SERVICE
Address: INDUSTRIAL PARK
City,State,Zip: MEYERSDALE, PA 15552

H30
WNW
1/8-1/4
0.180 mi.
949 ft.

MEYERSDALE TRUCK SVC **PA AST** **A100171358**
INDUSTRIAL PARK RD **N/A**
MEYERSDALE, PA 15552

Site 3 of 3 in cluster H

Actual:
1990 ft.

Focus Map:
3

AST:
Name: MEYERSDALE TRUCK SVC
Address: INDUSTRIAL PARK RD
City,State,Zip: MEYERSDALE, PA 15552
Site ID: 589533
Client Id: 92150

MEYERSDALE TRUCK SVC (Continued) **A100171358**

Other Id:	56-83001
Mailing Name:	LUTHER P MILLER INC
Mailing Address:	PO BOX 714
Mailing Address:	Not reported
Mailing City,St,Zip:	SOMERSET, PA 15501-0714
Municipality:	Not reported
Region Name:	EP SW Rgnl Off Pittsburgh
Tank Seq Num:	001A
Tank Status:	Currently In Use
Tank Capacity:	550
Substance:	Kerosene
Date Installed:	08/01/1991
Tank Code:	AST
Inspection Code:	Not reported
Tank Last Inspected:	Not reported
Registration Expiration Date:	10/04/2022
Decode for Tstatus:	Currently In Use
Decode for Substance:	Kerosene

---

31 **219 AUTO BODY** **FINDS 1016183956**
WNW **4381 CHESTNUT RIDGE ROAD** **ECHO N/A**
1/8-1/4 **GRANTSVILLE, MD 21536**
0.211 mi.
1113 ft.

Actual:
2587 ft.

Focus Map:
12

FINDS:
Registry ID: 110002052402

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.
AIR MINOR

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1016183956
Registry ID:	110002052402
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002052402
Name:	219 AUTO BODY
Address:	4381 CHESTNUT RIDGE ROAD
City,State,Zip:	GRANTSVILLE, MD 21536

32
ENE
1/8-1/4
0.237 mi.
1249 ft.

MEYERSDALE HIGH SCHOOL
, PA

PA MINES

S112431928
N/A

Actual:
2213 ft.

Focus Map:
4

MINES:

Name:	MEYERSDALE HIGH SCHOOL
Address:	Not reported
City,State,Zip:	PA
Name Of Primary Facility Code:	Abandoned Mine Land
Primary Facility Status Code:	AML
PF Id:	655134
PA Number:	PA 0245
Site Number:	0245
Primary Facility Status:	AML Inventory List
Total Number Of Features In Problem Area:	2
Number Of Features Reclaimed In Problem Area:	0
Code For Primary Facility:	AML
Shape Length:	1618.6716289200001
Shape Area:	178513.799501
Flag for file name:	Sites
Organization:	Not reported
Client Name:	Not reported
Prim Fac:	Not reported
Client ID:	Not reported
Primary 1:	Not reported
Sub Faci:	Not reported
Sub Faci 1:	Not reported
Primary 2:	Not reported
Primary 3:	Not reported
Other Faci:	Not reported
Sub Faci 2:	Not reported
Sother FID:	Not reported
Client Rel:	Not reported
Site Status:	Not reported
Primary 4:	Not reported
Sub Faci 3:	Not reported
Compliance:	Not reported
Other ID:	Not reported
SF Priority CD:	Not reported
SF Priority:	Not reported
SF Problem CD:	Not reported
SF Problem:	Not reported
Height:	Not reported
Volume:	Not reported
Flow GMP:	Not reported
Company Name:	Not reported
Company Address:	Not reported
Company Address 2:	Not reported
Company City:	Not reported
Company State:	Not reported
Company Zip:	Not reported
Permit Number:	Not reported
Date Issue:	Not reported
Permit Type:	Not reported
Mineral:	Not reported
Coal Seam:	Not reported
Other Coal:	Not reported

MEYERSDALE HIGH SCHOOL (Continued) **S112431928**

Miscellaneous: Not reported
Source: Not reported

I33 **MARMON COAL COMPANY** **US MINES** **1011213528**
North **N/A**
1/4-1/2 **SOMERSET (County), PA**
0.260 mi.
1373 ft. **Site 1 of 2 in cluster I**

Actual:
2161 ft.

Focus Map:
10

US MINES:

Sic Code(s):	122200
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Mine ID:	3603303
Entity Name:	SURFACE OPERATIONS
Company:	MARMON COAL COMPANY
Status:	Permanently Closed
Status Date:	19840808
Operation Class:	1
Number of Shops:	0
Number of Plants:	0
Latitude Degree:	39
Longitude Degree:	079
Latitude Minute:	44
Latitude Seconds:	57
Longitude Minutes:	03
Longitude Seconds:	50
Number of Pits:	000

I34 **SURFACE OPERATIONS** **ABANDONED MINES** **1022873487**
North **N/A**
1/4-1/2 **, PA 15531**
0.262 mi.
1384 ft. **Site 2 of 2 in cluster I**

Actual:
2161 ft.

Focus Map:
10

ABANDONED MINES:

Mine ID:	3603303
Mine Name:	SURFACE OPERATIONS
Mine Address:	Not reported
City,State,Zip:	PA 15531
Primary SIC Code:	Coal (Bituminous)
Mine Type:	Surface
Mine Status Description:	Abandoned
Mine Status Date:	8/8/1984
Coal (C) or Metal (M) Mine:	C
Controller ID:	C02160
Controller Name:	Marmon Group Inc
Operator ID:	P11307
Operator name:	Marmon Coal Company
Address of Record Street:	Not reported
Address of Record PO Box:	68
Address of Record City:	BOSWELL
Address of Record State:	PA

SURFACE OPERATIONS (Continued) **1022873487**

Address of Record Zip Code:	15531
Assessment Address Street:	Not reported
Assessment Address PO Box:	68
Assessment Address City:	BOSWELL
Assessment Address State:	PA
Assessment Address Zip Code:	15531
Mine Health and Safety Address Street:	Not reported
Mine Health and Safety Address PO Box:	Not reported
Mine Health and Safety Address City:	Not reported
Mine Health and Safety Address State:	Not reported
Mine Health and Safety Address Zip Code:	Not reported
Latitude:	39.7492
Longitude:	-79.0639

J35 **TOM MORAN TRUCKING & COAL COMPANY** **US MINES** **1011216699**
WNW **N/A**
1/4-1/2 **SOMERSET (County), PA**
0.264 mi.
1392 ft. **Site 1 of 3 in cluster J**

Actual:
2320 ft.

Focus Map:
6

US MINES:

Sic Code(s):	122200
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Mine ID:	3606572
Entity Name:	MAST STRIP
Company:	TOM MORAN TRUCKING & COAL COMPANY
Status:	Permanently Closed
Status Date:	19820930
Operation Class:	1
Number of Shops:	0
Number of Plants:	0
Latitude Degree:	39
Longitude Degree:	079
Latitude Minute:	46
Latitude Seconds:	00
Longitude Minutes:	02
Longitude Seconds:	21
Number of Pits:	000

J36 **MAST STRIP** **ABANDONED MINES** **1022874833**
WNW **N/A**
1/4-1/2 **, PA 15501**
0.282 mi.
1491 ft. **Site 2 of 3 in cluster J**

Actual:
2303 ft.

Focus Map:
6

ABANDONED MINES:

Mine ID:	3606572
Mine Name:	MAST STRIP
Mine Address:	Not reported
City,State,Zip:	PA 15501
Primary SIC Code:	Coal (Bituminous)
Mine Type:	Surface

MAST STRIP (Continued) **1022874833**

Mine Status Description:	Abandoned
Mine Status Date:	9/30/1982
Coal (C) or Metal (M) Mine:	C
Controller ID:	C04859
Controller Name:	Moran Thomas L
Operator ID:	P07446
Operator name:	Tom Moran Trucking & Coal Company
Address of Record Street:	Rt 2 Box 411
Address of Record PO Box:	Not reported
Address of Record City:	SOMERSET
Address of Record State:	PA
Address of Record Zip Code:	15501
Assessment Address Street:	Rt 2 Box 411
Assessment Address PO Box:	Not reported
Assessment Address City:	SOMERSET
Assessment Address State:	PA
Assessment Address Zip Code:	15501
Mine Health and Safety Address Street:	Not reported
Mine Health and Safety Address PO Box:	Not reported
Mine Health and Safety Address City:	Not reported
Mine Health and Safety Address State:	Not reported
Mine Health and Safety Address Zip Code:	Not reported
Latitude:	39.7669
Longitude:	-79.0394

J37 **CARDINAL MINING COMPANY** **US MINES** **1011213637**
WNW **N/A**
1/4-1/2 **SOMERSET (County), PA**
0.286 mi.
1509 ft. **Site 3 of 3 in cluster J**

Actual:
2300 ft.

Focus Map:
6

US MINES:

Sic Code(s):	122200
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Mine ID:	3603414
Entity Name:	THE CARDINAL MINING COMPANY
Company:	CARDINAL MINING COMPANY
Status:	Permanently Closed
Status Date:	19791001
Operation Class:	1
Number of Shops:	0
Number of Plants:	0
Latitude Degree:	00
Longitude Degree:	000
Latitude Minute:	00
Latitude Seconds:	00
Longitude Minutes:	00
Longitude Seconds:	00
Number of Pits:	000

K38 **SOUTH SIDE SALVAGE** **PA MANIFEST** **S118891549**
NW **10268 MASON DIXON HWY** **N/A**
1/4-1/2 **SALISBURY, PA 15558**
0.298 mi.
1571 ft. **Site 1 of 5 in cluster K**

Actual:
2408 ft.

Focus Map:
13

Manifest Details:

Year:	2018
Manifest Number:	006572796SKS
Manifest Type:	TSD Copy
Generator EPA Id:	PAR000526772
Generator Date:	01/30/2018
Mailing Address:	Not reported
Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	Not reported
TSD EPA Id:	Not reported
TSD Date:	Not reported
TSD Facility Name:	Safety Kleen Systems Inc
TSD Facility Address:	150 Allenbill Dr
TSD Facility City:	Johnstown
TSD Facility State:	PA
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	D039
Container Number:	1
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	10
Unit:	Gallons (liquids only)
Handling Code:	Not reported
TSP EPA Id:	PAD981736143
Date TSP Sig:	Not reported

Year:	2017
Manifest Number:	006057683SKS
Manifest Type:	TSD Copy
Generator EPA Id:	PAR000526772
Generator Date:	08/17/2017
Mailing Address:	Not reported
Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	Not reported
TSD EPA Id:	Not reported
TSD Date:	Not reported
TSD Facility Name:	Safety Kleen Systems Inc
TSD Facility Address:	150 Allenbill Dr
TSD Facility City:	Johnstown
TSD Facility State:	PA
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	D039
Container Number:	1
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	10
Unit:	Gallons (liquids only)
Handling Code:	Not reported
TSP EPA Id:	PAD981736143

SOUTH SIDE SALVAGE (Continued) **S118891549**

Date TSP Sig:	Not reported
Year:	2015
Manifest Number:	004629533SKS
Manifest Type:	TSD Copy
Generator EPA Id:	PAR000526772
Generator Date:	02/04/2015
Mailing Address:	Not reported
Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	Not reported
TSD EPA Id:	Not reported
TSD Date:	Not reported
TSD Facility Name:	Safety Kleen Systems Inc
TSD Facility Address:	150 Allenbill Dr
TSD Facility City:	Johnstown
TSD Facility State:	PA
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	D039
Container Number:	1
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	10
Unit:	Gallons (liquids only)
Handling Code:	Not reported
TSP EPA Id:	PAD981736143
Date TSP Sig:	Not reported
Year:	2015
Manifest Number:	004947750SKS
Manifest Type:	TSD Copy
Generator EPA Id:	PAR000526772
Generator Date:	07/20/2015
Mailing Address:	Not reported
Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	Not reported
TSD EPA Id:	Not reported
TSD Date:	Not reported
TSD Facility Name:	Safety Kleen Systems Inc
TSD Facility Address:	150 Allenbill Dr
TSD Facility City:	Johnstown
TSD Facility State:	PA
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	D039
Container Number:	1
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	10
Unit:	Gallons (liquids only)
Handling Code:	Not reported
TSP EPA Id:	PAD981736143
Date TSP Sig:	Not reported
Year:	2015

SOUTH SIDE SALVAGE (Continued) **S118891549**

Manifest Number:	004913298SKS
Manifest Type:	TSD Copy
Generator EPA Id:	PAR000526772
Generator Date:	04/27/2015
Mailing Address:	Not reported
Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	Not reported
TSD EPA Id:	Not reported
TSD Date:	Not reported
TSD Facility Name:	Safety Kleen Systems Inc
TSD Facility Address:	150 Allenbill Dr
TSD Facility City:	Johnstown
TSD Facility State:	PA
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	D039
Container Number:	1
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	10
Unit:	Gallons (liquids only)
Handling Code:	Not reported
TSP EPA Id:	PAD981736143
Date TSP Sig:	Not reported

Year:	2015
Manifest Number:	004979768SKS
Manifest Type:	TSD Copy
Generator EPA Id:	PAR000526772
Generator Date:	10/12/2015
Mailing Address:	Not reported
Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	Not reported
TSD EPA Id:	Not reported
TSD Date:	Not reported
TSD Facility Name:	Safety Kleen Systems Inc
TSD Facility Address:	150 Allenbill Dr
TSD Facility City:	Johnstown
TSD Facility State:	PA
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	D039
Container Number:	1
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	10
Unit:	Gallons (liquids only)
Handling Code:	Not reported
TSP EPA Id:	PAD981736143
Date TSP Sig:	Not reported

K39 **SOUTH SIDE SALVAGE** **PA MANIFEST** **S116739474**
NW **10268 MASON DIXON HIGHWAY** **N/A**
1/4-1/2 **SALISBURY, PA 15558**
0.298 mi.
1571 ft. **Site 2 of 5 in cluster K**

Actual: **2408 ft.**

Focus Map: **13**

Manifest Details:

Year:	2013
Manifest Number:	003079674SKS
Manifest Type:	TSD Copy
Generator EPA Id:	PAR000526772
Generator Date:	01/07/2013
Mailing Address:	Not reported
Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	Not reported
TSD EPA Id:	Not reported
TSD Date:	Not reported
TSD Facility Name:	Safety Kleen Systems Inc
TSD Facility Address:	150 Allenbill Dr
TSD Facility City:	Johnstown
TSD Facility State:	PA
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	D039
Container Number:	1
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	10
Unit:	Gallons (liquids only)
Handling Code:	Not reported
TSP EPA Id:	PAD981736143
Date TSP Sig:	Not reported

K40 **OESTER TRUCKING** **PA ARCHIVE AST** **S119693907**
NW **10268 MASON DIXON HWY** **N/A**
1/4-1/2 **SALISBURY, PA 15558**
0.298 mi.
1571 ft. **Site 3 of 5 in cluster K**

Actual: **2408 ft.**

Focus Map: **13**

ARCHIVE AST:

Name:	OESTER TRUCKING
Address:	10268 MASON DIXON HWY
City,State,Zip:	SALISBURY 15558-2124
Facility ID:	56-32734
Site ID:	721570
Client ID:	186275
Municipality:	Salisbury Boro
Region Name:	Not reported
Owner ID:	Not reported
Owner Name:	TRI CNTY PETRO INC
Owner Phone:	Not reported
Owner Address:	PO BOX 108
Owner Address 2:	Not reported
Owner City,St,Zip:	DEFIANCE, PA 16633-0108
Owner County Code:	Not reported
Resp Party Name:	TRI CNTY PETRO INC
RP Address:	640 Freedom Business Center Drive, Suite 400
RP Address 2:	Not reported
RP City,St,Zip:	KING OF PRUSSIA, PA 19406-9406

OESTER TRUCKING (Continued) **S119693907**

Regulated Exp Date:	Not reported
Tank ID:	992676
Tank Sequence #:	001A
Install Date:	08/18/2004
Status:	Removed
Status Code End Date:	Not reported
Capacity:	275
Substance:	HZSUB
Tank Substance End Date:	Not reported
Tank Code:	AST
Inspection Code:	Not reported
Last Inspection:	Not reported
Substance Type:	Not reported
CASRN for Hazardous Substances:	186275
Chemical Name:	TRI CNTY PETRO INC
Other Information Regarding The Tank Substance:	Not reported
Undeliverable Address Ind.:	N
Contact Name:	UNKNOWN
Company:	Not reported

K41 **SOUTH SIDE SALVAGE** **RCRA NonGen / NLR** **1010331525**
NW **10268 MASON DIXON HWY** **PAR000526772**
1/4-1/2 **SALISBURY, PA 15558**
0.298 mi.
1571 ft. **Site 4 of 5 in cluster K**

Actual:
2408 ft.

Focus Map:
13

RCRA Listings:

Date Form Received by Agency:		20061228
Handler Name:	SOUTH SIDE SALVAGE	
Handler Address:		10268 MASON DIXON HWY
Handler City,State,Zip:		SALISBURY, PA 15558
EPA ID:		PAR000526772
Contact Name:		Not reported
Contact Address:		Not reported
Contact City,State,Zip:		Not reported
Contact Telephone:		Not reported
Contact Fax:		Not reported
Contact Email:		Not reported
Contact Title:		Not reported
EPA Region:		03
Land Type:		Other
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		PA
State District:		5
Mailing Address:		Not reported
Mailing City,State,Zip:		Not reported
Owner Name:	Not reported	
Owner Type:		Not reported
Operator Name:	Not reported	
Operator Type:		Not reported
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No

SOUTH SIDE SALVAGE (Continued) **1010331525**

Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20070713
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	IGNITABLE WASTE

SOUTH SIDE SALVAGE (Continued) **1010331525**

Waste Code: D018
Waste Description: BENZENE

Waste Code: D039
Waste Description: TETRACHLOROETHYLENE

Waste Code: D040
Waste Description: TRICHLORETHYLENE

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name: OESTER TRUCKING INC	
Legal Status:	Private
Date Became Current:	20031001
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name: OESTER TRUCKING INC	
Legal Status:	Other
Date Became Current:	19940101
Date Ended Current:	Not reported
Owner/Operator Address:	10268 MASON DIXON HWY
Owner/Operator City,State,Zip:	SALISBURY, PA 15558
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: OESTER TRUCKING INC	
Legal Status:	Private
Date Became Current:	20031001
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name: SOUTH SIDE SALVAGE INC	
Legal Status:	Other
Date Became Current:	20050906
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

SOUTH SIDE SALVAGE (Continued) **1010331525**

Owner/Operator Indicator: Operator
Owner/Operator Name: OESTER TRUCKING INC
Legal Status: Private
Date Became Current: 20031001
Date Ended Current: Not reported
Owner/Operator Address: Not reported
Owner/Operator City,State,Zip: Not reported
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20060415
Handler Name: SOUTH SIDE SALVAGE CAHWO
Federal Waste Generator Description: Not a generator, verified
State District Owner: PA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20061228
Handler Name: SOUTH SIDE SALVAGE
Federal Waste Generator Description: Not a generator, verified
State District Owner: PA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20051013
Handler Name: SOUTH SIDE SALVAGE INC
Federal Waste Generator Description: Large Quantity Generator
State District Owner: PA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20060407
Handler Name: SOUTH SIDE SALVAGE INC
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: PA
Large Quantity Handler of Universal Waste: No

SOUTH SIDE SALVAGE (Continued) **1010331525**

Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 48411
NAICS Description: GENERAL FREIGHT TRUCKING, LOCAL

Facility Has Received Notices of Violation:
Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Evaluation Action Summary:
Evaluation Date: 20060331
Evaluation Responsible Agency: State
Found Violation: No
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE

SOUTH SIDE SALVAGE (Continued) **1010331525**

Evaluation Responsible Person Identifier:	WRS
Evaluation Responsible Sub-Organization:	WM
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

K42 **SOUTH SIDE SALVAGE** **FINDS** **1008916542**
NW **10268 MASON DIXON HWY** **ECHO** **N/A**
1/4-1/2 **SALISBURY, PA 15558**
0.298 mi.
1571 ft. **Site 5 of 5 in cluster K**

Actual:
2408 ft.

FINDS:
Registry ID: 110023041894

Focus Map:
13

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.
PA-EFACTS (Pennsylvania - Environmental Facility Application Compliance Tracking System) is a Department-wide database that provides a holistic view of clients and sites (including facilities) that DEP regulates.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1008916542
Registry ID:	110023041894
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110023041894
Name:	SOUTH SIDE SALVAGE
Address:	10268 MASON DIXON HWY
City,State,Zip:	SALISBURY, PA 15558

L43 **BFS FOODS, INC. #66** **MD UST** **U003736138**
SW **2815 CHESTNUT RIDGE ROAD** **N/A**
1/4-1/2 **GRANTSVILLE, MD 21536**
0.370 mi.
1951 ft. **Site 1 of 5 in cluster L**

Actual:
2682 ft.

UST:

Facility Id:	4455
Oper Name:	Bruceton Farm Service, Inc.
Form Name:	Karen M. Beitzel
Form Title:	Manager
Form Date:	11/19/2019
Owner Id:	266

Focus Map:
19

BFS FOODS, INC. #66 (Continued) **U003736138**

Owner:
Owner Name: Bruceton Farm Service, Inc.
Owner Address: 116 Shannon Dr
Owner City: Morgantown
Owner State: WV
Owner Zip: 26508
Owner Phone: (304) 291-6980
Owner Contact: Howard Goodstein

Tanks:
Tank ID: 1
Tank Status: Permanently Out Of Use
Tank Capacity: 10000
Substance Description: Gasoline
Tank Compartment: False
Compartment Compartment: A
Date Installed: 09/01/1983
Tank Material Desc: Cathodically Protected Steel (Coating w/CP - Galvanic)
Pipe Material Desc: Bare or Galvanized Steel

Tank ID: 10
Tank Status: Currently In Use
Tank Capacity: Not reported
Substance Description: Diesel
Tank Compartment: False
Compartment Compartment: A
Date Installed: 10/01/1996
Tank Material Desc: Composite (Steel w/ FRP)
Pipe Material Desc: Flexible Plastic

Tank ID: 11
Tank Status: Currently In Use
Tank Capacity: Not reported
Substance Description: Diesel
Tank Compartment: False
Compartment Compartment: A
Date Installed: 10/01/1996
Tank Material Desc: Composite (Steel w/ FRP)
Pipe Material Desc: Flexible Plastic

Tank ID: 2
Tank Status: Permanently Out Of Use
Tank Capacity: 10000
Substance Description: Gasoline
Tank Compartment: False
Compartment Compartment: A
Date Installed: 09/01/1983
Tank Material Desc: Cathodically Protected Steel (Coating w/CP - Galvanic)
Pipe Material Desc: Bare or Galvanized Steel

Tank ID: 3
Tank Status: Permanently Out Of Use
Tank Capacity: 10000
Substance Description: Diesel
Tank Compartment: False
Compartment Compartment: A

BFS FOODS, INC. #66 (Continued) **U003736138**

Date Installed: 09/01/1983
Tank Material Desc: Cathodically Protected Steel (Coating w/CP - Galvanic)
Pipe Material Desc: Bare or Galvanized Steel

Tank ID: 4
Tank Status: Permanently Out Of Use
Tank Capacity: 2000
Substance Description: Kerosene
Tank Compartment: False
Compartment Compartment: A
Date Installed: 09/01/1983
Tank Material Desc: Cathodically Protected Steel (Coating w/CP - Galvanic)
Pipe Material Desc: Bare or Galvanized Steel

Tank ID: 5
Tank Status: Permanently Out Of Use
Tank Capacity: 4000
Substance Description: Gasoline
Tank Compartment: False
Compartment Compartment: A
Date Installed: 09/01/1983
Tank Material Desc: Cathodically Protected Steel (Coating w/CP - Galvanic)
Pipe Material Desc: Bare or Galvanized Steel

Tank ID: 6
Tank Status: Permanently Out Of Use
Tank Capacity: 8000
Substance Description: Diesel
Tank Compartment: False
Compartment Compartment: A
Date Installed: 03/01/1985
Tank Material Desc: Cathodically Protected Steel (Coating w/CP - Galvanic)
Pipe Material Desc: Bare or Galvanized Steel

Tank ID: 7
Tank Status: Permanently Out Of Use
Tank Capacity: 1000
Substance Description: Heating Oil
Tank Compartment: False
Compartment Compartment: A
Date Installed: 09/01/1983
Tank Material Desc: Cathodically Protected Steel (Coating w/CP - Galvanic)
Pipe Material Desc: Bare or Galvanized Steel

Tank ID: 8
Tank Status: Currently In Use
Tank Capacity: 10000
Substance Description: Gasohol
Tank Compartment: False
Compartment Compartment: A
Date Installed: 05/03/1995
Tank Material Desc: Composite (Steel w/ FRP)
Pipe Material Desc: Flexible Plastic

Tank ID: 9
Tank Status: Currently In Use
Tank Capacity: 5000

BFS FOODS, INC. #66 (Continued) **U003736138**

Substance Description:	Gasohol
Tank Compartment:	True
Compartment Compartment:	A
Date Installed:	05/03/1995
Tank Material Desc:	Composite (Steel w/ FRP)
Pipe Material Desc:	Flexible Plastic
Tank ID:	9
Tank Status:	**Currently In Use**
Tank Capacity:	5000
Substance Description:	Diesel
Tank Compartment:	True
Compartment Compartment:	B
Date Installed:	05/03/1995
Tank Material Desc:	Composite (Steel w/ FRP)
Pipe Material Desc:	Flexible Plastic

L44 **FUEL CITY #1 TRUCK STOP/** **MD OCPCASES** **S113768745**
SW **2815 CHESTNUT RIDGE RD** **N/A**
1/4-1/2 **GRANTSVILLE, MD 21536**
0.370 mi.
1951 ft. **Site 2 of 5 in cluster L**

Actual:
2682 ft.

Focus Map:
19

OCPCASES:

Name:	FUEL CITY #1 TRUCK STOP/
Address:	2815 CHESTNUT RIDGE RD
City,State,Zip:	GRANTSVILLE, MD 21536
Facility ID:	9-0141GA
Facility Status/Code:	CLOSED/Well/GW Contamination - Motor/Lube Oil
Date Open:	07/18/1988
Date Closed:	07/08/2016
Release:	YES
Cleanup:	NO
Registration Number:	4455

L45 **BFS FOODS #66** **FINDS** **1023387899**
SW **2815 CHESTNUT RIDGE ROAD** **N/A**
1/4-1/2 **GRANTSVILLE, MD 21536**
0.370 mi.
1951 ft. **Site 3 of 5 in cluster L**

Actual:
2682 ft.

Focus Map:
19

FINDS:

Registry ID: 110067010059

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit

BFS FOODS #66 (Continued) **1023387899**

Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

L46 **GRANTSVILLE BP** **EDR Hist Auto** **1021226767**
SW **2815 CHESTNUT RIDGE RD** **N/A**
1/4-1/2 **GRANTSVILLE, MD 21536**
0.370 mi.
1951 ft. **Site 4 of 5 in cluster L**

Actual: **2682 ft.** EDR Hist Auto

Focus Map: **19**

Year:	Name:	Type:
2009	GRANTSVILLE BP	Gasoline Service Stations, NEC
2010	GRANTSVILLE BP	Gasoline Service Stations, NEC
2011	GRANTSVILLE BP	Gasoline Service Stations, NEC
2012	GRANTSVILLE BP	Gasoline Service Stations, NEC
2013	GRANTSVILLE BP	Gasoline Service Stations, NEC
2014	GRANTSVILLE BP	Gasoline Service Stations, NEC

L47 **BURGER KING 2811 CHESTNUT RIDGE RD** **FINDS** **1004526754**
SW **2811 CHESTNUT RIDGE ROAD** **N/A**
1/4-1/2 **GRANTSVILLE, MD 21536**
0.380 mi.
2006 ft. **Site 5 of 5 in cluster L**

Actual: **2680 ft.** FINDS:
Registry ID: 110001320302

Focus Map: **19**

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.
MD-PEMIS (Maryland - Permanent (Air) Emission) database houses data related to Air Emissions. Also known to the EPA as National Emissions Inventory (NEI).

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

48
WNW
1/4-1/2
0.390 mi.
2058 ft.

MEYERSDALE HIGH SCHOOL
1349 SHAW MINE RD
MEYERSDALE, PA 15552

PA ASBESTOS **S127812928**
N/A

Actual:
1963 ft.

Focus Map:
3

ASBESTOS:

Name:	MEYERSDALE HIGH SCHOOL
Address:	1349 SHAW MINE RD
City,State,Zip:	MEYERSDALE, PA 15552
Project ID:	A-5597
Address:	Not reported
Project ID 2:	Not reported
Facility Type:	Not reported
Facility Type Code:	Not reported
Contractor Company:	Not reported
Contractor Address:	Not reported
Contractor Address 2:	Not reported
Contractor City State Zip:	Not reported
Contractor:	Not reported
Contractor Telephone:	Not reported
Owner Company:	Meyersdale Area School District
Owner Address:	309 Industrial Park Rd
Owner Address 2:	Not reported
Owner City State Zip:	Meyersdale PA 15552
Owner:	Dan Johnson
Owner Telephone:	(814)-442-4225
Start Date:	Not reported
End Date:	Not reported
ASB Amount:	Not reported
ASB Unit:	Not reported
ASB Amount 2:	Not reported
ASB Unit 2:	Not reported
ASB Amount 3:	Not reported
ASB Unit 2:	Not reported
ASB Amount 4:	Not reported
ASB Unit 4:	Not reported
ASB Amount 5:	Not reported
ASB Unit 5:	Not reported
ASB Amount 6:	Not reported
ASB Unit 6:	Not reported
Abatement:	True
Demolition:	Not reported
Order Demolition:	Not reported
Renovation:	Not reported
Emergency Renovation:	Not reported

M49
NW
1/4-1/2
0.401 mi.
2116 ft.

HOOVER CONVEYOR & FAB/MYERSDALE
PO BOX 179
MEYERSDALE, PA 15552
Site 1 of 9 in cluster M

PA AIRS **S122345080**
N/A

Actual:
1961 ft.

Focus Map:
1

AIRS:

Name:	HOOVER CONVEYOR & FAB/MYERSDALE
Address:	PO BOX 179
City,State,Zip:	MEYERSDALE, PA 15552-0179
Address 2:	262 INDUSTRIAL PARK RD
Primary Facility ID:	672944
Contact Name:	DAVE THOMAS

HOOVER CONVEYOR & FAB/MYERSDALE (Continued) **S122345080**

Contact Phone:	(814)634-5431
Contact Email:	dthomas@hooverconveyo.com
Status:	Active
Region:	Southwest Regional Office
Site ID:	662041
Client ID:	243816
Client Name:	HOOVER CONVEYOR & FABRICATION CORP
NAICS Code:	333922
Client Address:	PO BOX 183
Client Address 2:	Not reported
Client City:	MEYERSDALE
Client State:	PA
Client Zip:	15552-0183
Client Type:	NON-GOVERNMENT
NAICS Description:	Conveyor and Conveying Equipment Manufacturing
Permit Number:	Not reported
Municipality:	Not reported
Authorization ID:	Not reported
Authorization Type:	Not reported
Application Type:	Not reported
Received Date:	Not reported
Issued Date:	Not reported
Expiration Date:	Not reported
Latitude:	39.81284
Longitude:	-79.035825

Name:	HOOVER CONVEYOR & FAB/MYERSDALE
Address:	PO BOX 179
City,State,Zip:	MEYERSDALE, PA 15552-0179
Address 2:	262 INDUSTRIAL PARK RD
Primary Facility ID:	672944
Contact Name:	Not reported
Contact Phone:	Not reported
Contact Email:	Not reported
Status:	Active
Region:	SWRO
Site ID:	Not reported
Client ID:	Not reported
Client Name:	Not reported
NAICS Code:	333922
Client Address:	Not reported
Client Address 2:	Not reported
Client City:	Not reported
Client State:	Not reported
Client Zip:	Not reported
Client Type:	Not reported
NAICS Description:	Conveyor and Conveying Equipment Manufacturing
Permit Number:	56-00299
Municipality:	Meyersdale Boro
Authorization ID:	1251712
Authorization Type:	Minor Source Operating Permit
Application Type:	Renewal
Received Date:	2018-11-07 00:00:00
Issued Date:	2021-07-15 00:00:00
Expiration Date:	2026-07-15 00:00:00
Latitude:	39.81284
Longitude:	-79.035825

M50 **4 GUYS STAINLESS TANK & EQUIPMENT, INC** **ICIS** **1009328430**
NW **230 INDUSTRIAL PARK RD.** **FINDS** **N/A**
1/4-1/2 **MEYERSDALE, PA 15552** **ECHO**
0.401 mi.
2116 ft. **Site 2 of 9 in cluster M**

Actual:
1961 ft.

Focus Map:
1

ICIS:

Enforcement Action ID:	03-2015-0192
FRS ID:	110024534164
Action Name:	FOUR GUYS STAINLESS TANK & EQUIPMENT, INC.
Facility Name:	4 GUYS STAINLESS TANK & EQUIPMENT, INC
Facility Address:	230 INDUSTRIAL PARK RD. MEYERSDALE, PA 15552
Enforcement Action Type:	EPCRA 325 Action For Penalty
Facility County:	SOMERSET
Program System Acronym:	ICIS
Enforcement Action Forum Desc:	Administrative - Formal
EA Type Code:	325
Facility SIC Code:	Not reported
Federal Facility ID:	Not reported
Latitude in Decimal Degrees:	39.807
Longitude in Decimal Degrees:	-79.028
Permit Type Desc:	Not reported
Program System Acronym:	7824912
Facility NAICS Code:	Not reported
Tribal Land Code:	Not reported

Enforcement Action ID:	03-2011-6057
FRS ID:	110024534164
Action Name:	4 GUYS, INC
Facility Name:	4 GUYS STAINLESS TANK & EQUIPMENT, INC
Facility Address:	230 INDUSTRIAL PARK RD. MEYERSDALE, PA 15552
Enforcement Action Type:	EPCRA 325 Action For Penalty
Facility County:	SOMERSET
Program System Acronym:	ICIS
Enforcement Action Forum Desc:	Administrative - Formal
EA Type Code:	325
Facility SIC Code:	Not reported
Federal Facility ID:	Not reported
Latitude in Decimal Degrees:	39.807
Longitude in Decimal Degrees:	-79.028
Permit Type Desc:	Not reported
Program System Acronym:	7824912
Facility NAICS Code:	Not reported
Tribal Land Code:	Not reported

Facility Name:	4 GUYS INC
Address:	230 INDUSTRIAL PARK RD.
Tribal Indicator:	N
Fed Facility:	No
NAIC Code:	Not reported
SIC Code:	Not reported

Facility Name:	4 GUYS INC
Address:	230 INDUSTRIAL PARK RD.
Tribal Indicator:	N
Fed Facility:	No

4 GUYS STAINLESS TANK & EQUIPMENT, INC (Continued) **1009328430**

NAIC Code: Not reported
SIC Code: Not reported

FINDS:
Registry ID: 110024534164

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
AIR EMISSIONS CLASSIFICATION UNKNOWN
US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.
ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1009328430
Registry ID: 110024534164
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110024534164
Name: 4 GUYS INC
Address: 230 INDUSTRIAL PARK RD.
City,State,Zip: MEYERSDALE, PA 15552

M51 **J & D EXPLOSIVES** **PA AST** **A100267082**
NW **198 INDUSTRIAL PARK RD** **N/A**
1/4-1/2 **MEYERSDALE, PA 15552**
0.401 mi.
2116 ft. **Site 3 of 9 in cluster M**

Actual:
1961 ft.

Focus Map:
1

AST:
Name: J & D EXPLOSIVES
Address: 198 INDUSTRIAL PARK RD
City,State,Zip: MEYERSDALE, PA 15552-7257
Site ID: 635167
Client Id: 27838
Other Id: 56-38915
Mailing Name: J & D EXPLOSIVES INC
Mailing Address: 198 INDUSTRIAL PARK RD
Mailing Address: Not reported
Mailing City,St,Zip: MEYERSDALE, PA 15552-7257
Municipality: Meyersdale

J & D EXPLOSIVES (Continued) **A100267082**

Region Name:	EP SW Rgnl Off Pittsburgh
Tank Seq Num:	001A
Tank Status:	Currently In Use
Tank Capacity:	15000
Substance:	Heating Oil
Date Installed:	06/09/2004
Tank Code:	AST
Inspection Code:	In Service
Tank Last Inspected:	06/18/2014
Registration Expiration Date:	10/04/2022
Decode for Tstatus:	Currently In Use
Decode for Substance:	Heating Oil

M52 **4 GUYS INC** **TRIS** **1023963198**
NW **230 IND US TRIAL PARK RD** **155524GYSN23IND**
1/4-1/2 **MEYERSDALE, PA 15552**
0.401 mi.
2116 ft. **Site 4 of 9 in cluster M**

Actual:
1961 ft.

Focus Map:
1

Facility, Chemical, Releases and Other Waste Management Summary Information:

TRI ID:	155524GYSN23IND
Form Type:	Form R
Reporting year:	2018
Trade secret indicator:	NO
Sanitized indicator:	NO
Title of certifying official:	GENERAL MANAGER MARK ALBRIGHT
Certifying officials signature indicator:	ELECTRONIC
Date signed:	2019-06-12
Name:	4 GUYS INC
Address:	230 IND US TRIAL PARK RD
City,State,Zip:	MEYERSDALE, PA 15552
BIA code:	Not reported
Tribe name:	Not reported
Mailing name:	4 GUYS INC
Mailing street:	230 IND US TRIAL PARK RD
Mailing province:	Not reported
Mailing City,State,Zip:	MEYERSDALE, PA 15552
Entire facility ind:	YES
Partial facility ind:	NO
Federal facility ind:	NO
Goco facility ind:	NO
Assigned fed facility flag:	NO
Public contact name:	MARK ALBRIGHT
Public contact phone and Ext:	8146348373
Public contact email:	ALBRIGHT@4GUYSFIRE.COM
Primary sic code:	Not reported
Sic code 2:	Not reported
Sic code 3:	Not reported
Sic code 4:	Not reported
Sic code 5:	Not reported
Sic code 6:	Not reported
Naics origin:	Not reported
Primary naics code:	336211
Naics code 2:	Not reported
Naics code 3:	Not reported
Naics code 4:	Not reported
Naics code 5:	Not reported

4 GUYS INC (Continued) **1023963198**

Naics code 6:		Not reported
Latitude:		39.8006
Longitude:		-79.0434
D and B number A:		Not reported
D and B number B:		Not reported
RCRA number A:		Not reported
RCRA number B:		Not reported
RCRA number C:		Not reported
RCRA number D:		Not reported
RCRA number E:		Not reported
RCRA number F:		Not reported
RCRA number G:		Not reported
RCRA number H:		Not reported
NPDES number A:		Not reported
NPDES number B:		Not reported
NPDES number C:		Not reported
NPDES number D:		Not reported
NPDES number E:		Not reported
NPDES number F:		Not reported
NPDES number G:		Not reported
Parent company name:		Not reported
Parent company D and B number:		Not reported
Standardized parent company name:		NA
Document control number:		1318216850192
TRI ID:		155524GYSN23IND
Cas number:		007440473
Chemical name:	CHROMIUM	
Classification:		TRI
Unit of measure:		Pounds
Metal ind:		YES
Revision code 1:		Not reported
Revision code 2:		Not reported
Maximum amount on site:		04
Fugitive air emissions - total release pounds:		Not reported
Fugitive air emissions - total release range code:		C
Total fugitive air emissions:		750
Fugitive air emissions - basis of estimate:		Mass Balance Calculations
Stack air emissions - release pounds:		NA
Stack air emissions - release range code:		Not reported
Total stack air emissions:		0
Stack air emissions - basis of estimate:		Not reported
Total air emissions:		750
Discharges to stream a - stream name:		NA
Total discharges to stream a:		0
Discharges to stream a - basis of estimate:		Not reported
Discharges to stream a - % from stormwater:		Not reported
Discharges to stream b - stream name:		Not reported
Total discharges to stream b:		Not reported
Discharges to stream b - basis of estimate:		Not reported
Discharges to stream b - % from stormwater:		Not reported
Discharges to stream c - stream name:		Not reported
Total discharges to stream c:		Not reported
Discharges to stream c - basis of estimate:		Not reported
Discharges to stream c - % from stormwater:		Not reported
Discharges to stream d - stream name:		Not reported
Total discharges to stream d:		Not reported
Discharges to stream d - basis of estimate:		Not reported

4 GUYS INC (Continued) **1023963198**

Discharges to stream d - % from stormwater:	Not reported
Discharges to stream e - stream name:	Not reported
Total discharges to stream e:	Not reported
Discharges to stream e - basis of estimate:	Not reported
Discharges to stream e - % from stormwater:	Not reported
Discharges to stream f - stream name:	Not reported
Total discharges to stream f:	Not reported
Discharges to stream f - basis of estimate:	Not reported
Discharges to stream f - % from stormwater:	Not reported
Discharges to stream g - stream name:	Not reported
Total discharges to stream g:	Not reported
Discharges to stream g - basis of estimate:	Not reported
Discharges to stream g - % from stormwater:	Not reported
Total number of receiving streams:	0
Total surface water discharge:	0
Total on-site underground inj - pounds:	Not reported
On-site underground inj - basis of estimate:	Not reported
Total on-site ugrnd inj to cl i wells - pounds:	0
On-site underground inj to c1 i wells - basis of estimate:	Not reported
Total on-site ugrnd inj to cl ii-v wells - pounds:	0
On-site ungrnd inj to cl ii-v wells - basis of estimate:	Not reported
Total on-site underground injection:	0
Total on-site landfills:	Not reported
On-site landfills - basis of estimate:	Not reported
Total on-site RCRA subtitle c landfills:	0
On-site RCRA subtitle c landfills - basis of estimate:	Not reported
Total other on-site landfills:	0
Other landfills - basis of estimate:	Not reported
Total on-site land treatment:	0
Land trtmt/appl farming - basis of estimate:	Not reported
Total surface impoundments:	Not reported
Surface impoundment - basis of estimate:	Not reported
Total RCRA c surface impoundments:	0
RCRA c Surface impoundment - basis of estimate:	Not reported
Total other surface impoundments:	0
Other surface impoundment - basis of estimate:	Not reported
Total other disposal:	0
Other disposal - basis of estimate:	Not reported
Total on-site land releases:	0
Total on-site releases:	750
Off-site - POTW releases:	0
Off-site - storage only:	0
Off-site - solid/stab - metals:	0
Off-site - wastewater treatment release - metals:	0
Off-site - solid/stab - release - metals:	0
Off-site - wastewater treatment - metals:	0
Off-site - underground injection:	0
Off-site - underground injection - class 1 wells:	0
Off-site - underground injection - class ii-v wells:	0
Off-site - landfills/disposal surface impoundments:	0
Off-site - surface impoundment:	0
Off-site - RCRA subtitle c surface impoundments:	0
Off-site - other surface impoundments:	0
Off-site - other landfills:	0
Off-site - RCRA subtitle c landfills:	0
Off-site - disposal - land treatment:	0
Off-site - disposal - other land disposal:	0

4 GUYS INC (Continued) **1023963198**

Off-site - disposal - other off-site management:	0
Off-site - disposal - transfer to waste broker:	0
Off-site - disposal - unknown:	0
Total transferred off site for disposal:	0
Off-site - recycling - solvents/organics recovery:	0
Off-site - recycling -metals recovery:	750
Off-site - recycling - other reuse or recovery:	0
Off-site - recycling - acid regeneration:	0
Off-site - recycling - transfer to waste broker:	0
Total transferred off site for recycling:	750
Off-site - energy recovery:	0
Off-site - transfer to waste broker for energy recovery:	0
Total transferred off site for energy recovery:	0
Off-site - POTW treatment:	0
Off-site - solid/stab treatment - non metals:	0
Off-site -incineration/thermal treatment:	0
Off-site - incineration/insignificant heat value:	0
Off-site - wastewater treatment - non-metals:	0
Off-site - other waste treatment:	0
Off-site - transfer to waste broker - waste treatment:	0
Total transferred off site for treatment:	0
Off-site - transfer to waste broker:	0
Total transferred off site for further waste management:	750
Total POTW transfer:	0
Energy recovery on site current year:	0
Recycled on site current year:	0
Treated on site current year:	0
Total on-site waste management:	0
On-site energy recovery method 1:	Not Applicable
On-site energy recovery method 2:	Not reported
On-site energy recovery method 3:	Not Applicable
On-site energy recovery method 4:	Not reported
On-site recycling processes method 1:	Not Applicable
On-site recycling processes method 2:	Not reported
On-site recycling processes method 3:	Not reported
On-site recycling processes method 4:	Not reported
On-site recycling processes method 5:	Not reported
On-site recycling processes method 6:	Not reported
On-site recycling processes method 7:	Not reported
FRS Facility ID:	110024534164
Elemental Metal Included:	NO
Waste Rock Pile managed Indicator:	0
Waste Rock Quantity:	Not reported
Off Site - POTW Releases 81C:	0
Off Site - POTW Releases 81D:	0

Chemical Activities and Uses:

Cas number:	007440473
Document control number:	1318216850192
Chemical name: CHROMIUM	
Classification:	TRI
Unit of measure:	Pounds
Produce the chemical:	No
Import the chemical:	Yes
On-site use of the chemical:	Yes
Sale or distribution of the chemical:	No
As a byproduct:	No
As a manufactured impurity:	No

4 GUYS INC (Continued) **1023963198**

Used as a reactant:	No
P101 feedstocks:	No
P102 raw materials:	No
P103 intermediates:	No
P104 initiators:	No
P199 other:	No
Added as a formulation component:	No
P201 additives:	No
P202 dyes:	No
P203 reaction diluents:	No
P204 initiators:	No
P205 solvents:	No
P206 inhibitors:	No
P207 emulsifiers:	No
P208 surfactants:	No
P209 lubricants:	No
P210 flame retardants:	No
P211 rheological modifiers:	No
P299 other:	No
Used as an article component:	Yes
Repackaging:	No
As a process impurity:	No
Processed / recycling:	No
Used as a chemical processing aid:	No
Z101 process solvents:	No
Z102 catalysts:	No
Z103 inhibitors:	No
Z104 initiators:	No
Z105 reaction terminators:	No
Z106 solution buffers:	No
Z199 other:	No
Used as a manufacturing aid:	No
Z201 process lubricants:	No
Z202 metalworking fluids:	No
Z203 coolants:	No
Z204 refrigerants:	No
Z205 hydraulic fluids:	No
Z299 other:	No
Ancillary or other use:	Yes
Z301 cleaner:	No
Z302 degreaser:	No
Z303 lubricant:	No
Z304 fuel:	No
Z305 flame retardant:	No
Z306 waste treatment:	No
Z307 water treatment:	No
Z308 construction materials:	No
Z399 other:	No

Submitted Facility Name:	4 GUYS INC
Submitted Street:	230 IND US TRIAL PARK RD
Submitted City:	MEYERSDALE
Submitted County:	SOMERSET
Submitted State:	PA
Submitted Zip Code:	15552
Submitted BIA Code:	Not reported
Submitted Tribe Name:	Not reported

4 GUYS INC (Continued) **1023963198**

Submitted Parent Company Name:	Not reported
Submitted Parent Company DB Number:	Not reported
Submitted Standardized Parent Company Name:	NA
Submitted Primary NAICS Code:	336211
Submitted Industry Code:	336
Submitted Industry Name:	Transportation Equipment
Industry Code:	336
Industry Name:	Transportation Equipment
Last year the facility reported:	2019
First year the facility reported:	2002
Number of forms submitted:	1
Total number of forms submitted:	19 20200808

Detailed Source Reduction Activities and Methods:

Cas number:	007440473
Document control number:	1318216850192
Chemical name: CHROMIUM	
Classification:	TRI
Unit of measure:	Pounds
On-site limited releases - prior year:	0
On-site limited releases - current year:	0
On-site limited releases - following year:	0
On-site limited releases - 2nd-following year:	0
Other on-site releases - prior year:	750
Other on-site releases - current year:	750
Other on-site releases - following year:	750
Other on-site releases - 2nd-following year:	750
Off-site limited releases - prior year:	0
Off-site limited releases - current year:	0
Off-site limited releases - following year:	0
Off-site limited releases - 2nd-following year:	0
Other off-site releases - previous year:	0
Other off-site releases - current year:	0
Other off-site releases - following year:	0
Other off-site releases - 2nd-following year:	0
Energy recovery on site prior year:	0
Energy recovery on site current year:	0
Energy recovery on site following year:	0
Energy recovery on site 2nd-following year:	0
Energy recovery off site prior year:	0
Energy recovery off site current year:	0
Energy recovery off site following year:	0
Energy recovery off site 2nd-following year:	0
Quantity recycled on site prior year:	0
Quantity recycled on site current year:	0
Quantity recycled on site following year:	0
Quantity recycled on site 2nd-following year:	0
Quantity recycled off site prior year:	750
Quantity recycled off site current year:	750
Quantity recycled off site following year:	0
Quantity recycled off site 2nd-following year:	0
Quantity treated on site prior year:	0
Quantity treated on site current year:	0
Quantity treated on site following year:	0
Quantity treated on site 2nd-following year:	0
Quantity treated off site prior year:	0
Quantity treated off site current year:	0

4 GUYS INC (Continued) **1023963198**

Quantity treated off site following year:	0
Quantity treated off site 2nd-following year:	0
Catastrophic releases or other one-time events:	Not reported
Prod ratio/activity index:	1
Prod ratio or activity:	PRODUCTION
1st SR reduction activity:	NA-NA
1st SR activity ID meth code and desc 1:	Not reported
1st SR activity ID meth code and desc 2:	Not reported
1st SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 1st source REDN act code and desc:	Not reported
2nd SR activity code and desc:	Not reported
2nd SR activity ID meth code and desc 1:	Not reported
2nd SR activity ID meth code and desc 2:	Not reported
2nd SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 2nd source REDN act code and desc:	Not reported
3rd SR activity code and desc:	Not reported
3rd SR activity ID meth code and desc 1:	Not reported
3rd SR activity ID meth code and desc 2:	Not reported
3rd SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 3rd source REDN act code and desc:	Not reported
4th SR activity code and desc:	Not reported
4th SR activity ID meth code and desc 1:	Not reported
4th SR activity ID meth code and desc 2:	Not reported
4th SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 4th source REDN act code and desc:	Not reported

Detailed On-site Waste Treatment Methods and Efficiency:

Cas number:	007440473
Document control number:	1318216850192
Chemical name: CHROMIUM	
Classification:	TRI
Unit of measure:	Pounds
Stream 1 - waste stream code:	NA
Stream 1 - trtmt method - sequence 1:	Not reported
Stream 1 - trtmt method - sequence 2:	Not reported
Stream 1 - trtmt method - sequence 3:	Not reported
Stream 1 - trtmt method - sequence 4:	Not reported
Stream 1 - trtmt method - sequence 5:	Not reported
Stream 1 - trtmt method - sequence 6:	Not reported
Stream 1 - trtmt method - sequence 7:	Not reported
Stream 1 - trtmt method - sequence 8:	Not reported
Stream 1 - based on operating data:	Not reported
Stream 2 - waste stream code:	Not reported
Stream 2 - trtmt method - sequence 1:	Not reported
Stream 2 - trtmt method - sequence 2:	Not reported
Stream 2 - trtmt method - sequence 3:	Not reported
Stream 2 - trtmt method - sequence 4:	Not reported
Stream 2 - trtmt method - sequence 5:	Not reported
Stream 2 - trtmt method - sequence 6:	Not reported
Stream 2 - trtmt method - sequence 7:	Not reported
Stream 2 - trtmt method - sequence 8:	Not reported
Stream 2 - based on operating data:	Not reported
Stream 3 - waste stream code:	Not reported
Stream 3 - trtmt method - sequence 1:	Not reported
Stream 3 - trtmt method - sequence 2:	Not reported
Stream 3 - trtmt method - sequence 3:	Not reported
Stream 3 - trtmt method - sequence 4:	Not reported

4 GUYS INC (Continued) **1023963198**

Stream 3 - trtmt method - sequence 5:	Not reported
Stream 3 - trtmt method - sequence 6:	Not reported
Stream 3 - trtmt method - sequence 7:	Not reported
Stream 3 - trtmt method - sequence 8:	Not reported
Stream 3 - based on operating data:	Not reported
Stream 4 - waste stream code:	Not reported
Stream 4 - trtmt method - sequence 1:	Not reported
Stream 4 - trtmt method - sequence 2:	Not reported
Stream 4 - trtmt method - sequence 3:	Not reported
Stream 4 - trtmt method - sequence 4:	Not reported
Stream 4 - trtmt method - sequence 5:	Not reported
Stream 4 - trtmt method - sequence 6:	Not reported
Stream 4 - trtmt method - sequence 7:	Not reported
Stream 4 - trtmt method - sequence 8:	Not reported
Stream 4 - based on operating data:	Not reported
Stream 5 - waste stream code:	Not reported
Stream 5 - trtmt method - sequence 1:	Not reported
Stream 5 - trtmt method - sequence 2:	Not reported
Stream 5 - trtmt method - sequence 3:	Not reported
Stream 5 - trtmt method - sequence 4:	Not reported
Stream 5 - trtmt method - sequence 5:	Not reported
Stream 5 - trtmt method - sequence 6:	Not reported
Stream 5 - trtmt method - sequence 7:	Not reported
Stream 5 - trtmt method - sequence 8:	Not reported
Stream 5 - based on operating data:	Not reported

Details of Off-site Transfers:

Cas number:		007440473
Document control number:		1318216850192
Chemical name:	CHROMIUM	
Classification:		TRI
Offsite RCRA id nr:		NA
Offsite transfer sequence number:		1
Offsite name:		GM HONKUS & SONS INC. RECYCLING
Offsite street address:		2030 SEANOR ROAD
Offsite City,State,Zip:		WINDBER, PA 15963
Offsite county:		CAMBRIA
Offsite province:		Not reported
Offsite country id:		Not reported
Offsite control:		NO
Unit of measure:		Pounds
Total amount transferred offsite for disposal:		0
Offsite metals recovery m24 LBS:		750
Offsite metals recovery m24 BOE:		On-Site-Specific Emission Factors
Total amount transferred offsite for recycling:		750
Total amount transferred offsite for energy recovery:		0
Total amount transferred offsite for treatment:		0
FRS ID - Transfer Location:		Not reported

M53 **HOOVER CONVEYOR & FAB/MYERSDALE** **ICIS** **1011935947**
NW **262 INDUSTRIAL PARK RD** **US AIRS** **N/A**
1/4-1/2 **MEYERSDALE, PA 15552** **FINDS**
0.401 mi. **ECHO**
2116 ft. **Site 5 of 9 in cluster M**

Actual:
1961 ft.

Focus Map:
1

ICIS:

Enforcement Action ID:	PA000A0000E00000000206520
FRS ID:	110037597883
Action Name:	Not reported
Facility Name:	HOOVER CONVEYOR & FAB/MYERSDALE
Facility Address:	262 INDUSTRIAL PARK RD MEYERSDALE, PA 15552
Enforcement Action Type:	Administrative Order
Facility County:	SOMERSET
Program System Acronym:	AIR
Enforcement Action Forum Desc:	Administrative - Formal
EA Type Code:	SCAAAO
Facility SIC Code:	3535
Federal Facility ID:	Not reported
Latitude in Decimal Degrees:	39.799164
Longitude in Decimal Degrees:	-79.040684
Permit Type Desc:	Not reported
Program System Acronym:	PA000672944
Facility NAICS Code:	333922
Tribal Land Code:	Not reported

Enforcement Action ID:	PA000A0000E00000000200942
FRS ID:	110037597883
Action Name:	Not reported
Facility Name:	HOOVER CONVEYOR & FAB/MYERSDALE
Facility Address:	262 INDUSTRIAL PARK RD MEYERSDALE, PA 15552
Enforcement Action Type:	Notice of Violation
Facility County:	SOMERSET
Program System Acronym:	AIR
Enforcement Action Forum Desc:	Administrative - Informal
EA Type Code:	NOV
Facility SIC Code:	3535
Federal Facility ID:	Not reported
Latitude in Decimal Degrees:	39.799164
Longitude in Decimal Degrees:	-79.040684
Permit Type Desc:	Not reported
Program System Acronym:	PA000672944
Facility NAICS Code:	333922
Tribal Land Code:	Not reported

US AIRS MINOR:

Envid:	1011935947
Region Code:	03
Programmatic ID:	AIR PA000672944
Facility Registry ID:	110037597883
D and B Number:	Not reported
Primary SIC Code:	3535
NAICS Code:	333922
Default Air Classification Code:	MIN
Facility Type of Ownership Code:	COR
Air CMS Category Code:	Not reported

HOOVER CONVEYOR & FAB/MYERSDALE (Continued) **1011935947**

HPV Status: Not reported

US AIRS MINOR:

Region Code: 03
Programmatic ID: AIR PA000672944
Facility Registry ID: 110037597883
Air Operating Status Code: OPR
Default Air Classification Code: MIN
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2005-06-08 00:00:00
Activity Status Date: 2016-02-16 00:00:00
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Active

Region Code: 03
Programmatic ID: AIR PA000672944
Facility Registry ID: 110037597883
Air Operating Status Code: OPR
Default Air Classification Code: MIN
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2008-06-04 00:00:00
Activity Status Date: 2016-02-16 00:00:00
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Active

Region Code: 03
Programmatic ID: AIR PA000672944
Facility Registry ID: 110037597883
Air Operating Status Code: OPR
Default Air Classification Code: MIN
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2008-06-06 00:00:00
Activity Status Date: 2016-02-16 00:00:00
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Active

Region Code: 03
Programmatic ID: AIR PA000672944
Facility Registry ID: 110037597883
Air Operating Status Code: OPR
Default Air Classification Code: MIN
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2009-04-15 00:00:00
Activity Status Date: 2016-02-16 00:00:00
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Active

Region Code: 03
Programmatic ID: AIR PA000672944
Facility Registry ID: 110037597883
Air Operating Status Code: OPR
Default Air Classification Code: MIN
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2010-05-05 00:00:00

HOOVER CONVEYOR & FAB/MYERSDALE (Continued) **1011935947**

Activity Status Date: 2016-02-16 00:00:00
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Active

Region Code: 03
Programmatic ID: AIR PA000672944
Facility Registry ID: 110037597883
Air Operating Status Code: OPR
Default Air Classification Code: MIN
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2006-04-06 00:00:00
Activity Status Date: 2006-04-06 00:00:00
Activity Group: Enforcement Action
Activity Type: Administrative - Formal
Activity Status: Resolved

Region Code: 03
Programmatic ID: AIR PA000672944
Facility Registry ID: 110037597883
Air Operating Status Code: OPR
Default Air Classification Code: MIN
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 2005-09-27 00:00:00
Activity Status Date: 2005-09-27 00:00:00
Activity Group: Enforcement Action
Activity Type: Administrative - Informal
Activity Status: Achieved

FINDS:
Registry ID: 110037597883

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.
PA-EFACTS (Pennsylvania - Environmental Facility Application Compliance Tracking System) is a Department-wide database that provides a holistic view of clients and sites (including facilities) that DEP regulates.
AIR MINOR
Registry ID: 110024534173

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
AIR EMISSIONS CLASSIFICATION UNKNOWN

HOOVER CONVEYOR & FAB/MYERSDALE (Continued) **1011935947**

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.
ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1011935947
Registry ID:	110037597883
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110037597883
Name:	HOOVER CONVEYOR & FAB/MYERSDALE
Address:	262 INDUSTRIAL PARK RD
City,State,Zip:	MEYERSDALE, PA 15552

Envid:	1011935947
Registry ID:	110024534173
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110024534173
Name:	HOOVER CONVEYOR & FABRICATION CORP
Address:	262 INDUSTRIAL PARK RD PO BOX 179
City,State,Zip:	MEYERSDALE, PA 15552

M54 **HOOVER CONVEYOR & FABRICATION CORPORATION** **FINDS** **1024381280**
NW **262 INDUSTRIAL PARK ROAD** **N/A**
1/4-1/2 **MEYERSDALE, PA 15552**
0.401 mi.
2116 ft. **Site 6 of 9 in cluster M**

Actual:
1961 ft.

FINDS:
Registry ID: 110070285422

Focus Map:
1

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
OSHA ESTABLISHMENT

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

M55 **HOOVER CONVEYOR & FABRICATION** **FTTS** **1009309403**
NW **262 INDUSTRIAL PARK RD** **HIST FTTS** **N/A**
1/4-1/2 **MEYERSDALE, PA 15552**
0.401 mi.
2116 ft. **Site 7 of 9 in cluster M**

Actual:
1961 ft.

Focus Map:
1

FTTS INSP:

Inspection Number:	20051116011 1
Region:	03
Inspection Date:	11/16/05
Inspector:	A.REICH
Violation occurred:	Yes
Investigation Type:	EPCRA, Enforcement, SEE Conducted
Investigation Reason:	Neutral Scheme, Region
Legislation Code:	EPCRA
Facility Function:	Manufacturer

HIST FTTS INSP:

Inspection Number:	20051116011 1
Region:	03
Inspection Date:	Not reported
Inspector:	A.REICH
Violation occurred:	Yes
Investigation Type:	EPCRA, Enforcement, SEE Conducted
Investigation Reason:	Neutral Scheme, Region
Legislation Code:	EPCRA
Facility Function:	Manufacturer

M56 **4 GUYS FIRE TRUCKS CO., INC** **FTTS** **1009309200**
NW **230 INDUSTRIAL PARK RD** **HIST FTTS** **N/A**
1/4-1/2 **MEYERSDALE, PA 15552**
0.401 mi.
2116 ft. **Site 8 of 9 in cluster M**

Actual:
1961 ft.

Focus Map:
1

FTTS INSP:

Inspection Number:	20051116011 2
Region:	03
Inspection Date:	11/16/05
Inspector:	A. REICH
Violation occurred:	Yes
Investigation Type:	EPCRA, Enforcement, SEE Conducted
Investigation Reason:	Neutral Scheme, Region
Legislation Code:	EPCRA
Facility Function:	Manufacturer

HIST FTTS INSP:

Inspection Number:	20051116011 2
Region:	03
Inspection Date:	Not reported
Inspector:	A. REICH
Violation occurred:	Yes
Investigation Type:	EPCRA, Enforcement, SEE Conducted
Investigation Reason:	Neutral Scheme, Region
Legislation Code:	EPCRA
Facility Function:	Manufacturer

M57 **HOOVER CONVEYOR & FABRICATION CORP** **TRIS** **1009328431**
NW **262 INDUSTRIAL PARK RD PO BOX 179** **15552HVRCN262IN**
1/4-1/2 **MEYERSDALE, PA 15552**
0.401 mi.
2116 ft. **Site 9 of 9 in cluster M**

Actual:
1961 ft.

Focus Map:
1

Facility, Chemical, Releases and Other Waste Management Summary Information:

TRI ID:	15552HVRCN262IN
Form Type:	Form R
Reporting year:	2018
Trade secret indicator:	NO
Sanitized indicator:	NO
Title of certifying official:	PRESIDENT JERELL HOOVER
Certifying officials signature indicator:	ELECTRONIC
Date signed:	2019-06-18
Name:	HOOVER CONVEYOR & FABRICATION CORP
Address:	262 INDUSTRIAL PARK RD PO BOX 179
City,State,Zip:	MEYERSDALE, PA 15552
BIA code:	Not reported
Tribe name:	Not reported
Mailing name:	HOOVER CONVEYOR & FABRICATION CORP
Mailing street:	262 INDUSTRIAL PARK RD PO BOX 179
Mailing province:	Not reported
Mailing City,State,Zip:	MEYERSDALE, PA 15552
Entire facility ind:	YES
Partial facility ind:	NO
Federal facility ind:	NO
Goco facility ind:	NO
Assigned fed facility flag:	NO
Public contact name:	DAVID THOMAS
Public contact phone and Ext:	8146345431
Public contact email:	Not reported
Primary sic code:	Not reported
Sic code 2:	Not reported
Sic code 3:	Not reported
Sic code 4:	Not reported
Sic code 5:	Not reported
Sic code 6:	Not reported
Naics origin:	Not reported
Primary naics code:	333922
Naics code 2:	Not reported
Naics code 3:	Not reported
Naics code 4:	Not reported
Naics code 5:	Not reported
Naics code 6:	Not reported
Latitude:	39.79991
Longitude:	-79.0421
D and B number A:	119116812
D and B number B:	Not reported
RCRA number A:	Not reported
RCRA number B:	Not reported
RCRA number C:	Not reported
RCRA number D:	Not reported
RCRA number E:	Not reported
RCRA number F:	Not reported
RCRA number G:	Not reported
RCRA number H:	Not reported
NPDES number A:	Not reported
NPDES number B:	Not reported

HOOVER CONVEYOR & FABRICATION CORP (Continued) **1009328431**

NPDES number C:		Not reported
NPDES number D:		Not reported
NPDES number E:		Not reported
NPDES number F:		Not reported
NPDES number G:		Not reported
Parent company name:		Not reported
Parent company D and B number:		Not reported
Standardized parent company name:		NA
Document control number:		1318216919213
TRI ID:		15552HVRCN262IN
Cas number:		007439921
Chemical name:	LEAD	
Classification:		PBT
Unit of measure:		Pounds
Metal ind:		YES
Revision code 1:		Not reported
Revision code 2:		Not reported
Maximum amount on site:		01
Fugitive air emissions - total release pounds:		NA
Fugitive air emissions - total release range code:		Not reported
Total fugitive air emissions:		0
Fugitive air emissions - basis of estimate:		Not reported
Stack air emissions - release pounds:		.7
Stack air emissions - release range code:		Not reported
Total stack air emissions:		.7
Stack air emissions - basis of estimate:		Mass Balance Calculations
Total air emissions:		.7
Discharges to stream a - stream name:		NA
Total discharges to stream a:		0
Discharges to stream a - basis of estimate:		Not reported
Discharges to stream a - % from stormwater:		Not reported
Discharges to stream b - stream name:		Not reported
Total discharges to stream b:		Not reported
Discharges to stream b - basis of estimate:		Not reported
Discharges to stream b - % from stormwater:		Not reported
Discharges to stream c - stream name:		Not reported
Total discharges to stream c:		Not reported
Discharges to stream c - basis of estimate:		Not reported
Discharges to stream c - % from stormwater:		Not reported
Discharges to stream d - stream name:		Not reported
Total discharges to stream d:		Not reported
Discharges to stream d - basis of estimate:		Not reported
Discharges to stream d - % from stormwater:		Not reported
Discharges to stream e - stream name:		Not reported
Total discharges to stream e:		Not reported
Discharges to stream e - basis of estimate:		Not reported
Discharges to stream e - % from stormwater:		Not reported
Discharges to stream f - stream name:		Not reported
Total discharges to stream f:		Not reported
Discharges to stream f - basis of estimate:		Not reported
Discharges to stream f - % from stormwater:		Not reported
Discharges to stream g - stream name:		Not reported
Total discharges to stream g:		Not reported
Discharges to stream g - basis of estimate:		Not reported
Discharges to stream g - % from stormwater:		Not reported
Total number of receiving streams:		0
Total surface water discharge:		0

HOOVER CONVEYOR & FABRICATION CORP (Continued) **1009328431**

Total on-site underground inj - pounds:	Not reported
On-site underground inj - basis of estimate:	Not reported
Total on-site ugrnd inj to cl i wells - pounds:	0
On-site underground inj to c1 i wells - basis of estimate:	Not reported
Total on-site ugrnd inj to cl ii-v wells - pounds:	0
On-site ungrnd inj to cl ii-v wells - basis of estimate:	Not reported
Total on-site underground injection:	0
Total on-site landfills:	Not reported
On-site landfills - basis of estimate:	Not reported
Total on-site RCRA subtitle c landfills:	0
On-site RCRA subtitle c landfills - basis of estimate:	Not reported
Total other on-site landfills:	0
Other landfills - basis of estimate:	Not reported
Total on-site land treatment:	0
Land trtmt/appl farming - basis of estimate:	Not reported
Total surface impoundments:	Not reported
Surface impoundment - basis of estimate:	Not reported
Total RCRA c surface impoundments:	0
RCRA c Surface impoundment - basis of estimate:	Not reported
Total other surface impoundments:	0
Other surface impoundment - basis of estimate:	Not reported
Total other disposal:	0
Other disposal - basis of estimate:	Not reported
Total on-site land releases:	0
Total on-site releases:	.7
Off-site - POTW releases:	0
Off-site - storage only:	0
Off-site - solid/stab - metals:	0
Off-site - wastewater treatment release - metals:	0
Off-site - solid/stab - release - metals:	0
Off-site - wastewater treatment - metals:	0
Off-site - underground injection:	0
Off-site - underground injection - class 1 wells:	0
Off-site - underground injection - class ii-v wells:	0
Off-site - landfills/disposal surface impoundments:	0
Off-site - surface impoundment:	0
Off-site - RCRA subtitle c surface impoundments:	0
Off-site - other surface impoundments:	0
Off-site - other landfills:	0
Off-site - RCRA subtitle c landfills:	0
Off-site - disposal - land treatment:	0
Off-site - disposal - other land disposal:	0
Off-site - disposal - other off-site management:	0
Off-site - disposal - transfer to waste broker:	0
Off-site - disposal - unknown:	0
Total transferred off site for disposal:	0
Off-site - recycling - solvents/organics recovery:	0
Off-site - recycling -metals recovery:	90.15
Off-site - recycling - other reuse or recovery:	0
Off-site - recycling - acid regeneration:	0
Off-site - recycling - transfer to waste broker:	0
Total transferred off site for recycling:	90.15
Off-site - energy recovery:	0
Off-site - transfer to waste broker for energy recovery:	0
Total transferred off site for energy recovery:	0
Off-site - POTW treatment:	0
Off-site - solid/stab treatment - non metals:	0

HOOVER CONVEYOR & FABRICATION CORP (Continued) **1009328431**

Off-site -incineration/thermal treatment:	0
Off-site - incineration/insignificant heat value:	0
Off-site - wastewater treatment - non-metals:	0
Off-site - other waste treatment:	0
Off-site - transfer to waste broker - waste treatment:	0
Total transferred off site for treatment:	0
Off-site - transfer to waste broker:	0
Total transferred off site for further waste management:	90.15
Total POTW transfer:	0
Energy recovery on site current year:	0
Recycled on site current year:	0
Treated on site current year:	0
Total on-site waste management:	0
On-site energy recovery method 1:	Not Applicable
On-site energy recovery method 2:	Not reported
On-site energy recovery method 3:	Not Applicable
On-site energy recovery method 4:	Not reported
On-site recycling processes method 1:	Not Applicable
On-site recycling processes method 2:	Not reported
On-site recycling processes method 3:	Not reported
On-site recycling processes method 4:	Not reported
On-site recycling processes method 5:	Not reported
On-site recycling processes method 6:	Not reported
On-site recycling processes method 7:	Not reported
FRS Facility ID:	110024534173
Elemental Metal Included:	NO
Waste Rock Pile managed Indicator:	0
Waste Rock Quantity:	Not reported
Off Site - POTW Releases 81C:	0
Off Site - POTW Releases 81D:	0

Chemical Activities and Uses:

Cas number:		007439921
Document control number:		1318216919213
Chemical name:	LEAD	
Classification:		PBT
Unit of measure:		Pounds
Produce the chemical:		Yes
Import the chemical:		No
On-site use of the chemical:		Yes
Sale or distribution of the chemical:		No
As a byproduct:		No
As a manufactured impurity:		No
Used as a reactant:		No
P101 feedstocks:		No
P102 raw materials:		No
P103 intermediates:		No
P104 initiators:		No
P199 other:		No
Added as a formulation component:		No
P201 additives:		No
P202 dyes:		No
P203 reaction diluents:		No
P204 initiators:		No
P205 solvents:		No
P206 inhibitors:		No
P207 emulsifiers:		No
P208 surfactants:		No

HOOVER CONVEYOR & FABRICATION CORP (Continued) **1009328431**

P209 lubricants:	No
P210 flame retardants:	No
P211 rheological modifiers:	No
P299 other:	No
Used as an article component:	Yes
Repackaging:	No
As a process impurity:	No
Processed / recycling:	No
Used as a chemical processing aid:	No
Z101 process solvents:	No
Z102 catalysts:	No
Z103 inhibitors:	No
Z104 initiators:	No
Z105 reaction terminators:	No
Z106 solution buffers:	No
Z199 other:	No
Used as a manufacturing aid:	No
Z201 process lubricants:	No
Z202 metalworking fluids:	No
Z203 coolants:	No
Z204 refrigerants:	No
Z205 hydraulic fluids:	No
Z299 other:	No
Ancillary or other use:	Yes
Z301 cleaner:	No
Z302 degreaser:	No
Z303 lubricant:	No
Z304 fuel:	No
Z305 flame retardant:	No
Z306 waste treatment:	No
Z307 water treatment:	No
Z308 construction materials:	No
Z399 other:	No

Submitted Facility Name:	HOOVER CONVEYOR & FABRICATION CORP
Submitted Street:	262 INDUSTRIAL PARK RD PO BOX 179
Submitted City:	MEYERSDALE
Submitted County:	SOMERSET
Submitted State:	PA
Submitted Zip Code:	15552
Submitted BIA Code:	Not reported
Submitted Tribe Name:	Not reported
Submitted Parent Company Name:	Not reported
Submitted Parent Company DB Number:	Not reported
Submitted Standardized Parent Company Name:	NA
Submitted Primary NAICS Code:	333922
Submitted Industry Code:	333
Submitted Industry Name:	Machinery
Industry Code:	333
Industry Name:	Machinery
Last year the facility reported:	2019
First year the facility reported:	2002
Number of forms submitted:	1
Total number of forms submitted:	18 20200808

Detailed Source Reduction Activities and Methods:

Cas number:	007439921

HOOVER CONVEYOR & FABRICATION CORP (Continued) **1009328431**

Document control number:		1318216919213
Chemical name:	LEAD	
Classification:		PBT
Unit of measure:		Pounds
On-site limited releases - prior year:		0
On-site limited releases - current year:		0
On-site limited releases - following year:		0
On-site limited releases - 2nd-following year:		0
Other on-site releases - prior year:		.72
Other on-site releases - current year:		.7
Other on-site releases - following year:		.75
Other on-site releases - 2nd-following year:		.8
Off-site limited releases - prior year:		0
Off-site limited releases - current year:		0
Off-site limited releases - following year:		0
Off-site limited releases - 2nd-following year:		0
Other off-site releases - previous year:		0
Other off-site releases - current year:		0
Other off-site releases - following year:		0
Other off-site releases - 2nd-following year:		0
Energy recovery on site prior year:		0
Energy recovery on site current year:		0
Energy recovery on site following year:		0
Energy recovery on site 2nd-following year:		0
Energy recovery off site prior year:		0
Energy recovery off site current year:		0
Energy recovery off site following year:		0
Energy recovery off site 2nd-following year:		0
Quantity recycled on site prior year:		0
Quantity recycled on site current year:		0
Quantity recycled on site following year:		0
Quantity recycled on site 2nd-following year:		0
Quantity recycled off site prior year:		55.5
Quantity recycled off site current year:		90.15
Quantity recycled off site following year:		80
Quantity recycled off site 2nd-following year:		85
Quantity treated on site prior year:		0
Quantity treated on site current year:		0
Quantity treated on site following year:		0
Quantity treated on site 2nd-following year:		0
Quantity treated off site prior year:		0
Quantity treated off site current year:		0
Quantity treated off site following year:		0
Quantity treated off site 2nd-following year:		0
Catastrophic releases or other one-time events:		Not reported
Prod ratio/activity index:		1.32
Prod ratio or activity:		PRODUCTION
1st SR reduction activity:		NA-NA
1st SR activity ID meth code and desc 1:		Not reported
1st SR activity ID meth code and desc 2:		Not reported
1st SR activity ID meth code and desc 3:		Not reported
EST Ann REDN 1st source REDN act code and desc:		Not reported
2nd SR activity code and desc:		Not reported
2nd SR activity ID meth code and desc 1:		Not reported
2nd SR activity ID meth code and desc 2:		Not reported
2nd SR activity ID meth code and desc 3:		Not reported
EST Ann REDN 2nd source REDN act code and desc:		Not reported

HOOVER CONVEYOR & FABRICATION CORP (Continued) **1009328431**

3rd SR activity code and desc:	Not reported
3rd SR activity ID meth code and desc 1:	Not reported
3rd SR activity ID meth code and desc 2:	Not reported
3rd SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 3rd source REDN act code and desc:	Not reported
4th SR activity code and desc:	Not reported
4th SR activity ID meth code and desc 1:	Not reported
4th SR activity ID meth code and desc 2:	Not reported
4th SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 4th source REDN act code and desc:	Not reported

Detailed On-site Waste Treatment Methods and Efficiency:

Cas number:	007439921
Document control number:	1318216919213
Chemical name: LEAD	
Classification:	PBT
Unit of measure:	Pounds
Stream 1 - waste stream code:	NA
Stream 1 - trtmt method - sequence 1:	Not reported
Stream 1 - trtmt method - sequence 2:	Not reported
Stream 1 - trtmt method - sequence 3:	Not reported
Stream 1 - trtmt method - sequence 4:	Not reported
Stream 1 - trtmt method - sequence 5:	Not reported
Stream 1 - trtmt method - sequence 6:	Not reported
Stream 1 - trtmt method - sequence 7:	Not reported
Stream 1 - trtmt method - sequence 8:	Not reported
Stream 1 - based on operating data:	Not reported
Stream 2 - waste stream code:	Not reported
Stream 2 - trtmt method - sequence 1:	Not reported
Stream 2 - trtmt method - sequence 2:	Not reported
Stream 2 - trtmt method - sequence 3:	Not reported
Stream 2 - trtmt method - sequence 4:	Not reported
Stream 2 - trtmt method - sequence 5:	Not reported
Stream 2 - trtmt method - sequence 6:	Not reported
Stream 2 - trtmt method - sequence 7:	Not reported
Stream 2 - trtmt method - sequence 8:	Not reported
Stream 2 - based on operating data:	Not reported
Stream 3 - waste stream code:	Not reported
Stream 3 - trtmt method - sequence 1:	Not reported
Stream 3 - trtmt method - sequence 2:	Not reported
Stream 3 - trtmt method - sequence 3:	Not reported
Stream 3 - trtmt method - sequence 4:	Not reported
Stream 3 - trtmt method - sequence 5:	Not reported
Stream 3 - trtmt method - sequence 6:	Not reported
Stream 3 - trtmt method - sequence 7:	Not reported
Stream 3 - trtmt method - sequence 8:	Not reported
Stream 3 - based on operating data:	Not reported
Stream 4 - waste stream code:	Not reported
Stream 4 - trtmt method - sequence 1:	Not reported
Stream 4 - trtmt method - sequence 2:	Not reported
Stream 4 - trtmt method - sequence 3:	Not reported
Stream 4 - trtmt method - sequence 4:	Not reported
Stream 4 - trtmt method - sequence 5:	Not reported
Stream 4 - trtmt method - sequence 6:	Not reported
Stream 4 - trtmt method - sequence 7:	Not reported
Stream 4 - trtmt method - sequence 8:	Not reported
Stream 4 - based on operating data:	Not reported

HOOVER CONVEYOR & FABRICATION CORP (Continued) **1009328431**

Stream 5 - waste stream code:	Not reported
Stream 5 - trtmt method - sequence 1:	Not reported
Stream 5 - trtmt method - sequence 2:	Not reported
Stream 5 - trtmt method - sequence 3:	Not reported
Stream 5 - trtmt method - sequence 4:	Not reported
Stream 5 - trtmt method - sequence 5:	Not reported
Stream 5 - trtmt method - sequence 6:	Not reported
Stream 5 - trtmt method - sequence 7:	Not reported
Stream 5 - trtmt method - sequence 8:	Not reported
Stream 5 - based on operating data:	Not reported

Details of Off-site Transfers:

Cas number:	007439921
Document control number:	1318216919213
Chemical name: LEAD	
Classification:	PBT
Offsite RCRA id nr:	NA
Offsite transfer sequence number:	1
Offsite name:	KANTNER IRON AND STEEL
Offsite street address:	365 BASSETT ROAD
Offsite City,State,Zip:	HOOVERSVILLE, PA 15936
Offsite county:	SOMERSET
Offsite province:	Not reported
Offsite country id:	Not reported
Offsite control:	NO
Unit of measure:	Pounds
Total amount transferred offsite for disposal:	0
Offsite metals recovery m24 LBS:	90.15
Offsite metals recovery m24 BOE:	Mass Balance Calculations
Total amount transferred offsite for recycling:	90.15
Total amount transferred offsite for energy recovery:	0
Total amount transferred offsite for treatment:	0
FRS ID - Transfer Location:	Not reported

---

58 **MOSER STRIP** **FINDS** **1023641267**
ENE **387 FIKE HOLLOW RD** **ECHO** **N/A**
1/4-1/2 **MEYERSDALE, PA 15552**
0.406 mi.
2142 ft.

Actual:
2077 ft.

FINDS:
Registry ID: 110070050416

Focus Map:
4

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

MOSER STRIP (Continued) **1023641267**

ECHO:
Envid: 1023641267
Registry ID: 110070050416
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110070050416
Name: MOSER STRIP
Address: 387 FIKE HOLLOW RD
City,State,Zip: MEYERSDALE, PA 15552

---

59 SW 1/4-1/2 0.431 mi. 2275 ft. **TRUCK ACCIDENT** **MD OCPCASES** **S104617607**
I-68 EXIT 22 **N/A**
GRANTSVILLE, MD 21536

Actual: 2670 ft.
Focus Map: 19

OCPCASES:
Name: TRUCK ACCIDENT
Address: I-68 EXIT 22
City,State,Zip: GRANTSVILLE, MD 21536
Facility ID: 00-0499GA
Facility Status/Code: CLOSED/Vehicle Accident
Date Open: 09/14/1999
Date Closed: 10/04/1999
Release: YES
Cleanup: YES
Registration Number: Not reported

---

60 WSW 1/4-1/2 0.444 mi. 2342 ft. **GARRETT COUNTY ROADS DEPARTMENT** **US AIRS FINDS ECHO** **1005519691**
ROUTE 40 & ROUTE 219 **N/A**
GRANTSVILLE, MD 21536

Actual: 2606 ft.
Focus Map: 16

US AIRS MINOR:
Envid: 1005519691
Region Code: 03
Programmatic ID: AIR MD0000002402300112
Facility Registry ID: 110007272619
D and B Number: Not reported
Primary SIC Code: 9199
NAICS Code: 921190
Default Air Classification Code: MIN
Facility Type of Ownership Code: CNG
Air CMS Category Code: Not reported
HPV Status: Not reported

FINDS:
Registry ID: 110007272619

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is

GARRETT COUNTY ROADS DEPARTMENT (Continued) **1005519691**

used to track emissions and compliance data from industrial plants.
AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.
MD-EPSC (Maryland - Environmental Permit Service Center) promotes multi-media pollution prevention and provides permit assistance to business and industries. An online permit guide is available and lists all permits, licenses and approvals that are issued by MDE.
MD-PEMIS (Maryland - Permanent (Air) Emission) database houses data related to Air Emissions. Also known to the EPA as National Emissions Inventory (NEI).
AIR MINOR

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1005519691
Registry ID:	110007272619
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110007272619
Name:	GARRETT COUNTY ROADS DEPARTMENT
Address:	ROUTE 40 & ROUTE 219
City,State,Zip:	GRANTSVILLE, MD 21536

N61 **GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE** **MD AST** **A100265414**
SE **13266 NATIONAL PIKE** **N/A**
1/4-1/2 **GRANTSVILLE, MD 21536**
0.465 mi.
2455 ft. **Site 1 of 2 in cluster N**

Actual:
2626 ft.

Focus Map:
19

AST:

Facility Id:	2009-OPT-6901
Name:	GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE
Address:	13266 NATIONAL PIKE
City,State,Zip:	GRANTSVILLE, MD 21536
Bill Name:	Garrett County Roads Department- Grantsville
Bill Addr:	313 EAST ALDER STREET
Bill Addr2:	Not reported
Bill City/State/Zip:	OAKLAND, MD 21550
Bill Phone:	301-334-1928
Owner:	Not reported
Owner Address:	Not reported
Owner City State Zip:	Not reported

Tanks:

Tank ID:	1A
Capacity:	8000
Product:	Diesel Fuel
AI ID:	26449
Permit Type:	Oil Operations
Product Description:	8,000-gallon diesel
Owner Phone:	Not reported
Name:	GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE
Address:	13266 NATIONAL PIKE
City,State,Zip:	GRANTSVILLE, MD 21536

GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE (Continued) **A100265414**

Tank ID: 1A
Capacity: Not reported
Product: Not reported
AI ID: 26449
Permit Type: Oil Operations
Product Description: 8,000-gallon diesel
Owner Phone: Not reported

Name: GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE
Address: 13266 NATIONAL PIKE
City,State,Zip: GRANTSVILLE, MD 21536

Tank ID: 1B
Capacity: Not reported
Product: Not reported
AI ID: 26449
Permit Type: Oil Operations
Product Description: 4,000-gallon gasoline
Owner Phone: Not reported

Name: GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE
Address: 13266 NATIONAL PIKE
City,State,Zip: GRANTSVILLE, MD 21536

Tank ID: 1B
Capacity: 4000
Product: Gasoline
AI ID: 26449
Permit Type: Oil Operations
Product Description: 4,000-gallon gasoline
Owner Phone: Not reported

Name: GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE
Address: 13266 NATIONAL PIKE
City,State,Zip: GRANTSVILLE, MD 21536

Tank ID: 2
Capacity: Not reported
Product: Not reported
AI ID: 26449
Permit Type: Oil Operations
Product Description: 550-gallon motor oil
Owner Phone: Not reported

Name: GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE
Address: 13266 NATIONAL PIKE
City,State,Zip: GRANTSVILLE, MD 21536

Tank ID: 2
Capacity: 500
Product: Motor Oil
AI ID: 26449
Permit Type: Oil Operations
Product Description: 500-gallon motor oil
Owner Phone: Not reported

Name: GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE

GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE (Continued) **A100265414**

Address: 13266 NATIONAL PIKE
City,State,Zip: GRANTSVILLE, MD 21536

Tank ID: 3
Capacity: Not reported
Product: Not reported
AI ID: 26449
Permit Type: Oil Operations
Product Description: 275-gallon hydraulic
Owner Phone: Not reported

Name: GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE
Address: 13266 NATIONAL PIKE
City,State,Zip: GRANTSVILLE, MD 21536

Tank ID: 3
Capacity: 275
Product: Hydraulic Oil
AI ID: 26449
Permit Type: Oil Operations
Product Description: 275-gallon hydraulic
Owner Phone: Not reported

Name: GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE
Address: 13266 NATIONAL PIKE
City,State,Zip: GRANTSVILLE, MD 21536

Tank ID: 5
Capacity: 13000
Product: N/A
AI ID: 26449
Permit Type: Oil Operations
Product Description: 275-gallon used oil
Owner Phone: Not reported

Name: GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE
Address: 13266 NATIONAL PIKE
City,State,Zip: GRANTSVILLE, MD 21536

Tank ID: 5
Capacity: 275
Product: Used Oil
AI ID: 26449
Permit Type: Oil Operations
Product Description: 275-gallon used oil
Owner Phone: Not reported

Name: GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE
Address: 13266 NATIONAL PIKE
City,State,Zip: GRANTSVILLE, MD 21536

Tank ID: Not reported
Capacity: Not reported
Product: Not reported
AI ID: 26449
Permit Type: Oil Operations
Product Description: Not reported

GARRETT COUNTY ROADS DEPARTMENT- GRANTSVILLE (Continued) **A100265414**

Owner Phone: Not reported

N62
SE
1/4-1/2
0.465 mi.
2455 ft.

GRANTSVILLE COUNTY ROADS DEPARTMENT
13266 NATIONAL PIKE
GARRETT, MD 21536

Site 2 of 2 in cluster N

MD ENG CONTROLS **S109325804**
N/A

Actual:
2626 ft.

Focus Map:
19

ENG CONTROLS:
Material: No Containment
Material: Double Walled

63
WNW
1/2-1
0.505 mi.
2669 ft.

BOYNTON
, PA

PA MINES **S112433784**
N/A

Actual:
2051 ft.

Focus Map:
6

MINES:

Name:	BOYNTON
Address:	Not reported
City,State,Zip:	PA
Name Of Primary Facility Code:	Abandoned Mine Land
Primary Facility Status Code:	COM
PF Id:	656957
PA Number:	PA 2513
Site Number:	2513
Primary Facility Status:	Reclamation Complete
Total Number Of Features In Problem Area:	4
Number Of Features Reclaimed In Problem Area:	4
Code For Primary Facility:	AML
Shape Length:	3073.1137271799998
Shape Area:	644096.17459299997
Flag for file name:	Sites
Organization:	Not reported
Client Name:	Not reported
Prim Fac:	Not reported
Client ID:	Not reported
Primary 1:	Not reported
Sub Faci:	Not reported
Sub Faci 1:	Not reported
Primary 2:	Not reported
Primary 3:	Not reported
Other Faci:	Not reported
Sub Faci 2:	Not reported
Sother FID:	Not reported
Client Rel:	Not reported
Site Status:	Not reported
Primary 4:	Not reported
Sub Faci 3:	Not reported
Compliance:	Not reported
Other ID:	Not reported
SF Priority CD:	Not reported
SF Priority:	Not reported
SF Problem CD:	Not reported

BOYNTON (Continued) **S112433784**

SF Problem:	Not reported
Height:	Not reported
Volume:	Not reported
Flow GMP:	Not reported
Company Name:	Not reported
Company Address:	Not reported
Company Address 2:	Not reported
Company City:	Not reported
Company State:	Not reported
Company Zip:	Not reported
Permit Number:	Not reported
Date Issue:	Not reported
Permit Type:	Not reported
Mineral:	Not reported
Coal Seam:	Not reported
Other Coal:	Not reported
Miscellaneous:	Not reported
Source:	Not reported

O64 **HOLIDAY INN/COMFORT INN** **MD OCPCASES** **S109534768**
SW **2541 CHESTNUT RIDGE RD** **N/A**
1/2-1 **GRANTSVILLE, MD 21536**
0.538 mi.
2843 ft. **Site 1 of 6 in cluster O**

Actual:
2664 ft.

Focus Map:
19

OCPCASES:

Name:	HOLIDAY INN/COMFORT INN
Address:	2541 CHESTNUT RIDGE RD
City,State,Zip:	GRANTSVILLE, MD 21536
Facility ID:	04-0879GA
Facility Status/Code:	CLOSED/Tank Closure - Motor/Lube Oil
Date Open:	10/29/2003
Date Closed:	04/14/2015
Release:	NO
Cleanup:	NO
Registration Number:	17155

Name:	HOLIDAY INN
Address:	2541 CHESTNUT RIDGE RD
City,State,Zip:	GRANTSVILLE, MD 211536
Facility ID:	97-1649GA
Facility Status/Code:	CLOSED/Compliance Inspections (C3, 4, 4A, 5, 9, 10, 11)
Date Open:	03/18/1997
Date Closed:	12/21/2001
Release:	NO
Cleanup:	NO
Registration Number:	17155

O65 **COMFORT INN-GRANTSVILLE** **MD UST** **U004068576**
SW **2541 CHESTNUT RIDGE ROAD** **N/A**
1/2-1 **GRANTSVILLE, MD 21536**
0.538 mi.
2843 ft. **Site 2 of 6 in cluster O**

Actual:
2664 ft.

Focus Map:
19

UST:

Facility Id:	17155
Oper Name:	Dave Patel
Form Name:	George McVicker
Form Title:	Owner's Rep
Form Date:	06/27/2013
Owner Id:	13057

Owner:

Owner Name:	Sai Guru Dutta, LLC
Owner Address:	2541 Chestnut Ridge Road
Owner City:	Grantsville
Owner State:	MD
Owner Zip:	21536
Owner Phone:	(304) 657-2392
Owner Contact:	Chirag Patel

Tanks:

Tank ID:	1
Tank Status:	**Permanently Out Of Use**
Tank Capacity:	6000
Substance Description:	Heating Oil
Tank Compartment:	False
Compartment Compartment:	A
Date Installed:	12/01/1995
Tank Material Desc:	Asphalt Coated or Bare Steel
Pipe Material Desc:	Copper sleeved in plastic

Tank ID:	2
Tank Status:	**Permanently Out Of Use**
Tank Capacity:	6000
Substance Description:	Heating Oil
Tank Compartment:	False
Compartment Compartment:	A
Date Installed:	03/01/1974
Tank Material Desc:	Asphalt Coated or Bare Steel
Pipe Material Desc:	Copper

O66 **CHESTNUT RIDGE AMOCO** **MD OCPCASES** **S108473504**
SW **2534 CHESTNUT RIDGE RD** **N/A**
1/2-1 **GRANTSVILLE, MD 21536**
0.550 mi.
2903 ft. **Site 3 of 6 in cluster O**

Actual:
2661 ft.

Focus Map:
19

OCPCASES:

Name:	CHESTNUT RIDGE AMOCO
Address:	2534 CHESTNUT RIDGE RD
City,State,Zip:	GRANTSVILLE, MD 21536
Facility ID:	8-1777GA
Facility Status/Code:	CLOSED/Compliance Inspections (C3, 4, 4A, 5, 9, 10, 11)
Date Open:	04/07/1988
Date Closed:	01/15/2002
Release:	NO

CHESTNUT RIDGE AMOCO (Continued) **S108473504**

Cleanup: NO
Registration Number: 1066

O67 **CHESTNUT RIDGE GAS & LIQUORS INC.** **MD UST** **U004010973**
SW **2534 CHESTNUT RIDGE ROAD** **N/A**
1/2-1 **GRANTSVILLE, MD 21536**
0.550 mi.
2903 ft. **Site 4 of 6 in cluster O**

Actual:
2661 ft.

Focus Map:
19

UST:
Facility Id: 1066
Oper Name: Allen Turner
Form Name: Allen Turner
Form Title: President
Form Date: 01/07/2021
Owner Id: 780

Owner:
Owner Name: Chestnut Ridge Gas and Liquors, Inc.
Owner Address: 2534 Chestnut Ridge Road
Owner City: Grantsville
Owner State: MD
Owner Zip: 21536
Owner Phone: (301) 895-3197
Owner Contact: Allen (Sid) Turner

Tanks:
Tank ID: 1
Tank Status: **Permanently Out Of Use**
Tank Capacity: 10000
Substance Description: Gasoline
Tank Compartment: False
Compartment Compartment: A
Date Installed: 01/01/1975
Tank Material Desc: Asphalt Coated or Bare Steel
Pipe Material Desc: Bare or Galvanized Steel

Tank ID: 2
Tank Status: **Permanently Out Of Use**
Tank Capacity: 10000
Substance Description: Gasoline
Tank Compartment: False
Compartment Compartment: A
Date Installed: 01/01/1975
Tank Material Desc: Asphalt Coated or Bare Steel
Pipe Material Desc: Bare or Galvanized Steel

Tank ID: 3
Tank Status: **Permanently Out Of Use**
Tank Capacity: 10000
Substance Description: Gasoline
Tank Compartment: False
Compartment Compartment: A
Date Installed: 01/01/1975
Tank Material Desc: Asphalt Coated or Bare Steel
Pipe Material Desc: Bare or Galvanized Steel

Tank ID: 4

CHESTNUT RIDGE GAS & LIQUORS INC. (Continued) **U004010973**

Tank Status:	**Currently In Use**
Tank Capacity:	10000
Substance Description:	Gasohol
Tank Compartment:	False
Compartment Compartment:	A
Date Installed:	01/01/1992
Tank Material Desc:	Fiberglass Reinforced Plastic
Pipe Material Desc:	Fiberglass Reinforced Plastic

Tank ID:	5
Tank Status:	**Currently In Use**
Tank Capacity:	10000
Substance Description:	Gasohol
Tank Compartment:	False
Compartment Compartment:	A
Date Installed:	01/01/1992
Tank Material Desc:	Fiberglass Reinforced Plastic
Pipe Material Desc:	Fiberglass Reinforced Plastic

Tank ID:	6
Tank Status:	**Currently In Use**
Tank Capacity:	10000
Substance Description:	Gasohol
Tank Compartment:	False
Compartment Compartment:	A
Date Installed:	01/01/1992
Tank Material Desc:	Fiberglass Reinforced Plastic
Pipe Material Desc:	Fiberglass Reinforced Plastic

Tank ID:	7
Tank Status:	**Currently In Use**
Tank Capacity:	6000
Substance Description:	Diesel
Tank Compartment:	False
Compartment Compartment:	A
Date Installed:	06/06/2002
Tank Material Desc:	Fiberglass Reinforced Plastic
Pipe Material Desc:	Fiberglass Reinforced Plastic

O68 **CHESTNUT RIDGE GAS & LIQUORS** **EDR Hist Auto** **1021456564**
SW **2534 CHESTNUT RIDGE RD** **N/A**
1/2-1 **GRANTSVILLE, MD 21536**
0.550 mi.
2903 ft. **Site 5 of 6 in cluster O**

Actual: EDR Hist Auto
2661 ft.

Focus Map:
19

Year:	Name:	Type:
1997	CHESTNUT RIDGE GAS & LIQUORS	Liquor Stores
1998	CHESTNUT RIDGE GAS & LIQUORS	Liquor Stores
1999	CHESTNUT RIDGE GAS & LIQUORS	Liquor Stores
2000	CHESTNUT RIDGE GAS & LIQUORS	Liquor Stores
2004	CHESTNUT RIDGE GAS & LIQUORS	Liquor Stores
2005	CHESTNUT RIDGE GAS & LIQUORS	Liquor Stores
2006	CHESTNUT RIDGE GAS & LIQUORS	Liquor Stores
2007	CHESTNUT RIDGE GAS & LIQUORS	Liquor Stores
2008	CHESTNUT RIDGE GAS & LIQUORS	Liquor Stores

CHESTNUT RIDGE GAS & LIQUORS (Continued) **1021456564**

2009	CHESTNUT RIDGE GAS & LIQUORS	Liquor Stores
2010	CHESTNUT RIDGE GAS & LIQUORS	Liquor Stores
2011	CHESTNUT RIDGE GAS & LIQUORS	Liquor Stores
2011	VALERO ENERGY STATION	Gasoline Service Stations
2012	CHESTNUT RIDGE GAS & LIQUORS	Liquor Stores
2013	CHESTNUT RIDGE GAS & LIQUORS	Liquor Stores
2014	CHESTNUT RIDGE GAS & LIQUORS	Liquor Stores

O69 **CHESTNUT RIDGE GAS & LIQUORS-WTP1_WELL1** **FINDS** **1027141627**
SW **2534 CHESTNUT RIDGE RD** **N/A**
1/2-1 **GRANTSVILLE, MD 21536**
0.550 mi.
2903 ft. **Site 6 of 6 in cluster O**

Actual:
2661 ft.

FINDS:
Registry ID: 110071197461

Focus Map:
19

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
WATER TREATMENT PLANT

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

---

70 **MAST MINE** **US MINES** **1027268670**
North **450 PINEY RUN ROAD** **N/A**
1/2-1 **SALISBURY, PA 15558**
0.571 mi.
3014 ft.

Actual:
2038 ft.

MINES VIOLATIONS:

Name:	MAST MINE
Address:	450 PINEY RUN ROAD
City,State,Zip:	SALISBURY, PA 15558
Facility ID:	Not reported

Focus Map:
10

MINES VIOLATIONS:

Violation Number:	9202919
Mine ID:	3610150
Contractor ID:	Not reported
Date Issued:	7/15/2022
Action Type:	104(a)
Type of Issue:	Citation
S and S:	N
Term Date:	7/15/2022
Title 30 Code of Federal Regulations:	77.1606(a)
Proposed Penalty:	Not reported
Assessment Amount:	Not reported
Paid Penalty Amount:	Not reported
Assessment Case Status:	Not reported
Assessment Status:	Not reported
Year:	2022
Address Type:	MineLocation
PO Box:	Not reported
Address:	450 PINEY RUN ROAD
City:	SALISBURY
State:	PA

MAST MINE (Continued) **1027268670**

Operator:	HERITAGE COAL & NATURAL RESOURCES, LLC
Zip:	15558
Mine Controller Name:	Angela Svonavec
Name:	MAST MINE
Ownership Date:	7/9/2015
Mine Status:	Active
Status Date:	11/14/2016
Primary Site Description:	Coal (Bituminous)
Mine Type:	Surface
State 2:	PA
County:	SOMERSET
Violation Number:	9202920
Mine ID:	3610150
Contractor ID:	Not reported
Date Issued:	7/20/2022
Action Type:	104(a)
Type of Issue:	Citation
S and S:	Y
Term Date:	7/20/2022
Title 30 Code of Federal Regulations:	77.1710(i)
Proposed Penalty:	Not reported
Assessment Amount:	Not reported
Paid Penalty Amount:	Not reported
Assessment Case Status:	Not reported
Assessment Status:	Not reported
Year:	2022
Address Type:	MineLocation
PO Box:	Not reported
Address:	450 PINEY RUN ROAD
City:	SALISBURY
State:	PA
Operator:	HERITAGE COAL & NATURAL RESOURCES, LLC
Zip:	15558
Mine Controller Name:	Angela Svonavec
Name:	MAST MINE
Ownership Date:	7/9/2015
Mine Status:	Active
Status Date:	11/14/2016
Primary Site Description:	Coal (Bituminous)
Mine Type:	Surface
State 2:	PA
County:	SOMERSET
Violation Number:	9202921
Mine ID:	3610150
Contractor ID:	Not reported
Date Issued:	7/20/2022
Action Type:	104(a)
Type of Issue:	Citation
S and S:	N
Term Date:	Not reported
Title 30 Code of Federal Regulations:	77.1606(c)
Proposed Penalty:	Not reported
Assessment Amount:	Not reported
Paid Penalty Amount:	Not reported
Assessment Case Status:	Not reported

MAST MINE (Continued) **1027268670**

Assessment Status:	Not reported
Year:	2022
Address Type:	MineLocation
PO Box:	Not reported
Address:	450 PINEY RUN ROAD
City:	SALISBURY
State:	PA
Operator:	HERITAGE COAL & NATURAL RESOURCES, LLC
Zip:	15558
Mine Controller Name:	Angela Svonavec
Name:	MAST MINE
Ownership Date:	7/9/2015
Mine Status:	Active
Status Date:	11/14/2016
Primary Site Description:	Coal (Bituminous)
Mine Type:	Surface
State 2:	PA
County:	SOMERSET

Violation Number:	9202922
Mine ID:	3610150
Contractor ID:	Not reported
Date Issued:	7/21/2022
Action Type:	104(a)
Type of Issue:	Citation
S and S:	Y
Term Date:	Not reported
Title 30 Code of Federal Regulations:	77.404(a)
Proposed Penalty:	Not reported
Assessment Amount:	Not reported
Paid Penalty Amount:	Not reported
Assessment Case Status:	Not reported
Assessment Status:	Not reported
Year:	2022
Address Type:	MineLocation
PO Box:	Not reported
Address:	450 PINEY RUN ROAD
City:	SALISBURY
State:	PA
Operator:	HERITAGE COAL & NATURAL RESOURCES, LLC
Zip:	15558
Mine Controller Name:	Angela Svonavec
Name:	MAST MINE
Ownership Date:	7/9/2015
Mine Status:	Active
Status Date:	11/14/2016
Primary Site Description:	Coal (Bituminous)
Mine Type:	Surface
State 2:	PA
County:	SOMERSET

Violation Number:	9202923
Mine ID:	3610150
Contractor ID:	Not reported
Date Issued:	7/21/2022
Action Type:	104(a)
Type of Issue:	Citation

MAST MINE (Continued) **1027268670**

S and S:	N
Term Date:	Not reported
Title 30 Code of Federal Regulations:	77.1606(c)
Proposed Penalty:	Not reported
Assessment Amount:	Not reported
Paid Penalty Amount:	Not reported
Assessment Case Status:	Not reported
Assessment Status:	Not reported
Year:	2022
Address Type:	MineLocation
PO Box:	Not reported
Address:	450 PINEY RUN ROAD
City:	SALISBURY
State:	PA
Operator:	HERITAGE COAL & NATURAL RESOURCES, LLC
Zip:	15558
Mine Controller Name:	Angela Svonavec
Name:	MAST MINE
Ownership Date:	7/9/2015
Mine Status:	Active
Status Date:	11/14/2016
Primary Site Description:	Coal (Bituminous)
Mine Type:	Surface
State 2:	PA
County:	SOMERSET

Violation Number:	9202924
Mine ID:	3610150
Contractor ID:	Not reported
Date Issued:	7/21/2022
Action Type:	104(a)
Type of Issue:	Citation
S and S:	N
Term Date:	7/21/2022
Title 30 Code of Federal Regulations:	77.1606(a)
Proposed Penalty:	Not reported
Assessment Amount:	Not reported
Paid Penalty Amount:	Not reported
Assessment Case Status:	Not reported
Assessment Status:	Not reported
Year:	2022
Address Type:	MineLocation
PO Box:	Not reported
Address:	450 PINEY RUN ROAD
City:	SALISBURY
State:	PA
Operator:	HERITAGE COAL & NATURAL RESOURCES, LLC
Zip:	15558
Mine Controller Name:	Angela Svonavec
Name:	MAST MINE
Ownership Date:	7/9/2015
Mine Status:	Active
Status Date:	11/14/2016
Primary Site Description:	Coal (Bituminous)
Mine Type:	Surface
State 2:	PA
County:	SOMERSET

MAST MINE (Continued) **1027268670**

Violation Number:	9205064
Mine ID:	3610150
Contractor ID:	Not reported
Date Issued:	2/16/2022
Action Type:	104(a)
Type of Issue:	Citation
S and S:	N
Term Date:	2/16/2022
Title 30 Code of Federal Regulations:	77.1607(p)
Proposed Penalty:	481.00
Assessment Amount:	481.00
Paid Penalty Amount:	481.00
Assessment Case Status:	Not reported
Assessment Status:	Proposed
Year:	2022
Address Type:	MineLocation
PO Box:	Not reported
Address:	450 PINEY RUN ROAD
City:	SALISBURY
State:	PA
Operator:	HERITAGE COAL & NATURAL RESOURCES, LLC
Zip:	15558
Mine Controller Name:	Angela Svonavec
Name:	MAST MINE
Ownership Date:	7/9/2015
Mine Status:	Active
Status Date:	11/14/2016
Primary Site Description:	Coal (Bituminous)
Mine Type:	Surface
State 2:	PA
County:	SOMERSET

Violation Number:	9205065
Mine ID:	3610150
Contractor ID:	Not reported
Date Issued:	2/16/2022
Action Type:	104(a)
Type of Issue:	Citation
S and S:	N
Term Date:	2/17/2022
Title 30 Code of Federal Regulations:	77.1606(c)
Proposed Penalty:	481.00
Assessment Amount:	481.00
Paid Penalty Amount:	481.00
Assessment Case Status:	Not reported
Assessment Status:	Proposed
Year:	2022
Address Type:	MineLocation
PO Box:	Not reported
Address:	450 PINEY RUN ROAD
City:	SALISBURY
State:	PA
Operator:	HERITAGE COAL & NATURAL RESOURCES, LLC
Zip:	15558
Mine Controller Name:	Angela Svonavec
Name:	MAST MINE
Ownership Date:	7/9/2015

MAST MINE (Continued) **1027268670**

Mine Status:	Active
Status Date:	11/14/2016
Primary Site Description:	Coal (Bituminous)
Mine Type:	Surface
State 2:	PA
County:	SOMERSET
Violation Number:	9205066
Mine ID:	3610150
Contractor ID:	Not reported
Date Issued:	2/16/2022
Action Type:	104(a)
Type of Issue:	Citation
S and S:	N
Term Date:	2/23/2022
Title 30 Code of Federal Regulations:	77.1606(c)
Proposed Penalty:	144.00
Assessment Amount:	144.00
Paid Penalty Amount:	144.00
Assessment Case Status:	Not reported
Assessment Status:	Proposed
Year:	2022
Address Type:	MineLocation
PO Box:	Not reported
Address:	450 PINEY RUN ROAD
City:	SALISBURY
State:	PA
Operator:	HERITAGE COAL & NATURAL RESOURCES, LLC
Zip:	15558
Mine Controller Name:	Angela Svonavec
Name:	MAST MINE
Ownership Date:	7/9/2015
Mine Status:	Active
Status Date:	11/14/2016
Primary Site Description:	Coal (Bituminous)
Mine Type:	Surface
State 2:	PA
County:	SOMERSET
Violation Number:	9205067
Mine ID:	3610150
Contractor ID:	Not reported
Date Issued:	2/16/2022
Action Type:	104(a)
Type of Issue:	Citation
S and S:	N
Term Date:	2/16/2022
Title 30 Code of Federal Regulations:	77.1109(c)(1)
Proposed Penalty:	133.00
Assessment Amount:	133.00
Paid Penalty Amount:	133.00
Assessment Case Status:	Not reported
Assessment Status:	Proposed
Year:	2022
Address Type:	MineLocation
PO Box:	Not reported
Address:	450 PINEY RUN ROAD

MAST MINE (Continued) **1027268670**

City:	SALISBURY
State:	PA
Operator:	HERITAGE COAL & NATURAL RESOURCES, LLC
Zip:	15558
Mine Controller Name:	Angela Svonavec
Name:	MAST MINE
Ownership Date:	7/9/2015
Mine Status:	Active
Status Date:	11/14/2016
Primary Site Description:	Coal (Bituminous)
Mine Type:	Surface
State 2:	PA
County:	SOMERSET

Violation Number:	9205068
Mine ID:	3610150
Contractor ID:	Not reported
Date Issued:	2/16/2022
Action Type:	104(a)
Type of Issue:	Citation
S and S:	Y
Term Date:	2/16/2022
Title 30 Code of Federal Regulations:	77.1605(k)
Proposed Penalty:	2376.00
Assessment Amount:	2376.00
Paid Penalty Amount:	2376.00
Assessment Case Status:	Not reported
Assessment Status:	Proposed
Year:	2022
Address Type:	MineLocation
PO Box:	Not reported
Address:	450 PINEY RUN ROAD
City:	SALISBURY
State:	PA
Operator:	HERITAGE COAL & NATURAL RESOURCES, LLC
Zip:	15558
Mine Controller Name:	Angela Svonavec
Name:	MAST MINE
Ownership Date:	7/9/2015
Mine Status:	Active
Status Date:	11/14/2016
Primary Site Description:	Coal (Bituminous)
Mine Type:	Surface
State 2:	PA
County:	SOMERSET

Click this hyperlink while viewing on your computer to access
151 additional US_MINES_VIOLATIONS: record(s) in the EDR Site Report.

71 SSW 1/2-1 0.594 mi. 3135 ft.

GRANTSVILLE HOLIDAY INN. WWTP
ROUTE 43, CHESTNUT HILL RD.
GRANTSVILLE, MD 21536

ICIS 1010027897
FINDS N/A
ECHO

Actual: 2570 ft.

Focus Map: 19

ICIS:

Enforcement Action ID:	MD-N00000563
FRS ID:	110028103521
Action Name:	GRANTSVILLE HOLIDAY INN. WWTP (Permit MD0055310) Administrative Consent Order
Facility Name:	GRANTSVILLE HOLIDAY INN. WWTP
Facility Address:	ROUTE 43, CHESTNUT HILL RD. GRANTSVILLE, MD 21536
Enforcement Action Type:	State Administrative Order of Consent
Facility County:	GARRETT
Program System Acronym:	NPDES
Enforcement Action Forum Desc:	Administrative - Formal
EA Type Code:	STAOCO
Facility SIC Code:	7011
Federal Facility ID:	Not reported
Latitude in Decimal Degrees:	39.686111
Longitude in Decimal Degrees:	-79.102778
Permit Type Desc:	NPDES Individual Permit
Program System Acronym:	MD0055310
Facility NAICS Code:	Not reported
Tribal Land Code:	Not reported

FINDS:

Registry ID: 110028103521

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1010027897
Registry ID:	110028103521
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110028103521
Name:	GRANTSVILLE HOLIDAY INN. WWTP
Address:	ROUTE 43, CHESTNUT HILL RD.
City,State,Zip:	GRANTSVILLE, MD 21536

72
NW
1/2-1
0.597 mi.
3151 ft.

OESTER TRUCKING
9598 MASON DIXON HWY
SALISBURY, PA 15558

PA UST **U003919036**
N/A

Actual:
2091 ft.

Focus Map:
9

UST:

Name:	OESTER TRUCKING
Address:	9598 MASON DIXON HWY
City,State,Zip:	SALISBURY, PA 15558-2116
Site ID:	589486
Other Id:	56-81964
Client Id Number:	168178
Municipality Name:	Elk Lick
Region:	EP SW Rgnl Off Pittsburgh
Mailing Name:	OESTER TRUCKING
Mailing Address:	RR 1 BOX 142A
Mailing Address 2:	Not reported
Mailing City,St,Zip:	SALISBURY, PA 15558
Registration Expiration Date:	10/04/2022
Tank Seq No:	1
Tank Status:	**Temporarily Out of Use**
Capacity:	10000
Substance:	Diesel Fuel
Date Installed:	07/01/1990
Tank Code:	UST
Inspection Code:	Facility Operation Inspection
Tank Last Dt Inspected:	09/06/2018
Decode for Tstatus:	Temporarily Out of Use
Decode for Substance:	Diesel Fuel

P73
WNW
1/2-1
0.648 mi.
3423 ft.

FETTEROLF MINING SALES COMPANY
SOMERSET (County), PA
Site 1 of 2 in cluster P

US MINES **1016503036**
N/A

Actual:
2040 ft.

Focus Map:
6

US MINES:

Sic Code(s):	122200
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Mine ID:	3606122
Entity Name:	MOUNTAIN MINE #1
Company:	FETTEROLF MINING SALES COMPANY
Status:	Permanently Closed
Status Date:	19821005
Operation Class:	1
Number of Shops:	0
Number of Plants:	0
Latitude Degree:	39
Longitude Degree:	079
Latitude Minute:	45
Latitude Seconds:	47
Longitude Minutes:	02
Longitude Seconds:	57
Number of Pits:	000

74
NNW
1/2-1
0.649 mi.
3426 ft.

HERITAGE COAL & NATURAL RESOURCES, LLC
SOMERSET (County), PA

US MINES **1018137060**
N/A

Actual:
2059 ft.

Focus Map:
10

US MINES:

Sic Code(s):	122200
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Mine ID:	3610150
Entity Name:	MAST MINE
Company:	HERITAGE COAL & NATURAL RESOURCES, LLC
Status:	Active
Status Date:	20161114
Operation Class:	1
Number of Shops:	0
Number of Plants:	0
Latitude Degree:	39
Longitude Degree:	078
Latitude Minute:	47
Latitude Seconds:	54
Longitude Minutes:	03
Longitude Seconds:	12
Number of Pits:	004

75
NNE
1/2-1
0.656 mi.
3463 ft.

CLAPPERS INDS INC
154 11TH AVE
MEYERSDALE, PA 15552

RCRA-SQG **1004776191**
FINDS **PAR000006734**
ECHO
PA MANIFEST

Actual:
2025 ft.

Focus Map:
2

RCRA Listings:

Date Form Received by Agency:		20031124
Handler Name:	CLAPPERS INDS INC	
Handler Address:		154 11TH AVE
Handler City,State,Zip:		MEYERSDALE, PA 15552
EPA ID:		PAR000006734
Contact Name:		JON CLAPPER
Contact Address:		154 11TH AVE
Contact City,State,Zip:		MEYERSDALE, PA 15552
Contact Telephone:		814-634-9183
Contact Fax:		Not reported
Contact Email:		Not reported
Contact Title:		Not reported
EPA Region:		03
Land Type:		Private
Federal Waste Generator Description:		Small Quantity Generator
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		PA
State District:		5
Mailing Address:		154 11TH AVE
Mailing City,State,Zip:		MEYERSDALE, PA 15552
Owner Name:	CLAPPER JON C	

CLAPPERS INDS INC (Continued) **1004776191**

Owner Type:		Private
Operator Name:	CLAPPER JOHN	
Operator Type:		Private
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		NN
Sub-Part K Indicator:		Not reported
Commercial TSD Indicator:		No
Treatment Storage and Disposal Type:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
Permit Renewals Workload Universe:		Not reported
Permit Workload Universe:		Not reported
Permit Progress Universe:		Not reported
Post-Closure Workload Universe:		Not reported
Closure Workload Universe:		Not reported
202 GPRA Corrective Action Baseline:		No
Corrective Action Workload Universe:		No
Subject to Corrective Action Universe:		No
Non-TSDFs Where RCRA CA has Been Imposed Universe:		No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:		No
TSDFs Only Subject to CA under Discretionary Auth Universe:		No
Corrective Action Priority Ranking:		No NCAPS ranking
Environmental Control Indicator:		No
Institutional Control Indicator:		No
Human Exposure Controls Indicator:		N/A
Groundwater Controls Indicator:		N/A
Operating TSDF Universe:		Not reported
Full Enforcement Universe:		Not reported
Significant Non-Complier Universe:		No
Unaddressed Significant Non-Complier Universe:		No
Addressed Significant Non-Complier Universe:		No
Significant Non-Complier With a Compliance Schedule Universe:		No
Financial Assurance Required:		Not reported
Handler Date of Last Change:		20031208
Recognized Trader-Importer:		No
Recognized Trader-Exporter:		No
Importer of Spent Lead Acid Batteries:		No
Exporter of Spent Lead Acid Batteries:		No
Recycler Activity Without Storage:		Not reported
Manifest Broker:		Not reported

CLAPPERS INDS INC (Continued) **1004776191**

Sub-Part P Indicator: No

Hazardous Waste Summary:
Waste Code: D001
Waste Description: IGNITABLE WASTE

Waste Code: D035
Waste Description: METHYL ETHYL KETONE

Waste Code: F003
Waste Description: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste Code: F005
Waste Description: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Handler - Owner Operator:
Owner/Operator Indicator: Owner
Owner/Operator Name: CLAPPER JON C
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 335 11TH AVE
Owner/Operator City,State,Zip: MEYERSDALE, PA 15552
Owner/Operator Telephone: 814-634-9183
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: CLAPPER JOHN
Legal Status: Private
Date Became Current: 20000101
Date Ended Current: Not reported
Owner/Operator Address: Not reported
Owner/Operator City,State,Zip: Not reported
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

CLAPPERS INDS INC (Continued) **1004776191**

Owner/Operator Indicator: Owner
Owner/Operator Name: CLAPPER JON C
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 335 11TH AVE
Owner/Operator City,State,Zip: MEYERSDALE, PA 15552
Owner/Operator Telephone: 814-634-9183
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 19950622
Handler Name: CLAPPERS INDS INC
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: PA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20031124
Handler Name: CLAPPERS INDS INC
Federal Waste Generator Description: Small Quantity Generator
State District Owner: PA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 337122
NAICS Description: NONUPHOLSTERED WOOD HOUSEHOLD FURNITURE MANUFACTURING

Facility Has Received Notices of Violation:
Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - Pre-transport
Date Violation was Determined: 20031022
Actual Return to Compliance Date: 20031211
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 001
Date of Enforcement Action: 20031029
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported

CLAPPERS INDS INC (Continued) **1004776191**

Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: WRS
Enforcement Responsible Sub-Organization: WM
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - Pre-transport
Date Violation was Determined: 20031022
Actual Return to Compliance Date: 20031211
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 001
Date of Enforcement Action: 20031029
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: WRS
Enforcement Responsible Sub-Organization: WM
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported

CLAPPERS INDS INC (Continued) **1004776191**

SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - Pre-transport
Date Violation was Determined: 20031022
Actual Return to Compliance Date: 20031211
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 001
Date of Enforcement Action: 20031029
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: WRS
Enforcement Responsible Sub-Organization: WM
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20031022
Actual Return to Compliance Date: 20031211
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 001
Date of Enforcement Action: 20031029
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported

CLAPPERS INDS INC (Continued) **1004776191**

Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: WRS
Enforcement Responsible Sub-Organization: WM
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - Pre-transport
Date Violation was Determined: 20031022
Actual Return to Compliance Date: 20031211
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 001
Date of Enforcement Action: 20031029
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: WRS
Enforcement Responsible Sub-Organization: WM
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported

CLAPPERS INDS INC (Continued) **1004776191**

SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 20031022
Actual Return to Compliance Date: 20031211
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 001
Date of Enforcement Action: 20031029
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: WRS
Enforcement Responsible Sub-Organization: WM
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Evaluation Action Summary:
Evaluation Date: 20031022
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier: WRS
Evaluation Responsible Sub-Organization: WM
Actual Return to Compliance Date: 20031211
Scheduled Compliance Date: Not reported
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported

CLAPPERS INDS INC (Continued) **1004776191**

Former Citation:	Not reported
Evaluation Date:	20031022
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	WRS
Evaluation Responsible Sub-Organization:	WM
Actual Return to Compliance Date:	20031211
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20031211
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	WRS
Evaluation Responsible Sub-Organization:	WM
Actual Return to Compliance Date:	20031211
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20031022
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	WRS
Evaluation Responsible Sub-Organization:	WM
Actual Return to Compliance Date:	20031211
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20031211
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	WRS
Evaluation Responsible Sub-Organization:	WM
Actual Return to Compliance Date:	20031211
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20031211
Evaluation Responsible Agency:	State
Found Violation:	Yes

CLAPPERS INDS INC (Continued) **1004776191**

Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	WRS
Evaluation Responsible Sub-Organization:	WM
Actual Return to Compliance Date:	20031211
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

FINDS:
Registry ID: 110002446942

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1004776191
Registry ID:	110002446942
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110002446942
Name:	CLAPPERS INDS INC
Address:	154 11TH AVE
City,State,Zip:	MEYERSDALE, PA 15552

Manifest Details:

Year:	2015
Manifest Number:	002773667GBF
Manifest Type:	TSD Copy
Generator EPA Id:	PAR000006734
Generator Date:	08/20/2015
Mailing Address:	Not reported
Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	814-534-9083
TSD EPA Id:	Not reported
TSD Date:	Not reported
TSD Facility Name:	Giant Resource Recovery Sumter Inc
TSD Facility Address:	755 Industrial Rd
TSD Facility City:	Sumter
TSD Facility State:	SC
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	F003
Container Number:	2
Container Type:	Metal drums, barrels, kegs

CLAPPERS INDS INC (Continued) **1004776191**

Waste Quantity:	800
Unit:	Pounds
Handling Code:	Not reported
TSP EPA Id:	SCD036275626
Date TSP Sig:	Not reported

Year:	2015
Manifest Number:	002860320GBF
Manifest Type:	TSD Copy
Generator EPA Id:	PAR000006734
Generator Date:	11/06/2015
Mailing Address:	Not reported
Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	814-534-9083
TSD EPA Id:	Not reported
TSD Date:	Not reported
TSD Facility Name:	Giant Resource Recovery Sumter Inc
TSD Facility Address:	755 Industrial Rd
TSD Facility City:	Sumter
TSD Facility State:	SC
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	D008
Container Number:	1
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	55
Unit:	Gallons (liquids only)
Handling Code:	Not reported
TSP EPA Id:	SCD036275626
Date TSP Sig:	Not reported

Year:	2015
Manifest Number:	002773667GBF
Manifest Type:	TSD Copy
Generator EPA Id:	PAR000006734
Generator Date:	08/20/2015
Mailing Address:	Not reported
Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	814-534-9083
TSD EPA Id:	Not reported
TSD Date:	Not reported
TSD Facility Name:	Giant Resource Recovery Sumter Inc
TSD Facility Address:	755 Industrial Rd
TSD Facility City:	Sumter
TSD Facility State:	SC
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	D008
Container Number:	2
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	800
Unit:	Pounds
Handling Code:	Not reported

CLAPPERS INDS INC (Continued) **1004776191**

TSP EPA Id: SCD036275626
Date TSP Sig: Not reported

Year: 2015
Manifest Number: 002773667GBF
Manifest Type: TSD Copy
Generator EPA Id: PAR000006734
Generator Date: 08/20/2015
Mailing Address: Not reported
Mailing City,St,Zip: Not reported
Contact Name: Not reported
Contact Phone: 814-534-9083
TSD EPA Id: Not reported
TSD Date: Not reported
TSD Facility Name: Giant Resource Recovery Sumter Inc
TSD Facility Address: 755 Industrial Rd
TSD Facility City: Sumter
TSD Facility State: SC
Facility Telephone: Not reported
Page Number: 1
Line Number: 1
Waste Number: F005
Container Number: 2
Container Type: Metal drums, barrels, kegs
Waste Quantity: 800
Unit: Pounds
Handling Code: Not reported
TSP EPA Id: SCD036275626
Date TSP Sig: Not reported

Year: 2015
Manifest Number: 002032304GBF
Manifest Type: TSD Copy
Generator EPA Id: PAR000006734
Generator Date: 02/26/2015
Mailing Address: Not reported
Mailing City,St,Zip: Not reported
Contact Name: Not reported
Contact Phone: 814-534-9083
TSD EPA Id: Not reported
TSD Date: Not reported
TSD Facility Name: Giant Resource Recovery Sumter Inc
TSD Facility Address: 755 Industrial Rd
TSD Facility City: Sumter
TSD Facility State: SC
Facility Telephone: Not reported
Page Number: 1
Line Number: 1
Waste Number: D007
Container Number: 1
Container Type: Metal drums, barrels, kegs
Waste Quantity: 50
Unit: Gallons (liquids only)
Handling Code: Not reported
TSP EPA Id: SCD036275626
Date TSP Sig: Not reported

CLAPPERS INDS INC (Continued) **1004776191**

Year:	2015
Manifest Number:	002032304GBF
Manifest Type:	TSD Copy
Generator EPA Id:	PAR000006734
Generator Date:	02/26/2015
Mailing Address:	Not reported
Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	814-534-9083
TSD EPA Id:	Not reported
TSD Date:	Not reported
TSD Facility Name:	Giant Resource Recovery Sumter Inc
TSD Facility Address:	755 Industrial Rd
TSD Facility City:	Sumter
TSD Facility State:	SC
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	F005
Container Number:	1
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	50
Unit:	Gallons (liquids only)
Handling Code:	Not reported
TSP EPA Id:	SCD036275626
Date TSP Sig:	Not reported

Year:	2015
Manifest Number:	002773667GBF
Manifest Type:	TSD Copy
Generator EPA Id:	PAR000006734
Generator Date:	08/20/2015
Mailing Address:	Not reported
Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	814-534-9083
TSD EPA Id:	Not reported
TSD Date:	Not reported
TSD Facility Name:	Giant Resource Recovery Sumter Inc
TSD Facility Address:	755 Industrial Rd
TSD Facility City:	Sumter
TSD Facility State:	SC
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	D007
Container Number:	2
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	800
Unit:	Pounds
Handling Code:	Not reported
TSP EPA Id:	SCD036275626
Date TSP Sig:	Not reported

Year:	2015
Manifest Number:	002032304GBF
Manifest Type:	TSD Copy

CLAPPERS INDS INC (Continued) **1004776191**

Generator EPA Id:	PAR000006734
Generator Date:	02/26/2015
Mailing Address:	Not reported
Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	814-534-9083
TSD EPA Id:	Not reported
TSD Date:	Not reported
TSD Facility Name:	Giant Resource Recovery Sumter Inc
TSD Facility Address:	755 Industrial Rd
TSD Facility City:	Sumter
TSD Facility State:	SC
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	F003
Container Number:	1
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	50
Unit:	Gallons (liquids only)
Handling Code:	Not reported
TSP EPA Id:	SCD036275626
Date TSP Sig:	Not reported
Year:	2015
Manifest Number:	002860320GBF
Manifest Type:	TSD Copy
Generator EPA Id:	PAR000006734
Generator Date:	11/06/2015
Mailing Address:	Not reported
Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	814-534-9083
TSD EPA Id:	Not reported
TSD Date:	Not reported
TSD Facility Name:	Giant Resource Recovery Sumter Inc
TSD Facility Address:	755 Industrial Rd
TSD Facility City:	Sumter
TSD Facility State:	SC
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	F005
Container Number:	1
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	55
Unit:	Gallons (liquids only)
Handling Code:	Not reported
TSP EPA Id:	SCD036275626
Date TSP Sig:	Not reported
Year:	2015
Manifest Number:	002860320GBF
Manifest Type:	TSD Copy
Generator EPA Id:	PAR000006734
Generator Date:	11/06/2015
Mailing Address:	Not reported

CLAPPERS INDS INC (Continued) **1004776191**

Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	814-534-9083
TSD EPA Id:	Not reported
TSD Date:	Not reported
TSD Facility Name:	Giant Resource Recovery Sumter Inc
TSD Facility Address:	755 Industrial Rd
TSD Facility City:	Sumter
TSD Facility State:	SC
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	D007
Container Number:	1
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	55
Unit:	Gallons (liquids only)
Handling Code:	Not reported
TSP EPA Id:	SCD036275626
Date TSP Sig:	Not reported

Click this hyperlink while viewing on your computer to access
112 additional PA_MANIFEST: record(s) in the EDR Site Report.

P76 **MOUNTAIN MINE #1** **ABANDONED MINES** **1022874481**
WNW **N/A**
1/2-1 **, PA 15501**
0.667 mi.
3524 ft. **Site 2 of 2 in cluster P**

Actual:
2032 ft.

Focus Map:
6

ABANDONED MINES:

Mine ID:	3606122
Mine Name:	MOUNTAIN MINE #1
Mine Address:	Not reported
City,State,Zip:	PA 15501
Primary SIC Code:	Coal (Bituminous)
Mine Type:	Underground
Mine Status Description:	AbandonedSealed
Mine Status Date:	10/5/1982
Coal (C) or Metal (M) Mine:	C
Controller ID:	C05461
Controller Name:	Fetterolf Group Inc
Operator ID:	P09243
Operator name:	Fetterolf Mining Sales Company
Address of Record Street:	Not reported
Address of Record PO Box:	84
Address of Record City:	SOMERSET
Address of Record State:	PA
Address of Record Zip Code:	15501
Assessment Address Street:	Not reported
Assessment Address PO Box:	84
Assessment Address City:	SOMERSET
Assessment Address State:	PA
Assessment Address Zip Code:	15501
Mine Health and Safety Address Street:	Not reported
Mine Health and Safety Address PO Box:	Not reported
Mine Health and Safety Address City:	Not reported
Mine Health and Safety Address State:	Not reported

MOUNTAIN MINE #1 (Continued) **1022874481**

Mine Health and Safety Address Zip Code: Not reported
Latitude: 39.7633
Longitude: -79.0494

Q77 **BODENS AUTO BODY** **FINDS** **1010695638**
North **615 THOMAS ST** **ECHO** **N/A**
1/2-1 **MEYERSDALE, PA 15552**
0.692 mi.
3656 ft. **Site 1 of 2 in cluster Q**

Actual:
1969 ft.

Focus Map:
2

FINDS:
Registry ID: 110033018945

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.
PA-EFACTS (Pennsylvania - Environmental Facility Application Compliance Tracking System) is a Department-wide database that provides a holistic view of clients and sites (including facilities) that DEP regulates.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1010695638
Registry ID: 110033018945
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110033018945
Name: BODENS AUTO BODY
Address: 615 THOMAS ST
City,State,Zip: MEYERSDALE, PA 15552

Q78 **BODENS AUTO BODY** **RCRA-VSQG** **1010567475**
North **615 THOMAS ST** **PAR000517193**
1/2-1 **MEYERSDALE, PA 15552**
0.692 mi.
3656 ft. **Site 2 of 2 in cluster Q**

Actual:
1969 ft.

Focus Map:
2

RCRA Listings:
Date Form Received by Agency: 20071029
Handler Name: BODENS AUTO BODY
Handler Address: 615 THOMAS ST
Handler City,State,Zip: MEYERSDALE, PA 15552
EPA ID: PAR000517193
Contact Name: ROGER BODEN
Contact Address: 615 THOMAS ST
Contact City,State,Zip: MEYERSDALE, PA 15552
Contact Telephone: 814-634-5905
Contact Fax: Not reported
Contact Email: Not reported
Contact Title: Not reported

BODENS AUTO BODY (Continued) **1010567475**

EPA Region:		03
Land Type:		Private
Federal Waste Generator Description:		Conditionally Exempt Small Quantity Generator
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		PA
State District:		5
Mailing Address:		615 THOMAS ST
Mailing City,State,Zip:		MEYERSDALE, PA 15552
Owner Name:	BODENS AUTO BODY	
Owner Type:		Private
Operator Name:	BODENS AUTO BODY	
Operator Type:		Private
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		NN
Sub-Part K Indicator:		Not reported
Commercial TSD Indicator:		No
Treatment Storage and Disposal Type:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
Permit Renewals Workload Universe:		Not reported
Permit Workload Universe:		Not reported
Permit Progress Universe:		Not reported
Post-Closure Workload Universe:		Not reported
Closure Workload Universe:		Not reported
202 GPRA Corrective Action Baseline:		No
Corrective Action Workload Universe:		No
Subject to Corrective Action Universe:		No
Non-TSDFs Where RCRA CA has Been Imposed Universe:		No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:		No
TSDFs Only Subject to CA under Discretionary Auth Universe:		No
Corrective Action Priority Ranking:		No NCAPS ranking
Environmental Control Indicator:		No
Institutional Control Indicator:		No
Human Exposure Controls Indicator:		N/A
Groundwater Controls Indicator:		N/A
Operating TSDF Universe:		Not reported
Full Enforcement Universe:		Not reported

BODENS AUTO BODY (Continued) **1010567475**

Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20080103
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	IGNITABLE WASTE
Waste Code:	D018
Waste Description:	BENZENE
Waste Code:	D035
Waste Description:	METHYL ETHYL KETONE
Waste Code:	D036
Waste Description:	NITROBENZENE
Waste Code:	F003
Waste Description:	THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
Waste Code:	F005
Waste Description:	THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name: BODENS AUTO BODY	
Legal Status:	Private
Date Became Current:	19900101
Date Ended Current:	Not reported
Owner/Operator Address:	615 THOMAS ST

BODENS AUTO BODY (Continued) **1010567475**

Owner/Operator City,State,Zip: MEYERSDALE, PA 15552
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: BODENS AUTO BODY
Legal Status: Private
Date Became Current: 19900101
Date Ended Current: Not reported
Owner/Operator Address: Not reported
Owner/Operator City,State,Zip: Not reported
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20071029
Handler Name: BODENS AUTO BODY
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: PA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 811111
NAICS Description: GENERAL AUTOMOTIVE REPAIR

Facility Has Received Notices of Violation:
Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported

BODENS AUTO BODY (Continued) **1010567475**

Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Evaluation Action Summary:
Evaluation Date: 20101202
Evaluation Responsible Agency: State
Found Violation: No
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier: MDP
Evaluation Responsible Sub-Organization: WM
Actual Return to Compliance Date: Not reported
Scheduled Compliance Date: Not reported
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

---

79 **PA SPILLS** **S110597907**
NE **N/A**
1/2-1
0.712 mi.
3761 ft.

SOMERSET (County), PA

Actual:
2089 ft.

Focus Map:
2

SPILLS:
Name: Not reported
Address: Not reported
City,State,Zip: PA
Id No: 232883
Latitude: 39 48 14
Longitude: -79 1 36
Material Involved: Other
Substance: Not reported
Date Received: 07/17/2006
Municipality: Meyersdale Boro
Description: Structure Fire at a lumber and construction supply company
Complaint Type: Not reported
Responsible Party: Not reported

80
WNW
1/2-1
0.712 mi.
3762 ft.

SHAW MINES
, PA

PA MINES **S112433783**
N/A

Actual:
1952 ft.

Focus Map:
3

MINES:

Name:	SHAW MINES
Address:	Not reported
City,State,Zip:	PA
Name Of Primary Facility Code:	Abandoned Mine Land
Primary Facility Status Code:	AML
PF Id:	656956
PA Number:	PA 2512
Site Number:	2512
Primary Facility Status:	AML Inventory List
Total Number Of Features In Problem Area:	10
Number Of Features Reclaimed In Problem Area:	4
Code For Primary Facility:	AML
Shape Length:	4161.7706760199999
Shape Area:	1024192.53226
Flag for file name:	Sites
Organization:	Not reported
Client Name:	Not reported
Prim Fac:	Not reported
Client ID:	Not reported
Primary 1:	Not reported
Sub Faci:	Not reported
Sub Faci 1:	Not reported
Primary 2:	Not reported
Primary 3:	Not reported
Other Faci:	Not reported
Sub Faci 2:	Not reported
Sother FID:	Not reported
Client Rel:	Not reported
Site Status:	Not reported
Primary 4:	Not reported
Sub Faci 3:	Not reported
Compliance:	Not reported
Other ID:	Not reported
SF Priority CD:	Not reported
SF Priority:	Not reported
SF Problem CD:	Not reported
SF Problem:	Not reported
Height:	Not reported
Volume:	Not reported
Flow GMP:	Not reported
Company Name:	Not reported
Company Address:	Not reported
Company Address 2:	Not reported
Company City:	Not reported
Company State:	Not reported
Company Zip:	Not reported
Permit Number:	Not reported
Date Issue:	Not reported
Permit Type:	Not reported
Mineral:	Not reported
Coal Seam:	Not reported
Other Coal:	Not reported

SHAW MINES (Continued) **S112433783**

Miscellaneous: Not reported
Source: Not reported

81
WNW
1/2-1
0.729 mi.
3847 ft.

MAST MINE
299 ENGLES MILL RD
SALISBURY, PA 15558

FINDS **1023641638**
ECHO **N/A**

Actual:
2278 ft.

Focus Map:
6

FINDS:
Registry ID: 110070050787

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1023641638
Registry ID:	110070050787
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110070050787
Name:	MAST MINE
Address:	299 ENGLES MILL RD
City,State,Zip:	SALISBURY, PA 15558

82
NNE
1/2-1
0.761 mi.
4019 ft.

GENES TRANSMISSION
514 BEACHLEY ST REAR
MEYERSDALE, PA 15552

EDR Hist Auto **1021809537**
N/A

Actual:
2004 ft.

Focus Map:
2

EDR Hist Auto

Year:	Name:	Type:
2000	GENES TRANSMISSION	Automotive Transmission Repair Shops
2001	GENES TRANSMISSION	Automotive Transmission Repair Shops
2002	GENES TRANSMISSION	Automotive Transmission Repair Shops

83
NW
1/2-1
0.766 mi.
4043 ft.

MC CLURES SERVICE STATION
109 GRANT ST
SALISBURY, PA 15558

EDR Hist Auto **1020600942**
N/A

Actual:
2135 ft.

EDR Hist Auto

Focus Map:
9

Year:	Name:	Type:
1977	MC CLURES SERVICE STATION	Petroleum Products, NEC
1978	MC CLURES SERVICE STATION	Petroleum Products, NEC
1979	MC CLURES SERVICE STATION	Petroleum Products, NEC
1980	MC CLURES SERVICE STATION	Petroleum Products, NEC

84
East
1/2-1
0.774 mi.
4087 ft.

WHEEL HORSE WOOD PRODUCTS
RD 3 BOX 103
MEYERSDALE, PA 15552

RCRA-VSQG **1000283493**
PAD987278231

Actual:
2602 ft.

Focus Map:
4

RCRA Listings:

Date Form Received by Agency:	19891121
Handler Name:	WHEEL HORSE WOOD PRODUCTS
Handler Address:	RD 3 BOX 103
Handler City,State,Zip:	MEYERSDALE, PA 15552
EPA ID:	PAD987278231
Contact Name:	DWIGHT LEPLEY
Contact Address:	RD 3 BOX 103
Contact City,State,Zip:	MEYERSDALE, PA 15552
Contact Telephone:	814-634-0650
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	03
Land Type:	Private
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	PA
State District:	5
Mailing Address:	RD 3 BOX 103
Mailing City,State,Zip:	MEYERSDALE, PA 15552
Owner Name:	WHEEL HORSE WOOD PRODUCTS
Owner Type:	Private
Operator Name:	OPERNAME
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	Yes
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No

WHEEL HORSE WOOD PRODUCTS (Continued) **1000283493**

Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20000915
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	IGNITABLE WASTE
Waste Code:	D006
Waste Description:	CADMIUM
Waste Code:	D008
Waste Description:	LEAD
Waste Code:	D018
Waste Description:	BENZENE

WHEEL HORSE WOOD PRODUCTS (Continued) **1000283493**

Waste Code: D027
Waste Description: 1,4-DICHLOROBENZENE

Waste Code: D039
Waste Description: TETRACHLOROETHYLENE

Waste Code: D040
Waste Description: TRICHLORETHYLENE

Handler - Owner Operator:
Owner/Operator Indicator: Owner
Owner/Operator Name: WHEEL HORSE WOOD PRODUCTS
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: RD 3 BOX 103
Owner/Operator City,State,Zip: MEYERSDALE, PA 15552
Owner/Operator Telephone: 814-634-0650
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: OPERNAME
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: OPERSTREET
Owner/Operator City,State,Zip: OPERCITY, AK 99999
Owner/Operator Telephone: 215-555-1212
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 19891121
Handler Name: WHEEL HORSE WOOD PRODUCTS
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator
State District Owner: PA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Codes: No NAICS Codes Found

Facility Has Received Notices of Violations:
Violations: No Violations Found

WHEEL HORSE WOOD PRODUCTS (Continued) **1000283493**

Evaluation Action Summary:
Evaluations: No Evaluations Found

85
NW
1/2-1
0.791 mi.
4175 ft.

SALISBURY-ELK LICK ELEMENTARY SCHOOL
196 SMITH AVE.
SALISBURY, PA 15558

PA ASBESTOS **S126469281**
N/A

Actual:
2106 ft.

Focus Map:
9

ASBESTOS:

Name:	SALISBURY-ELK LICK ELEMENTARY SCHOOL
Address:	196 SMITH AVE.
City,State,Zip:	SALISBURY, PA 15558
Project ID:	A-5209
Address:	Not reported
Project ID 2:	Not reported
Facility Type:	Not reported
Facility Type Code:	Not reported
Contractor Company:	Not reported
Contractor Address:	Not reported
Contractor Address 2:	Not reported
Contractor City State Zip:	Not reported
Contractor:	Not reported
Contractor Telephone:	Not reported
Owner Company:	Salisbury-Elk Lick School District
Owner Address:	196 Smith Ave., PO Box 68
Owner Address 2:	Not reported
Owner City State Zip:	Salisbury PA 15558
Owner:	Joe Renzi
Owner Telephone:	(814)-662-2733
Start Date:	Not reported
End Date:	Not reported
ASB Amount:	Not reported
ASB Unit:	Not reported
ASB Amount 2:	Not reported
ASB Unit 2:	Not reported
ASB Amount 3:	Not reported
ASB Unit 2:	Not reported
ASB Amount 4:	Not reported
ASB Unit 4:	Not reported
ASB Amount 5:	Not reported
ASB Unit 5:	Not reported
ASB Amount 6:	Not reported
ASB Unit 6:	Not reported
Abatement:	Not reported
Demolition:	Not reported
Order Demolition:	Not reported
Renovation:	Not reported
Emergency Renovation:	Not reported

R86 **PITTSBURGH NIPPLE WORKS** **FINDS** **1016236374**
East **RT 219** **ECHO** **N/A**
1/2-1 **BOYNTON, PA 15532**
0.803 mi.
4239 ft. **Site 1 of 3 in cluster R**

Actual:
2628 ft.

FINDS:
Registry ID: 110007776433

Focus Map:
4

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.
PA-EFACTS (Pennsylvania - Environmental Facility Application Compliance Tracking System) is a Department-wide database that provides a holistic view of clients and sites (including facilities) that DEP regulates.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1016236374
Registry ID: 110007776433
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110007776433
Name: PITTSBURGH NIPPLE WORKS
Address: RT 219
City,State,Zip: BOYNTON, PA 15532

R87 **SUNOCO SERVICE STATION-MEYERSDALE** **FINDS** **1016234674**
East **RT 219 RD 3** **ECHO** **N/A**
1/2-1 **MEYERSDALE, PA 15552**
0.803 mi.
4239 ft. **Site 2 of 3 in cluster R**

Actual:
2628 ft.

FINDS:
Registry ID: 110007748973

Focus Map:
4

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1016234674
Registry ID: 110007748973
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110007748973
Name: SUNOCO SERVICE STATION-MEYERSDALE
Address: RT 219 RD 3

SUNOCO SERVICE STATION-MEYERSDALE (Continued) **1016234674**

City,State,Zip: MEYERSDALE, PA 15552

R88 **WHEEL HORSE WOOD PRODUCTS** **FINDS** **1016178584**
East **RD 3 BOX 103** **ECHO** **N/A**
1/2-1 **MEYERSDALE, PA 15552**
0.803 mi.
4239 ft. **Site 3 of 3 in cluster R**

Actual:
2628 ft.

FINDS:
Registry ID: 110001042194

Focus Map:
4

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.
PA-EFACTS (Pennsylvania - Environmental Facility Application Compliance Tracking System) is a Department-wide database that provides a holistic view of clients and sites (including facilities) that DEP regulates.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1016178584
Registry ID: 110001042194
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110001042194
Name: WHEEL HORSE WOOD PRODUCTS
Address: RD 3 BOX 103
City,State,Zip: MEYERSDALE, PA 15552

S89 **SALISBURY BORO WATER COMM** **FINDS** **1026230005**
NW **N/A**
1/2-1 **SALISBURY, PA 15558**
0.815 mi.
4303 ft. **Site 1 of 2 in cluster S**

Actual:
2112 ft.

FINDS:
Registry ID: 110000943631

Focus Map:
9

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
COMMUNITY WATER SYSTEM
WATER TREATMENT PLANT

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

S90 **SALISBURY BORO WATER COMM** **ECHO** **1016980016**
NW **N/A**
1/2-1 **SALISBURY, PA 15558**
0.815 mi.
4303 ft. **Site 2 of 2 in cluster S**

Actual:
2112 ft.

Focus Map:
9

ECHO:
Envid: 1016980016
Registry ID: 110000943631
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110000943631
Name: SALISBURY BORO WATER COMM
Address: Not reported
City,State,Zip: SALISBURY, PA 15558

---

91 **BIG MO** **FINDS** **1023645654**
West **172 RIVERSIDE DR** **ECHO** **N/A**
1/2-1 **MEYERSDALE, PA 15552**
0.832 mi.
4393 ft.

Actual:
1997 ft.

Focus Map:
3

FINDS:
Registry ID: 110070054813

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.
PA-EFACTS (Pennsylvania - Environmental Facility Application Compliance Tracking System) is a Department-wide database that provides a holistic view of clients and sites (including facilities) that DEP regulates.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:
Envid: 1023645654
Registry ID: 110070054813
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110070054813
Name: BIG MO
Address: 172 RIVERSIDE DR
City,State,Zip: MEYERSDALE, PA 15552

92
NNE
1/2-1
0.833 mi.
4396 ft.

DRABISH MICH
431 THOMAS ST
MEYERSDALE, PA 15552

EDR Hist Cleaner **1018904776**
N/A

Actual:
1968 ft.

Focus Map:
2

EDR Hist Cleaner

Year:	Name:	Type:
1969	DRABISH MIKE	Drycleaning Plants, Except Rugs
1970	DRABISH MIKE	Drycleaning Plants, Except Rugs
1971	DRABISH MIKE	Drycleaning Plants, Except Rugs
1972	DRABISH MIKE	Drycleaning Plants, Except Rugs
1973	DRABISH MIKE	Drycleaning Plants, Except Rugs
1974	DRABISH MIKE	Drycleaning Plants, Except Rugs
1975	DRABISH MICH	Drycleaning Plants, Except Rugs
1976	DRABISH MICH	Drycleaning Plants, Except Rugs
1977	DRABISH MIKE	Drycleaning Plants, Except Rugs
1978	DRABISH MICH	Drycleaning Plants, Except Rugs
1979	DRABISH MICH	Drycleaning Plants, Except Rugs
1980	DRABISH MICH	Drycleaning Plants, Except Rugs
1982	DRABISH MICH	Drycleaning Plants, Except Rugs
1983	DRABISH MICH	Drycleaning Plants, Except Rugs
1985	DRABISH MICH	Drycleaning Plants, Except Rugs
1986	DRABISH MICH	Drycleaning Plants, Except Rugs
1987	DRABISH MICH	Drycleaning Plants, Except Rugs
1988	DRABISH MICH	Drycleaning Plants, Except Rugs
1989	DRABISH MICH	Drycleaning Plants, Except Rugs
1990	DRABISH MICH	Drycleaning Plants, Except Rugs

93
SW
1/2-1
0.859 mi.
4537 ft.

219 AUTO BODY
RT 219 NORTH
GRANTSVILLE, MD 21536

US AIRS **1004526339**
N/A

Actual:
2594 ft.

Focus Map:
19

US AIRS MINOR:

Envid:	1004526339
Region Code:	03
Programmatic ID:	AIR MD0000002402300071
Facility Registry ID:	110002052402
D and B Number:	Not reported
Primary SIC Code:	7532
NAICS Code:	811121
Default Air Classification Code:	MIN
Facility Type of Ownership Code:	POF
Air CMS Category Code:	Not reported
HPV Status:	Not reported

US AIRS MINOR:

Region Code:	03
Programmatic ID:	AIR MD0000002402300071
Facility Registry ID:	110002052402
Air Operating Status Code:	OPR
Default Air Classification Code:	MIN
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1995-01-27 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation

219 AUTO BODY (Continued) **1004526339**

Activity Status:	Not reported
Region Code:	03
Programmatic ID:	AIR MD0000002402300071
Facility Registry ID:	110002052402
Air Operating Status Code:	OPR
Default Air Classification Code:	MIN
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1995-01-31 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported
Region Code:	03
Programmatic ID:	AIR MD0000002402300071
Facility Registry ID:	110002052402
Air Operating Status Code:	OPR
Default Air Classification Code:	MIN
Air Program:	State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date:	1995-02-02 00:00:00
Activity Status Date:	Not reported
Activity Group:	Compliance Monitoring
Activity Type:	Inspection/Evaluation
Activity Status:	Not reported

T94 **ERNS** **2008880302**
NW **110 SMITH STREET** **N/A**
1/2-1 **SALISBURY, PA 15558**
0.864 mi.
4561 ft. **Site 1 of 3 in cluster T**

Actual:
2104 ft.

Focus Map:
9

Click this hyperlink while viewing on your computer to access additional ERNS detail in the EDR Site Report.

T95 **MAGICLEAN** **ECHO** **1025899190**
NW **110 SMITH ST** **N/A**
1/2-1 **SALISBURY, PA 15558**
0.864 mi.
4561 ft. **Site 2 of 3 in cluster T**

Actual:
2104 ft.

Focus Map:
9

ECHO:

Envid:	1025899190
Registry ID:	110070052615
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110070052615
Name:	MAGICLEAN
Address:	110 SMITH ST
City,State,Zip:	SALISBURY, PA 15558

T96 **MAGICLEAN** **FINDS** **1023643458**
NW **110 SMITH ST** **N/A**
1/2-1 **SALISBURY, PA 15558**
0.864 mi.
4561 ft. **Site 3 of 3 in cluster T**

Actual:
2104 ft.

FINDS:
Registry ID: 110070052615

Focus Map:
9

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

U97 **ELKLICK SERVICE CENTER** **EDR Hist Auto** **1021870704**
WNW **8505 MASON DIXON HWY** **N/A**
1/2-1 **MEYERSDALE, PA 15552**
0.872 mi.
4605 ft. **Site 1 of 6 in cluster U**

Actual:
1979 ft.

EDR Hist Auto

Focus Map:
6

Year:	Name:	Type:
1998	LINDEMANS SUNOCO SERVICE	General Automotive Repair Shops
1999	LINDEMANS SUNOCO SERVICE	General Automotive Repair Shops
2000	ELK QUICK MARKET	General Automotive Repair Shops
2001	ELK QUICK MARKET	General Automotive Repair Shops
2002	ELK QUICK MARKET	General Automotive Repair Shops
2003	ERLICK MARKET & SERVICE CENTER	General Automotive Repair Shops
2004	ELKLICK SERVICE CENTER	General Automotive Repair Shops
2005	ELKLICK SERVICE CENTER	General Automotive Repair Shops
2006	ELKLICK SERVICE CENTER	General Automotive Repair Shops
2007	ELKLICK SERVICE CENTER	General Automotive Repair Shops
2008	ELKLICK SERVICE CENTER	General Automotive Repair Shops
2009	ELKLICK SERVICE CENTER	General Automotive Repair Shops
2010	ELKLICK SERVICE CENTER	General Automotive Repair Shops
2011	ELKLICK SERVICE CENTER	General Automotive Repair Shops
2012	ELKLICK SERVICE CENTER	General Automotive Repair Shops
2013	ELKLICK SERVICE CENTER	General Automotive Repair Shops
2014	ELKLICK SERVICE CENTER	General Automotive Repair Shops

U98 **ITI TRAILER & TRUCK BODIES INC** **TRIS 1004589742**
WNW **8535 MASON DIXON HWY** **ICIS 1555WTTRLR8535M**
1/2-1 **MEYERSDALE, PA 15552** **FINDS**
0.878 mi. **ECHO**
4637 ft. **Site 2 of 6 in cluster U**

Actual:
1980 ft.

Focus Map:
6

Facility, Chemical, Releases and Other Waste Management Summary Information:

TRI ID:	1555WTTRLR8535M
Form Type:	Form R
Reporting year:	2018
Trade secret indicator:	NO
Sanitized indicator:	NO
Title of certifying official:	ONWER LEONARD LOTTIG
Certifying officials signature indicator:	ELECTRONIC
Date signed:	2019-06-14
Name:	ITI TRAILER & TRUCK BODIES INC
Address:	8535 MASON DIXON HWY
City,State,Zip:	MEYERSDALE, PA 15552
BIA code:	Not reported
Tribe name:	Not reported
Mailing name:	ITI TRAILER & TRUCK BODIES INC
Mailing street:	8535 MASON DIXON HWY
Mailing province:	Not reported
Mailing City,State,Zip:	MEYERSDALE, PA 15552
Entire facility ind:	YES
Partial facility ind:	NO
Federal facility ind:	NO
Goco facility ind:	NO
Assigned fed facility flag:	NO
Public contact name:	LEONARD LOTTIG
Public contact phone and Ext:	8146340080
Public contact email:	Not reported
Primary sic code:	Not reported
Sic code 2:	Not reported
Sic code 3:	Not reported
Sic code 4:	Not reported
Sic code 5:	Not reported
Sic code 6:	Not reported
Naics origin:	Not reported
Primary naics code:	336211
Naics code 2:	Not reported
Naics code 3:	Not reported
Naics code 4:	Not reported
Naics code 5:	Not reported
Naics code 6:	Not reported
Latitude:	39.76877
Longitude:	-79.05127
D and B number A:	Not reported
D and B number B:	Not reported
RCRA number A:	Not reported
RCRA number B:	Not reported
RCRA number C:	Not reported
RCRA number D:	Not reported
RCRA number E:	Not reported
RCRA number F:	Not reported
RCRA number G:	Not reported
RCRA number H:	Not reported
NPDES number A:	Not reported
NPDES number B:	Not reported

ITI TRAILER & TRUCK BODIES INC (Continued) **1004589742**

NPDES number C:		Not reported
NPDES number D:		Not reported
NPDES number E:		Not reported
NPDES number F:		Not reported
NPDES number G:		Not reported
Parent company name:		Not reported
Parent company D and B number:		Not reported
Standardized parent company name:		NA
Document control number:		1318216886147
TRI ID:		1555WTTRLR8535M
Cas number:		007440473
Chemical name:	CHROMIUM	
Classification:		TRI
Unit of measure:		Pounds
Metal ind:		YES
Revision code 1:		Not reported
Revision code 2:		Not reported
Maximum amount on site:		04
Fugitive air emissions - total release pounds:		NA
Fugitive air emissions - total release range code:		Not reported
Total fugitive air emissions:		0
Fugitive air emissions - basis of estimate:		Not reported
Stack air emissions - release pounds:		NA
Stack air emissions - release range code:		Not reported
Total stack air emissions:		0
Stack air emissions - basis of estimate:		Not reported
Total air emissions:		0
Discharges to stream a - stream name:		NA
Total discharges to stream a:		0
Discharges to stream a - basis of estimate:		Not reported
Discharges to stream a - % from stormwater:		Not reported
Discharges to stream b - stream name:		Not reported
Total discharges to stream b:		Not reported
Discharges to stream b - basis of estimate:		Not reported
Discharges to stream b - % from stormwater:		Not reported
Discharges to stream c - stream name:		Not reported
Total discharges to stream c:		Not reported
Discharges to stream c - basis of estimate:		Not reported
Discharges to stream c - % from stormwater:		Not reported
Discharges to stream d - stream name:		Not reported
Total discharges to stream d:		Not reported
Discharges to stream d - basis of estimate:		Not reported
Discharges to stream d - % from stormwater:		Not reported
Discharges to stream e - stream name:		Not reported
Total discharges to stream e:		Not reported
Discharges to stream e - basis of estimate:		Not reported
Discharges to stream e - % from stormwater:		Not reported
Discharges to stream f - stream name:		Not reported
Total discharges to stream f:		Not reported
Discharges to stream f - basis of estimate:		Not reported
Discharges to stream f - % from stormwater:		Not reported
Discharges to stream g - stream name:		Not reported
Total discharges to stream g:		Not reported
Discharges to stream g - basis of estimate:		Not reported
Discharges to stream g - % from stormwater:		Not reported
Total number of receiving streams:		0
Total surface water discharge:		0

ITI TRAILER & TRUCK BODIES INC (Continued) **1004589742**

Total on-site underground inj - pounds:	Not reported
On-site underground inj - basis of estimate:	Not reported
Total on-site ugrnd inj to cl i wells - pounds:	0
On-site underground inj to c1 i wells - basis of estimate:	Not reported
Total on-site ugrnd inj to cl ii-v wells - pounds:	0
On-site ungrnd inj to cl ii-v wells - basis of estimate:	Not reported
Total on-site underground injection:	0
Total on-site landfills:	Not reported
On-site landfills - basis of estimate:	Not reported
Total on-site RCRA subtitle c landfills:	0
On-site RCRA subtitle c landfills - basis of estimate:	Not reported
Total other on-site landfills:	0
Other landfills - basis of estimate:	Not reported
Total on-site land treatment:	0
Land trtmt/appl farming - basis of estimate:	Not reported
Total surface impoundments:	Not reported
Surface impoundment - basis of estimate:	Not reported
Total RCRA c surface impoundments:	0
RCRA c Surface impoundment - basis of estimate:	Not reported
Total other surface impoundments:	0
Other surface impoundment - basis of estimate:	Not reported
Total other disposal:	0
Other disposal - basis of estimate:	Not reported
Total on-site land releases:	0
Total on-site releases:	0
Off-site - POTW releases:	0
Off-site - storage only:	0
Off-site - solid/stab - metals:	0
Off-site - wastewater treatment release - metals:	0
Off-site - solid/stab - release - metals:	0
Off-site - wastewater treatment - metals:	0
Off-site - underground injection:	0
Off-site - underground injection - class 1 wells:	0
Off-site - underground injection - class ii-v wells:	0
Off-site - landfills/disposal surface impoundments:	0
Off-site - surface impoundment:	0
Off-site - RCRA subtitle c surface impoundments:	0
Off-site - other surface impoundments:	0
Off-site - other landfills:	0
Off-site - RCRA subtitle c landfills:	0
Off-site - disposal - land treatment:	0
Off-site - disposal - other land disposal:	0
Off-site - disposal - other off-site management:	0
Off-site - disposal - transfer to waste broker:	0
Off-site - disposal - unknown:	0
Total transferred off site for disposal:	0
Off-site - recycling - solvents/organics recovery:	0
Off-site - recycling -metals recovery:	750
Off-site - recycling - other reuse or recovery:	0
Off-site - recycling - acid regeneration:	0
Off-site - recycling - transfer to waste broker:	0
Total transferred off site for recycling:	750
Off-site - energy recovery:	0
Off-site - transfer to waste broker for energy recovery:	0
Total transferred off site for energy recovery:	0
Off-site - POTW treatment:	0
Off-site - solid/stab treatment - non metals:	0

ITI TRAILER & TRUCK BODIES INC (Continued) **1004589742**

Off-site -incineration/thermal treatment:	0
Off-site - incineration/insignificant heat value:	0
Off-site - wastewater treatment - non-metals:	0
Off-site - other waste treatment:	0
Off-site - transfer to waste broker - waste treatment:	0
Total transferred off site for treatment:	0
Off-site - transfer to waste broker:	0
Total transferred off site for further waste management:	750
Total POTW transfer:	0
Energy recovery on site current year:	0
Recycled on site current year:	0
Treated on site current year:	0
Total on-site waste management:	0
On-site energy recovery method 1:	Not Applicable
On-site energy recovery method 2:	Not reported
On-site energy recovery method 3:	Not Applicable
On-site energy recovery method 4:	Not reported
On-site recycling processes method 1:	Not Applicable
On-site recycling processes method 2:	Not reported
On-site recycling processes method 3:	Not reported
On-site recycling processes method 4:	Not reported
On-site recycling processes method 5:	Not reported
On-site recycling processes method 6:	Not reported
On-site recycling processes method 7:	Not reported
FRS Facility ID:	110057889664
Elemental Metal Included:	NO
Waste Rock Pile managed Indicator:	0
Waste Rock Quantity:	Not reported
Off Site - POTW Releases 81C:	0
Off Site - POTW Releases 81D:	0

Chemical Activities and Uses:

Cas number:		007440473
Document control number:		1318216886147
Chemical name:	CHROMIUM	
Classification:		TRI
Unit of measure:		Pounds
Produce the chemical:		No
Import the chemical:		No
On-site use of the chemical:		No
Sale or distribution of the chemical:		No
As a byproduct:		No
As a manufactured impurity:		No
Used as a reactant:		No
P101 feedstocks:		No
P102 raw materials:		No
P103 intermediates:		No
P104 initiators:		No
P199 other:		No
Added as a formulation component:		No
P201 additives:		No
P202 dyes:		No
P203 reaction diluents:		No
P204 initiators:		No
P205 solvents:		No
P206 inhibitors:		No
P207 emulsifiers:		No
P208 surfactants:		No

ITI TRAILER & TRUCK BODIES INC (Continued) **1004589742**

P209 lubricants:	No
P210 flame retardants:	No
P211 rheological modifiers:	No
P299 other:	No
Used as an article component:	Yes
Repackaging:	No
As a process impurity:	No
Processed / recycling:	No
Used as a chemical processing aid:	No
Z101 process solvents:	No
Z102 catalysts:	No
Z103 inhibitors:	No
Z104 initiators:	No
Z105 reaction terminators:	No
Z106 solution buffers:	No
Z199 other:	No
Used as a manufacturing aid:	No
Z201 process lubricants:	No
Z202 metalworking fluids:	No
Z203 coolants:	No
Z204 refrigerants:	No
Z205 hydraulic fluids:	No
Z299 other:	No
Ancillary or other use:	No
Z301 cleaner:	No
Z302 degreaser:	No
Z303 lubricant:	No
Z304 fuel:	No
Z305 flame retardant:	No
Z306 waste treatment:	No
Z307 water treatment:	No
Z308 construction materials:	No
Z399 other:	No

Submitted Facility Name:	ITI TRAILER & TRUCK BODIES INC
Submitted Street:	8535 MASON DIXON HWY
Submitted City:	MEYERSDALE
Submitted County:	SOMERSET
Submitted State:	PA
Submitted Zip Code:	15552
Submitted BIA Code:	Not reported
Submitted Tribe Name:	Not reported
Submitted Parent Company Name:	Not reported
Submitted Parent Company DB Number:	Not reported
Submitted Standardized Parent Company Name:	NA
Submitted Primary NAICS Code:	336211
Submitted Industry Code:	336
Submitted Industry Name:	Transportation Equipment
Industry Code:	336
Industry Name:	Transportation Equipment
Last year the facility reported:	2019
First year the facility reported:	2010
Number of forms submitted:	1
Total number of forms submitted:	13 20200808

Detailed Source Reduction Activities and Methods:

Cas number:	007440473

ITI TRAILER & TRUCK BODIES INC (Continued) **1004589742**

Document control number:		1318216886147
Chemical name:	CHROMIUM	
Classification:		TRI
Unit of measure:		Pounds
On-site limited releases - prior year:		0
On-site limited releases - current year:		0
On-site limited releases - following year:		0
On-site limited releases - 2nd-following year:		0
Other on-site releases - prior year:		0
Other on-site releases - current year:		0
Other on-site releases - following year:		0
Other on-site releases - 2nd-following year:		0
Off-site limited releases - prior year:		0
Off-site limited releases - current year:		0
Off-site limited releases - following year:		0
Off-site limited releases - 2nd-following year:		0
Other off-site releases - previous year:		0
Other off-site releases - current year:		0
Other off-site releases - following year:		0
Other off-site releases - 2nd-following year:		0
Energy recovery on site prior year:		0
Energy recovery on site current year:		0
Energy recovery on site following year:		0
Energy recovery on site 2nd-following year:		0
Energy recovery off site prior year:		0
Energy recovery off site current year:		0
Energy recovery off site following year:		0
Energy recovery off site 2nd-following year:		0
Quantity recycled on site prior year:		0
Quantity recycled on site current year:		0
Quantity recycled on site following year:		0
Quantity recycled on site 2nd-following year:		0
Quantity recycled off site prior year:		750
Quantity recycled off site current year:		750
Quantity recycled off site following year:		750
Quantity recycled off site 2nd-following year:		750
Quantity treated on site prior year:		0
Quantity treated on site current year:		0
Quantity treated on site following year:		0
Quantity treated on site 2nd-following year:		0
Quantity treated off site prior year:		0
Quantity treated off site current year:		0
Quantity treated off site following year:		0
Quantity treated off site 2nd-following year:		0
Catastrophic releases or other one-time events:		Not reported
Prod ratio/activity index:		1.1
Prod ratio or activity:		PRODUCTION
1st SR reduction activity:		NA-NA
1st SR activity ID meth code and desc 1:		Not reported
1st SR activity ID meth code and desc 2:		Not reported
1st SR activity ID meth code and desc 3:		Not reported
EST Ann REDN 1st source REDN act code and desc:		Not reported
2nd SR activity code and desc:		Not reported
2nd SR activity ID meth code and desc 1:		Not reported
2nd SR activity ID meth code and desc 2:		Not reported
2nd SR activity ID meth code and desc 3:		Not reported
EST Ann REDN 2nd source REDN act code and desc:		Not reported

ITI TRAILER & TRUCK BODIES INC (Continued) **1004589742**

3rd SR activity code and desc:	Not reported
3rd SR activity ID meth code and desc 1:	Not reported
3rd SR activity ID meth code and desc 2:	Not reported
3rd SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 3rd source REDN act code and desc:	Not reported
4th SR activity code and desc:	Not reported
4th SR activity ID meth code and desc 1:	Not reported
4th SR activity ID meth code and desc 2:	Not reported
4th SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 4th source REDN act code and desc:	Not reported

Detailed On-site Waste Treatment Methods and Efficiency:

Cas number:	007440473
Document control number:	1318216886147
Chemical name: CHROMIUM	
Classification:	TRI
Unit of measure:	Pounds
Stream 1 - waste stream code:	NA
Stream 1 - trtmt method - sequence 1:	Not reported
Stream 1 - trtmt method - sequence 2:	Not reported
Stream 1 - trtmt method - sequence 3:	Not reported
Stream 1 - trtmt method - sequence 4:	Not reported
Stream 1 - trtmt method - sequence 5:	Not reported
Stream 1 - trtmt method - sequence 6:	Not reported
Stream 1 - trtmt method - sequence 7:	Not reported
Stream 1 - trtmt method - sequence 8:	Not reported
Stream 1 - based on operating data:	Not reported
Stream 2 - waste stream code:	Not reported
Stream 2 - trtmt method - sequence 1:	Not reported
Stream 2 - trtmt method - sequence 2:	Not reported
Stream 2 - trtmt method - sequence 3:	Not reported
Stream 2 - trtmt method - sequence 4:	Not reported
Stream 2 - trtmt method - sequence 5:	Not reported
Stream 2 - trtmt method - sequence 6:	Not reported
Stream 2 - trtmt method - sequence 7:	Not reported
Stream 2 - trtmt method - sequence 8:	Not reported
Stream 2 - based on operating data:	Not reported
Stream 3 - waste stream code:	Not reported
Stream 3 - trtmt method - sequence 1:	Not reported
Stream 3 - trtmt method - sequence 2:	Not reported
Stream 3 - trtmt method - sequence 3:	Not reported
Stream 3 - trtmt method - sequence 4:	Not reported
Stream 3 - trtmt method - sequence 5:	Not reported
Stream 3 - trtmt method - sequence 6:	Not reported
Stream 3 - trtmt method - sequence 7:	Not reported
Stream 3 - trtmt method - sequence 8:	Not reported
Stream 3 - based on operating data:	Not reported
Stream 4 - waste stream code:	Not reported
Stream 4 - trtmt method - sequence 1:	Not reported
Stream 4 - trtmt method - sequence 2:	Not reported
Stream 4 - trtmt method - sequence 3:	Not reported
Stream 4 - trtmt method - sequence 4:	Not reported
Stream 4 - trtmt method - sequence 5:	Not reported
Stream 4 - trtmt method - sequence 6:	Not reported
Stream 4 - trtmt method - sequence 7:	Not reported
Stream 4 - trtmt method - sequence 8:	Not reported
Stream 4 - based on operating data:	Not reported

ITI TRAILER & TRUCK BODIES INC (Continued) **1004589742**

Stream 5 - waste stream code:	Not reported
Stream 5 - trtmt method - sequence 1:	Not reported
Stream 5 - trtmt method - sequence 2:	Not reported
Stream 5 - trtmt method - sequence 3:	Not reported
Stream 5 - trtmt method - sequence 4:	Not reported
Stream 5 - trtmt method - sequence 5:	Not reported
Stream 5 - trtmt method - sequence 6:	Not reported
Stream 5 - trtmt method - sequence 7:	Not reported
Stream 5 - trtmt method - sequence 8:	Not reported
Stream 5 - based on operating data:	Not reported

Details of Off-site Transfers:

Cas number:	007440473
Document control number:	1318216886147
Chemical name: CHROMIUM	
Classification:	TRI
Offsite RCRA id nr:	NA
Offsite transfer sequence number:	1
Offsite name:	PUTMAN BROTHERS
Offsite street address:	160 MACHINERY ROAD
Offsite City,State,Zip:	FRIEDENS, PA 15541
Offsite county:	SOMERSET
Offsite province:	Not reported
Offsite country id:	Not reported
Offsite control:	NO
Unit of measure:	Pounds
Total amount transferred offsite for disposal:	0
Offsite metals recovery m24 LBS:	750
Offsite metals recovery m24 BOE:	Continuous Monitoring Data
Total amount transferred offsite for recycling:	750
Total amount transferred offsite for energy recovery:	0
Total amount transferred offsite for treatment:	0
FRS ID - Transfer Location:	Not reported

ICIS:

Enforcement Action ID:	PA-0098043_11132012
FRS ID:	110010964484
Action Name:	Consent Assessment of Civil Penalty
Facility Name:	GNAGEYS RESTAURANT TP
Facility Address:	8535 MASON DIXON HWY MEYERSDALE, PA 15552
Enforcement Action Type:	State CWA Penalty AO
Facility County:	SOMERSET
Program System Acronym:	NPDES
Enforcement Action Forum Desc:	Administrative - Formal
EA Type Code:	SCWAAPO
Facility SIC Code:	4952
Federal Facility ID:	Not reported
Latitude in Decimal Degrees:	39.933333
Longitude in Decimal Degrees:	-79.033333
Permit Type Desc:	NPDES Individual Permit
Program System Acronym:	PA0098043
Facility NAICS Code:	Not reported
Tribal Land Code:	Not reported

ITI TRAILER & TRUCK BODIES INC (Continued) **1004589742**

Enforcement Action ID:	PA-0098043_10312012
FRS ID:	110010964484
Action Name:	Notice of Violation
Facility Name:	GNAGEYS RESTAURANT TP
Facility Address:	8535 MASON DIXON HWY MEYERSDALE, PA 15552
Enforcement Action Type:	Notice of Violation
Facility County:	SOMERSET
Program System Acronym:	NPDES
Enforcement Action Forum Desc:	Administrative - Informal
EA Type Code:	NOV
Facility SIC Code:	4952
Federal Facility ID:	Not reported
Latitude in Decimal Degrees:	39.933333
Longitude in Decimal Degrees:	-79.033333
Permit Type Desc:	NPDES Individual Permit
Program System Acronym:	PA0098043
Facility NAICS Code:	Not reported
Tribal Land Code:	Not reported

Enforcement Action ID:	PA-0098043_10212014
FRS ID:	110010964484
Action Name:	Notice of Violation
Facility Name:	GNAGEYS RESTAURANT TP
Facility Address:	8535 MASON DIXON HWY MEYERSDALE, PA 15552
Enforcement Action Type:	Notice of Violation
Facility County:	SOMERSET
Program System Acronym:	NPDES
Enforcement Action Forum Desc:	Administrative - Informal
EA Type Code:	NOV
Facility SIC Code:	4952
Federal Facility ID:	Not reported
Latitude in Decimal Degrees:	39.933333
Longitude in Decimal Degrees:	-79.033333
Permit Type Desc:	NPDES Individual Permit
Program System Acronym:	PA0098043
Facility NAICS Code:	Not reported
Tribal Land Code:	Not reported

Enforcement Action ID:	PA-0098043_09142016
FRS ID:	110010964484
Action Name:	Notice of Violation
Facility Name:	GNAGEYS RESTAURANT TP
Facility Address:	8535 MASON DIXON HWY MEYERSDALE, PA 15552
Enforcement Action Type:	Notice of Violation
Facility County:	SOMERSET
Program System Acronym:	NPDES
Enforcement Action Forum Desc:	Administrative - Informal
EA Type Code:	NOV
Facility SIC Code:	4952
Federal Facility ID:	Not reported
Latitude in Decimal Degrees:	39.933333
Longitude in Decimal Degrees:	-79.033333
Permit Type Desc:	NPDES Individual Permit
Program System Acronym:	PA0098043

ITI TRAILER & TRUCK BODIES INC (Continued) **1004589742**

Facility NAICS Code: Not reported
Tribal Land Code: Not reported

Enforcement Action ID: PA-0098043_07052013
FRS ID: 110010964484
Action Name: Notice of Violation
Facility Name: GNAGEYS RESTAURANT TP
Facility Address: 8535 MASON DIXON HWY
MEYERSDALE, PA 15552
Enforcement Action Type: Notice of Violation
Facility County: SOMERSET
Program System Acronym: NPDES
Enforcement Action Forum Desc: Administrative - Informal
EA Type Code: NOV
Facility SIC Code: 4952
Federal Facility ID: Not reported
Latitude in Decimal Degrees: 39.933333
Longitude in Decimal Degrees: -79.033333
Permit Type Desc: NPDES Individual Permit
Program System Acronym: PA0098043
Facility NAICS Code: Not reported
Tribal Land Code: Not reported

Enforcement Action ID: PA-0098043_03202014
FRS ID: 110010964484
Action Name: Notice of Violation
Facility Name: GNAGEYS RESTAURANT TP
Facility Address: 8535 MASON DIXON HWY
MEYERSDALE, PA 15552
Enforcement Action Type: Notice of Violation
Facility County: SOMERSET
Program System Acronym: NPDES
Enforcement Action Forum Desc: Administrative - Informal
EA Type Code: NOV
Facility SIC Code: 4952
Federal Facility ID: Not reported
Latitude in Decimal Degrees: 39.933333
Longitude in Decimal Degrees: -79.033333
Permit Type Desc: NPDES Individual Permit
Program System Acronym: PA0098043
Facility NAICS Code: Not reported
Tribal Land Code: Not reported

Enforcement Action ID: PA-0098043_02192014
FRS ID: 110010964484
Action Name: Consent Assessment of Civil Penalty
Facility Name: GNAGEYS RESTAURANT TP
Facility Address: 8535 MASON DIXON HWY
MEYERSDALE, PA 15552
Enforcement Action Type: State CWA Penalty AO
Facility County: SOMERSET
Program System Acronym: NPDES
Enforcement Action Forum Desc: Administrative - Formal
EA Type Code: SCWAAPO
Facility SIC Code: 4952
Federal Facility ID: Not reported
Latitude in Decimal Degrees: 39.933333

ITI TRAILER & TRUCK BODIES INC (Continued) **1004589742**

Longitude in Decimal Degrees: -79.033333
Permit Type Desc: NPDES Individual Permit
Program System Acronym: PA0098043
Facility NAICS Code: Not reported
Tribal Land Code: Not reported

FINDS:
Registry ID: 110070285424

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
OSHA ESTABLISHMENT
Registry ID: 110070283815

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
OSHA ESTABLISHMENT
Registry ID: 110010964484

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.
PA-EFACTS (Pennsylvania - Environmental Facility Application Compliance Tracking System) is a Department-wide database that provides a holistic view of clients and sites (including facilities) that DEP regulates.
Registry ID: 110057889664

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.
OSHA ESTABLISHMENT
ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region

ITI TRAILER & TRUCK BODIES INC (Continued) **1004589742**

that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1004589742
Registry ID:	110010964484
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110010964484
Name:	TRADITIONS RESTAURANT & ITI STP
Address:	8535 MASON DIXON HIGHWAY
City,State,Zip:	MEYERSDALE, PA 15552

Envid:	1004589742
Registry ID:	110057889664
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110057889664
Name:	ITI TRAILER & TRUCK BODIES INC
Address:	8535 MASON DIXON HIGHWAY
City,State,Zip:	MEYERSDALE, PA 15552

U99 **INTERNATIONAL TRAILERS INC.** **FTTS** **1009309412**
WNW **8535 MASON DIXON HWY** **HIST FTTS** **N/A**
1/2-1 **MEYERSDALE, PA 15552**
0.878 mi.
4637 ft. **Site 3 of 6 in cluster U**

Actual:
1980 ft.

Focus Map:
6

FTTS INSP:

Inspection Number:	20051117011 1
Region:	03
Inspection Date:	11/17/05
Inspector:	REICH
Violation occurred:	No
Investigation Type:	EPCRA, Enforcement, SEE Conducted
Investigation Reason:	Neutral Scheme, Region
Legislation Code:	EPCRA
Facility Function:	Manufacturer

HIST FTTS INSP:

Inspection Number:	20051117011 1
Region:	03
Inspection Date:	Not reported
Inspector:	REICH
Violation occurred:	No
Investigation Type:	EPCRA, Enforcement, SEE Conducted
Investigation Reason:	Neutral Scheme, Region
Legislation Code:	EPCRA
Facility Function:	Manufacturer

U100 **TRADITIONS RESTAURANT & ITI STP** **PA NPDES** **S110317612**
WNW **8535 MASON DIXON HWY** **N/A**
1/2-1 **MEYERSDALE, PA 15552**
0.878 mi.
4637 ft. **Site 4 of 6 in cluster U**

Actual: NPDES:
1980 ft.

Focus Map: **6**

Name:	TRADITIONS RESTAURANT & ITI STP
Address:	8535 MASON DIXON HWY
City,State,Zip:	MEYERSDALE, PA 15552-7100
Facility ID:	246259
Permit Number:	PA0098043
Permit Name:	ITI TRAILERS & TRUCK BODIES
Effective Date:	04/01/2022
Expiration Date:	03/31/2027
Receiving Waters:	UNT To Tubs Run
Current Major Minor Status:	Not reported
Total App. Design Flow (MGD):	0.002
Cognizant Official:	LEONARD LOTTIG
Cognizant Official Telephone:	(814) 634-0080
Permit Street Address:	8535 MASON DIXON HWY
Permit City/State/Zip:	MEYERSDALE, PA 15552-7100
Municipality:	Elk Lick Twp
Client ID:	257565
Joint Permittee:	No
Facility Kind:	Sewage Non-Publicly Owned (Non-Muni)
Fee Category:	SFTF Individual Permit
Status:	Active
Region:	SWRO
Latest Permit Issuance Date:	03/16/2022
Primary SIC Code:	4952
Additional SIC Code:	Not reported
Contact:	Not reported
Contact Telephone:	Not reported
Contact Email:	Not reported

U101 **INTERNATIONAL TRAILERS INC** **RCRA-VSQG** **1000695277**
WNW **8535 MASON DIXON HWY** **PA MANIFEST** **PAD987377975**
1/2-1 **MEYERSDALE, PA 15552**
0.878 mi.
4637 ft. **Site 5 of 6 in cluster U**

Actual: RCRA Listings:
1980 ft.

Focus Map: **6**

Date Form Received by Agency:	20040805
Handler Name:	INTERNATIONAL TRAILERS INC
Handler Address:	8535 MASON DIXON HWY
Handler City,State,Zip:	MEYERSDALE, PA 15552
EPA ID:	PAD987377975
Contact Name:	LEONARD LOTTIG
Contact Address:	PO BOX 51
Contact City,State,Zip:	MEYERSDALE, PA 15552
Contact Telephone:	814-634-0080
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	03
Land Type:	Not reported
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported

INTERNATIONAL TRAILERS INC (Continued) **1000695277**

Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	PA
State District:	5
Mailing Address:	PO BOX 51
Mailing City,State,Zip:	MEYERSDALE, PA 15552
Owner Name:	INTERNATIONAL INDUSTRIES INC
Owner Type:	Private
Operator Name:	Not reported
Operator Type:	Not reported
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported

INTERNATIONAL TRAILERS INC (Continued) **1000695277**

Handler Date of Last Change:	20040831
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	F003
Waste Description:	THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
Waste Code:	F005
Waste Description:	THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	INTERNATIONAL INDUSTRIES INC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 91057
Owner/Operator City,State,Zip:	MOBILE, AL 36609
Owner/Operator Telephone:	205-344-2700
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	INTERNATIONAL INDUSTRIES INC
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 91057
Owner/Operator City,State,Zip:	MOBILE, AL 36609
Owner/Operator Telephone:	205-344-2700
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

INTERNATIONAL TRAILERS INC (Continued) **1000695277**

Historic Generators:

Receive Date:	20040805
Handler Name:	INTERNATIONAL TRAILERS INC
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	PA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	19920505
Handler Name:	INTERNATIONAL TRAILERS INC
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	PA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	333924
NAICS Description:	INDUSTRIAL TRUCK, TRACTOR, TRAILER, AND STACKER MACHINERY MANUFACTURING

NAICS Code:	336211
NAICS Description:	MOTOR VEHICLE BODY MANUFACTURING

Facility Has Received Notices of Violation:

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Manifest
Date Violation was Determined:	19961125
Actual Return to Compliance Date:	19961231
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported

Consent/Final Order Sequence Number:Not reported

INTERNATIONAL TRAILERS INC (Continued) **1000695277**

Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19940412
Actual Return to Compliance Date: 19940501
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: 19940518
Enforcement Identifier: 000
Date of Enforcement Action: 19940419
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes

INTERNATIONAL TRAILERS INC (Continued) **1000695277**

Agency Which Determined Violation:	State
Violation Short Description:	Generators - Manifest
Date Violation was Determined:	19961125
Actual Return to Compliance Date:	19961231
Return to Compliance Qualifier:	Observed
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported

INTERNATIONAL TRAILERS INC (Continued) **1000695277**

Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - General
Date Violation was Determined: 19940412
Actual Return to Compliance Date: 19940501
Return to Compliance Qualifier: Observed
Violation Responsible Agency: State
Scheduled Compliance Date: 19940518
Enforcement Identifier: 000
Date of Enforcement Action: 19940419
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: WRITTEN INFORMAL
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: No

INTERNATIONAL TRAILERS INC (Continued) **1000695277**

Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Evaluation Action Summary:
Evaluation Date: 19961125
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier: WRS
Evaluation Responsible Sub-Organization: Not reported
Actual Return to Compliance Date: 19961231
Scheduled Compliance Date: Not reported
Date of Request: Not reported
Date Response Received: Not reported
Request Agency: Not reported
Former Citation: Not reported

Evaluation Date: 19940412
Evaluation Responsible Agency: State
Found Violation: Yes
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier: WRS
Evaluation Responsible Sub-Organization: Not reported

INTERNATIONAL TRAILERS INC (Continued) **1000695277**

Actual Return to Compliance Date:	19940501
Scheduled Compliance Date:	19940518
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19961231
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	WRS
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19961231
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20020313
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	WRS
Evaluation Responsible Sub-Organization:	WM
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19940412
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	WRS
Evaluation Responsible Sub-Organization:	Not reported
Actual Return to Compliance Date:	19940501
Scheduled Compliance Date:	19940518
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20040206
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	WRS
Evaluation Responsible Sub-Organization:	WM
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported

INTERNATIONAL TRAILERS INC (Continued) **1000695277**

Former Citation: Not reported

Manifest Details:

Year:	2013
Manifest Number:	003261933SKS
Manifest Type:	TSD Copy
Generator EPA Id:	PAD987377975
Generator Date:	01/07/2013
Mailing Address:	Not reported
Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	814-634-5846
TSD EPA Id:	Not reported
TSD Date:	Not reported
TSD Facility Name:	Safety Kleen Systems Inc
TSD Facility Address:	3700 Lagrange Rd
TSD Facility City:	Smithfield
TSD Facility State:	KY
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	D001
Container Number:	2
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	600
Unit:	Pounds
Handling Code:	Not reported
TSP EPA Id:	KYD053348108
Date TSP Sig:	Not reported

Year:	2013
Manifest Number:	003757974SKS
Manifest Type:	TSD Copy
Generator EPA Id:	PAD987377975
Generator Date:	01/09/2013
Mailing Address:	Not reported
Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	814-634-5846
TSD EPA Id:	Not reported
TSD Date:	Not reported
TSD Facility Name:	Safety Kleen Systems Inc
TSD Facility Address:	633 E 138th St
TSD Facility City:	Dolton
TSD Facility State:	IL
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	D018
Container Number:	1
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	45
Unit:	Gallons (liquids only)
Handling Code:	Not reported
TSP EPA Id:	ILD980613913
Date TSP Sig:	Not reported

INTERNATIONAL TRAILERS INC (Continued) **1000695277**

Year:	2013
Manifest Number:	003261933SKS
Manifest Type:	TSD Copy
Generator EPA Id:	PAD987377975
Generator Date:	01/07/2013
Mailing Address:	Not reported
Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	814-634-5846
TSD EPA Id:	Not reported
TSD Date:	Not reported
TSD Facility Name:	Safety Kleen Systems Inc
TSD Facility Address:	3700 Lagrange Rd
TSD Facility City:	Smithfield
TSD Facility State:	KY
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	F005
Container Number:	2
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	600
Unit:	Pounds
Handling Code:	Not reported
TSP EPA Id:	KYD053348108
Date TSP Sig:	Not reported

Year:	2013
Manifest Number:	003757974SKS
Manifest Type:	TSD Copy
Generator EPA Id:	PAD987377975
Generator Date:	01/09/2013
Mailing Address:	Not reported
Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	814-634-5846
TSD EPA Id:	Not reported
TSD Date:	Not reported
TSD Facility Name:	Safety Kleen Systems Inc
TSD Facility Address:	633 E 138th St
TSD Facility City:	Dolton
TSD Facility State:	IL
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	F003
Container Number:	1
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	45
Unit:	Gallons (liquids only)
Handling Code:	Not reported
TSP EPA Id:	ILD980613913
Date TSP Sig:	Not reported

Year:	2013
Manifest Number:	003757974SKS
Manifest Type:	TSD Copy

INTERNATIONAL TRAILERS INC (Continued) **1000695277**

Generator EPA Id:	PAD987377975
Generator Date:	01/09/2013
Mailing Address:	Not reported
Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	814-634-5846
TSD EPA Id:	Not reported
TSD Date:	Not reported
TSD Facility Name:	Safety Kleen Systems Inc
TSD Facility Address:	633 E 138th St
TSD Facility City:	Dolton
TSD Facility State:	IL
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	D001
Container Number:	1
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	45
Unit:	Gallons (liquids only)
Handling Code:	Not reported
TSP EPA Id:	ILD980613913
Date TSP Sig:	Not reported
Year:	2013
Manifest Number:	003261933SKS
Manifest Type:	TSD Copy
Generator EPA Id:	PAD987377975
Generator Date:	01/07/2013
Mailing Address:	Not reported
Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	814-634-5846
TSD EPA Id:	Not reported
TSD Date:	Not reported
TSD Facility Name:	Safety Kleen Systems Inc
TSD Facility Address:	3700 Lagrange Rd
TSD Facility City:	Smithfield
TSD Facility State:	KY
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	F003
Container Number:	2
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	600
Unit:	Pounds
Handling Code:	Not reported
TSP EPA Id:	KYD053348108
Date TSP Sig:	Not reported
Year:	2013
Manifest Number:	003261933SKS
Manifest Type:	TSD Copy
Generator EPA Id:	PAD987377975
Generator Date:	01/07/2013
Mailing Address:	Not reported

INTERNATIONAL TRAILERS INC (Continued) **1000695277**

Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	814-634-5846
TSD EPA Id:	Not reported
TSD Date:	Not reported
TSD Facility Name:	Safety Kleen Systems Inc
TSD Facility Address:	3700 Lagrange Rd
TSD Facility City:	Smithfield
TSD Facility State:	KY
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	D005
Container Number:	2
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	600
Unit:	Pounds
Handling Code:	Not reported
TSP EPA Id:	KYD053348108
Date TSP Sig:	Not reported

Year:	2013
Manifest Number:	003757974SKS
Manifest Type:	TSD Copy
Generator EPA Id:	PAD987377975
Generator Date:	01/09/2013
Mailing Address:	Not reported
Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	814-634-5846
TSD EPA Id:	Not reported
TSD Date:	Not reported
TSD Facility Name:	Safety Kleen Systems Inc
TSD Facility Address:	633 E 138th St
TSD Facility City:	Dolton
TSD Facility State:	IL
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	F005
Container Number:	1
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	45
Unit:	Gallons (liquids only)
Handling Code:	Not reported
TSP EPA Id:	ILD980613913
Date TSP Sig:	Not reported

Year:	2011
Manifest Number:	003375203fle
Manifest Type:	TSD Copy
Generator EPA Id:	PAD987377975
Generator Date:	04/06/2011
Mailing Address:	Not reported
Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	814-634-5846

INTERNATIONAL TRAILERS INC (Continued) **1000695277**

TSD EPA Id:	KYD053348108
TSD Date:	Not reported
TSD Facility Name:	SAFETY KLEEN CORP
TSD Facility Address:	3700 LAGRANGE ROAD
TSD Facility City:	SMITHFIELD
TSD Facility State:	KY
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	F005
Container Number:	Not reported
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	700
Unit:	Pounds
Handling Code:	Not reported
TSP EPA Id:	Not reported
Date TSP Sig:	Not reported

Year:	2011
Manifest Number:	003375466fle
Manifest Type:	TSD Copy
Generator EPA Id:	PAD987377975
Generator Date:	01/12/2011
Mailing Address:	Not reported
Mailing City,St,Zip:	Not reported
Contact Name:	Not reported
Contact Phone:	814-634-5846
TSD EPA Id:	KYD053348108
TSD Date:	Not reported
TSD Facility Name:	SAFETY KLEEN CORP
TSD Facility Address:	3700 LAGRANGE ROAD
TSD Facility City:	SMITHFIELD
TSD Facility State:	KY
Facility Telephone:	Not reported
Page Number:	1
Line Number:	1
Waste Number:	D001
Container Number:	Not reported
Container Type:	Metal drums, barrels, kegs
Waste Quantity:	700
Unit:	Pounds
Handling Code:	Not reported
TSP EPA Id:	Not reported
Date TSP Sig:	Not reported

Click this hyperlink while viewing on your computer to access
72 additional PA_MANIFEST: record(s) in the EDR Site Report.

V102 **FUEL CITY BULK STORAGE/THREE TEE'S** **MD OCPCASES** **S106022125**
West **120 SMOOTH VALLEY DR** **N/A**
1/2-1 **GRANTSVILLE, MD 21536**
0.879 mi.
4640 ft. **Site 1 of 4 in cluster V**

Actual:
2482 ft.

Focus Map:
16

OCPCASES:

Name:	FUEL CITY BULK STORAGE/THREE TEE'S
Address:	120 SMOOTH VALLEY DR
City,State,Zip:	GRANTSVILLE, MD 21536
Facility ID:	04-0665GA
Facility Status/Code:	CLOSED/Tank Closure - Motor/Lube Oil
Date Open:	10/06/2003
Date Closed:	12/07/2007
Release:	YES
Cleanup:	YES
Registration Number:	18571

V103 **THREE TEES, INC.** **US AIRS** **1004526515**
West **120 SMOOTH VALLEY DRIVE** **FINDS** **N/A**
1/2-1 **GRANTSVILLE, MD 21536** **ECHO**
0.879 mi.
4640 ft. **Site 2 of 4 in cluster V**

Actual:
2482 ft.

Focus Map:
16

US AIRS MINOR:

Envid:	1004526515
Region Code:	03
Programmatic ID:	AIR MD0000002402300089
Facility Registry ID:	110001834597
D and B Number:	Not reported
Primary SIC Code:	5171
NAICS Code:	424710
Default Air Classification Code:	MIN
Facility Type of Ownership Code:	POF
Air CMS Category Code:	Not reported
HPV Status:	Not reported

FINDS:

Registry ID:	110001834597

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.
MD-EPSC (Maryland - Environmental Permit Service Center) promotes multi-media pollution prevention and provides permit assistance to business and industries. An online permit guide is available and lists all permits, licenses and approvals that are issued by MDE.
MD-PEMIS (Maryland - Permanent (Air) Emission) database houses data related to Air Emissions. Also known to the EPA as National Emissions

THREE TEES, INC. (Continued) **1004526515**

Inventory (NEI).
AIR MINOR

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1004526515
Registry ID:	110001834597
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110001834597
Name:	THREE TEES, INC.
Address:	120 SMOOTH VALLEY DRIVE
City,State,Zip:	GRANTSVILLE, MD 21536

V104 **FUEL CITY BULK STORAGE** **MD UST** **U004109570**
West **120 SMOOTH VALLEY DRIVE** **N/A**
1/2-1 **GRANTSVILLE, MD 21536**
0.879 mi.
4640 ft. **Site 3 of 4 in cluster V**

Actual:
2482 ft.

Focus Map:
16

UST:

Facility Id:	18571
Oper Name:	Delos Carpenter
Form Name:	Delos Carpenter
Form Title:	Owner
Form Date:	07/26/2007
Owner Id:	12613

Owner:

Owner Name:	Delos Carpenter
Owner Address:	1277 Deep Creek Drive
Owner City:	Mc Henry
Owner State:	MD
Owner Zip:	21541
Owner Phone:	(301) 501-2219
Owner Contact:	Delos Carpenter

Tanks:

Tank ID:	1
Tank Status:	**Permanently Out of Use**
Tank Capacity:	1000
Substance Description:	Used Oil
Tank Compartment:	False
Compartment Compartment:	A
Date Installed:	Not reported
Tank Material Desc:	Asphalt Coated or Bare Steel
Pipe Material Desc:	Bare or Galvanized Steel

105
NNW
1/2-1
0.896 mi.
4731 ft.

219 MINI MART & DELI
30 GRANT ST
SALISBURY, PA 15558

PA ARCHIVE UST **U003427328**
PA ARCHIVE AST **N/A**

Actual:
2128 ft.

Focus Map:
9

ARCHIVE UST:

Name:	219 MINI MART & DELI
Address:	30 GRANT ST
City,State,Zip:	SALISBURY 15558
Facility Id:	56-81760
Site ID:	589477
Municipality:	Elk Lick Twp
Client Date:	309496
Owner Id:	Not reported
Owner Name:	219 MINI MART & DELI
Owner Address:	178 CORLISS ST
Owner Address 2:	Not reported
Owner City,St,Zip:	SALISBURY, PA 15558
Owner Phone:	Not reported
Owner County Code:	Not reported
Resp Party Name:	219 MINI MART & DELI
RP Address:	178 CORLISS ST
RP Address 2:	Not reported
RP City,St,Zip:	SALISBURY, PA 15558-2603
Region Code Name:	Not reported
Regulated Expire Date:	Not reported
Tank Sequence #:	001
Tank Id:	712932
Status:	Removed
Status Code End Date:	Not reported
Capacity:	2000
Substance:	GAS
Tank Substance End Date:	Not reported
Install Date:	02/01/1988
Tank Code:	UST
Inspection Code:	Not reported
Last Inspection:	Not reported
Substance Type:	Not reported
CASRN for Hazardous Substances:	309496
Chemical Name:	219 MINI MART & DELI
Other Information Regarding The Tank Substance:	Not reported
Undeliverable Address Ind.:	N
Contact Name:	LISA A MEESE OWNER
Company:	Not reported
Tank Sequence #:	002
Tank Id:	712934
Status:	Removed
Status Code End Date:	Not reported
Capacity:	4000
Substance:	GAS
Tank Substance End Date:	Not reported
Install Date:	02/01/1988
Tank Code:	UST
Inspection Code:	Not reported
Last Inspection:	Not reported

219 MINI MART & DELI (Continued) **U003427328**

Substance Type:	Not reported
CASRN for Hazardous Substances:	309496
Chemical Name:	219 MINI MART & DELI
Other Information Regarding The Tank Substance:	Not reported
Undeliverable Address Ind.:	N
Contact Name:	LISA A MEESE OWNER
Company:	Not reported

Tank Sequence #:	003
Tank Id:	712936
Status:	Removed
Status Code End Date:	Not reported
Capacity:	3000
Substance:	GAS
Tank Substance End Date:	Not reported
Install Date:	04/01/1989
Tank Code:	UST
Inspection Code:	Not reported
Last Inspection:	Not reported
Substance Type:	Not reported
CASRN for Hazardous Substances:	309496
Chemical Name:	219 MINI MART & DELI
Other Information Regarding The Tank Substance:	Not reported
Undeliverable Address Ind.:	N
Contact Name:	LISA A MEESE OWNER
Company:	Not reported

ARCHIVE AST:

Name:	219 MINI MART & DELI
Address:	30 GRANT ST
City,State,Zip:	SALISBURY 15558
Facility ID:	56-81760
Site ID:	589477
Client ID:	309496
Municipality:	Elk Lick Twp
Region Name:	Not reported
Owner ID:	Not reported
Owner Name:	219 MINI MART & DELI
Owner Phone:	Not reported
Owner Address:	178 CORLISS ST
Owner Address 2:	Not reported
Owner City,St,Zip:	SALISBURY, PA 15558
Owner County Code:	Not reported
Resp Party Name:	219 MINI MART & DELI
RP Address:	178 CORLISS ST
RP Address 2:	Not reported
RP City,St,Zip:	SALISBURY, PA 15558-2603
Regulated Exp Date:	Not reported

Tank ID:	712933
Tank Sequence #:	001A
Install Date:	11/01/1987
Status:	Removed
Status Code End Date:	Not reported
Capacity:	550
Substance:	KERO

219 MINI MART & DELI (Continued) **U003427328**

Tank Substance End Date:	Not reported
Tank Code:	AST
Inspection Code:	Not reported
Last Inspection:	Not reported
Substance Type:	Not reported
CASRN for Hazardous Substances:	309496
Chemical Name:	219 MINI MART & DELI
Other Information Regarding The Tank Substance:	Not reported
Undeliverable Address Ind.:	N
Contact Name:	LISA A MEESE OWNER
Company:	Not reported

Tank ID:	712935
Tank Sequence #:	002A
Install Date:	01/01/1995
Status:	Removed
Status Code End Date:	Not reported
Capacity:	550
Substance:	DIESL
Tank Substance End Date:	Not reported
Tank Code:	AST
Inspection Code:	Not reported
Last Inspection:	Not reported
Substance Type:	Not reported
CASRN for Hazardous Substances:	309496
Chemical Name:	219 MINI MART & DELI
Other Information Regarding The Tank Substance:	Not reported
Undeliverable Address Ind.:	N
Contact Name:	LISA A MEESE OWNER
Company:	Not reported

U106 **PA SPILLS** **S110598126**
WNW **N/A**
1/2-1 **SOMERSET (County), PA**
0.899 mi.
4747 ft. **Site 6 of 6 in cluster U**

Actual:
1982 ft.

Focus Map:
6

SPILLS:

Name:	Not reported
Address:	Not reported
City,State,Zip:	PA
Id No:	233123
Latitude:	39 46 7
Longitude:	-79 3 4
Material Involved:	Unknown
Substance:	Not reported
Date Received:	02/17/2007
Municipality:	Elk Lick Twp
Description:	Elk Lick Auto
Complaint Type:	Not reported
Responsible Party:	Not reported

V107 **SOUTHERN STATES - GRANTSVILLE** **US AIRS** **1004526341**
West **ROUTE 669** **FINDS** **N/A**
1/2-1 **GRANTSVILLE, MD 21536** **ECHO**
0.907 mi.
4790 ft. **Site 4 of 4 in cluster V**

Actual:
2476 ft.

Focus Map:
16

US AIRS MINOR:

Envid:	1004526341
Region Code:	03
Programmatic ID:	AIR MD0000002402300085
Facility Registry ID:	110007271558
D and B Number:	Not reported
Primary SIC Code:	5191
NAICS Code:	327910
Default Air Classification Code:	MIN
Facility Type of Ownership Code:	POF
Air CMS Category Code:	Not reported
HPV Status:	Not reported

FINDS:

Registry ID: 110007271558

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.
MD-PEMIS (Maryland - Permanent (Air) Emission) database houses data related to Air Emissions. Also known to the EPA as National Emissions Inventory (NEI).
AIR MINOR

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1004526341
Registry ID:	110007271558
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110007271558
Name:	SOUTHERN STATES - GRANTSVILLE
Address:	ROUTE 669
City,State,Zip:	GRANTSVILLE, MD 21536

W108 **MOLDED COMPOSITES INC** **FINDS** **1016202131**
North **95 SIXTH AVE** **ECHO** **N/A**
1/2-1 **MEYERSDALE, PA 15552**
0.924 mi.
4880 ft. **Site 1 of 2 in cluster W**

Actual:
1953 ft.

Focus Map:
2

FINDS:
Registry ID: 110004839051

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.
PA-EFACTS (Pennsylvania - Environmental Facility Application Compliance Tracking System) is a Department-wide database that provides a holistic view of clients and sites (including facilities) that DEP regulates.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1016202131
Registry ID:	110004839051
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110004839051
Name:	MOLDED COMPOSITES INC
Address:	95 SIXTH AVE
City,State,Zip:	MEYERSDALE, PA 15552

W109 **MOLDED COMPOSITES INC** **RCRA NonGen / NLR** **1000185861**
North **95 6TH AVE** **PAD016054074**
1/2-1 **MEYERSDALE, PA 15552**
0.924 mi.
4880 ft. **Site 2 of 2 in cluster W**

Actual:
1953 ft.

Focus Map:
2

RCRA Listings:

Date Form Received by Agency:		20161220
Handler Name:	MOLDED COMPOSITES INC	
Handler Address:		95 6TH AVE
Handler City,State,Zip:		MEYERSDALE, PA 15552-1444
EPA ID:		PAD016054074
Contact Name:		Not reported
Contact Address:		Not reported
Contact City,State,Zip:		Not reported
Contact Telephone:		Not reported
Contact Fax:		Not reported
Contact Email:		Not reported
Contact Title:		Not reported
EPA Region:		03
Land Type:		Other
Federal Waste Generator Description:		Not a generator, verified
Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Not reported
State District Owner:		PA

MOLDED COMPOSITES INC (Continued) **1000185861**

State District:		5
Mailing Address:		Not reported
Mailing City,State,Zip:		Not reported
Owner Name:	Not reported	
Owner Type:		Not reported
Operator Name:	Not reported	
Operator Type:		Not reported
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		NN
Sub-Part K Indicator:		Not reported
Commercial TSD Indicator:		No
Treatment Storage and Disposal Type:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
Permit Renewals Workload Universe:		Not reported
Permit Workload Universe:		Not reported
Permit Progress Universe:		Not reported
Post-Closure Workload Universe:		Not reported
Closure Workload Universe:		Not reported
202 GPRA Corrective Action Baseline:		No
Corrective Action Workload Universe:		No
Subject to Corrective Action Universe:		No
Non-TSDFs Where RCRA CA has Been Imposed Universe:		No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:		No
TSDFs Only Subject to CA under Discretionary Auth Universe:		No
Corrective Action Priority Ranking:		No NCAPS ranking
Environmental Control Indicator:		No
Institutional Control Indicator:		No
Human Exposure Controls Indicator:		N/A
Groundwater Controls Indicator:		N/A
Operating TSDF Universe:		Not reported
Full Enforcement Universe:		Not reported
Significant Non-Complier Universe:		No
Unaddressed Significant Non-Complier Universe:		No
Addressed Significant Non-Complier Universe:		No
Significant Non-Complier With a Compliance Schedule Universe:		No
Financial Assurance Required:		Not reported
Handler Date of Last Change:		20170118
Recognized Trader-Importer:		No
Recognized Trader-Exporter:		No

MOLDED COMPOSITES INC (Continued) **1000185861**

Importer of Spent Lead Acid Batteries: No
Exporter of Spent Lead Acid Batteries: No
Recycler Activity Without Storage: Not reported
Manifest Broker: Not reported
Sub-Part P Indicator: No

Hazardous Waste Summary:
Waste Code: F002
Waste Description: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Handler - Owner Operator:
Owner/Operator Indicator: Owner
Owner/Operator Name: RICH, LARRY
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: OWNERSTREET
Owner/Operator City,State,Zip: OWNERCITY, AK 99999
Owner/Operator Telephone: 215-555-1212
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: OPERNAME
Legal Status: Private
Date Became Current: Not reported
Date Ended Current: Not reported
Owner/Operator Address: OPERSTREET
Owner/Operator City,State,Zip: OPERCITY, AK 99999
Owner/Operator Telephone: 215-555-1212
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20161220
Handler Name: MOLDED COMPOSITES INC
Federal Waste Generator Description: Not a generator, verified
State District Owner: PA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported

MOLDED COMPOSITES INC (Continued) **1000185861**

Electronic Manifest Broker: Not reported

Receive Date: 19880517
Handler Name: MOLDED COMPOSITES INC
Federal Waste Generator Description: Not a generator, verified
State District Owner: PA
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Codes: No NAICS Codes Found

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

---

110 SSW 1/2-1 0.931 mi. 4917 ft. **LOWELL MERRILL FARM** **FINDS** **1007827739**
2155 CHESTNUT RIDGE ROAD **N/A**
GRANTSVILLE, MD 21536

Actual: 2602 ft.

FINDS:
Registry ID: 110019905236

Focus Map: 19

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
MD-EPSC (Maryland - Environmental Permit Service Center) promotes multi-media pollution prevention and provides permit assistance to business and industries. An online permit guide is available and lists all permits, licenses and approvals that are issued by MDE.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

---

111 NNE 1/2-1 0.941 mi. 4971 ft. **CHS MEYERSDALE PROPERY** **PA VCP** **S118441447**
312 SHERMAN ST **N/A**
MEYERSDALE, PA

Actual: 2034 ft.

VCP:
Name: CHS MEYERSDALE PROPERY
Address: 312 SHERMAN ST
City,State,Zip: MEYERSDALE, PA

Focus Map: 2

CHS MEYERSDALE PROPERY (Continued) **S118441447**

Activity:
Activity ID: 806801,

Cleanup Records:
Municipality: Meyersdale Boro
Region: Southwest Region
Category Desc: Not reported
Type: Site In Progress
LRP Activity Number: 48776
Remediation: Statewide Health Standard
Activity: Not reported
Date Approved: Not reported
Date Received: 12/15/2015
Date Nonuse: Not reported
ICS Code: Not reported
Media: Soil
Latitude: 39.808
Longitude: -79.027135999999999

X112 **AEP MEYERSDALE** **PA RGA LUST** **S115448903**
NNE **BEACHLEY & FOURTH ST** **N/A**
1/2-1 **MEYERSDALE, PA**
0.987 mi.
5213 ft. **Site 1 of 3 in cluster X**

Actual: RGA LUST:
2017 ft.

2012	AEP MEYERSDALE	BEACHLEY & FOURTH ST
2011	AEP MEYERSDALE	BEACHLEY & FOURTH ST
2010	AEP MEYERSDALE	BEACHLEY & FOURTH ST
2009	AEP MEYERSDALE	BEACHLEY & FOURTH ST
2008	AEP MEYERSDALE	BEACHLEY & FOURTH ST
2007	AEP MEYERSDALE	BEACHLEY & FOURTH ST
2006	AEP MEYERSDALE	BEACHLEY & FOURTH ST
2005	AEP MEYERSDALE	BEACHLEY & FOURTH ST
2004	AEP MEYERSDALE	BEACHLEY & FOURTH ST
2003	AEP MEYERSDALE	BEACHLEY & FOURTH ST

Focus Map:
2

X113 **AEP MEYERSDALE** **PA LUST** **S101221691**
NNE **BEACHLEY & FOURTH ST** **N/A**
1/2-1 **MEYERSDALE, PA 15552**
0.987 mi.
5213 ft. **Site 2 of 3 in cluster X**

Actual: LUST:
2017 ft.
Name: AEP MEYERSDALE
Address: BEACHLEY & FOURTH ST
City,State,Zip: MEYERSDALE, PA 15552

Focus Map:
2

AEP MEYERSDALE (Continued) **S101221691**

Region:	EP SW Rgnl Off Pittsburgh
Municipality:	Meyersdale Boro
Facility Id:	611773
Facility Type:	Underground Storage Tank Containing Petroleum
Facility Status:	**Inactive**
Status Date:	03/22/2000
Confirmed Date:	08/05/1989
Program Other Id:	56-30865
Client:	AGWAY INC
Incident Id:	20371
Incident Desc:	AEP - MEYERSDALE
Suspect Date:	Not reported
Source Of Notification:	Not reported
Release Discovered:	Not reported
Source Cause Of Release:	Not reported
Tank:	Not reported
Impact Desc:	Ground Water
Substance:	Not reported
CAS RN:	Not reported
Chemical:	Not reported
Comments:	Corrective Action/Tank Closure requirements remain outstanding for incidents in Inactive status.
Horizontal Ref Datum:	WGS84
Altitude Datum:	Not reported
Latitude:	39.809076
Longitude:	-79.028057

X114 **AEP MEYERSDALE** **PA ARCHIVE UST** **S119706380**
NNE **BEACHLEY & FOURTH ST** **N/A**
1/2-1 **MEYERSDALE, PA 15552**
0.987 mi.
5213 ft. **Site 3 of 3 in cluster X**

Actual:
2017 ft.

Focus Map:
2

ARCHIVE UST:

Name:	AEP MEYERSDALE
Address:	BEACHLEY & FOURTH ST
City,State,Zip:	MEYERSDALE 15552
Facility Id:	56-30865
Site ID:	589337
Municipality:	Meyersdale Boro
Client Date:	2076
Owner Id:	Not reported
Owner Name:	AGWAY INC
Owner Address:	PO BOX 4741
Owner Address 2:	Not reported
Owner City,St,Zip:	SYRACUSE, NY 13221-4741
Owner Phone:	Not reported
Owner County Code:	Not reported
Resp Party Name:	AGWAY INC
RP Address:	PO BOX 4741
RP Address 2:	Not reported
RP City,St,Zip:	SYRACUSE, NY 13221-4741
Region Code Name:	Not reported
Regulated Expire Date:	Not reported
Tank Sequence #:	001
Tank Id:	712390
Status:	Closed Without a Permit

AEP MEYERSDALE (Continued) **S119706380**

Status Code End Date:	Not reported
Capacity:	1100
Substance:	GAS
Tank Substance End Date:	Not reported
Install Date:	03/01/1985
Tank Code:	UST
Inspection Code:	Not reported
Last Inspection:	Not reported
Substance Type:	Not reported
CASRN for Hazardous Substances:	2076
Chemical Name:	AGWAY INC
Other Information Regarding The Tank Substance:	Not reported
Undeliverable Address Ind.:	N
Contact Name:	ROBERT T CLARKE ENV. SPECIALIST
Company:	Not reported

Tank Sequence #:	002
Tank Id:	712391
Status:	Closed Without a Permit
Status Code End Date:	Not reported
Capacity:	1100
Substance:	DIESL
Tank Substance End Date:	Not reported
Install Date:	03/01/1985
Tank Code:	UST
Inspection Code:	Not reported
Last Inspection:	Not reported
Substance Type:	Not reported
CASRN for Hazardous Substances:	2076
Chemical Name:	AGWAY INC
Other Information Regarding The Tank Substance:	Not reported
Undeliverable Address Ind.:	N
Contact Name:	ROBERT T CLARKE ENV. SPECIALIST
Company:	Not reported

Tank Sequence #:	003
Tank Id:	712392
Status:	Closed Without a Permit
Status Code End Date:	Not reported
Capacity:	550
Substance:	KERO
Tank Substance End Date:	Not reported
Install Date:	03/01/1985
Tank Code:	UST
Inspection Code:	Not reported
Last Inspection:	Not reported
Substance Type:	Not reported
CASRN for Hazardous Substances:	2076
Chemical Name:	AGWAY INC
Other Information Regarding The Tank Substance:	Not reported
Undeliverable Address Ind.:	N
Contact Name:	ROBERT T CLARKE ENV. SPECIALIST
Company:	Not reported

AEP MEYERSDALE (Continued) **S119706380**

Tank Sequence #:	004
Tank Id:	712393
Status:	Closed Without a Permit
Status Code End Date:	Not reported
Capacity:	550
Substance:	GAS
Tank Substance End Date:	Not reported
Install Date:	Not reported
Tank Code:	UST
Inspection Code:	Not reported
Last Inspection:	Not reported
Substance Type:	Not reported
CASRN for Hazardous Substances:	2076
Chemical Name:	AGWAY INC
Other Information Regarding The Tank Substance:	Not reported
Undeliverable Address Ind.:	N
Contact Name:	ROBERT T CLARKE ENV. SPECIALIST
Company:	Not reported

Count: 60 records

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
FINZEL	S108475208	AMOCO/PETER'S FUEL CORP	PO BOX 113 - LIBERTY ST	21532	MD OCPCASES
FROSTBURG	1003864708	HOFFMAN LANDFILL	FROSTBURG IND PARK RTE 36	21532	SEMS-ARCHIVE
FROSTBURG	1003864776	FROSTBURG GAS LIGHT CO	WEST SIDE OF GRANT ST	21532	SEMS-ARCHIVE
FROSTBURG	S101472372	HOFFMAN LF	FROSTBURG IND PARK RT 36	21532	MD SHWS
FROSTBURG	S101517271	FROSTBURG GAS LIGHT CO	W SIDE OF GRANT ST	21532	MD SHWS
FROSTBURG	S116234957	MSP FINZEL WEIGH STATION	I-68 EASTBOUND AT THE GA/AL LINE	21532	MD OCPCASES
FROSTBURG	S116599866	STATE HIGHWAY GARAGE	RT 36 NATIONAL HWY	21532	MD OCPCASES
FROSTBURG	U004010942	ROUTE 40 ELEMENTARY SCHOOL	17764 NATIONAL PIKE	21532	MD OCPCASES, MD UST
FROSTBURG	S108473568	LANGLEY SUNOCO	RT 40 & E MAIN ST	21532	MD OCPCASES
FROSTBURG	S104618282	VEHICLE ACCIDENT	FROSTBURG MOUNTAIN TERR RD	21532	MD OCPCASES
FROSTBURG	S104593040	DALE CHAPMAN	19710 SOUTH RD	21532	MD OCPCASES
FROSTBURG	S104613198	RT 68 INSPECTION STATION	RT 68 EAST	21532	MD OCPCASES
FROSTBURG	S104608903	FROSTBURG DRY CLEANERS	MAIN ST	21532	MD OCPCASES
FROSTBURG	S112012540	STRUCTURE INC/FROSTBURG WATER DEPT	FROSTBURG WATER DEPT BLDG	21532	MD OCPCASES
FROSTBURG	S116600061		PINEY RUN RD & RT 40	21532	MD OCPCASES
FROSTBURG	S117658904	LANGLEY'S SUNOCO	RT 40 & E MAIN ST	21532	MD OCPCASES
FROSTBURG	S118505067	WILLIAM HUGHES	75 GRANT ST / 102 CENTRE ST	21532	MD OCPCASES
FROSTBURG	U003765660	WEST END SHOP-N-GO	RT 40 NATIONAL HIGHWAY (114 W MAIN ST)	21532	MD UST
FROSTBURG	1024383387	MARYLAND ENVIRONMENTAL SERVICE	FROSTBURG WATER TREATMENT FACILITY19400 NATIONAL H	21532	FINDS
FROSTBURG	S107544290	DELUXE CLEANERS	34 MECHANIC STREET, WEST	21532	MD DRYCLEANERS
GRANTSVILLE	1018275725	SHA BRIDGE 1105500	US 219 J (CHESTNUT RIDGE RD) O	21536	RCRA-LQG, FINDS, ECHO
GRANTSVILLE	S104598262	RAYMOND YODER	DORSEY HOTEL RD	21536	MD OCPCASES
GRANTSVILLE	1002564443	GOODWILL MENNONITE HOME	DORSEY HOTEL RD	21536	MD OCPCASES
GRANTSVILLE	S108473972	ROBESON AMOCO	NEW GERMANY RD AND RT 40	21536	MD OCPCASES
GRANTSVILLE	S104604862	NEW GERMANY STATE PARK	NEW GERMANY RD	21536	MD OCPCASES
GRANTSVILLE	S104617757	JIM JACKSON PROPERTY	NEW GERMANY RD/RT 40	21536	MD OCPCASES
GRANTSVILLE	S104612913	ADMPSCO TRANSPT	RT 481 NEW GERMANY RD	21536	MD OCPCASES
GRANTSVILLE	S104848824	NEW GERMANY STATE PARK	NEW GERMANY RD	21536	MD OCPCASES
GRANTSVILLE	S113768813	NEW GERMANY STATE PARK (S)	NEW GERMANY RD	21536	MD OCPCASES
GRANTSVILLE	S116600082	SAVAGE RIVER STATE FOREST	NEW GERMANY RD & MONROE RUN	21536	MD OCPCASES
GRANTSVILLE	S116600744	GRANTSVILLE VOR-FAA FACILITY	GREEN LANTERN RD / OFF LOWER NEW GERMANY RD	21536	MD OCPCASES
GRANTSVILLE	S108782545	NE CORNER CHESTNUT RIDGE ROAD	RT 219 & I-68	21536	MD OCPCASES
GRANTSVILLE	S108474714	BROADWATER TRUCKING	RT 2, BOX 39, CHESTNUT RIDGE RD	21536	MD OCPCASES
GRANTSVILLE	S108471129	CLOPPER OIL/CHEVRON	RT 40 & MAIN ST	21536	MD OCPCASES
GRANTSVILLE	S108473693	YODERS MEAT INC	RT 669 NORTH	21536	MD OCPCASES
GRANTSVILLE	S108473696	LITTLE CROSSING USED CARS	RT 40 EAST	21536	MD OCPCASES
GRANTSVILLE	S108474087	SUMMERS AUTO PARTS	MAIN ST	21536	MD OCPCASES
GRANTSVILLE	S104614848	GRANTSVILLE STATE HIGHWAY DEPT	MAIN ST	21536	MD OCPCASES
GRANTSVILLE	S104614908	DR RONALD GILLUM	MAIN ST	21536	MD OCPCASES
GRANTSVILLE	S104599763	STATE HWY SPILL	RT 249 NORTH	21536	MD OCPCASES
GRANTSVILLE	S104605505	TRUCK ACCIDENT	RT 68 EAST	21536	MD OCPCASES
GRANTSVILLE	S104606928	TOWN OF GRANTSVILLE	MAIN ST	21536	MD OCPCASES
GRANTSVILLE	S104602537	GRANTSVILLE FEED & SUPPLY	RT 40 EAST	21536	MD OCPCASES

Count: 60 records

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
GRANTSVILLE	S104608047	LAMMERT PROPERTY	RT 40 EAST	21536	MD OCPCASES
GRANTSVILLE	S104847928	GENE STIEN, DRIVER, BP STATION	CHESTNUT RIDGE RD	21536	MD OCPCASES
GRANTSVILLE	S116599653	JOHN MENGES PROPERTY - BRUCETON FARM SERVICES INC	RT 40 AT KEYSER RIDGE	21536	MD OCPCASES
GRANTSVILLE	S116599822	JOHN MENGES PROPERTY	RT 40 AT KEYSERS RIDGE	21536	MD OCPCASES
GRANTSVILLE	S116599502	MEADOW MOUNT JUVENILE YOUTH CENTER	CHESTNUT RIDGE RD (234 RECOVERY RD)	21536	MD OCPCASES
GRANTSVILLE	U004011072	GRANTSVILLE ELEMENTARY SCHOOL	120 GRANT STREET	21536	MD OCPCASES, MD UST
GRANTSVILLE	S106245207	KENNETH HUGHES, TRUCK DRIVER	CHESTNUT RIDGE RD	21536	MD OCPCASES
GRANTSVILLE	S125529088	RESIDENTIAL AND VACANT PROPERTY	129, 131, AND 133 EAST MAIN STREET	21536	MD INST CONTROL, MD VCP
GRANTSVILLE	1018296387	GRANTSVILLE WWTP	10300 BLK OF NATIONAL PIKE	21536	ICIS
GRANTSVILLE	S113738645	J.B HUNT	2900 CHESTNUT RIDGE RD &RTE 219	21536	PA MANIFEST
LONACONING	S108473497	MCKENZIE SERVICE STATION	21 W MAIN ST	21539	MD OCPCASES
LONACONING	S108474245	EVERETTE SPIKER	MAIN ST	21539	MD OCPCASES
LONACONING	S116599788	GEORGES CREEK AMBULANCE SERVICE	19 UNION ST & RT 36	21539	MD OCPCASES
MEYERSDALE	S102607765	MARK MAUST GARAGE	RTE 1 SR 2003	15552	PA LUST
MEYERSDALE/SUMMIT TV	1003867254	MEYERSDALE ROAD DUMPSITE	MEYERSDALE ROAD #4	15552	SEMS-ARCHIVE
SALISBURY	S100718748	SALISBURY FIRE CO	ORD STATE ROUTE 669	15558	PA LUST
SALISBURY	1001772290	SALISBURY	SR 2004 5.5 MILES W OF SALISBURY	15558	PA LUST

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Lists of Federal NPL (Superfund) sites

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 07/26/2022
Date Data Arrived at EDR: 08/02/2022
Date Made Active in Reports: 08/22/2022
Number of Days to Update: 20

Source: EPA
Telephone: N/A
Last EDR Contact: 10/05/2022
Next Scheduled EDR Contact: 01/09/2023
Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 6
Telephone: 214-655-6659

EPA Region 3
Telephone 215-814-5418

EPA Region 7
Telephone: 913-551-7247

EPA Region 4
Telephone 404-562-8033

EPA Region 8
Telephone: 303-312-6774

EPA Region 5
Telephone 312-886-6686

EPA Region 9
Telephone: 415-947-4246

EPA Region 10
Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 07/26/2022
Date Data Arrived at EDR: 08/02/2022
Date Made Active in Reports: 08/22/2022
Number of Days to Update: 20

Source: EPA
Telephone: N/A
Last EDR Contact: 10/05/2022
Next Scheduled EDR Contact: 01/09/2023
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991
Date Data Arrived at EDR: 02/02/1994
Date Made Active in Reports: 03/30/1994
Number of Days to Update: 56

Source: EPA
Telephone: 202-564-4267
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

Lists of Federal Delisted NPL sites

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 07/26/2022
Date Data Arrived at EDR: 08/02/2022
Date Made Active in Reports: 08/22/2022
Number of Days to Update: 20

Source: EPA
Telephone: N/A
Last EDR Contact: 10/05/2022
Next Scheduled EDR Contact: 01/09/2023
Data Release Frequency: Quarterly

Lists of Federal sites subject to CERCLA removals and CERCLA orders

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 05/25/2021
Date Data Arrived at EDR: 06/24/2021
Date Made Active in Reports: 09/20/2021
Number of Days to Update: 88

Source: Environmental Protection Agency
Telephone: 703-603-8704
Last EDR Contact: 09/06/2022
Next Scheduled EDR Contact: 01/10/2023
Data Release Frequency: Varies

SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 07/26/2022
Date Data Arrived at EDR: 08/02/2022
Date Made Active in Reports: 08/22/2022
Number of Days to Update: 20

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 10/05/2022
Next Scheduled EDR Contact: 01/23/2023
Data Release Frequency: Quarterly

Lists of Federal CERCLA sites with NFRAP

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that. based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 07/26/2022
Date Data Arrived at EDR: 08/02/2022
Date Made Active in Reports: 08/22/2022
Number of Days to Update: 20

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 10/05/2022
Next Scheduled EDR Contact: 01/23/2023
Data Release Frequency: Quarterly

Lists of Federal RCRA facilities undergoing Corrective Action

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 06/20/2022
Date Data Arrived at EDR: 06/21/2022
Date Made Active in Reports: 06/28/2022
Number of Days to Update: 7

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 09/19/2022
Next Scheduled EDR Contact: 01/02/2023
Data Release Frequency: Quarterly

Lists of Federal RCRA TSD facilities

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 06/20/2022
Date Data Arrived at EDR: 06/21/2022
Date Made Active in Reports: 06/28/2022
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: 800-438-2474
Last EDR Contact: 09/19/2022
Next Scheduled EDR Contact: 01/02/2023
Data Release Frequency: Quarterly

Lists of Federal RCRA generators

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/20/2022
Date Data Arrived at EDR: 06/21/2022
Date Made Active in Reports: 06/28/2022
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: 800-438-2474
Last EDR Contact: 09/19/2022
Next Scheduled EDR Contact: 01/02/2023
Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 06/20/2022
Date Data Arrived at EDR: 06/21/2022
Date Made Active in Reports: 06/28/2022
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: 800-438-2474
Last EDR Contact: 09/19/2022
Next Scheduled EDR Contact: 01/02/2023
Data Release Frequency: Quarterly

RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/20/2022
Date Data Arrived at EDR: 06/21/2022
Date Made Active in Reports: 06/28/2022
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: 800-438-2474
Last EDR Contact: 09/19/2022
Next Scheduled EDR Contact: 01/02/2023
Data Release Frequency: Quarterly

Federal institutional controls / engineering controls registries

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 05/16/2022
Date Data Arrived at EDR: 05/19/2022
Date Made Active in Reports: 07/29/2022
Number of Days to Update: 71

Source: Department of the Navy
Telephone: 843-820-7326
Last EDR Contact: 08/03/2022
Next Scheduled EDR Contact: 11/21/2022
Data Release Frequency: Varies

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 05/16/2022
Date Data Arrived at EDR: 05/24/2022
Date Made Active in Reports: 07/29/2022
Number of Days to Update: 66

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 08/17/2022
Next Scheduled EDR Contact: 12/05/2022
Data Release Frequency: Varies

US INST CONTROLS: Institutional Controls Sites List

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 05/16/2022
Date Data Arrived at EDR: 05/24/2022
Date Made Active in Reports: 07/29/2022
Number of Days to Update: 66

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 08/17/2022
Next Scheduled EDR Contact: 12/05/2022
Data Release Frequency: Varies

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 06/14/2022
Date Data Arrived at EDR: 06/15/2022
Date Made Active in Reports: 06/21/2022
Number of Days to Update: 6

Source: National Response Center, United States Coast Guard
Telephone: 202-267-2180
Last EDR Contact: 09/20/2022
Next Scheduled EDR Contact: 01/02/2023
Data Release Frequency: Quarterly

Lists of state- and tribal (Superfund) equivalent sites

SHWS: Hazardous Sites Cleanup Act Site List

The Hazardous Sites Cleanup Act Site List includes sites listed on PA Priority List, sites delisted from PA Priority List, Interim Response Completed sites, and Sites Being Studied or Response Being Planned.

Date of Government Version: 07/11/2022
Date Data Arrived at EDR: 07/12/2022
Date Made Active in Reports: 09/26/2022
Number of Days to Update: 76

Source: Department Environmental Protection
Telephone: 717-783-7816
Last EDR Contact: 10/10/2022
Next Scheduled EDR Contact: 01/23/2023
Data Release Frequency: Quarterly

HSCA: HSCA Remedial Sites Listing

A list of remedial sites on the PA Priority List. This is the PA state equivalent of the federal NPL superfund list.

Date of Government Version: 06/30/2021
Date Data Arrived at EDR: 01/13/2022
Date Made Active in Reports: 03/24/2022
Number of Days to Update: 70

Source: Department of Environmental Protection
Telephone: 717-783-7816
Last EDR Contact: 10/13/2022
Next Scheduled EDR Contact: 01/23/2023
Data Release Frequency: Annually

Lists of state and tribal landfills and solid waste disposal facilities

SWF/LF: Operating Facilities

The listing includes Municipal Waste Landfills, Construction/Demolition Waste Landfills and Waste-to-Energy Facilities.

Date of Government Version: 05/16/2022
Date Data Arrived at EDR: 05/20/2022
Date Made Active in Reports: 08/10/2022
Number of Days to Update: 82

Source: Department of Environmental Protection
Telephone: 717-787-7564
Last EDR Contact: 08/11/2022
Next Scheduled EDR Contact: 11/28/2022
Data Release Frequency: Semi-Annually

Lists of state and tribal leaking storage tanks

LUST: Storage Tank Release Sites

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 06/01/2022
Date Data Arrived at EDR: 06/08/2022
Date Made Active in Reports: 08/26/2022
Number of Days to Update: 79

Source: Department of Environmental Protection
Telephone: 717-783-7509
Last EDR Contact: 09/07/2022
Next Scheduled EDR Contact: 12/19/2022
Data Release Frequency: Quarterly

LAST: Storage Tank Release Sites

Leaking Aboveground Storage Tank Incident Reports.

Date of Government Version: 06/01/2022
Date Data Arrived at EDR: 06/08/2022
Date Made Active in Reports: 08/26/2022
Number of Days to Update: 79

Source: Department of Environmental Protection
Telephone: 717-783-7509
Last EDR Contact: 09/07/2022
Next Scheduled EDR Contact: 12/19/2022
Data Release Frequency: Quarterly

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 04/28/2021
Date Data Arrived at EDR: 06/11/2021
Date Made Active in Reports: 09/07/2021
Number of Days to Update: 88

Source: EPA Region 1
Telephone: 617-918-1313
Last EDR Contact: 10/17/2022
Next Scheduled EDR Contact: 01/30/2023
Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 06/02/2022
Date Data Arrived at EDR: 06/13/2022
Date Made Active in Reports: 08/31/2022
Number of Days to Update: 79

Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 10/17/2022
Next Scheduled EDR Contact: 01/30/2023
Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 04/14/2022
Date Data Arrived at EDR: 06/13/2022
Date Made Active in Reports: 08/16/2022
Number of Days to Update: 64

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 10/17/2022
Next Scheduled EDR Contact: 01/30/2023
Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 04/20/2022
Date Data Arrived at EDR: 06/13/2022
Date Made Active in Reports: 08/16/2022
Number of Days to Update: 64

Source: EPA Region 8
Telephone: 303-312-6271
Last EDR Contact: 10/17/2022
Next Scheduled EDR Contact: 01/30/2023
Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 04/08/2022
Date Data Arrived at EDR: 06/13/2022
Date Made Active in Reports: 08/16/2022
Number of Days to Update: 64

Source: Environmental Protection Agency
Telephone: 415-972-3372
Last EDR Contact: 10/17/2022
Next Scheduled EDR Contact: 01/30/2023
Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 04/20/2022
Date Data Arrived at EDR: 06/13/2022
Date Made Active in Reports: 08/16/2022
Number of Days to Update: 64

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 10/17/2022
Next Scheduled EDR Contact: 01/30/2023
Data Release Frequency: Varies

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land
Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 04/11/2022
Date Data Arrived at EDR: 06/13/2022
Date Made Active in Reports: 08/16/2022
Number of Days to Update: 64
Source: EPA, Region 5
Telephone: 312-886-7439
Last EDR Contact: 10/17/2022
Next Scheduled EDR Contact: 01/30/2023
Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 04/28/2022
Date Data Arrived at EDR: 06/13/2022
Date Made Active in Reports: 08/16/2022
Number of Days to Update: 64
Source: EPA Region 6
Telephone: 214-665-6597
Last EDR Contact: 10/17/2022
Next Scheduled EDR Contact: 01/30/2023
Data Release Frequency: Varies

UNREG LTANKS: Unregulated Tank Cases
Leaking storage tank cases from unregulated storage tanks.

Date of Government Version: 04/12/2002
Date Data Arrived at EDR: 08/14/2003
Date Made Active in Reports: 08/29/2003
Number of Days to Update: 15
Source: Department of Environmental Protection
Telephone: 717-783-7509
Last EDR Contact: 08/14/2003
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

Lists of state and tribal registered storage tanks

FEMA UST: Underground Storage Tank Listing
A listing of all FEMA owned underground storage tanks.

Date of Government Version: 10/14/2021
Date Data Arrived at EDR: 11/05/2021
Date Made Active in Reports: 02/01/2022
Number of Days to Update: 88
Source: FEMA
Telephone: 202-646-5797
Last EDR Contact: 09/27/2022
Next Scheduled EDR Contact: 01/16/2023
Data Release Frequency: Varies

UST: Listing of Pennsylvania Regulated Underground Storage Tanks
Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 06/01/2022
Date Data Arrived at EDR: 06/08/2022
Date Made Active in Reports: 08/26/2022
Number of Days to Update: 79
Source: Department of Environmental Protection
Telephone: 717-772-5599
Last EDR Contact: 09/06/2022
Next Scheduled EDR Contact: 12/19/2022
Data Release Frequency: Varies

AST: Listing of Pennsylvania Regulated Aboveground Storage Tanks
Registered Aboveground Storage Tanks.

Date of Government Version: 06/01/2022
Date Data Arrived at EDR: 06/08/2022
Date Made Active in Reports: 08/26/2022
Number of Days to Update: 79
Source: Department of Environmental Protection
Telephone: 717-772-5599
Last EDR Contact: 09/06/2022
Next Scheduled EDR Contact: 12/19/2022
Data Release Frequency: Varies

INDIAN UST R5: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 04/11/2022
Date Data Arrived at EDR: 06/13/2022
Date Made Active in Reports: 08/16/2022
Number of Days to Update: 64

Source: EPA Region 5
Telephone: 312-886-6136
Last EDR Contact: 10/17/2022
Next Scheduled EDR Contact: 01/30/2023
Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 04/20/2022
Date Data Arrived at EDR: 06/13/2022
Date Made Active in Reports: 08/16/2022
Number of Days to Update: 64

Source: EPA Region 8
Telephone: 303-312-6137
Last EDR Contact: 10/17/2022
Next Scheduled EDR Contact: 01/30/2023
Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 06/02/2022
Date Data Arrived at EDR: 06/13/2022
Date Made Active in Reports: 08/31/2022
Number of Days to Update: 79

Source: EPA Region 4
Telephone: 404-562-9424
Last EDR Contact: 10/17/2022
Next Scheduled EDR Contact: 01/30/2023
Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 04/07/2022
Date Data Arrived at EDR: 06/13/2022
Date Made Active in Reports: 08/16/2022
Number of Days to Update: 64

Source: EPA, Region 1
Telephone: 617-918-1313
Last EDR Contact: 10/17/2022
Next Scheduled EDR Contact: 01/30/2023
Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 04/28/2022
Date Data Arrived at EDR: 06/13/2022
Date Made Active in Reports: 08/16/2022
Number of Days to Update: 64

Source: EPA Region 6
Telephone: 214-665-7591
Last EDR Contact: 10/17/2022
Next Scheduled EDR Contact: 01/30/2023
Data Release Frequency: Varies

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 04/20/2022
Date Data Arrived at EDR: 06/13/2022
Date Made Active in Reports: 08/16/2022
Number of Days to Update: 64

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 06/13/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 04/14/2022
Date Data Arrived at EDR: 06/13/2022
Date Made Active in Reports: 08/16/2022
Number of Days to Update: 64

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 10/17/2022
Next Scheduled EDR Contact: 01/30/2023
Data Release Frequency: Varies

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 04/08/2022
Date Data Arrived at EDR: 06/13/2022
Date Made Active in Reports: 08/16/2022
Number of Days to Update: 64

Source: EPA Region 9
Telephone: 415-972-3368
Last EDR Contact: 10/17/2022
Next Scheduled EDR Contact: 01/30/2023
Data Release Frequency: Varies

State and tribal institutional control / engineering control registries

ENG CONTROLS: Engineering Controls Site Listing

Under the Land Recycling Act (Act 2) persons who perform a site cleanup using the site-specific standard or the special industrial area standard may use engineering or institutional controls as part of the response action. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 05/15/2008
Date Data Arrived at EDR: 05/16/2008
Date Made Active in Reports: 06/12/2008
Number of Days to Update: 27

Source: Department of Environmental Protection
Telephone: 717-783-9470
Last EDR Contact: 10/07/2022
Next Scheduled EDR Contact: 01/23/2023
Data Release Frequency: No Update Planned

AUL: Environmental Covenants Listing

A listing of sites with environmental covenants.

Date of Government Version: 07/11/2022
Date Data Arrived at EDR: 07/12/2022
Date Made Active in Reports: 09/26/2022
Number of Days to Update: 76

Source: Department of Environmental Protection
Telephone: 717-783-7509
Last EDR Contact: 10/10/2022
Next Scheduled EDR Contact: 01/23/2023
Data Release Frequency: Quarterly

INST CONTROL: Institutional Controls Site Listing

Under the Land Recycling Act (Act 2) persons who perform a site cleanup using the site-specific standard or the special industrial area standard may use engineering or institutional controls as part of the response action. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 05/15/2008
Date Data Arrived at EDR: 05/16/2008
Date Made Active in Reports: 06/12/2008
Number of Days to Update: 27

Source: Department of Environmental Protection
Telephone: 717-783-9470
Last EDR Contact: 10/07/2022
Next Scheduled EDR Contact: 01/23/2023
Data Release Frequency: No Update Planned

Lists of state and tribal voluntary cleanup sites

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015
Date Data Arrived at EDR: 09/29/2015
Date Made Active in Reports: 02/18/2016
Number of Days to Update: 142

Source: EPA, Region 1
Telephone: 617-918-1102
Last EDR Contact: 09/13/2022
Next Scheduled EDR Contact: 01/02/2023
Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng
A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008
Date Data Arrived at EDR: 04/22/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 27
Source: EPA, Region 7
Telephone: 913-551-7365
Last EDR Contact: 07/08/2021
Next Scheduled EDR Contact: 07/20/2009
Data Release Frequency: Varies

VCP: Voluntary Cleanup Program Sites
The VCP listings included Completed Sites, Sites in Progress and Act 2 Non-Use Aquifer Determinations Sites. Formerly known as the Act 2, the Land Recycling Program encourages the voluntary cleanup and reuse of contaminated commercial and industrial sites.

Date of Government Version: 07/05/2022
Date Data Arrived at EDR: 07/06/2022
Date Made Active in Reports: 09/19/2022
Number of Days to Update: 75
Source: Department of Environmental Protection
Telephone: 717-783-2388
Last EDR Contact: 10/04/2022
Next Scheduled EDR Contact: 01/16/2023
Data Release Frequency: Quarterly

Lists of state and tribal brownfield sites

BROWNFIELDS: Brownfields Sites
Brownfields are generally defined as abandoned or underused industrial or commercial properties where redevelopment is complicated by actual or perceived environmental contamination. Brownfields vary in size, location, age and past use. They can range from a small, abandoned corner gas station to a large, multi-acre former manufacturing plant that has been closed for years.

Date of Government Version: 07/11/2022
Date Data Arrived at EDR: 07/12/2022
Date Made Active in Reports: 09/26/2022
Number of Days to Update: 76
Source: Department of Environmental Protection
Telephone: 717-783-1566
Last EDR Contact: 10/10/2022
Next Scheduled EDR Contact: 01/23/2023
Data Release Frequency: Quarterly

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites
Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 02/23/2022
Date Data Arrived at EDR: 03/10/2022
Date Made Active in Reports: 03/10/2022
Number of Days to Update: 0
Source: Environmental Protection Agency
Telephone: 202-566-2777
Last EDR Contact: 09/09/2022
Next Scheduled EDR Contact: 12/26/2022
Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

HIST LF ALI: Abandoned Landfill Inventory
The report provides facility information recorded in the Pennsylvania Department of Environmental Protection ALI database. Some of this information has been abstracted from old records and may not accurately reflect the current conditions and status at these facilities

Date of Government Version: 04/07/2022
Date Data Arrived at EDR: 04/07/2022
Date Made Active in Reports: 07/06/2022
Number of Days to Update: 90

Source: Department of Environmental Protection
Telephone: 717-787-7564
Last EDR Contact: 03/23/2022
Next Scheduled EDR Contact: 07/18/2022
Data Release Frequency: No Update Planned

HIST LF INVENTORY: Facility Inventory

A listing of solid waste facilities. This listing is no longer updated or maintained by the Department of Environmental Protection. At the time the listing was available, the DEP?s name was the Department of Environmental Resources.

Date of Government Version: 06/02/1999
Date Data Arrived at EDR: 07/12/2005
Date Made Active in Reports: 08/11/2005
Number of Days to Update: 30

Source: Department of Environmental Protection
Telephone: 717-787-7381
Last EDR Contact: 09/19/2005
Next Scheduled EDR Contact: 12/19/2005
Data Release Frequency: No Update Planned

HIST LF INACTIVE: Inactive Facilities List

A listing of inactive non-hazardous facilities (10000 & 300000 series). This listing is no longer updated or maintained by the Department of Environmental Protection. At the time the listing was available, the DEP?s name was the Department of Environmental Resources.

Date of Government Version: 12/20/1994
Date Data Arrived at EDR: 07/12/2005
Date Made Active in Reports: 08/11/2005
Number of Days to Update: 30

Source: Department of Environmental Protection
Telephone: 717-787-7381
Last EDR Contact: 06/21/2005
Next Scheduled EDR Contact: 12/19/2005
Data Release Frequency: No Update Planned

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 01/24/2008
Number of Days to Update: 52

Source: Environmental Protection Agency
Telephone: 703-308-8245
Last EDR Contact: 07/21/2022
Next Scheduled EDR Contact: 11/07/2022
Data Release Frequency: Varies

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985
Date Data Arrived at EDR: 08/09/2004
Date Made Active in Reports: 09/17/2004
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: 800-424-9346
Last EDR Contact: 06/09/2004
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009
Date Data Arrived at EDR: 05/07/2009
Date Made Active in Reports: 09/21/2009
Number of Days to Update: 137

Source: EPA, Region 9
Telephone: 415-947-4219
Last EDR Contact: 10/11/2022
Next Scheduled EDR Contact: 01/30/2023
Data Release Frequency: No Update Planned

IHS OPEN DUMPS: Open Dumps on Indian Land

A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 04/01/2014
Date Data Arrived at EDR: 08/06/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 176

Source: Department of Health & Human Serivces, Indian Health Service
Telephone: 301-443-1452
Last EDR Contact: 07/21/2022
Next Scheduled EDR Contact: 11/07/2022
Data Release Frequency: Varies

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 04/30/2022
Date Data Arrived at EDR: 05/24/2022
Date Made Active in Reports: 07/29/2022
Number of Days to Update: 66

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 08/18/2022
Next Scheduled EDR Contact: 12/05/2022
Data Release Frequency: No Update Planned

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 04/30/2022
Date Data Arrived at EDR: 05/24/2022
Date Made Active in Reports: 07/29/2022
Number of Days to Update: 66

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 08/18/2022
Next Scheduled EDR Contact: 12/05/2022
Data Release Frequency: Quarterly

PFAS: Sites With Known PFAS Contamination

Perfluoroalkyl and polyfluoroalkyl substances (PFAS) are man-made chemicals, are resistant to heat, water and oil, and persist in the environment and the human body. PFAS are not found naturally in the environment. They have been used to make cookware, carpets, clothing, fabrics for furniture, paper packaging for food, and other materials that are resistant to water, grease, or stains. They are also used in firefighting foams and in a number of industrial processes.

Date of Government Version: 07/06/2022
Date Data Arrived at EDR: 07/06/2022
Date Made Active in Reports: 09/19/2022
Number of Days to Update: 75

Source: Department of Environmental Protection
Telephone: 717-787-4728
Last EDR Contact: 09/08/2022
Next Scheduled EDR Contact: 12/26/2022
Data Release Frequency: Varies

Local Lists of Registered Storage Tanks

ARCHIVE UST: Archived Underground Storage Tank Sites

The list includes tanks storing highly hazardous substances that were removed from the DEP's Storage Tank Information database because of the Department's policy on sensitive information. The list also may include tanks that are removed or permanently closed.

Date of Government Version: 06/01/2022
Date Data Arrived at EDR: 06/08/2022
Date Made Active in Reports: 08/26/2022
Number of Days to Update: 79

Source: Department of Environmental Protection
Telephone: 717-772-5599
Last EDR Contact: 09/07/2022
Next Scheduled EDR Contact: 12/19/2022
Data Release Frequency: Varies

ARCHIVE AST: Archived Aboveground Storage Tank Sites

The list includes aboveground tanks with a capacity greater than 21,000 gallons that were removed from the DEP's Storage Tank Information database because of the Department's policy on sensitive information. The list also may include tanks that are removed or permanently closed.

Date of Government Version: 06/01/2022
Date Data Arrived at EDR: 06/08/2022
Date Made Active in Reports: 08/26/2022
Number of Days to Update: 79

Source: Department of Environmental Protection
Telephone: 717-772-5599
Last EDR Contact: 09/07/2022
Next Scheduled EDR Contact: 12/19/2022
Data Release Frequency: Varies

Local Land Records

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 07/26/2022
Date Data Arrived at EDR: 08/02/2022
Date Made Active in Reports: 08/22/2022
Number of Days to Update: 20

Source: Environmental Protection Agency
Telephone: 202-564-6023
Last EDR Contact: 10/05/2022
Next Scheduled EDR Contact: 01/09/2023
Data Release Frequency: Semi-Annually

ACT 2-DEED: Act 2-Deed Acknowledgment Sites

This listing pertains to sites where the Department has approved a cleanup requiring a deed acknowledgment under Act 2. This list includes sites remediated to a non-residential Statewide health standard (Section 303(g)); all sites demonstrating attainment of a Site-specific standard (Section 304(m)); and sites being remediated as a special industrial area (Section 305(g)). Persons who remediated a site to a standard that requires a deed acknowledgment shall comply with the requirements of the Solid Waste Management Act or the Hazardous Sites Cleanup Act, as referenced in Act 2. These statutes require a property description section in the deed concerning the hazardous substance disposal on the site. The location of disposed hazardous substances and a description of the type of hazardous substances disposed on the site shall be included in the deed acknowledgment. A deed acknowledgment is required at the time of conveyance of the property.

Date of Government Version: 04/23/2010
Date Data Arrived at EDR: 04/28/2010
Date Made Active in Reports: 04/30/2010
Number of Days to Update: 2

Source: Department of Environmental Protection
Telephone: 717-783-9470
Last EDR Contact: 07/22/2011
Next Scheduled EDR Contact: 11/07/2011
Data Release Frequency: Varies

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 09/19/2022
Date Data Arrived at EDR: 09/19/2022
Date Made Active in Reports: 09/30/2022
Number of Days to Update: 11

Source: U.S. Department of Transportation
Telephone: 202-366-4555
Last EDR Contact: 09/19/2022
Next Scheduled EDR Contact: 01/02/2023
Data Release Frequency: Quarterly

SPILLS: State spills

A listing of hazardous material incidents.

Date of Government Version: 04/20/2022
Date Data Arrived at EDR: 04/29/2022
Date Made Active in Reports: 07/19/2022
Number of Days to Update: 81

Source: DEP, Emergency Response
Telephone: 717-787-5715
Last EDR Contact: 08/24/2022
Next Scheduled EDR Contact: 01/16/2023
Data Release Frequency: Semi-Annually

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 06/20/2022
Date Data Arrived at EDR: 06/21/2022
Date Made Active in Reports: 06/28/2022
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: 800-438-2474
Last EDR Contact: 09/19/2022
Next Scheduled EDR Contact: 01/02/2023
Data Release Frequency: Quarterly

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 08/11/2022
Date Data Arrived at EDR: 08/11/2022
Date Made Active in Reports: 09/30/2022
Number of Days to Update: 50

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285
Last EDR Contact: 08/11/2022
Next Scheduled EDR Contact: 11/28/2022
Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 06/07/2021
Date Data Arrived at EDR: 07/13/2021
Date Made Active in Reports: 03/09/2022
Number of Days to Update: 239

Source: USGS
Telephone: 888-275-8747
Last EDR Contact: 10/13/2022
Next Scheduled EDR Contact: 01/23/2023
Data Release Frequency: Varies

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 04/02/2018
Date Data Arrived at EDR: 04/11/2018
Date Made Active in Reports: 11/06/2019
Number of Days to Update: 574

Source: U.S. Geological Survey
Telephone: 888-275-8747
Last EDR Contact: 10/03/2022
Next Scheduled EDR Contact: 01/16/2023
Data Release Frequency: N/A

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 01/01/2017
Date Data Arrived at EDR: 02/03/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 63

Source: Environmental Protection Agency
Telephone: 615-532-8599
Last EDR Contact: 08/03/2022
Next Scheduled EDR Contact: 11/21/2022
Data Release Frequency: Varies

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 06/20/2022
Date Data Arrived at EDR: 06/21/2022
Date Made Active in Reports: 08/31/2022
Number of Days to Update: 71

Source: Environmental Protection Agency
Telephone: 202-566-1917
Last EDR Contact: 09/20/2022
Next Scheduled EDR Contact: 01/02/2023
Data Release Frequency: Quarterly

EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013
Date Data Arrived at EDR: 03/21/2014
Date Made Active in Reports: 06/17/2014
Number of Days to Update: 88

Source: Environmental Protection Agency
Telephone: 617-520-3000
Last EDR Contact: 07/29/2022
Next Scheduled EDR Contact: 11/14/2022
Data Release Frequency: Quarterly

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 09/30/2017
Date Data Arrived at EDR: 05/08/2018
Date Made Active in Reports: 07/20/2018
Number of Days to Update: 73

Source: Environmental Protection Agency
Telephone: 703-308-4044
Last EDR Contact: 08/04/2022
Next Scheduled EDR Contact: 11/14/2022
Data Release Frequency: Varies

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2016
Date Data Arrived at EDR: 06/17/2020
Date Made Active in Reports: 09/10/2020
Number of Days to Update: 85

Source: EPA
Telephone: 202-260-5521
Last EDR Contact: 09/12/2022
Next Scheduled EDR Contact: 12/26/2022
Data Release Frequency: Every 4 Years

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2018
Date Data Arrived at EDR: 08/14/2020
Date Made Active in Reports: 11/04/2020
Number of Days to Update: 82

Source: EPA
Telephone: 202-566-0250
Last EDR Contact: 08/11/2022
Next Scheduled EDR Contact: 11/28/2022
Data Release Frequency: Annually

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 07/18/2022
Date Data Arrived at EDR: 07/18/2022
Date Made Active in Reports: 07/29/2022
Number of Days to Update: 11

Source: EPA
Telephone: 202-564-4203
Last EDR Contact: 07/18/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Annually

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 07/26/2022
Date Data Arrived at EDR: 08/02/2022
Date Made Active in Reports: 08/22/2022
Number of Days to Update: 20

Source: EPA
Telephone: 703-416-0223
Last EDR Contact: 10/05/2022
Next Scheduled EDR Contact: 12/12/2022
Data Release Frequency: Annually

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 04/27/2022
Date Data Arrived at EDR: 05/04/2022
Date Made Active in Reports: 05/10/2022
Number of Days to Update: 6

Source: Environmental Protection Agency
Telephone: 202-564-8600
Last EDR Contact: 10/11/2022
Next Scheduled EDR Contact: 01/30/2023
Data Release Frequency: Varies

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995
Date Data Arrived at EDR: 07/03/1995
Date Made Active in Reports: 08/07/1995
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-4104
Last EDR Contact: 06/02/2008
Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: No Update Planned

PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 07/26/2022
Date Data Arrived at EDR: 08/02/2022
Date Made Active in Reports: 08/31/2022
Number of Days to Update: 29

Source: EPA
Telephone: 202-564-6023
Last EDR Contact: 10/05/2022
Next Scheduled EDR Contact: 11/14/2022
Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 01/20/2022
Date Data Arrived at EDR: 01/20/2022
Date Made Active in Reports: 03/25/2022
Number of Days to Update: 64

Source: EPA
Telephone: 202-566-0500
Last EDR Contact: 10/06/2022
Next Scheduled EDR Contact: 01/16/2023
Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016
Date Data Arrived at EDR: 11/23/2016
Date Made Active in Reports: 02/10/2017
Number of Days to Update: 79

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 09/27/2022
Next Scheduled EDR Contact: 01/16/2023
Data Release Frequency: Quarterly

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 06/10/2022
Date Data Arrived at EDR: 06/14/2022
Date Made Active in Reports: 08/22/2022
Number of Days to Update: 69

Source: Nuclear Regulatory Commission
Telephone: 301-415-7169
Last EDR Contact: 10/11/2022
Next Scheduled EDR Contact: 01/30/2023
Data Release Frequency: Quarterly

COAL ASH DOE: Steam-Electric Plant Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2020
Date Data Arrived at EDR: 11/30/2021
Date Made Active in Reports: 02/22/2022
Number of Days to Update: 84

Source: Department of Energy
Telephone: 202-586-8719
Last EDR Contact: 08/25/2022
Next Scheduled EDR Contact: 12/12/2022
Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List
A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 01/12/2017
Date Data Arrived at EDR: 03/05/2019
Date Made Active in Reports: 11/11/2019
Number of Days to Update: 251
Source: Environmental Protection Agency
Telephone: N/A
Last EDR Contact: 08/25/2022
Next Scheduled EDR Contact: 12/12/2022
Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database
The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 09/13/2019
Date Data Arrived at EDR: 11/06/2019
Date Made Active in Reports: 02/10/2020
Number of Days to Update: 96
Source: Environmental Protection Agency
Telephone: 202-566-0517
Last EDR Contact: 08/04/2022
Next Scheduled EDR Contact: 11/14/2022
Data Release Frequency: Varies

RADINFO: Radiation Information Database
The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 07/01/2019
Date Data Arrived at EDR: 07/01/2019
Date Made Active in Reports: 09/23/2019
Number of Days to Update: 84
Source: Environmental Protection Agency
Telephone: 202-343-9775
Last EDR Contact: 09/21/2022
Next Scheduled EDR Contact: 01/10/2023
Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing
A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40
Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2007
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing
A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40
Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2008
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

DOT OPS: Incident and Accident Data
Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 01/02/2020
Date Data Arrived at EDR: 01/28/2020
Date Made Active in Reports: 04/17/2020
Number of Days to Update: 80

Source: Department of Transporation, Office of Pipeline Safety
Telephone: 202-366-4595
Last EDR Contact: 07/21/2022
Next Scheduled EDR Contact: 11/07/2022
Data Release Frequency: Quarterly

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 06/30/2022
Date Data Arrived at EDR: 07/21/2022
Date Made Active in Reports: 09/30/2022
Number of Days to Update: 71

Source: Department of Justice, Consent Decree Library
Telephone: Varies
Last EDR Contact: 09/27/2022
Next Scheduled EDR Contact: 01/16/2023
Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2019
Date Data Arrived at EDR: 03/02/2022
Date Made Active in Reports: 03/25/2022
Number of Days to Update: 23

Source: EPA/NTIS
Telephone: 800-424-9346
Last EDR Contact: 09/19/2022
Next Scheduled EDR Contact: 01/02/2023
Data Release Frequency: Biennially

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 07/14/2015
Date Made Active in Reports: 01/10/2017
Number of Days to Update: 546

Source: USGS
Telephone: 202-208-3710
Last EDR Contact: 10/06/2022
Next Scheduled EDR Contact: 01/16/2023
Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 07/26/2021
Date Data Arrived at EDR: 07/27/2021
Date Made Active in Reports: 10/22/2021
Number of Days to Update: 87

Source: Department of Energy
Telephone: 202-586-3559
Last EDR Contact: 07/26/2022
Next Scheduled EDR Contact: 11/14/2022
Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 08/30/2019
Date Data Arrived at EDR: 11/15/2019
Date Made Active in Reports: 01/28/2020
Number of Days to Update: 74

Source: Department of Energy
Telephone: 505-845-0011
Last EDR Contact: 08/24/2022
Next Scheduled EDR Contact: 11/28/2022
Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites
A listing of former lead smelter site locations.

Date of Government Version: 07/26/2022
Date Data Arrived at EDR: 08/02/2022
Date Made Active in Reports: 08/22/2022
Number of Days to Update: 20

Source: Environmental Protection Agency
Telephone: 703-603-8787
Last EDR Contact: 10/05/2022
Next Scheduled EDR Contact: 01/09/2023
Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites
A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001
Date Data Arrived at EDR: 10/27/2010
Date Made Active in Reports: 12/02/2010
Number of Days to Update: 36

Source: American Journal of Public Health
Telephone: 703-305-6451
Last EDR Contact: 12/02/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)
The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

US AIRS MINOR: Air Facility System Data
A listing of minor source facilities.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

MINES VIOLATIONS: MSHA Violation Assessment Data
Mines violation and assessment information. Department of Labor, Mine Safety & Health Administration.

Date of Government Version: 08/01/2022
Date Data Arrived at EDR: 08/02/2022
Date Made Active in Reports: 09/30/2022
Number of Days to Update: 59

Source: DOL, Mine Safety & Health Admi
Telephone: 202-693-9424
Last EDR Contact: 10/04/2022
Next Scheduled EDR Contact: 12/12/2022
Data Release Frequency: Quarterly

US MINES: Mines Master Index File
Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 08/03/2022
Date Data Arrived at EDR: 08/17/2022
Date Made Active in Reports: 08/31/2022
Number of Days to Update: 14

Source: Department of Labor, Mine Safety and Health Administration
Telephone: 303-231-5959
Last EDR Contact: 08/17/2022
Next Scheduled EDR Contact: 12/05/2022
Data Release Frequency: Semi-Annually

US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing

This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 05/06/2020
Date Data Arrived at EDR: 05/27/2020
Date Made Active in Reports: 08/13/2020
Number of Days to Update: 78

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 08/17/2022
Next Scheduled EDR Contact: 12/05/2022
Data Release Frequency: Varies

US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011
Date Data Arrived at EDR: 06/08/2011
Date Made Active in Reports: 09/13/2011
Number of Days to Update: 97

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 08/17/2022
Next Scheduled EDR Contact: 12/05/2022
Data Release Frequency: Varies

ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 06/14/2022
Date Data Arrived at EDR: 06/15/2022
Date Made Active in Reports: 08/22/2022
Number of Days to Update: 68

Source: Department of Interior
Telephone: 202-208-2609
Last EDR Contact: 09/13/2022
Next Scheduled EDR Contact: 12/19/2022
Data Release Frequency: Quarterly

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 05/13/2022
Date Data Arrived at EDR: 05/18/2022
Date Made Active in Reports: 05/31/2022
Number of Days to Update: 13

Source: EPA
Telephone: (215) 814-5000
Last EDR Contact: 08/25/2022
Next Scheduled EDR Contact: 12/12/2022
Data Release Frequency: Quarterly

UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

Date of Government Version: 12/31/2020
Date Data Arrived at EDR: 01/11/2022
Date Made Active in Reports: 02/14/2022
Number of Days to Update: 34

Source: Department of Defense
Telephone: 703-704-1564
Last EDR Contact: 10/05/2022
Next Scheduled EDR Contact: 01/23/2023
Data Release Frequency: Varies

ECHO: Enforcement & Compliance History Information

ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 06/25/2022
Date Data Arrived at EDR: 07/01/2022
Date Made Active in Reports: 09/30/2022
Number of Days to Update: 91

Source: Environmental Protection Agency
Telephone: 202-564-2280
Last EDR Contact: 09/30/2022
Next Scheduled EDR Contact: 01/16/2023
Data Release Frequency: Quarterly

DOCKET HWC: Hazardous Waste Compliance Docket Listing
A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/06/2021
Date Data Arrived at EDR: 05/21/2021
Date Made Active in Reports: 08/11/2021
Number of Days to Update: 82

Source: Environmental Protection Agency
Telephone: 202-564-0527
Last EDR Contact: 08/22/2022
Next Scheduled EDR Contact: 12/05/2022
Data Release Frequency: Varies

FUELS PROGRAM: EPA Fuels Program Registered Listing
This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 08/11/2022
Date Data Arrived at EDR: 08/11/2022
Date Made Active in Reports: 09/30/2022
Number of Days to Update: 50

Source: EPA
Telephone: 800-385-6164
Last EDR Contact: 08/11/2022
Next Scheduled EDR Contact: 11/28/2022
Data Release Frequency: Quarterly

AIRS: Permit and Emissions Inventory Data
Permit and emissions inventory data.

Date of Government Version: 06/13/2022
Date Data Arrived at EDR: 06/14/2022
Date Made Active in Reports: 09/07/2022
Number of Days to Update: 85

Source: Department of Environmental Protection
Telephone: 717-787-9702
Last EDR Contact: 09/13/2022
Next Scheduled EDR Contact: 12/26/2022
Data Release Frequency: Annually

ASBESTOS: Asbestos Notification Listing
Asbestos sites

Date of Government Version: 06/01/2022
Date Data Arrived at EDR: 06/01/2022
Date Made Active in Reports: 06/13/2022
Number of Days to Update: 12

Source: Department of Labor & Industry
Telephone: 717-703-1092
Last EDR Contact: 08/25/2022
Next Scheduled EDR Contact: 12/12/2022
Data Release Frequency: Varies

DRYCLEANERS: Drycleaner Facility Locations
A listing of drycleaner facility locations.

Date of Government Version: 06/13/2022
Date Data Arrived at EDR: 06/14/2022
Date Made Active in Reports: 09/07/2022
Number of Days to Update: 85

Source: Department of Environmental Protection
Telephone: 717-787-9702
Last EDR Contact: 09/13/2022
Next Scheduled EDR Contact: 12/26/2022
Data Release Frequency: Quarterly

PA MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 06/30/2018
Date Data Arrived at EDR: 07/19/2019
Date Made Active in Reports: 09/10/2019
Number of Days to Update: 53

Source: Department of Environmental Protection
Telephone: 717-783-8990
Last EDR Contact: 10/05/2022
Next Scheduled EDR Contact: 01/23/2023
Data Release Frequency: Annually

MINES: Abandoned Mine Land Inventory
This data set portrays the approximate location of Abandoned Mine Land Problem Areas containing public health, safety, and public welfare problems created by past coal mining.

Date of Government Version: 07/07/2022
Date Data Arrived at EDR: 07/18/2022
Date Made Active in Reports: 09/02/2022
Number of Days to Update: 46
Source: PASDA
Telephone: 814-863-0104
Last EDR Contact: 07/18/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Semi-Annually

NPDES: NPDES Permit Listing
A listing of facilities with an NPDES permit.

Date of Government Version: 05/31/2022
Date Data Arrived at EDR: 05/31/2022
Date Made Active in Reports: 06/13/2022
Number of Days to Update: 13
Source: Department of Environmental Protection
Telephone: 717-787-9642
Last EDR Contact: 08/29/2022
Next Scheduled EDR Contact: 12/12/2022
Data Release Frequency: Varies

UIC: Underground Injection Wells
A listing of underground injection well locations.

Date of Government Version: 06/13/2022
Date Data Arrived at EDR: 06/14/2022
Date Made Active in Reports: 09/07/2022
Number of Days to Update: 85
Source: Department of Environmental Protection
Telephone: 717-783-7209
Last EDR Contact: 09/13/2022
Next Scheduled EDR Contact: 12/26/2022
Data Release Frequency: Quarterly

MINES MRDS: Mineral Resources Data System
Mineral Resources Data System

Date of Government Version: 04/06/2018
Date Data Arrived at EDR: 10/21/2019
Date Made Active in Reports: 10/24/2019
Number of Days to Update: 3
Source: USGS
Telephone: 703-648-6533
Last EDR Contact: 08/17/2022
Next Scheduled EDR Contact: 12/05/2022
Data Release Frequency: Varies

PCS INACTIVE: Listing of Inactive PCS Permits
An inactive permit is a facility that has shut down or is no longer discharging.

Date of Government Version: 11/05/2014
Date Data Arrived at EDR: 01/06/2015
Date Made Active in Reports: 05/06/2015
Number of Days to Update: 120
Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/28/2022
Next Scheduled EDR Contact: 01/16/2023
Data Release Frequency: Semi-Annually

PCS ENF: Enforcement data
No description is available for this data

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 02/05/2015
Date Made Active in Reports: 03/06/2015
Number of Days to Update: 29
Source: EPA
Telephone: 202-564-2497
Last EDR Contact: 09/28/2022
Next Scheduled EDR Contact: 01/16/2023
Data Release Frequency: Varies

PCS: Permit Compliance System
PCS is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

Date of Government Version: 07/14/2011
Date Data Arrived at EDR: 08/05/2011
Date Made Active in Reports: 09/29/2011
Number of Days to Update: 55

Source: EPA, Office of Water
Telephone: 202-564-2496
Last EDR Contact: 09/28/2022
Next Scheduled EDR Contact: 01/16/2023
Data Release Frequency: Semi-Annually

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

EDR Hist Auto: EDR Exclusive Historical Auto Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA HWS: Recovered Government Archive State Hazardous Waste Facilities List

The EDR Recovered Government Archive State Hazardous Waste database provides a list of SHWS incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department Environmental Protection in Pennsylvania.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 12/30/2013
Number of Days to Update: 182

Source: Department Environmental Protection
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department Environmental Protection in Pennsylvania.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/10/2014
Number of Days to Update: 193

Source: Department Environmental Protection
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department Environmental Protection in Pennsylvania.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 12/30/2013
Number of Days to Update: 182

Source: Department Environmental Protection
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 05/08/2022
Date Data Arrived at EDR: 05/09/2022
Date Made Active in Reports: 07/28/2022
Number of Days to Update: 80

Source: Department of Energy & Environmental Protection
Telephone: 860-424-3375
Last EDR Contact: 08/08/2022
Next Scheduled EDR Contact: 11/21/2022
Data Release Frequency: No Update Planned

NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2018
Date Data Arrived at EDR: 04/10/2019
Date Made Active in Reports: 05/16/2019
Number of Days to Update: 36

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 10/03/2022
Next Scheduled EDR Contact: 01/16/2023
Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 01/01/2019
Date Data Arrived at EDR: 10/29/2021
Date Made Active in Reports: 01/19/2022
Number of Days to Update: 82

Source: Department of Environmental Conservation
Telephone: 518-402-8651
Last EDR Contact: 07/29/2022
Next Scheduled EDR Contact: 11/07/2022
Data Release Frequency: Quarterly

RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2020
Date Data Arrived at EDR: 11/30/2021
Date Made Active in Reports: 02/18/2022
Number of Days to Update: 80

Source: Department of Environmental Management
Telephone: 401-222-2797
Last EDR Contact: 08/10/2022
Next Scheduled EDR Contact: 11/28/2022
Data Release Frequency: Annually

VT MANIFEST: Hazardous Waste Manifest Data

Hazardous waste manifest information.

Date of Government Version: 10/28/2019
Date Data Arrived at EDR: 10/29/2019
Date Made Active in Reports: 01/09/2020
Number of Days to Update: 72

Source: Department of Environmental Conservation
Telephone: 802-241-3443
Last EDR Contact: 10/05/2022
Next Scheduled EDR Contact: 01/23/2023
Data Release Frequency: Annually

WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 05/31/2018
Date Data Arrived at EDR: 06/19/2019
Date Made Active in Reports: 09/03/2019
Number of Days to Update: 76

Source: Department of Natural Resources
Telephone: N/A
Last EDR Contact: 08/29/2022
Next Scheduled EDR Contact: 12/19/2022
Data Release Frequency: Annually

Oil/Gas Pipelines

Source: Endeavor Business Media

Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by Endeavor Business Media. This information is provided on a best effort basis and Endeavor Business Media does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of Endeavor Business Media.

Electric Power Transmission Line Data

Source: Endeavor Business Media

This map includes information copyrighted by Endeavor Business Media. This information is provided on a best effort basis and Endeavor Business Media does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of Endeavor Business Media.

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc.
Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services
Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes
Source: National Institutes of Health
Telephone: 301-594-6248
Information on Medicare and Medicaid certified nursing homes in the United States.
Public Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.
Private Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on private school locations in the United States.
Daycare Centers: Child Care Facility List
Source: Department of Public Welfare
Telephone: 717-783-3856

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.
Source: FEMA
Telephone: 877-336-2627
Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetlands Inventory
Source: Pennsylvania Spatial Data Access
Telephone: 610-344-6105

STREET AND ADDRESS INFORMATION

Â© 2015 TomTom North America, Inc. All rights reserved. This material is proprietary and the subject of copyright protection and other intellectual property rights owned by or licensed to Tele Atlas North America, Inc. The use of this material is subject to the terms of a license agreement. You will be held liable for any unauthorized copying or disclosure of this material.

APPENDIX D

Agency Records

From: Charles Mason
Sent: Monday, August 29, 2022 10:33 AM
To: pia@mde.state.md.us
Subject: PIA Request

Hello-

Please see below Public Information Act (PIA) request:

2155 Chestnut Ridge Road
Grantsville, MD 21536

2534 Chestnut Ridge Road
Grantsville, MD 21536

2541 Chestnut Ridge Road
Grantsville, MD 21536

2811 Chestnut Ridge Road
Grantsville, MD 21536

2815 Chestnut Ridge Road
Grantsville, MD 21536

3000 Chestnut Ridge Road
Grantsville, MD 21536

3237 Chestnut Ridge Road
Grantsville, MD 21536

3641 Chestnut Ridge Road
Grantsville, MD 21536

4381 Chestnut Ridge Road
Grantsville, MD 21536

12629 National Pike
Grantsville, MD 21536

12579 National Pike
Grantsville, MD 21536

13266 National Pike
Grantsville, MD 21536

120 Smooth Valley Drive
Grantsville, MD 21536

Route 40 & Route 219
Grantsville, MD 21536

12601 National Pike
Grantsville, MD 21150

KCI Technologies Inc. (KCI) is interested in obtaining any information your office may have regarding underground storage tanks, hazardous waste releases, chemical spills, or environmental regulatory actions pertaining to the above referenced locations. Please search the following MDE programs:
On-site Systems (Wells)
Wastewater Permits - Municipal Discharge Permits
Wastewater Permits - Industrial and General Discharge Permits
Wastewater Permits - Groundwater Discharge Permits
Emergency Operations (Emergency Response Division)
Emergency Planning and Community Right-To-Know
TMDL & Environmental Assessment (Public Health, Water Quality Standards, TMDL)
Radioactive Material Division
Land Restoration Program (Voluntary Clean-up Program & Remediation)
Hazardous Waste
Solid Waste
Mining
Oil Control
Resource Management Program (Sewage Sludge, AFO/CAFO, Recycling, Scrap Tires)
If available, we are requesting that this information be forwarded to KCI via email or U.S. Mail to the below address. If the amount of recovered files does not allow for transmittal via U.S. Mail we request permission to review and obtain photocopies of such information.

Thank you,

Charles Mason
Environmental Scientist in Training

KCI Technologies, Inc.
936 Ridgebrook Road
Sparks, MD 21152

REGISTRATION #_____

UNDERGROUND LEAK SUMMARY & TANK CLOSURE

CASE # 90-0423GA DATE OPENED 1989 DATE CLOSED →

FILE NAME Orner Trucking INSPECTOR'S INITIALS AM

TYPE OF CASE:

A) PULL _____
B) INSTALLATION _____
C) SURFACE _____
D) LEAK INVESTIGATION _____
E) COMPLIANCE CHECK _____
F) TANK TEST FAILURE _____
G) ABANDONMENT IN PLACE _____
H) OTHER _____

****

SPILL AFFECTED:

A) GROUNDWATERS _____
B) DOMESTIC WELLS _____
C) SURFACE WATERS _____
D) A BUILDING _____
E) STORM DRAIN _____
F) SANITARY LINE _____
G) UTILITY WORK OR LINES _____
H) REACHED ADJOIN. PROPERTY _____
I) NONE/OTHER (SPECIFY) _____
J) SOILS _____

****

OWNER OF SYSTEM:

A) MAJOR OIL COMPANY _____
B) LOCAL OIL COMPANY _____
C) PRIVATELY OWNER SERVICE STATION _____
D) GOVERNMENT FACILITY _____
E) MARINA _____
F) PRIVATE RESIDENT _____
G) APARTMENT _____
H) SCHOOL _____
I) COMMERCIAL BUSINESS _____
J) OTHER (SPECIFY) _____

****

IF UNDER TYPE OF CASE ITEM B, C, OR E IS CHECKED, DO NOT FILL IN CHART BELOW. OBSERVATION WELLS INSTALLED? YES NO # OF WELLS _____

	CAPACITY OF TANK	TANK TYPE	LINE TYPE	AGE	PRODUCT	STATUS OF TANK	LEAK FOUND
1	3000	A	A	D	H	B	H
2	3000	A	A	D	H	B	A
3							
4							
5							
6							
7							
8							
9							
10							
11							

REVIEWED BY _____ CODES ON REVERSE SIDE

Release YES B-9

SUPERVISOR CLOSURE REVIEW

Case No. 90-0423 GA Date: 2-19-98

Release? No ☐
Yes ☑ Comment: Spill of diesel fuel in 3-15-90+ UST Removal 12-94.

✕ FEDERAL (UST Motor/Lube/Bulk)	STATE (UST Heating Oil/All AST)
Color Coding	Aboveground Tank Leak
Compliance Inspections	Dumping
Ground Seep Investigation	Open Water
Inventory	Permit Inspections
New Installation - Motor/Lube Oil	New Installation - Heating Oil
Overfill Protection	Transfer Accident
Registration - Motor/Lube Oil	Registration - Heating Oil
Release Detection	Vehicle Accident
Retrofit/Repair - Motor/Lube Oil	Retrofit/Repair - Heating Oil
Soil Contamination - Motor/Lube Oil	Soil Contamination - Heating Oil
Surface Spill Originating from UST - Motor/Lube Oil	Surface Spill Originating from UST - Heating Oil
Tank Removal/Abandonment - Motor/Lube Oil	Tank Removal/Abandonment - Heating Oil
Tank Test Failure - Motor/Lube Oil	Tank Test Failure - Heating Oil
Tank Truck Driver Attendance - Motor/Lube Oil	Tank Truck Driver Attendance - Heating Oil
Vapor Problem - Motor/Lube Oil	Vapor Problem - Heating Oil
Well/Groundwater Contamination - Motor/Lube Oil	Well/Groundwater Contamination - Heating Oil

Agree to close: Yes ☑ No ☐

Reference/Support: Documentation of proper soil disposal

Signature

CODES FOR USE ON REVERSE SIDE

TYPE:

A) Steel
B) Fiberglass
C) Cathodically-Protected Steel
D) Other
E) Clad Steel
F) Copper

AGE:

A) 1-5 years
B) 6-10 years
C) 11-15 years
D) 16-20 years
E) Over 20 years

PRODUCT:

A) Gasoline
B) #2 Oil
C) Kerosene
D) #4 Oil
E) #5 Oil
F) #6 Oil
G) Jet Fuel
H) Waste Oil
I) Asphalt
J) Other
K) Diesel

LEAK FOUND IN:

A) Tank
B) Supply Line
C) Return Line
D) Vent Line
E) Fittings
F) Fill Pipe
G) Air Pocket
H) None
I) Other
J) Flex Connector

STATUS:

A) In Service
B) Removed
C) Abandoned-In-Place

State of Maryland
Department of the Environment
Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224

CASE # 90-0423CH

Report of Observations

FACILITY I.D. #_____

Type of Inspection/Observation: _____ Date 2/22/95

Facility Name: ORNER TRUCKING INC

Remarks: INSPECTION SHOWS THAT THE PETROLEUM CONTAMINATED SOIL HAS NOT BEEN PROPERLY DISPOSED. MR ORNER HAS CONTRACTED METCO ENVIRONMENTAL INC FOR DISPOSAL. THE MATERIAL HAS BEEN TESTED 8015 METHOD AND COPY OF RESULTS AND CHAIN OF CUSTODY RECORD ARE WITH THIS REPORT.
M/S ORNER STATES THEY WILL HAUL THE MATERIAL TO METCO ENVIRONMENTAL WHEN THE MATERIAL CAN BE LOADED.
- EXPLAINED THAT THIS DEPT REQUIRES DISPOSAL RECORDS FOR THE CONTAMINATED MATERIAL
- WILSO NEED DISPOSAL RECORDS FOR TANK WITHIN 30 DAYS BY 3-22-95.
M/S ORNER WILL GET A COPY OF THIS REPORT

TIME IN : 0800 TIME OUT : 0900

Observer: HARRY MORGAN Person Interviewed: Madeline D. Orner

MDE 111
REV 4/92

State of Maryland
Department of the Environment
Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224

CASE # 90-0123BA

Report of Observations

FACILITY I.D. #

Type of Inspection/Observation: _____ Date 12/9/94

Facility Name: ORNER TRUCKING INC

Remarks PID READINGS WERE ACQUIRED FROM EXCAVATION SITE TANK #1 -
EVENTS 130 - 132 -
RANGE FROM 33.4, 229, 264, 134, 65.9 PPM

~ TANK #2 - 3000 GAL DIESEL REMOVED - I DIDN'T NOTICE ANY HOLES IN TANK CAVITY -
PID READINGS WERE ACQUIRED FROM EXCAVATION SITE TANK #2 -
EVENTS - 148 - 149 -
RANGE FROM 0 - 117 - 99.2 PPM.

APPROX 15 - 20 ~~tons~~ OF PETROLEUM CONTAMINATED MATERIAL WAS REMOVED FROM EXCAVATION SITE AND STORED ON PLASTIC ON SITE.

~ I HAVE EXPLAINED TO MR ORNER THAT THIS MATERIAL IS REQUIRED TO BE PROPERLY DISPOSED - SUBMIT DISPOSAL RECORDS TO THIS DEPT. WITHIN 30 DAYS BY 1-9-95

~ TANK IS REQUIRED TO BE PROPERLY DISPOSED - SUBMIT DISPOSAL RECORDS TO THIS DEPT.

COPY OF PID READINGS ARE WITH THIS REPORT.
ALSO GAVE MR ORNER A 231 FORM TO FILL OUT AND MAIL TO THIS DEPT.

TIME IN : 1000 **TIME OUT :** 1430

Observer HARRY MORGAN Person Interviewed: WILLIAM L ORNER

MDE 111

State of Maryland
Department of the Environment
Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224

CASE # 90-0423GA

Report of Observations

FACILITY I.D. #_____

Type of Inspection/Observation: _____ Date 10/31/94

Facility Name: ORNER TRUCKING - GRANTSVILLE.

Remarks: INSPECTION OF SITE SHOWS THAT THE (2) TWO 3000 GAL SYSTEMS ARE IN SERVICE.
I DID NOTICE THAT THEY HAVE BUILT A CONTAINMENT DIKE AND IS IN THE PROCESS OF PLACING AN ABOVEGROUND SYSTEM INTO SERVICE.

MR EICHORN EMPLOYEE STATES THAT THEY PLAN TO INSTALL THE ABOVE-GROUND TANK THIS WEEK.

I HAVE EXPLAINED TO MR EICHORN TO NOTIFY THIS DEPT 48HRS BEFORE REMOVING THE (2) 3000 GAL UST'S AT 410-631-3450!
ALSO EXPLAINED THAT THE TANKS MUST BE EMPTY OF LIQUID PRODUCT AND PURGED OF ALL EXPLOSIVE VAPORS.
AS PER MY MEETING WITH MR ORNER IN SEPT 1994 HE PLANNED TO REMOVE THE UNDERGROUND SYSTEMS.

MR EICHORN WILL GET A COPY OF THIS REPORT

TIME IN : 1130 TIME OUT : 1230

Observer: LARRY MORGAN. Person Interviewed: Leonard Eichorn

MDE 111
REV. 4/92

State of Maryland
Department of the Environment
Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224

CASE # 90-0423CA

Report of Observations

FACILITY I.D. # 6006543

Type of Inspection/Observation: _____ Date 9/7/94

Facility Name: ORNER TRUCKING GRANTSVILLE

Remarks Inspection shows that I met with MR JACK ORNER OF ORNER TRUCKING Concerning the installation of Above ground tank. MR ORNER States they plan to install a 6000 GAL UL listed tank and plan to install A Dike Around the tank. MR ORNER's 6000 GAL tank is 8x16- Dike can be 18 x 9 x 4 - I have contacted MR ED WEBER Concerning the Dike and he Stated that they could install the Size of Dike of 18x9x4 -

~ The 2-3000 GAL underground Storage tanks will be Removed within 30 days. MR ORNER States that After the Aboveground System is placed in Service they will Remove the (2) 3000 GAL tanks

Notify this Dept 48 hrs before Removing tanks at 1-410-631-3442.

I MR ORNER will Get A Copy of this Report.

TIME IN : 1000 TIME OUT : 1200.

Observer: LARRY MORGAN. Person Interviewed: Jack Orner

MDE 111
REV. 4/92

OPEN

State of Maryland
Department of the Environment
Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224

CASE # 90-0423 GW

Report of Observations

FACILITY I.D. # 6006543

Type of Inspection/Observation: SONS Rt 1 Box 209 Date 8/12/94

Facility Name: CRAWER TRUCKING INC GRANTSVILLE 21536

Remarks: I MET with MR BILLORNER and JACKORNER Concerning the Abandonment of the (2) two 3000 Gal Diesel Fuel Systems

MR ORNER States that they ARE wanting to install an aboveground System at this Site.

I have informed MR ORNER to either have the System tested or properly Abandon within 30 days By Sept 12, 1994.

IF They decide to install an aboveground System They must have A U/L Listed System, with Containment dike, Emergency Venting.

Notify this Dept 1 wk before Removing Tank at 410-631-3445.

MR ORNER will Get A Copy of this Report.

TIME IN : 0900 TIME OUT : 1100

Observer: Mary Morgan Person Interviewed

MDE 111

ROUTINE SITE INSPECTION

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224
(301) 631-3442

Date 7/6/94
Time In 1100
Time Out 1230.
Facility # 6006543
Case # 90-0423GA

OPEN CLOSE
INITIAL FOLLOW-UP

Site Name ORNER & Son TRUCKING
Address RT219N
System owner/operator ORNER & Son TRUCKING
Address RT219N. GRANTSVILLE

1 System(s) registered? YES ☑ NO ☐
If YES, facility #: _____
If NO ☐ REGISTER SYSTEM(S) WITHIN ___ DAYS AS ORDERED BY THIS ADMINISTRATION
2 System(s) insured? YES ☐ NO ☑ UNKNOWN ☐
3 Type of facility?
Motor fuel ☐ Commercial ☑ Private ☐ Other _____
☐ Heating oil
☐ Transfer facility/bulk plant
4 Proper inventory records? YES ☑ NO ☐
Action taken _____

TANK #	TYPE OF PRODUCT	AGE (YRS)	SIZE	TYPE OF TANK	TYPE OF PIPE	SYSTEM TESTED? (Y/N)	IF YES, TEST TYPE	LEAK DETECTION? (Y/N)	IF YES, TYPE	TYPE OF PUMPS? (CIRCLE)
	Diesel		3000	Steel	Steel	N		N		SUCTION OR SUBMERGED
	Diesel		3000	Steel	Steel	N		N		SUCTION OR SUBMERGED
										SUCTION OR SUBMERGED
										SUCTION OR SUBMERGED
										SUCTION OR SUBMERGED

5 Any abandoned tanks? YES ☐ NO ☑
How many? _____
Were they properly abandoned? YES ☐ NO ☐
If YES: Method of abandonment? _____
If NO: ☐ PROPERLY ABANDON TANK(S) WITHIN ___ DAYS IN COMPLIANCE WITH COMAR _____
6 Proper house keeping? YES ☐ NO ☐
Comment _____

7 Monitoring pipes/wells present? YES ☐ NO ☑
If NO: ☐ CONSTRUCT MONITORING PIPES ON SITE WITHIN ___ DAYS IN COMPLIANCE WITH COMAR _____
☐ MONITORING PIPES NOT REQUIRED AT THIS TIME
If YES How many? ___
Labelled properly? YES ☐ NO ☐
Locked? YES ☐ NO ☐
Properly constructed? YES ☐ NO ☐
If NO to any of these, comment: _____

8 Were monitoring pipes/wells checked for presence of petroleum contamination? YES ☐ NO ☐
Comment on method and results no monitoring pipes in tank field

9 Vapor recovery system present? YES ☐ NO ☑
Comment _____

MARYLAND RECYCLES

Case # 90-0423 GA.

10 Vents Proper location? YES ☑ NO ☐
Proper height? YES ☑ NO ☐
Protected from traffic? YES ☑ NO ☐
Protected from weather? YES ☑ NO ☐
If NO to any, requirements/comments

11 Is cathodic protection present? YES ☐ NO ☑
If NO Is upgrade required? YES ☑ NO ☐
If YES Is test station present? YES ☐ NO ☐
When was it last checked?
Were cathodic protection records kept? YES ☐ NO ☐
☐ REQUIRE RECORD KEEPING FROM THIS POINT ON BY ORDER OF THIS ADMINISTRATION
Comments

12 Are spill catch basins installed? YES ☐ NO ☑
If NO. Are they required to be installed? YES ☑ NO ☐
Comments: By State + Federal Requirements

If YES Are they properly maintained? YES ☐ NO ☐

13. Fills properly marked? YES ☐ NO ☑
☐ PROPERLY MARK FILLS WITHIN 5 DAYS IN COMPLIANCE WITH COMAR 26.10.04 (c)
Comments:
Properly MARK Fill pipes -

14. Overfill protection present? YES ☐ NO ☑
If NO. Is upgrade required? YES ☑ NO ☐
If YES: Type By State + Federal Requirements

15 Are fill drop tubes present? YES ☐ NO ☐ NOT NEEDED ☐

16 ACTIONS REQUIRED BY THIS ADMINISTRATION:
SEE NUMBER(S)

17 Additional comments.

X I have explained to Mrs Orner that steel tanks are required to either be tested or install leak detection within 30 days by July 30 1994
Mrs Orner stated they will have systems tested w/in 30 days.

X Properly MARK Fill pipes.

I have explained to Mrs Orner the financial Responsibility for tank owners

I will Return to Site by July 30 1994

Mrs Orner will Get A Copy of this Report

1-800-633-6101
EXT 3442.

Inspector's name (printed) and signature: Larry Morgan

Contact person's name (printed) and signature Madeline D. Orner

PHOTOS TAKEN ☐ ADDITIONAL COMMENTS PAGE ☐ SITE SKETCH ☐

MARYLAND RECYCLES

ROUTINE SITE INSPECTION

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224
(301) 631-3442

Date 1 / 28 / 94
Time In 0930.
Time Out 1100.

Site Name: ORNER & Son TRUCKING -
Address RT 219 GRANTSVILLE
System owner/operator: ORNER TRUCKING
Address GRANTSVILLE

Facility # _____
Case # 90-0423 AK

OPEN CLOSE
INITIAL FOLLOW-UP

1 System(s) registered? YES ☑ NO ☐
If YES, facility # _____
If NO ☐ REGISTER SYSTEM(S) WITHIN ____ DAYS AS ORDERED BY THIS ADMINISTRATION
2 System(s) insured? YES ☐ NO ☑ UNKNOWN ☐
3 Type of facility?
Motor fuel ☐ Commercial ☑ Private ☐ Other _____
☐ Heating oil
☐ Transfer facility/bulk plant
4 Proper inventory records? YES ☑ NO ☐
Action taken _____

TANK #	TYPE OF PRODUCT	AGE (YRS)	SIZE	TYPE OF TANK	TYPE OF PIPE	SYSTEM TESTED? (Y/N)	IF YES, TEST TYPE	LEAK DETECTION? (Y/N)	IF YES, TYPE	TYPE OF PUMPS? (CIRCLE)
	Diesel		3000	Steel	Steel	N		N		SUCTION OR SUBMERGED
	Diesel		3000	Steel	Steel	N		N		SUCTION OR SUBMERGED
										SUCTION OR SUBMERGED
										SUCTION OR SUBMERGED
										SUCTION OR SUBMERGED

5 Any abandoned tanks? YES ☐ NO ☑
How many? _____
Were they properly abandoned? YES ☐ NO ☐
If YES: Method of abandonment? _____
If NO: ☐ PROPERLY ABANDON TANK(S) WITHIN ____ DAYS IN COMPLIANCE WITH COMAR _____
6 Proper house keeping? YES ☑ NO ☐
Comment _____

7 Monitoring pipes/wells present? YES ☐ NO ☐
If NO: ☐ CONSTRUCT MONITORING PIPES ON SITE WITHIN ____ DAYS IN COMPLIANCE WITH COMAR _____
☑ MONITORING PIPES NOT REQUIRED AT THIS TIME
If YES How many? ____
Labelled properly? YES ☐ NO ☐
Locked? YES ☐ NO ☐
Properly constructed? YES ☐ NO ☐
If NO to any of these, comment: _____

8. Were monitoring pipes/wells checked for presence of petroleum contamination? YES ☐ NO ☑
Comment on method and results NO Monitoring Pipes in TANK Field

9 Vapor recovery system present? YES ☐ NO ☑
Comment
NO VAPOR RECOVERY.

MARYLAND RECYCLES

Case # 98-0473 Cec

10 Vents: Proper location? YES ☑ NO ☐
Proper height? YES ☑ NO ☐
Protected from traffic? YES ☐ NO ☑
Protected from weather? YES ☐ NO ☐
If NO to any, requirements/comments:
- place protection around vent pipes.

11 Is cathodic protection present? YES ☐ NO ☑
If NO Is upgrade required? YES ☑ NO ☐
If YES: Is test station present? YES ☐ NO ☐
When was it last checked?
Were cathodic protection records kept? YES ☐ NO ☐
☐ REQUIRE RECORD KEEPING FROM THIS POINT ON BY ORDER OF THIS ADMINISTRATION
Comments.

12 Are spill catch basins installed? YES ☐ NO ☑
If NO Are they required to be installed? YES ☑ NO ☐
Comments By State + Federal Requirements 1998

If YES Are they properly maintained? YES ☐ NO ☐

13 Fills properly marked? YES ☑ NO ☐
☐ PROPERLY MARK FILLS WITHIN ____ DAYS IN COMPLIANCE WITH COMAR
Comments:

14 Overfill protection present? YES ☐ NO ☑
If NO. Is upgrade required? YES ☑ NO ☐
If YES Type By State + Federal Requirement 1998.

15. Are fill drop tubes present? YES ☐ NO ☐ NOT NEEDED ☐

16 ACTIONS REQUIRED BY THIS ADMINISTRATION
SEE NUMBER(S) 10

17 Additional comments:
Explained that these Systems are Required to either be tested every year OR install leak detection
The Systems were tested 1993.

Mrs Orner states they will have Systems tested within 60 days.

I will check back by April 1, 1994.

* place a barricade around vent pipes to protect pipes from traffic within 10 days.

Orner trucking will get a Copy of this Report.

Inspector's name (printed) and signature Larry Morgan
Contact person's name (printed) and signature Madeline K. Orner

PHOTOS TAKEN ☐ ADDITIONAL COMMENTS PAGE ☐ SITE SKETCH ☐

MARYLAND RECYCLES

13339

ROUTINE SITE INSPECTION

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224
(301) 631-3442

Date 3 / 5 / 93
Time In 0915
Time Out 1045

Site Name Oiner & Sons Trucking.
Address Gaithersville
System owner/operator. Oaker & Son Trucking
Address

Facility #
Case # 90-0423GA

OPEN CLOSE
INITIAL FOLLOW-UP

1 System(s) registered? YES ☑ NO ☐
If YES, facility #:
If NO ☐ REGISTER SYSTEM(S) WITHIN ____ DAYS AS ORDERED BY THIS ADMINISTRATION
2 System(s) insured? YES ☐ NO ☐ UNKNOWN ☐
3 Type of facility?
Motor fuel ☐ Commercial ☑ Private ☐ Other
☐ Heating oil
☐ Transfer facility/bulk plant
4 Proper inventory records? YES ☑ NO ☐
Action taken.

TANK #	TYPE OF PRODUCT	AGE (YRS)	SIZE	TYPE OF TANK	TYPE OF PIPE	SYSTEM TESTED? (Y/N)	IF YES, TEST TYPE	LEAK DETECTION? (Y/N)	IF YES, TYPE	TYPE OF PUMPS? (CIRCLE)
	Diesel Fuel		3000	Steel	Steel	Y	Precision	N		SUCTION OR SUBMERGED
	Diesel Fuel		3000	Steel	Steel	Y	Precision	N		SUCTION OR SUBMERGED
										SUCTION OR SUBMERGED
										SUCTION OR SUBMERGED
										SUCTION OR SUBMERGED

5 Any abandoned tanks? YES ☐ NO ☑
How many? ____
Were they properly abandoned? YES ☐ NO ☐
If YES Method of abandonment?
If NO. ☐ PROPERLY ABANDON TANK(S) WITHIN ____ DAYS IN COMPLIANCE WITH COMAR
6 Proper house keeping? YES ☑ NO ☐
Comment

7. Monitoring pipes/wells present? YES ☐ NO ☐
If NO ☐ CONSTRUCT MONITORING PIPES ON SITE WITHIN ____ DAYS IN COMPLIANCE WITH COMAR
☑ MONITORING PIPES NOT REQUIRED AT THIS TIME
If YES. How many? ____
Labelled properly? YES ☐ NO ☐
Locked? YES ☐ NO ☐
Properly constructed? YES ☐ NO ☐
If NO to any of these, comment.

8 Were monitoring pipes/wells checked for presence of petroleum contamination? YES ☐ NO ☐
Comment on method and results no monitoring pipes in tank field

9 Vapor recovery system present? YES ☐ NO ☑
Comment

MARYLAND RECYCLES

Case # 90-0423 CAA

10 Vents Proper location? YES ☑ NO ☐
Proper height? YES ☑ NO ☐
Protected from traffic? YES ☑ NO ☐
Protected from weather? YES ☑ NO ☐
If NO to any, requirements/comments

11 Is cathodic protection present? YES ☐ NO ☑
If NO. Is upgrade required? YES ☑ NO ☐
If YES Is test station present? YES ☐ NO ☐
When was it last checked?
Were cathodic protection records kept? YES ☐ NO ☐
☐ REQUIRE RECORD KEEPING FROM THIS POINT ON BY ORDER OF THIS ADMINISTRATION
Comments

12 Are spill catch basins installed? YES ☐ NO ☑
If NO Are they required to be installed? YES ☑ NO ☐
Comments By State AND Federal Requirements

If YES Are they properly maintained? YES ☐ NO ☐

13 Fills properly marked? YES ☑ NO ☐
☐ PROPERLY MARK FILLS WITHIN _____ DAYS IN COMPLIANCE WITH COMAR
Comments

14 Overfill protection present? YES ☐ NO ☑
If NO: Is upgrade required? YES ☑ NO ☐
If YES: Type By State & Federal Requirements

15 Are fill drop tubes present? YES ☐ NO ☐ NOT NEEDED ☐

16 ACTIONS REQUIRED BY THIS ADMINISTRATION:
SEE NUMBER(S)

17 Additional comments:

MR ORNER has had the 2-3000 GAL Diesel Fuel Systems Tested-
Test Results show Systems were tested 12-23-93 -
#1-3000 GAL System .007gph, #2-3000 GAL System .009gph

They have Choosen to test Systems instead of installing leakdetection.

Explained that they can either test Systems every year until 1998 or install leakdetection. By 1998 they would need to install CATHODIC protected tanks & piping.

Mrs Orner will Get A Copy of this Report

Inspector's name (printed) and signature: HARRY MORGAN.

Contact person's name (printed) and signature Madeline D. Orner

PHOTOS TAKEN ☐ ADDITIONAL COMMENTS PAGE ☐ SITE SKETCH ☐

MARYLAND RECYCLES
Because the world's not disposable

ROUTINE SITE INSPECTION

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224
(301) 631-3442

Date 9 / 30 / 92.
Time In 1515
Time Out 1630.

Site Name ORNER + Son Trucking INC
Address Rt 219 NORth Oakville.
System owner/operator: ORNER & Son Trucking INC
Address Rt 219 Nooth Oakville.

Facility #
Case # 90-0423 CH

OPEN CLOSE
INITIAL FOLLOW-UP

1. System(s) registered? YES ☑ NO ☐
   If YES, facility #:
   If NO ☐ REGISTER SYSTEM(S) WITHIN ____ DAYS AS ORDERED BY THIS ADMINISTRATION
2. System(s) insured? YES ☐ NO ☐ UNKNOWN ☑
3. Type of facility?
   Motor fuel ☐ Commercial ☑ Private ☐ Other
   ☐ Heating oil
   ☐ Transfer facility/bulk plant
4. Proper inventory records? YES ☑ NO ☐
   Action taken

TANK #	TYPE OF PRODUCT	AGE (YRS)	SIZE	TYPE OF TANK	TYPE OF PIPE	SYSTEM TESTED? (Y/N)	IF YES, TEST TYPE	LEAK DETECTION? (Y/N)	IF YES, TYPE	TYPE OF PUMPS? (CIRCLE)
	Diesel	2+	3000	Steel	Steel			N		SUCTION OR SUBMERGED
	Diesel	2+.	3000	Steel	Steel			N		SUCTION OR SUBMERGED
										SUCTION OR SUBMERGED
										SUCTION OR SUBMERGED
										SUCTION OR SUBMERGED

5. Any abandoned tanks? YES ☐ NO ☑
   How many? ____
   Were they properly abandoned? YES ☐ NO ☐
   If YES Method of abandonment?
   If NO ☐ PROPERLY ABANDON TANK(S) WITHIN ____ DAYS IN COMPLIANCE WITH COMAR
6. Proper house keeping? YES ☑ NO ☐
   Comment:
7. Monitoring pipes/wells present? YES ☐ NO ☐
   If NO: ☐ CONSTRUCT MONITORING PIPES ON SITE WITHIN ____ DAYS IN COMPLIANCE WITH COMAR
   ☑ MONITORING PIPES NOT REQUIRED AT THIS TIME
   If YES How many? ____
   Labelled properly? YES ☐ NO ☐
   Locked? YES ☐ NO ☐
   Properly constructed? YES ☐ NO ☐
   If NO to any of these, comment.
8. Were monitoring pipes/wells checked for presence of petroleum contamination? YES ☐ NO ☐
   Comment on method and results no monitoring pipes at this site.
9. Vapor recovery system present? YES ☐ NO ☑
   Comment:

MARYLAND RECYCLES
Because the world's not disposable

Case # 90-0423 An

10 Vents: Proper location? YES ☑ NO ☐
Proper height? YES ☑ NO ☐
Protected from traffic? YES ☑ NO ☐
Protected from weather? YES ☑ NO ☐
If NO to any, requirements/comments:

11 Is cathodic protection present? YES ☐ NO ☑
If NO. Is upgrade required? YES ☑ NO ☐
If YES: Is test station present? YES ☐ NO ☐
When was it last checked?
Were cathodic protection records kept? YES ☐ NO ☐
☐ REQUIRE RECORD KEEPING FROM THIS POINT ON BY ORDER OF THIS ADMINISTRATION
Comments:

12 Are spill catch basins installed? YES ☐ NO ☑
If NO Are they required to be installed? YES ☑ NO ☐
Comments By State & Federal Requirements.
If YES: Are they properly maintained? YES ☐ NO ☐

13. Fills properly marked? YES ☑ NO ☐
☐ PROPERLY MARK FILLS WITHIN ____ DAYS IN COMPLIANCE WITH COMAR
Comments:

14 Overfill protection present? YES ☐ NO ☑
If NO: Is upgrade required? YES ☑ NO ☐
If YES: Type By State & Federal Requirements.

15 Are fill drop tubes present? YES ☐ NO ☐ NOT NEEDED ☐

16. ACTIONS REQUIRED BY THIS ADMINISTRATION:
SEE NUMBER(S)

17 Additional comments

The Systems were tested 11-90 -
The tanks are Appox 24 yrs old. -
Explained that tanks are Required to be tested or install Release detection.
- Mrs Orner States that they will have the Systems tested.
Explained that Since they have choosen the testing option then have System tested within 30 days.

Mrs Orner will Get A Copy of this Report

Inspector's name (printed) and signature: Larry Mongan
Contact person's name (printed) and signature: Madeline D. Orner

PHOTOS TAKEN ☐ ADDITIONAL COMMENTS PAGE ☐ SITE SKETCH ☐

MARYLAND RECYCLES

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224

CASE # 90-0423GA

Report of Observations

Type of Inspection/Observation · _____ Date 9/4/91

Facility Name : ORNER TRUCKING - GRANTSVILLE

Remarks INSPECTION SHOWS THAT MR ORNER STATES THEY WILL BE REMOVING THE 2-3000 GAL DIESEL FUEL TANKS. THEY WILL BE INSTALLING TANKS ABOVE GROUND AT THIS SITE THE FIRE MARSHALL HAS GIVEN THEM THE REQUIREMENTS FOR INSTALLING TANKS ABOVE GROUND.

- EXPLAINED TO MR ORNER TO NOTIFY THIS DEPT 48HRS BEFORE REMOVING THE TANKS AT 631-3442.

- THE 2-3000 GAL DIESEL SYSTEMS HAVE BEEN TESTED THIS YEAR AND PASSED.

MR ORNER WILL GET A COPY OF THIS REPORT

TIME IN : 1000 **TIME OUT :** 1115

Observer Larry McCann Person Interviewed Jack Orner

MDE 111
REV 1/11/88

ROUTINE SITE INSPECTION

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224
(301) 631-3442

Date 10/25/90
Time In 1000
Time Out 1100

Site Name. ORNER TRUCKING
Address Rt 219 GRANTSVILLE
System owner/operator. ORNER TRUCKING
Address

Facility #
Case # 90-0423GA

OPEN CLOSE
INITIAL FOLLOW-UP

1 System(s) registered? YES ☐ NO ☑
If YES, facility #:
If NO ☑ REGISTER SYSTEM(S) WITHIN 30 DAYS AS ORDERED BY THIS ADMINISTRATION
2 System(s) insured? YES ☐ NO ☐ UNKNOWN ☑
3 Type of facility?
Motor fuel ☐ Commercial ☑ Private ☐ Other
☐ Heating oil
☑ Transfer facility/bulk plant
4 Proper inventory records? YES ☑ NO ☐
Action taken: Shows no loss in Product.

TANK #	TYPE OF PRODUCT	AGE (YRS)	SIZE	TYPE OF TANK	TYPE OF PIPE	SYSTEM TESTED? (Y/N)	IF YES, TEST TYPE	LEAK DETECTION? (Y/N)	IF YES, TYPE	TYPE OF PUMPS? (CIRCLE)
	Diesel Fuel	25	3000	Steel	Steel	Y-1989	Precision	N		SUCTION OR SUBMERGED
	Diesel Fuel	25	3000	Steel	Steel	Y-1989	"	N		SUCTION OR SUBMERGED
										SUCTION OR SUBMERGED
										SUCTION OR SUBMERGED
										SUCTION OR SUBMERGED

5 Any abandoned tanks? YES ☐ NO ☑
How many?
Were they properly abandoned? YES ☐ NO ☐
If YES: Method of abandonment?
If NO ☐ PROPERLY ABANDON TANK(S) WITHIN ____ DAYS IN COMPLIANCE WITH COMAR
6 Proper house keeping? YES ☑ NO ☐
Comment.

7 Monitoring pipes/wells present? YES ☐ NO ☑
If NO ☐ CONSTRUCT MONITORING PIPES ON SITE WITHIN ____ DAYS IN COMPLIANCE WITH COMAR
☐ MONITORING PIPES NOT REQUIRED AT THIS TIME
If YES. How many?
Labelled properly? YES ☐ NO ☐
Locked? YES ☐ NO ☐
Properly constructed? YES ☐ NO ☐
If NO to any of these, comment.

8. Were monitoring pipes/wells checked for presence of petroleum contamination? YES ☐ NO ☐
Comment on method and results NO MONITORING PIPES AT THIS SITE

9 Vapor recovery system present? YES ☐ NO ☑
Comment:

MARYLAND RECYCLES
because the world's not disposable

Case # _____

10 Vents Proper location? YES ☑ NO ☐
Proper height? YES ☐ NO ☐
Protected from traffic? YES ☑ NO ☐
Protected from weather? YES ☑ NO ☐
If NO to any, requirements/comments _____

11 Is cathodic protection present? YES ☐ NO ☑
If NO Is upgrade required? YES ☑ NO ☐
If YES Is test station present? YES ☐ NO ☐
When was it last checked? _____
Were cathodic protection records kept? YES ☐ NO ☐
☐ REQUIRE RECORD KEEPING FROM THIS POINT ON BY ORDER OF THIS ADMINISTRATION
Comments: _____

12 Are spill catch basins installed? YES ☐ NO ☑
If NO Are they required to be installed? YES ☑ NO ☐
Comments: _____

If YES Are they properly maintained? YES ☐ NO ☐

13 Fills properly marked? YES ☐ NO ☑
☑ PROPERLY MARK FILLS WITHIN 5 DAYS IN COMPLIANCE WITH COMAR 26.10.01.B (R)
Comments Fill pipes need to be marked.

14 Overfill protection present? YES ☐ NO ☑
If NO Is upgrade required? YES ☑ NO ☐
If YES Type by State + Federal Requirements

15 Are fill drop tubes present? YES ☐ NO ☐ NOT NEEDED ☐

16 ACTIONS REQUIRED BY THIS ADMINISTRATION
SEE NUMBER(S) B,

17 Additional comments

These Systems are 25yrs old.
Explained to Ms Madline Orner that the tanks would need to be tested every year until Release detection is Required to be installed.
Suction piping needs to be tested every 3yrs until Release detection is installed.

Results show tanks were tested on 10-30-89
Diesel #1 - .018gph Diesel #2 .002gph.

- Fillpipe need to be Marked -
Notify This Dept on when tanks will be Tested.
Ms Orner will Get A Copy of This Report.

If They decide to Remove the tanks notify This Dept 48hrs Before Removing Tanks At 631-3442.

Inspector's name (printed) and signature Larry Morgan Larry Morgan
Contact person's name (printed) and signature Madeline D. Orner

PHOTOS TAKEN ☐ ADDITIONAL COMMENTS PAGE ☐ SITE SKETCH ☐

ROUTINE SITE INSPECTION

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224
(301) 631-3442

Date: 3-15-90

Case # 90-0425GA

Site Name: ORNER TRUCKING
Site Address: RT 219 GRANTSVILLE

(OPEN) CLOSE
INITIAL (FOLLOW-UP)

System owner/operator: ORNER TRUCKING
Address: RT 219 GRANTSVILLE

1 System(s) registered? YES ☐ NO ☑
If YES, facility #: _____
If NO: ☑ Register system(s) within 30 days as ordered by this Administration
2. System(s) insured? YES ☐ NO ☑ UNKNOWN ☐
3. Type of facility?
Motor fuel. ☐ Commercial ☑ Private ☐ Other: TRUCKING COMPANY
☐ Heating oil
☑ Transfer facility/bulk plant
4 Proper inventory records? YES ☑ (Go to table) NO ☐
Action taken: _____

TANK #	TYPE OF PRODUCT	AGE (YRS)	SIZE	TYPE OF TANK	TYPE OF PIPE	SYSTEM TESTED? (Y/N)	IF YES, TEST TYPE	LEAK DETECTION? (Y/N)	IF YES, TYPE	TYPE OF PUMPS? (CIRCLE)
	DIESEL FUEL		3000	BARE STEEL	BARE STEEL	Y	PRECISION	N		(SUCTION) OR SUBMERGED
	DIESEL FUEL		3000	BARE STEEL	BARE STEEL	Y	PRECISION	N		(SUCTION) OR SUBMERGED
										SUCTION OR SUBMERGED
										SUCTION OR SUBMERGED
										SUCTION OR SUBMERGED

5. Any abandoned tanks? YES ☐ NO ☑ (Go to 6)
How many? _____
Were they properly abandoned? YES ☐ NO ☐
If YES: Method of abandonment? _____
If NO: ☐ Properly abandon tanks within _____ days in accordance with COMAR _____
6. Proper house keeping? YES ☐ (Go to 7) NO ☑
Comment: THE AREA AROUND THE DISPENSER HAS OIL SATURATED MATERIAL THAT NEEDS TO BE CLEANED UP WITHIN 15 DAYS BY 3-30-90
7. Monitoring pipes/wells present? YES ☐ NO ☑
If NO: ☐ Construct monitoring pipes on site within _____ days in accordance with COMAR _____
☑ Monitoring pipes not required at this time
If YES: How many? _____
Labelled properly? YES ☐ NO ☐
Locked? YES ☐ NO ☐
Properly constructed? YES ☐ NO ☐
If NO to any of these, comment: _____
8. Were monitoring pipes/wells checked for presence of petroleum contamination? YES ☐ NO ☐ (Go to 9)
Comment on method and results: _____

9. Vapor recovery system present? YES ☐ NO ☑
Is system functioning properly? YES ☐ (Go to 10) NO ☐
If NO to either question, action taken: NOT Required

10. Vents: Proper location? YES ☑ NO ☐
Proper height? YES ☑ NO ☐
Protected from traffic? YES ☐ NO ☑
Protected from weather? YES ☑ NO ☐
If NO to any, action taken: The vent pipes need to be protected from the traffic, Appears the vent pipes have been bent due to someone running into vent pipes.
Needs to be fix within 15 days by 3-30-90

11. Is system cathodically protected? YES ☐ NO ☑
If NO: Is upgrade required? YES ☑ NO ☐
If YES: Is test station present? YES ☐ NO ☐ (Go to comment section)
When was it last checked?
Were cathodic protection records kept? YES ☐ (Go to 12) NO ☐
☐ Require record keeping from this point on by order of this Administration
Comments:

12. Spill/Overfill protection present? YES ☐ NO ☑
If NO: Is upgrade required? YES ☑ NO ☐
If YES: Type by MUST FOR UST EPA Requirement 1998

13. Fills properly marked (Color code or tag)? YES ☐ (Go to 14) NO ☐
☐ Properly mark fills within 15 days in accordance with COMAR 26.10.01.13R
Reason fills not marked properly: Fill pipes need to be clearly marked, paint wearing off they have a color code signs. Needs to be done by 3-30-90 within 15 days.

14 Are spill catch basins installed? YES ☐ NO ☑
If NO: Are they required to be installed? YES ☑ NO ☐
If not, why? by MUST FOR UST EPA Requirements 1998

If YES: Are they properly maintained? YES ☐ NO ☐

15. Additional comments:
These tanks are owned by Orner Trucking Company.
I have given them a copy of the tank notification form to fill out send to the Dept
These tanks were tested this year and passed

- Vent pipes to be protected from traffic.
- Saturated material around dispenser needs to be cleaned up.
- Fill pipes paints is wearing off and needs to be repainted.
I will check back on these request by

Inspector's name (printed) and signature: Larry Morgan Larry Morgan
Contact person's name (printed) and signature: Jerry Orner

1300 1430

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224

CASE # 90-0423 GA

Report of Observations

Type of Inspection/Observation : _____ Date 11/15/89

Facility Name : ORNER TRUCKING - Rt 219 GRANTSVILLE GACO

Remarks : INSPECTION SHOWS THAT ORNER TRUCKING HAS 1-3000 GAL DIESEL #1 TANK .018 GPH, 1-3000 GAL DIESEL #2 TANK .002 GPH TESTED ON 10-30-89 - NO WATER AROUND TANK DURING TESTING. TESTING WAS DONE BY Al Sisler USING A AIRTRY TANK TESTER.

- THESE ARE BARE STEEL TANKS & PIPING, NO MONITORING PIPES, NO LEAK DETECTION, NO SPILL OR OVERFILL PROTECTION, SUCTION TYPE SYSTEM.
TANKS WERE INSTALLED APPROX 25 YRS AGO.

- FILL PIPES CLEARLY MARKED BY COLOR CODE AND HAVING DISPLAYED COLOR CODE SIGN.

- MRS MADELINE ORNER STATES THEY ARE IN THE PROCESS OF HAVING LEAK DETECTION INSTALLED AROUND THE TANKS & PIPING.

- EXPLAINED UNTIL RELEASE DETECTION IS INSTALLED MONTHLY INVENTORY ALONG WITH YEARLY PRECISION TESTING. ALSO PIPING WOULD NEED TO BE TESTED EVERY 3 YRS UNTIL RELEASE DETECTION IS INSTALLED MRS ORNER WILL GET A COPY OF THIS REPORT

TIME IN : 0915 TIME OUT : 1030

Observer LARRY MORGAN Person Interviewed : Madeline D. Orner

MDE 111
REV 1/11/88

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224

90-0423 BA

Report of Observations

Type of Inspection/Observations _____ Date 9/21/89

Facility Name CRNER TRUCKING - HILL TOP GRANTSVILLE GACO.

Remarks Inspection shows that MRS MADELINE ORNER HAS properly MARKed Fill pipes by Color Code AND HAS displayed the Color Code Sign.
They have 2- 3000GAL DIESEL BELOWGROUND STORAGE TANKS These are BARE Steel TANKS & PIPING, SUCTION TYPE System, NO SPILL CATchment BASIN, NO Leak detection, NO MONITORING Pipes.

EXPLAINED That UNTIL Release detection IS INSTALLED MONTHLY INVENTORY ,ALONG WITH YEARLY PRECISION TESTING IF They decide to REMOVE TANKS NOTIFY this Dept 48hrs before REMOVING TANKS AT 631-3442 OR 791-4787
NOTIFY this Dept ON when they will test the System FOR tightness.
Mr ORNER will get A COPY OF this Report.

Observer LARRY MURPHY 1515 1630 Person Interviewed Madeline D. Orner

MDE 111
REV 1/11/88

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224

AA-0423

Report of Observations

Type of Inspection/Observations _____ Date 8/29/89

Facility Name ORNER TRUCKING - GRANTSVILLE

Remarks INSPECTION SHOWS THAT MR DAVE ORNER EMPLOYEE STATES THE COMPANY HAS 2- 3000 GAL TANKS. THOSE ARE BARE STEEL TANKS, BARE STEEL PIPING, SUCTION SYSTEM, NO MONITORING PIPES.
I HAVE EXPLAINED THAT THE FILL PIPES NEED TO BE CLEARLY MARKED BY COLOR CODE OR BY PERMANENT TAG ATTACHED TO FILL PIPE. THE COLOR CODE SHALL BE PRINTED ON A SIGN 8X10 INCHES WITH LETTERS NOT LESS THAN 3/4 INCH HIGH POSTED AT FACILITY IN A PROMINENT LOCATION AVAILABLE FOR INSPECTION AT ALL TIMES TO SHOW TANK-SIZE AND TYPE OF PRODUCT. THIS NEEDS TO BE DONE BY SEPT 18, 1989 WITHIN 20 DAYS
ALSO NEED TEST RESULTS IF TANKS WERE TESTED AND INSTALLATION RECORDS.

I HAVE GIVEN MR ORNER A COPY OF THE EPA MUST FOR UST, REQUIREMENTS OF EXISTING TANKS & PIPING
EXPLAINED THAT UNTIL RELEASE DETECTION IS INSTALLED MONTHLY INVENTORY ALONG WITH YEARLY PRECISION TESTING.
I WILL CHECK BACK BY ABOVE DATE.
MR ORNER WILL GET A COPY OF THE REPORT

631-3551 OR 791-4787
FIRST VISIT TO THIS SITE.

Observer LACEY/MCGINN 0800HRS Person Interviewed DAVID ORNER

MDE 111
REV 1/11/88

METCO ENVIRONMENTAL, INC.

Office: 13800 Winchester Road, S.W. - P.O. Box 368
Cumberland, MD 21501-0368
Phone: (301) 729-8922 / Fax: (301) 729-0116

Plant: 14801 Lock House Road, S.E.
Cumberland, MD 21502
Phone: (301) 722-1368

Ticket No. 9211189

APPROVAL NO.:

WGT. IN:

BROKER/
CONTRACTOR:

GENERATOR:

WGT. OUT:

TRANSPORTER:

TRUCK TAG: STATE:

NET WGT.: 19.30

TRUCK NO.:

DRIVER'S NAME:

EQUIV. TONS:

DATE/TIME RECEIVED:

BY:

INSPECTED & ACCEPTED BY:

WEIGH MASTER (Signature):

WGT TKT PMM / 11-92 WHITE- BILLING GREEN BILLING FILE CANARY- FACILITY PINK- GENERATOR/BROKER GOLDENROD-TRANSPORTER

Orner & Sons Trucking Inc.
3641 Chestnut Ridge Road
Grantsville, Md. 21536

March 21, 1995

Dear Sirs:

This letter is to inform you about our two 3,000 gal. underground fuel tanks which we had removed in December 1994.

We felt since the tanks were ours that we could use them in several capacities of our business. We cut them open and cleaned out all the material inside of them.

One tank we cut in half long-ways. These two halves we plan to take to our beef farm to use as containers to hold large hay bales for our beef cattle to feed from.

The second tank we cut in half the short way through the middle to use at our maintenance garage to dispose of and burn trash from around our garage.

Sincerely,

William L. Orner
President

GEOCHEMICAL TESTING
a division of Energy Center, Inc.

RD2, Box 124
Somerset, PA 15501

814/443-1671
814/445-6666
FAX. 814/445-6729

REPORT OF ANALYSIS

Client: Orner And Sons Trucking *Lab No.: 94-E65365*

Report Date: [redacted]

Date Sampled: 12/16/94

Sampled By: Client (MO)

Description: Orner And Sons Trucking
Stockpile
Time Sampled: 10:00 AM

Physical Tests

Analyte	Result	Units	Method
Percent Moisture	14.29	%	ASTM D3172

Extractable Petroleum Hydrocarbon Analysis

Analyte	Result	Units	Method
Diesel Range Organics	2220.	mg/kg	API/EPA 8015 MOD

Timothy W. Bergstresser
Director of Environmental Services

CHAIN OF CUSTODY RECORD

Form F-225, 10/90

GEOCHEMICAL TESTING • R.D. 2 Box 124 • SOMERSET, PA 15501 • (814) 443-1671 [FAX (814) 445-6729]

COLLECTORS' AFFILIATION

[ ] Geochemical Testing Division

[X] Other Client

Billed Client: Orner + Sons Trucking

Address: 3641 Chestnut Ridge Rd

City: Grantsville State: Md Zip 21536

Contact: Madeline Orner

Phone (301) 895 5436 Fax

SAMPLE TYPE (Use Code in Sample Type Col.)

GW GROUND WATER | (SO) SOIL

SW SURFACE WATER | SL SLUDGE

PW POTABLE WATER | HZ HAZARDOUS

WW WASTE WATER | XX OTHER

Sample Collectors: Madeline Orner

Date Collected: 12-16-94

PO #:

Project Descr./Name:

Containers Supplied by: Lab X Client

Container ID	Sample Location/ Description	Lab Number	Time Sampled	GRAB	COMP	Sample Type	Total No. of Containers	ANALYSES REQUESTED	REMARKS (PRESERVED, ETC.)
	Stockpile	E65365	10:00AM		X	SO	1	TPH 8015 MOD / DRO	

Relinquished By: Signature/Company	Date	Time	Received By: Signature/Company	Date	Time	Reason for Transfer
Madeline D. Orner / Orner & Sons Trucking Inc.	12-16-94	1:30pm	R. King - Geochemical	12-16-94	1:30pm	Analysis

NOTICE OF COMPLIANCE

Regional Supervisor Signoff_____

ORNER & Son TRUCKING
3644 Chestnut Ridge RD
Grantsville MD

RE: Site Name: ORNER TRUCKING
Street: Rt 219
City: Grantsville
Case # 90-0423 CA

Dear Mr./Mrs. Bill ORNER :

On _____ , a representative of the Waste Management Administration's Oil Control Program

_____ Made an inspection of the above-referenced property.

_____ Reviewed the Administration's case on the above-referenced property.

_____ Reviewed the report submitted by _____ dated _____ on the above-referenced property.

_____ Other_____

_____

Based on this (inspection/review/and information submitted/ and presently available for review, as described above), it has been determined that:

_____ (# 2) underground storage tanks have been removed.

_____ (____) monitoring wells have been installed/sampled.

_____ This information/inspection does not indicate the presence of any petroleum contamination.

_____ The spill has been removed to the satisfaction of the Administration.

_____ The Administration does not presently require any corrective action at this site.
site. (Based on PID Readings & Disposal Records

_____

Facility Summary for Facility ID #4616

Owner Name and Address: Orner & Sons Trucking, Inc.
3641 Chestnut Ridge Road Grantsville, MD 21536
William L. Orner (301) 845-5436

Owner Type: Commercial

Facility ID	County	Location Name	Location Street Address	Location City	Zip
4616	Garrett	Orner & Sons Trucking, Inc.	3641 Chestnut Ridge Road	Grantsville	21536

Tank ID / Status / Closure Status	Date Installed / Age (yr) / Closure Date	Product / Total Capacity / Compartment	Tank Mat'l of Contruction / Secondary Option	Piping Material / Secondary Option / Piping Type	Primary - Tank Release Detection / Primary - Piping Release Detection / Sec - Interstitial Monitoring Tank/Piping	CP / Over / Mnfd	RD / Spill / EG	FR / B/HO
1	1/1/1964	Diesel	Asphalt Coated or Bare Steel	Bare or Galvanized Steel	R	No	No	No
Permanently Out Of Use	58	3,000	None	None	R	No	No	
Tank removed from ground	12/9/1994			Not Listed	No/No	No	No	No
2	1/1/1964	Diesel	Asphalt Coated or Bare Steel	Bare or Galvanized Steel	R	No	No	No
Permanently Out Of Use	58	3,000	None	None	R	No	No	
Tank removed from ground	12/9/1994			Not Listed	No/No	No	No	No
3	5/14/1992	Gasohol	Cathodically Protected Steel (Coating w/CP - Galvanic)	Fiberglass Reinforced Plastic	R	Yes	No	No
Permanently Out Of Use	30	550	None	None	R	No	No	
Tank removed from ground	4/1/2010			Not Listed	No/No	No	No	No

Total Tanks: 3

Tank/Piping Release Detection Codes

A	Manual Tank Gauging	**B**	Tank Tightness Testing	**C**	Inventory Control	**D**	ATG/Auto Line LD	**E**	ATG 0.2 GPH Test	**F**	Safe Suction
G	Gravity Feed	**H**	Elect ALLD Testing 0.2 GPH	**I**	Line Tightness Annual	**J**	Line Tightness Every 2 Yrs.	**K**	Vapor monitoring	**L**	Groundwater monitoring
M	Inventory SIR	**N**	Interstit. Dbl-wall Monitor	**O**	Interstit. Sec. Con. Monitor	**P**	Other method	**Q**	Deferred	**R**	Not listed
N/A	Heating Oil/Emergency Generator										

Tank/Piping Codes

CP	Corrosion Protection Met	**Over**	Overfill Protected	**Mnfd**	Manifold	**FR**	Financial Responsibility Met
RD	Release Detection Met	**Spill**	Spill Protected	**EG**	Emergency Power Generation	**B/HO**	Bulk Heating Oil

Report Generation Date: 9/20/2022

MARYLAND DEPARTMENT OF THE ENVIRONMENT

1800 Washington Boulevard, Suite 620 • Baltimore Maryland 21230-1719
(410) 537-3442 • 1-800-633-6101 • http:// www. mde. state. md. us

WASTE MANAGEMENT ADMINISTRATION
Oil Control Program

Case #: **10-0516 AA**
INITIAL / FOLLOW-UP

Tank Removal / Abandonment

Site Name: **CENTER OF APPLIED TECHNOLOGY-NORTH**
Address: **800 Stevenson Rd, Severn, MD 21144**

Date: **4/1/2010**
Facility ID #: **4616**

1. (a) 1 Number of UST's removed (b) _____ Number of UST's abandoned-in-place (c) 1 Number of UST's remaining on-site.
2. Has an environmental assessment been completed? ☐YES ☐NO

Tank	Product	Age (years)	Size (gallons)	Tank Construction	Perforations		Piping Construction	Disposal Site
					Tank	Piping		
1	Other(See Below)	18	550	Clad	Yes ☐ No ☒	Yes ☐ No ☒	FRP	Berg Recyclers
					Yes ☐ No ☐	Yes ☐ No ☐		
					Yes ☐ No ☐	Yes ☐ No ☐		
					Yes ☐ No ☐	Yes ☐ No ☐		
					Yes ☐ No ☐	Yes ☐ No ☐		
					Yes ☐ No ☐	Yes ☐ No ☐		

3. Has piping been properly abandoned? ☒YES ☐NO ☐UNKNOWN
4. Has vent risers been removed? ☒YES ☐NO
5. Has all liquid been removed from UST(s)? ☒YES ☐NO
6. Is explosion meter on site? ☒YES ☐NO
7. Have UST(s) been purged of explosive or combustible vapors? ☒YES ☐NO
   (must confirm less than 10% LEL with explosion meter)
8. Is groundwater contaminated? ☐YES ☐NO ☒NOT DETECTABLE AT THIS TIME
9. Is soil contaminated? (if yes, type of product:**Other;See below**) ☐YES ☐NO ☒NOT DETECTABLE AT THIS TIME
10. Were contaminated soils removed? ☐YES ☒NO
    (If YES, complete *Contaminated Soil Removal Form*; If NO, describe in item 18)
11. Was soil field screened? ☒YES ☐NO
    Tank: max. units **0.0 mu's** at **2' below center bottm of UST** Piping: max. units **NA** at _____
12. Are domestic well(s) on site? ☐YES ☒NO
    Is sampling required? (If YES, list EPA method in item 14) ☐YES ☒NO
13. **ACTIONS REQUIRED, IMMEDIATELY, OF THE OWNER BY THIS ADMINISTRATION:**
    ☐STOP OPERATIONS ☐PUMP OUT LIQUIDS ☐CONTAIN AND CLEAN UP SPILL
    ☐OTHER: _____

14. **ACTIONS REQUIRED, WITHIN 30 DAYS, OF THE OWNER BY THIS ADMINISTRATION:**
    ☒SUBMIT ALL TANK REMOVAL/ABANDONMENT DOCUMENTATION INCLUDING: **Site sketch w/ sample locations, photo's, all analytical data, brief summary of removal activities and tank disposal receipt.**
    ☒PROPERLY ABANDON PIPING IN COMPLIANCE WITH COMAR 26.10.10.02 B.(2) (removed unless otherwise directed)
    ☒REMOVE VENT PIPE RISER (S)
    ☐_____ MONITORING WELL (S) REQUIRED IN PETROLEUM IMPACTED AREA (S) DESCRIBED IN ITEM 18
    ☐COMPLETE AN ENVIRONMENTAL ASSESSMENT IN COMPLIANCE WITH COMAR 26.10._____(submit two copies)
    ☒SUBMIT SOIL ANALYTICAL RESULTS:
    EPA METHOD: ☒8015B GRO/DRO ☐8021 (☐BTEX ☐MTBE ☐TBA) ☐8270 (SVOC'S) ☒8260 (VOC'S)
    ☒OTHER:**8260 Full Suite VOC's including fuel oxygenates**
    ☐SUBMIT GROUNDWATER ANALYTICAL RESULTS:
    EPA METHOD ☐8015B GRO/DRO ☐8021 (☐BTEX ☐MTBE ☐TBA) ☐8270 (SVOC'S) ☐8260 (VOC'S) ☐524.2 (VOC'S)
    ☐OTHER _____
    ☐SUBMIT SOIL DISPOSAL RECEIPT
    ☒SUBMIT TANK DISPOSAL RECEIPT

AKN DVC

Date: **4/1/10**
Case No.: **10-0516 AA**
Facility No.: **4619**

14. (continued)
☒AMEND REGISTRATION: ☒Notification form provided to contact person
☒Owner/Representative informed case file may remain open until notification form is received by MDE
☐ Completed on site.

☐OTHER: _____

15. Has inspector completed: site sketch? ☐YES ☒NO site photographs? ☐YES ☒NO
16. Were tank(s) labeled? (If YES, describe: **FAC# 4619**) ☒YES ☐NO
17. Is follow-up required by this Administration? ☒YES ☐NO

18.COMMENTS:**On site this day for the removal of a 550 gallon gasohol UST. UST was a composite type tank (BUFFIDE) and the product line and vent were FRP. Product line to the dispenser and the dispenser were in the same general location as the UST so I did not require a soil sample to be collected under the dispenser. Product line, dispenser and vent have been properly abandoned per state regs by removal. PID readings in the stockpiled soils were 0.0 mu's. PID readings were taken @ approx. 2' below tank bottom. PID readings were 0.0 mu's. A soil sample was collected below the center bottom of the UST at approx. 2' below UST and approx. 7' BSG. No soils were found to be odorous and no free product was notice during the removal activities. Soils were sandy and no groundwater was encountered during the removal. Submit a full closure report including items listed in #14 of this form to this inspector upon completion. Excavation can be filled w/ existing borrow and clean backfill.**

Kyle Nelson
Inspector's Name

Inspector's Signature

Contact Person's Name (printed)	Contact Person's Signature	Contact Person's Telephone No.
David Casamento		410 519 9270
Contractor's Name (Printed)	Contractor's Signature	Contractor's Telephone No.

David Casamento	**MDIC -2009-1986(T)**	**12/1/2011**
Technician/Remover Name (printed)	Certification Number	Expiration Date

Modified on 03/20/04; JHC

To: Mike E. 2/26/10

MARYLAND DEPARTMENT OF THE ENVIRONMENT

Land Management Administration • Oil Control Program
1800 Washington Boulevard • Suite 620 • Baltimore Maryland 21230-1719
410-537-3442 • 800-633-6101 x3442 • www.mde.state.md.us

Underground Storage System Removal/Abandonment
30-Day Written Notification

Case No: N/C

☐ Facility No: 4619 OR MS
(check box if facility was not previously registered)

This form shall be used to notify the Department at least 30 days before beginning underground storage tank removal and/or abandonment-in-place. When fully completed, this form may be accepted as an amendment to the Notification for Underground Storage Tanks currently on file with the Department, for the removals and/or abandonments listed. New tank installations must be reported on the five-page notification (Form Number MDE/WAS/PER.012). The Department reserves the right to require Form Number MDE/WAS.PER.012, if determined necessary to properly update Department records.

(1) *Type of facility:* (check one) ✓ Government ___ Commercial ___ Farm/Nursery ___ Residential (non-rental) ___ Other (please specify) ___

(2) *Type of work being performed:* (check all that apply) ✓ Removal ___ Abandonment in Place ___ Temporary Closure ___ Installation ___ Upgrade of Existing Tank/Piping

(3) *Date work is to be performed:* 3/30/10 (4) *Estimated time that work will be ready for inspection:* 12:00 pm

(5) *Insurance Information:* (check one) ✓ Self Insurance ___ Insurance Pool ___ Risk Retention Group ___ Guarantee ___ Letter of Credit ___ Surety Bond
___ Commercial Insurance: Policy No.: ___ Insurer: ___ Agent/Broker: ___ Phone: ___
___ Other Method allowed: (specify) ___

(6) *Contractor Information:*	(7) *Facility Information:*	(8) *Owner Information:*
JD RELLEK Co Inc	Center of applied Tech North	Dave Ricci
Company Name	Facility Name	Owner Name
P.O. Box 1569	800 Stevenson Rd.	9034 FORT SMALLWOOD ROAD
Mailing Address	Street Address	Mailing Address
Glen Burnie Md 21060	Severn Md 21144	Pasadena MD 21122
City/State/Zip	City/State/Zip	City/State/Zip
David Casamento	Spalding Way	
Name of Contact Person	Nearest Cross Street	Contact Person at owner location (not contractor)
410 519 9270 410 519 9982	Jason Rush	410 693 7457 ~~410~~ 443 7705990
Telephone No. Fax No.	Name of Contact Person at Site	Telephone No. Fax No.
David Casamento	410 969 3100	DAVE RICCI PLUMBING MNG
Name of Person certified to do work	Telephone No. of Contact Person	Name/Title of person authorized to represent owner
MDIC- 2009-1986 exp. date 12/1/11		

Form Number MDE/LMA/COM.039
Date: November 3, 2009
TTY Users: 800-735-2258

3/29 - 3/30/10

30-DAY WRITTEN NOTIFICATION

MDE Oil Control Program

(9) ***Underground Storage Tank Information:*** ***Facility No.:*** 4619

Tank Number	Tank Capacity	Type of Product	Material of Construction Tank	Material of Construction Piping	Date Tank Last Used	Date Tank Last Tested	Pass or Failed?	Type of Test
1	550	Gasohol	Composite	FRP	JAN. 2010	Sept. 3 2007	PASS	HORNER PLUS EZY3 TANK TESTER

(10) ***Are there additional underground storage tanks at this facility not listed above?*** ✓ Yes ___ No

(11) ***Certification:***
I certify, under penalty of law, that I have personally examined and am familiar with the information submitted in this and all attached documents. Based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information submitted is true, accurate and complete. I understand this form may not be accepted by the Oil Control Program if the information is incomplete. (Complete items 1 through 11)

Signature of UST Owner/ Authorized Owner Representative: [signature] ***Title:*** PLUMBING MNG. AACO PUBLIC SCH ***Date:*** 2/25/10
(as listed in section 8 of this form)

Form Number MDE/LMA/COM.039
Date: November 3, 2009
TTY Users: 800-735-2258

TANK REMOVAL/ABANDONMENT

State of Maryland
Department of the Environment
Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224
(410) 631-3442

Date 12/21/94
Time In: 1000
Time Out:
Facility # 6-006543GA
Case # 94-0423 (GW)
OPEN CLOSE
INITIAL FOLLOW-UP

Site Name: Chuck Trucking
Address: Rt 1 Box 209 GRANTSVILLE MD

1a. 2 Tank(s) removed 1b. _____ Tank(s) abandoned in-place
2. _____ Number of USTs remaining on-site
3. Has an environmental assessment been completed? YES ☐ NO ☐
4. Has piping been properly abandoned? YES ☑ NO ☐ UNKNOWN ☐
5. Has all liquid been removed from tank(s)? YES ☑ NO ☐
6. Have tank(s) been purged of explosive or combustible vapors? YES ☐ NO ☑

Tank #	Type of Product	Age (yrs.)	Size	Type of Tank	Perforations		Type of Piping	Disposal Site
					Tank (Y/N)	Piping (Y/N)		
#1	Diesel		500	Steel	Y	N	Steel	
#2	Diesel		500	Steel	N	N	Steel	

7. Is groundwater contaminated? YES ☐ NO ☐ NOT DETECTABLE AT THIS TIME ☑

8. Is soil contaminated? YES ☐ TYPE OF PRODUCT _____ NO ☐ NOT DETECTABLE AT THIS TIME ☐

8a. Were contaminated soils removed? YES ☑ (Complete Contaminated Soil Removal form) NO ☐ (Describe in Item 11)

9. ACTIONS REQUIRED IMMEDIATELY OF THE OWNER BY THIS ADMINISTRATION:
☐ STOP OPERATIONS ☐ PUMP OUT LIQUID ☐ CONTAIN AND CLEANUP SPILL

☐ OTHER: _____

10. ACTION REQUIRED WITHIN _____ DAYS OF THE OWNER BY THIS ADMINISTRATION:
☐ ALL TANK REMOVAL/ABANDONMENT DOCUMENTATION INCLUDING:

☐ PROPERLY ABANDON PIPING IN COMPLIANCE WITH COMAR _____
☐ _____ MONITORING WELL(S) REQUIRED IN LOCATION(S) DESCRIBED IN ITEM 11
☐ COMPLETE AN ENVIRONMENTAL ASSESSMENT IN COMPLIANCE WITH COMAR _____ (submit two copies)
☑ AMEND REGISTRATION FORM ☐ REGISTRATION FORM PROVIDED TO CONTACT PERSON

☐ OTHER: _____

11. Comments: ADDITIONAL COMMENTS PAGE? ☐ YES ☐ NO
Tank #1 - 500 Gal Diesel Tank Removed. In need of Fuel in Tank Conv't - Piece of Tank & Backhoe Site Were This Report.
See attached Field Report

12. Has inspector completed: Site Sketch? ☑ YES ☐ NO Site Photographs? ☑ YES ☐ NO

13. Were tanks labeled? ☐ YES (describe in item 11) ☐ NO

14. Is follow-up required by this Administration? YES ☐ NO ☐
Inspector's name (printed) and signature: Larry Mitchell
Contact person's name (printed) and signature: _____
Contractor's name (printed) and signature: _____

Fac.
4614
16086

L. Kristi Looney
Assistant Vice President

Marsh USA Inc.
1000 Main Street
Suite 3000
Houston, TX 77002
713 276 8468
kristi.looney@marsh.com
www.marsh.com

MARSH

MARSH MERCER KROLL
GUY CARPENTER OLIVER WYMAN

Maryland Department of the Environment
Waste Management Administration
Oil Control Program
Montgomery Park Business Center
1800 Washington Boulevard
Baltimore, MD 21230

RECEIVED
JAN 13 2010
OIL CONTROL PROGRAM

January 08, 2010

Subject: Waste Management, Inc. and all subsidiary and affiliated companies
Underground and Aboveground Storage Tank Liability
Term: January 1, 2010 to January 1, 2011

To Whom It May Concern:

Enclosed are the Certificate of Insurance and Tank Schedule evidencing Underground and Aboveground Storage Tank Liability coverage in place for Waste Management, Inc. and all of their subsidiaries and affiliated companies.

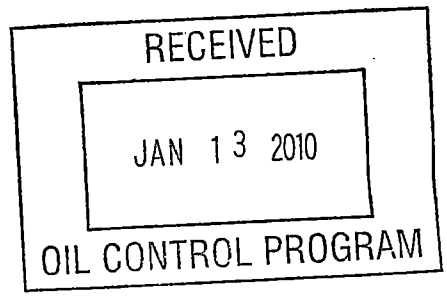
Should you have any questions, please do not hesitate to contact me.

Best Regards,

L. Kristi Looney
Assistant Vice President

Enclosure

CERTIFICATE OF INSURANCE
MARYLAND



NAME:	Waste Management, Inc.
ADDRESS:	SEE SCHEDULE BELOW
POLICY NUMBER:	ST 8058111
ENDORSEMENT:	Not applicable
PERIOD OF COVERAGE:	January 1, 2010 to January 1, 2011
NAME OF INSURER:	**CHARTIS SPECIALTY INSURANCE COMPANY**
ADDRESS OF INSURER:	**175 WATER STREET** **NEW YORK, NY 10038**
NAME OF INSURED:	Waste Management, Inc.
ADDRESS OF INSURED:	1001 Fannin Street, Suite 4000 Houston, Texas 77002

CERTIFICATION:

1. CHARTIS SPECIALTY INSURANCE COMPANY, the Insurer, as identified above, hereby certifies that it has issued liability insurance covering the following underground storage tank(s):

See "Item 5. Covered Storage Tank System(s)" on policy referenced above,

for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases in accordance with and subject to the limits of liability, exclusions, conditions and other terms of the policy arising from operating the underground storage tank(s) identified above.

The limits of liability are $1,000,000 each occurrence and $2,000,000 annual aggregate, exclusive of legal defense costs, which are subject to a separate limit under the policy. This coverage is provided under ST 8058111. The effective date of said policy is January 1, 2010.

2. The Insurer further certifies the following with respect to the insurance described in Paragraph 1:

a. Bankruptcy or insolvency of the insured shall not relieve the Insurer of its obligations under the policy to which this certificate applies.

b. The Insurer is liable for the payment of amounts within any deductible applicable to the policy to the provider of corrective action or damaged third party, with a right of reimbursement by the insured for any such payment made by the Insurer. This provision does not apply with respect to that amount of any deductible for which coverage is demonstrated under another mechanism or combination of mechanisms as specified in 40 CFR 280.95-280.102.

c. Whenever requested by the Secretary of the Environment, the Insurer agrees to furnish to the Secretary of the Environment a signed duplicate original of the policy and all endorsements.

d. Cancellation or any other termination of the insurance by the Insurer, except for non-payment of premium or misrepresentation by the insured, will be effective only upon written notice and only after the expiration of 60 days after a copy of such written notice is received by the insured. Cancellation for non-payment of premium or

misrepresentation by the insured will be effective only upon written notice and only after expiration of a minimum of 10 days after a copy of such written notice is received by the insured.

e. The insurance covers claims otherwise covered by the policy that are reported to the Insurer within six months of the effective date of cancellation or non-renewal of the policy except where the new or renewed policy has the same retroactive date or a retroactive date earlier than that of the prior policy, and which arise out of any covered occurrence that commenced after the policy retroactive date, if applicable, and prior to such policy renewal or termination date. Claims reported during such extended reporting period are subject to the terms, conditions, limits, including limits of liability, and exclusions of the policy.

I hereby certify that the wording of this instrument is identical to the wording in 40 CFR 280.97 (b) (2) and that the Insurer is licensed to transact the business of insurance in one or more states.

Ruth Calabrese
Vice President - Environmental
Authorized Representative of
Chartis Specialty Insurance Company
2929 Allen Parkway, Suite 1300, Houston, Texas 77019-2128

WASTE MANAGEMENT, INC.
ATTACHMENT TO CERTIFICATE OF INSURANCE
POLICY NUMBER ST 8058111
POLICY PERIOD: JANUARY 1, 2010 TO JANUARY 1, 2011

Site ID	Facility Name	Address	City	State	Zip	Tank	Tank Type	Capacity	Install	Contents
S03990	Little Rock Hauling	2900 West 68th Street	Little Rock	AR	72209	5	UST	12000	2002	Diesel
S04550	Pine Bluff Hauling	6300 West 4th	Pine Bluff	AR	71602	4	UST	12000	2002	Diesel
S03327	Phoenix Hauling	1580 East Elwood Street	Phoenix	AZ	85040	1	UST	10000	1988	Diesel
S03327	Phoenix Hauling	1580 East Elwood Street	Phoenix	AZ	85040	2	UST	10000	1988	Diesel
S03327	Phoenix Hauling	1580 East Elwood Street	Phoenix	AZ	85040	3	UST	6000	1988	Diesel
S03327	Phoenix Hauling	1580 East Elwood Street	Phoenix	AZ	85040	4	UST	600	1988	New/Lube Oil
S03327	Phoenix Hauling	1580 East Elwood Street	Phoenix	AZ	85040	5	UST	600	1988	New/Lube Oil
S03327	Phoenix Hauling	1580 East Elwood Street	Phoenix	AZ	85040	6	UST	600	1988	Waste Oil/Used Oil
S05051	Wheelabrator Shasta Energy Company Inc	20811 Industry Road	Anderson	CA	96007	20	UST	12000	1989	Diesel
S05051	Wheelabrator Shasta Energy Company Inc	20811 Industry Road	Anderson	CA	96007	65	UST	500	2009	Waste Oil/Used Oil
S04167	San Gabriel/ Baldwin Park	13940 Live Oak Avenue	Baldwin Park	CA	91706	1	UST	10000	1989	Generic Gasoline
S04167	San Gabriel/ Baldwin Park	13940 Live Oak Avenue	Baldwin Park	CA	91706	2	UST	20000	1989	Diesel
S04167	San Gabriel/ Baldwin Park	13940 Live Oak Avenue	Baldwin Park	CA	91706	3	UST	20000	1989	Diesel
S04167	San Gabriel/ Baldwin Park	13940 Live Oak Avenue	Baldwin Park	CA	91706	4	UST	1000	1989	Waste Oil/Used Oil
S04167	San Gabriel/ Baldwin Park	13940 Live Oak Avenue	Baldwin Park	CA	91706	5	UST	1000	1989	New/Lube Oil
S04167	San Gabriel/ Baldwin Park	13940 Live Oak Avenue	Baldwin Park	CA	91706	6	UST	500	1989	Hydraulic Oil / Fluid
S04167	San Gabriel/ Baldwin Park	13940 Live Oak Avenue	Baldwin Park	CA	91706	7	UST	500	1989	Fluid
S03044	Coast Waste	5960 El Camino Real	Carlsbad	CA	92008	1	UST	10000	1998	Diesel
S03187	Carmel Marina Corporation	11240 Commercial Parkway	Castroville	CA	95012	CMCAST1	UST	5000	1988	Diesel
S03187	Carmel Marina Corporation	11240 Commercial Parkway	Castroville	CA	95012	CMCAST2	UST	1000	1997	Other - Oil
S03187	Carmel Marina Corporation	11240 Commercial Parkway	Castroville	CA	95012	CMCUST1	UST	10000	1988	Diesel
S02962	Compton Hauling	407 East El Segundo Boulevard	Compton	CA	90222	1	UST	20000	1995	Diesel
S02962	Compton Hauling	407 East El Segundo Boulevard	Compton	CA	90222	2	UST	5000	1995	Unleaded Gasoline
S02964	Inland Empire (Corona)	800 South Temescal Street	Corona	CA	91879	1	UST	20000	1989	Diesel
S02969	El Sobrante Landfill	10910 Dawson Canyon	Corona	CA	92883	1	UST	10000	1986	Diesel
S04971	WM of San Diego	1001 West Bradley Avenue	El Cajon	CA	92020	T001	UST	15000	1997	Diesel
S02968	Fresno Hauling and Transfer Station	4333 E. Jefferson Avenue	Fresno	CA	93725	1	UST	20000	1992	Diesel
S03060	Hollister Disposal	1601 Lana Way	Hollister	CA	95023	1	UST	12000	2004	Diesel
S03060	Hollister Disposal	1601 Lana Way	Hollister	CA	95023	2	UST	550	2004	Waste Oil/Used Oil
S03060	Hollister Disposal	1601 Lana Way	Hollister	CA	95023	3	UST	550	2004	New/Lube Oil
S03060	Hollister Disposal	1601 Lana Way	Hollister	CA	95023	4	UST	550	2004	Hydraulic Oil / Fluid
S04160	WM of Orange County - Dewey's	16122 Construction Circle E	Irvine	CA	92606	T-1	UST	12000	1990	Diesel
S04160	WM of Orange County - Dewey's	16122 Construction Circle E	Irvine	CA	92606	T-2	UST	12000	1990	Diesel
S04160	WM of Orange County - Dewey's	16122 Construction Circle E	Irvine	CA	92606	T-3	UST	12000	1990	Diesel
S04330	CWM Kettleman Hills Landfill	35251 Old Skyline Road	Kettleman City	CA	93239	20001	UST	12000	1985	Diesel
S04330	CWM Kettleman Hills Landfill	35251 Old Skyline Road	Kettleman City	CA	93239	20002	UST	12000	1985	Diesel
S04330	CWM Kettleman Hills Landfill	35251 Old Skyline Road	Kettleman City	CA	93239	20003	UST	10000	1985	Unleaded Gasoline
S02960	Los Angeles Hauling	1970 East 213th Street	Long Beach	CA	90810	1	UST	20000	1998	Diesel
S02960	Los Angeles Hauling	1970 East 213th Street	Long Beach	CA	90810	2	UST	20000	1998	Diesel
S02960	Los Angeles Hauling	1970 East 213th Street	Long Beach	CA	90810	3	UST	8000	1998	Unleaded Gasoline
S04296	WM of North County	2141 Oceanside Boulevard	Oceanside	CA	92054	1	UST	12000	1996	Diesel
S04296	WM of North County	2141 Oceanside Boulevard	Oceanside	CA	92054	2	UST	12000	1996	Diesel
S05116	WM of Orange(Inactive)	1931 North Batavia Avenue	Orange	CA	92865	53997-01	UST	10000	1998	Unleaded Gasoline
S05116	WM of Orange(Inactive)	1931 North Batavia Avenue	Orange	CA	92865	53997-02	UST	12000	1998	Diesel
S06555	Orange County TS - USACA	2050 N Glassell St.	Orange	CA	92865	T-0001	UST	12000	1988	Diesel

Site ID	Facility Name	Address	City	State	Zip	Tank	Tank Type	Capacity	Install	Contents
S04177	WM of The Desert	41575 Eclectic Street	Palm Desert	CA	92260	1	UST	12000	1984	Diesel
S04177	WM of The Desert	41575 Eclectic Street	Palm Desert	CA	92260	2	UST	12000	1984	Diesel
S04177	WM of The Desert	41575 Eclectic Street	Palm Desert	CA	92260	3	UST	12000	1984	Diesel
S03189	Madison Lane Transfer Station	1120 Madison Lane	Salinas	CA	93907	TS1	UST	5000	1994	Diesel
S03189	Madison Lane Transfer Station	1120 Madison Lane	Salinas	CA	93907	TS2	UST	10000	1994	Diesel
S05269	Guadalupe Rubbish Disposal	15999 Guadalupe Mines Road	San Jose	CA	95120	43-060-403506-0000-8	UST	12000	2002	Diesel
S05269	Guadalupe Rubbish Disposal	15999 Guadalupe Mines Road	San Jose	CA	95120	43-060-403506-0000-9	UST	1000	2002	Waste Oil/Used Oil
S04161	WM of Orange County - Santa Ana	1800 South Grand Avenue	Santa Ana	CA	92705	T10	UST	6000	1989	Diesel
S04161	WM of Orange County - Santa Ana	1800 South Grand Avenue	Santa Ana	CA	92705	T5	UST	1000	1988	Waste Oil/Used Oil
S04161	WM of Orange County - Santa Ana	1800 South Grand Avenue	Santa Ana	CA	92705	T6	UST	1000	1988	Other - Motor Oil
S04161	WM of Orange County - Santa Ana	1800 South Grand Avenue	Santa Ana	CA	92705	T7	UST	1000	1989	Other - Engine Oil
S04161	WM of Orange County - Santa Ana	1800 South Grand Avenue	Santa Ana	CA	92705	T8	UST	15000	1989	Diesel
S04161	WM of Orange County - Santa Ana	1800 South Grand Avenue	Santa Ana	CA	92705	T9	UST	10000	1989	Diesel
S05401	WM - Green Valley (Satellite)	2380 Lafayette Street	Santa Clara	CA	95050	43-010-091188-000001	UST	12000	1991	Diesel
S04174	Portable Services	10600 South Painter Avenue	Springs	CA	90670	4174	UST	12000	1987	Diesel
S03750	Empire WM	3400 Standish Avenue	Santa Rosa	CA	95407	5	UST	20000	1991	Diesel
S03051	G I Industries	195 West Los Angeles Avenue	Simi Valley	CA	93065	#1	UST	15000	1998	Diesel
S03051	G I Industries	195 West Los Angeles Avenue	Simi Valley	CA	93065	#2	UST	5000	1998	Unleaded Gasoline
S03051	G I Industries	195 West Los Angeles Avenue	Simi Valley	CA	93065	#3	UST	10000	1998	Diesel
S04108	Simi Valley Landfill and Recycling Center	2801 Madera Road	Simi Valley	CA	93065	1	UST	15000	1991	Diesel
S04552	Valley WM	2658 North Main Street	Walnut Creek	CA	94596	1	UST	12000	1988	Diesel
S04032	WM of Woodland (Satellite)	1324 Paddock Place	Woodland	CA	95776	1	UST	10000	1985	Diesel
S04032	WM of Woodland (Satellite)	1324 Paddock Place	Woodland	CA	95776	2	UST	2000	1985	Diesel
S04188	Colorado Landfills - North Weld Landfill	40000 Weld County Road 25	Ault	CO	80610	1	AST	8000	1991	Diesel
S04188	Colorado Landfills - North Weld Landfill	40000 Weld County Road 25	Ault	CO	80610	12	AST	10000	2009	Diesel
S04196	WM of Northern Colorado - Fort Collins	40950 Weld County Rd. 25	Ault	CO	80610	8	AST	12000	2007	Other - Diesel
S04196	WM of Northern Colorado - Fort Collins	40950 Weld County Rd. 25	Ault	CO	80610	9	AST	1000	2007	Unleaded Gasoline
S04012	Colorado Landfills - Denver Arapahoe Disposal (DADS)	3500 South Gun Club Road	Aurora	CO	80018	1A Fuel Island	AST	12600	1993	Diesel
S04012	Colorado Landfills - Denver Arapahoe Disposal (DADS)	3500 South Gun Club Road	Aurora	CO	80018	1B (1) Fuel Island	AST	2000	1993	Diesel
S04012	Colorado Landfills - Denver Arapahoe Disposal (DADS)	3500 South Gun Club Road	Aurora	CO	80018	4 South of Shop	AST	1100	2003	Waste Oil/Used Oil
S04012	Colorado Landfills - Denver Arapahoe Disposal (DADS)	3500 South Gun Club Road	Aurora	CO	80018	5 - Skid Mount	AST	10000	2004	Diesel
S04012	Colorado Landfills - Denver Arapahoe Disposal (DADS)	3500 South Gun Club Road	Aurora	CO	80018	9A - Gas Plant	AST	1500	2008	New/Lube Oil
S04012	Colorado Landfills - Denver Arapahoe Disposal (DADS)	3500 South Gun Club Road	Aurora	CO	80018	9B - Gas Plant	AST	1500	2008	Waste Oil/Used Oil
S04012	Colorado Landfills - Denver Arapahoe Disposal (DADS)	3500 South Gun Club Road	Aurora	CO	80018	9F - Gas Plant	AST	1435	2008	Misc. Petroleum Based
S03316	Colorado Landfills - Conservation Services (CSI) Landfill	41800 East 88th Avenue	Bennett	CO	80102	19	AST	1500	1999	Diesel
S03316	Colorado Landfills - Conservation Services (CSI) Landfill	41800 East 88th Avenue	Bennett	CO	80102	20	AST	4000	1999	Diesel
S03426	WM of the Rockies - Aspen/ Carbondale	0062 County Road 113, Bldg L	Carbondale	CO	81623	Diesel #1	AST	12000	2004	Diesel
S06745	Glenwood Springs-Allied Non-Leasing	226 North 12th Street	Carbondale	CO	81623	Diesel 1	AST	12000	2004	Diesel
S04216	Colorado Landfills - Colorado Springs Landfill	1010 Blaney Rd.	Springs	CO	80929-9312	1	AST	10000	1993	Diesel
S04216	Colorado Landfills - Colorado Springs Landfill	1010 Blaney Rd.	Springs	CO	80929-9312	2	AST	2000	1997	Diesel
S04216	Colorado Landfills - Colorado Springs Landfill	1010 Blaney Rd.	Springs	CO	80929-9312	9	AST	10000	2007	Diesel
S04217	WM of Southern Colorado - Colorado Springs	80 E. Chambers Street	Springs	CO	80907-5220	1	UST	20000	1996	Diesel

Site ID	Facility Name	Address	City	State	Zip	Tank	Tank Type	Capacity	Install	Contents
S04192	WM of Denver - D & R Transfer Station	6091 Brighton Boulevard	Commerce City	CO	80022	7	AST	10000	1996	Diesel
S05448	WM of Denver - D&R MRF	6091 Brighton Boulevard	Commerce City	CO	80022	1	AST	10000	1996	Diesel
S05449	WM of Denver - Franklin Street MRF	5395 Franklin Street	Denver	CO	80216	1	AST	10000	1997	Diesel
S04249	WM of So CO Divide Woodland Park	176 Weaverville Road	Divide	CO	80814	1	AST	10000	2009	Diesel
S04187	WM of Denver - Denver South	2400 West Union Avenue	Englewood	CO	80110	1	AST	10000	1998	Diesel
S04187	WM of Denver - Denver South	2400 West Union Avenue	Englewood	CO	80110	2	AST	10000	1998	Diesel
S05168	WM of Northern Colorado - Larimer County MRF	5887 S. Taft Hill Road	Fort Collins	CO	80526	1	AST	500	1998	Diesel
S05168	WM of Northern Colorado - Larimer County MRF	5887 S. Taft Hill Road	Fort Collins	CO	80526	3	AST	1200	2008	Hydraulic Oil / Fluid
S03234	WM of the Rockies - Grand Junction	1227 Winters Avenue	Grand Junction	CO	81501	001	UST	10000	1997	Diesel
S06701	Grand Junction-Allied Non Leasing	1227 Winters Avenue	Grand Junction	CO	80501	13407-1	UST	10000	1998	Diesel
S06912	WM Northern Colorado - Greeley	1925 1st Avenue	Greeley	CO	80631	1	UST	10000	1989	Diesel
S04206	WM of Denver - Denver North	7780 East 96th Avenue	Henderson	CO	80640	1	AST	10000	2002	Diesel
S04206	WM of Denver - Denver North	7780 East 96th Avenue	Henderson	CO	80640	2	AST	10000	2002	Diesel
S04206	WM of Denver - Denver North	7780 East 96th Avenue	Henderson	CO	80640	5	AST	1000	2002	Other - Motor Oil
S04206	WM of Denver - Denver North	7780 East 96th Avenue	Henderson	CO	80640	6	AST	1000	2002	Other - Hydraulic Oil
S04189	Buffalo Ridge Landfill	11655 Weld County Road 59	Keenesburg	CO	80643	1 (a)	AST	10000	1997	Diesel, off-road
S04189	Buffalo Ridge Landfill	11655 Weld County Road 59	Keenesburg	CO	80643	1 (b)	AST	2000	1997	Other - Unleaded
S03236	WM of the Rockies - Montrose Landfill	67999 Landfill Road	Montrose	CO	81401	1	AST	1000	1996	Diesel
S04059	WM of Southern Colorado - Pueblo	#1 Environmental Place	Pueblo	CO	81004	1	AST	12000	1996	Diesel
S04879	Colorado Landfills - Midway Landfill	8925 Rancho Colorado Blvd	Pueblo	CO	81008	1	AST	10000	1995	Diesel
S04879	Colorado Landfills - Midway Landfill	8925 Rancho Colorado Blvd	Pueblo	CO	81008	2	AST	1000	1997	Diesel
S04879	Colorado Landfills - Midway Landfill	8925 Rancho Colorado Blvd	Pueblo	CO	81008	10	AST	4000	2007	Diesel
S04538	WM of The Rockies - Silverthorne/ Summit County	314 Third Street	Silverthorne	CO	80498	1	AST	10000	1995	Diesel
S05070	WM of the Rockies - Telluride	850 Illuim Road	Telluride	CO	81435	1	AST	2000	2001	Diesel
S05076	Automated Material Handling - Kensington	655 Christian Lane	Kensington	CT	06037	1	UST	20000	1995	Diesel
S05074	WM - New Milford	182 Danbury Road	New Milford	CT	06776	3	UST	5000	1989	Diesel
S05074	WM - New Milford	182 Danbury Road	New Milford	CT	06776	4	UST	5000	1989	Diesel
S05069	WM - Norwalk	30 Meadow Street	South Norwalk	CT	06854	1	UST	10000	1993	Diesel
S06596	Georgetown Hauling	226 S Railroad Ave	Georgetown	DE	19947	1	AST	12000	1999	Diesel
S06596	Georgetown Hauling	226 S Railroad Ave	Georgetown	DE	19947	2	AST	500	1993	Hydraulic Oil / Fluid
S06596	Georgetown Hauling	226 S Railroad Ave	Georgetown	DE	19947	3	AST	500	1993	New/Lube Oil
S06596	Georgetown Hauling	226 S. Railroad Avenue	Georgetown	DE	19947	4	AST	500	1993	Waste Oil/Used Oil
S06596	Georgetown Hauling	226 S. Railroad Avenue	Georgetown	DE	19947	5	AST	500	1993	Waste Oil/Used Oil
S06596	Georgetown Hauling	226 S Railroad Ave	Georgetown	DE	19947	7	AST	500	1993	Waste Oil/Used Oil
S06596	Georgetown Hauling	226 S Railroad Ave	Georgetown	DE	19947	9	AST	300	1993	Kerosene
S03260	DRPI Landfill	201 Marsh Lane	New Castle	DE	19720	1	AST	450	1997	Waste Oil/Used Oil
S03260	DRPI Landfill	201 Marsh Lane	New Castle	DE	19720	7	AST	300	2003	Fuel Oil/Heating Oil
S03046	WM Wilmington	300 Harvey Drive	Newport	DE	19804	3	UST	4000	1987	Diesel
S03046	WM Wilmington	300 Harvey Drive	Newport	DE	19804	4	UST	4000	1987	Diesel
S03046	WM Wilmington	300 Harvey Drive	Newport	DE	19804	5	UST	4000	1987	Diesel
S03046	WM Wilmington	300 Harvey Drive	Newport	DE	19804	6	UST	4000	1987	Diesel
S03046	WM Wilmington	300 Harvey Drive	Newport	DE	19804	8	AST	500	1995	New/Lube Oil
S03046	WM Wilmington	300 Harvey Drive	Newport	DE	19804	9	AST	500	1995	New/Lube Oil
S03046	WM Wilmington	300 Harvey Drive	Newport	DE	19804	10	AST	500	1995	Hydraulic Oil / Fluid
S03046	WM Wilmington	300 Harvey Drive	Newport	DE	19804	15	AST	500	1995	Waste Oil/Used Oil
S03046	WM Wilmington	300 Harvey Drive	Newport	DE	19804	17	AST	500	2006	Fuel Oil/Heating Oil
S05446	DSWA/Pine Tree Transfer Station	276 Pine Tree Road	Townsend	DE	19734	3	AST	300	1990	Diesel
S06654	Vista Landfill	242 W. Keene Road	Apopka	FL	32703	5	AST	10000	2009	Diesel
S05050	Wheelabrator Ridge Energy Inc	3131 K-Ville Avenue	Auburndale	FL	33823	1	AST	12000	1993	Diesel

Site ID	Facility Name	Address	City	State	Zip	Tank	Tank Type	Capacity	Install	Contents
S05050	Wheelabrator Ridge Energy Inc	3131 K-Ville Avenue	Auburndale	FL	33823	19	AST	5000	1993	oil
S05050	Wheelabrator Ridge Energy Inc	3131 K-Ville Avenue	Auburndale	FL	33823	24	AST	871	1993	Oil
S03982	Trail Ridge Landfill	5110 US Highway 301	Baldwin	FL	32234	1	AST	12000	1993	Diesel
S04165	WM of Palm Beach County	651 Industrial Way	Boynton Beach	FL	33426	1	AST	1000	1991	Waste Oil/Used Oil
S04165	WM of Palm Beach County	651 Industrial Way	Boynton Beach	FL	33426	2	AST	1000	1991	oil
S04165	WM of Palm Beach County	651 Industrial Way	Boynton Beach	FL	33426	3	AST	1000	1991	oil
S04165	WM of Palm Beach County	651 Industrial Way	Boynton Beach	FL	33426	6	AST	10000	1991	Diesel
S04165	WM of Palm Beach County	651 Industrial Way	Boynton Beach	FL	33426	7	AST	10000	1991	Diesel
S04165	WM of Palm Beach County	651 Industrial Way	Boynton Beach	FL	33426	8	AST	6000	1991	Diesel
S04165	WM of Palm Beach County	651 Industrial Way	Boynton Beach	FL	33426	11	AST	750	2007	Diesel
S04129	Cedar Hammock/W/M of Manatee County	6120 - 21st Street East	Bradenton	FL	34203	R-1	AST	20000	1992	Diesel
S04129	Cedar Hammock/W/M of Manatee County	6120 - 21st Street East	Bradenton	FL	34203	R-2	AST	4000	1992	Unleaded Gasoline
S04103	Springhill Reg Sanitary Landfill	4945 Highway 273	Campbellton	FL	32426	1	AST	2000	1991	Unleaded Gasoline
S04103	Springhill Reg Sanitary Landfill	4945 Highway 273	Campbellton	FL	32426	2	AST	1000	1991	Waste Oil/Used Oil
S04103	Springhill Reg Sanitary Landfill	4945 Highway 273	Campbellton	FL	32426	6	AST	3000	1992	Diesel
S04103	Springhill Reg Sanitary Landfill	4945 Highway 273	Campbellton	FL	32426	7	AST	5000	1992	Diesel
S04103	Springhill Reg Sanitary Landfill	4945 Highway 273	Campbellton	FL	32426	8	AST	5000	1992	Diesel
S04103	Springhill Reg Sanitary Landfill	4945 Highway 273	Campbellton	FL	32426	11	AST	750	2004	Diesel
S04103	Springhill Reg Sanitary Landfill	4945 Highway 273	Campbellton	FL	32426	14	AST	10000	2004	Diesel
S04103	Springhill Reg Sanitary Landfill	4945 Highway 273	Campbellton	FL	32426	PP1	AST	1500	2006	New/Lube Oil
S04103	Springhill Reg Sanitary Landfill	4945 Highway 273	Campbellton	FL	32426	PP2	AST	1500	2006	Waste Oil/Used Oil
S03792	WM of Pinellas County	11051 43rd Street, N	Clearwater	FL	33762	1R	AST	10000	2008	Diesel
S05584	Pinellas Transfer Station	12950 40th St North	Clearwater	FL	33762	1	AST	10000	1990	Diesel
S02984	Cocoa Hauling (Western/USA)	3303 Lake Drive	Cocoa	FL	32926	1	UST	10000	1995	Diesel
S06795	Delta Recycling Davie	3250 SW 50th Avenue	Davie	FL	33314	1	AST	1000	1988	Diesel
S06795	Delta Recycling Davie	3250 SW 50th Avenue	Davie	FL	33314	14	AST	750	2007	Diesel
S04988	Deland Landfill, Inc	1988 W. Plymouth Avenue	Deland	FL	32720	1	AST	1000	1989	Diesel
S06722	Delray Hauling	1475 SW 4th Avenue	Delray Beach	FL	33444	1	AST	10000	1995	Diesel
S06722	Delray Hauling	1475 SW 4th Avenue	Delray Beach	FL	33444	2	AST	10000	1995	Diesel
S05929	Lee Hendry Landfill	14001 South Church Street	Felda	FL	33930	2	AST	8000	2002	Diesel
S03894	Fort Walton Beach Transfer Station	630 Martin Luther King, Jr. Blvd	Fort Walton Beach	FL	32547	1	AST	10000	1991	Diesel
S04895	Wheelabrator South Broward, Inc	4400 South State Road 7	Ft. Lauderdale	FL	33314	27	AST	2000	1990	New/Lube Oil
S05031	EES of FL	4300 Ravenswood Road	Ft. Lauderdale	FL	33312	1	UST	12000	1997	Diesel
S03883	Gulf Disposal Inc	11990 State Road 82 East	Ft. Myers	FL	33913	1	AST	20000	1994	Diesel
S03883	Gulf Disposal Inc	11990 State Road 82 East	Ft. Myers	FL	33913	3	AST	750	2009	New/Lube Oil
S03883	Gulf Disposal Inc	11990 State Road 82 East	Ft. Myers	FL	33913	4	AST	750	2009	Hydraulic Oil / Fluid
S03891	Environmental Waste Systems	108 Hill Avenue	Beach	FL	32548	6	AST	12000	2001	Diesel
S03058	Waste Management of Martin County	7700 SE Bridge Road	Hobe Sound	FL	33455	1	AST	10000	1988	Diesel
S03058	Waste Management of Martin County	7700 SE Bridge Road	Hobe Sound	FL	33455	2	AST	10000	1988	Diesel
S03058	Waste Management of Martin County	7700 SE Bridge Road	Hobe Sound	FL	33455	3	AST	6000	1988	Unleaded Gasoline
S03058	Waste Management of Martin County	7700 SE Bridge Road	Hobe Sound	FL	33455	4	AST	1000	1988	New/Lube Oil
S03058	Waste Management of Martin County	7700 SE Bridge Road	Hobe Sound	FL	33455	5	AST	1000	1988	Hydraulic Oil / Fluid
S03058	Waste Management of Martin County	7700 SE Bridge Road	Hobe Sound	FL	33455	6	AST	1000	1988	Waste Oil/Used Oil
S05400	Jacksonville Hauling	6501 Greenland Road	Jacksonville	FL	32258	1	UST	10000	1991	Diesel
S05437	WM of the Florida Keys	125 Toppino Industrial Drive, Rockland Key Mile Marker 8.5	Key West	FL	33040	1	AST	10000	2000	Diesel
S04403	Southeast Landfill	15960 County Road 672, Eight Miles East of 301 South	Lithia	FL	33547	T1	AST	20000	1984	Diesel
S04402	Medley Landfill and Recycling Center	9350 NW 89th Avenue	Medley	FL	33178	6	AST	10000	2004	Diesel

Site ID	Facility Name	Address	City	State	Zip	Tank	Tank Type	Capacity	Install	Contents
S04402	Medley Landfill and Recycling Center	9350 NW 89th Avenue	Medley	FL	33178	7	AST	750	2007	Diesel
S04539	WM of Dade County	2125 NW 10th Court	Miami	FL	33127	1	UST	10000	1991	Diesel
S04539	WM of Dade County	2125 NW 10th Court	Miami	FL	33127	2	UST	10000	1991	Diesel
S04539	WM of Dade County	2125 NW 10th Court	Miami	FL	33127	3	UST	10000	1991	Unleaded Gasoline
S04539	WM of Dade County	2125 NW 10th Court	Miami	FL	33127	5	AST	1000	1991	Other - Oil
S04539	WM of Dade County	2125 NW 10th Court	Miami	FL	33127	6	AST	1000	1991	Other - Oil
S06982	WM of Milton FL	6303 Da Lisa Road	Milton	FL	32583	001	AST	10000	2006	Diesel
S03893	WM of Collier County	4500 Exchange Avenue	Naples	FL	34104	1	AST	20000	1994	Diesel
S03893	WM of Collier County	4500 Exchange Avenue	Naples	FL	34104	12	AST	1000	2006	Generic Gasoline
S03895	Naples Sanitary Landfill	3750 White Lake Blvd	Naples	FL	34117	7	AST	1000	1995	Diesel
S02903	Okeechobee Landfill	10800 N.E. 128th Avenue	Okeechobee	FL	34973	4	AST	10000	1994	Diesel
S02903	Okeechobee Landfill	10800 N.E. 128th Avenue	Okeechobee	FL	34973	6	AST	1000	2006	Unleaded Gasoline
S02903	Okeechobee Landfill	10800 N.E. 128th Avenue	Okeechobee	FL	34973	7	AST	1000	2006	Waste Oil/Used Oil
S02903	Okeechobee Landfill	10800 N.E. 128th Avenue	Okeechobee	FL	34973	11	AST	660	2007	Diesel
S02903	Okeechobee Landfill	10800 N.E. 128th Avenue	Okeechobee	FL	34973	15	AST	10000	2008	Diesel
S03282	Orlando Transfer Station	4986 L.B. McLeod Road	Orlando	FL	32811	1	AST	2000	2002	Diesel
S03789	WM of Orlando	3510 Rio Vista Avenue	Orlando	FL	32805	1	AST	20000	1990	Diesel
S03789	WM of Orlando	3510 Rio Vista Avenue	Orlando	FL	32805	2	AST	15000	1990	Unleaded Gasoline
S03789	WM of Orlando	3510 Rio Vista Avenue	Orlando	FL	32805	3	AST	1000	1990	New/Lube Oil
S03789	WM of Orlando	3510 Rio Vista Avenue	Orlando	FL	32805	4	AST	1000	1990	Hydraulic Oil / Fluid
S02952	WM - Volusia	1325 Hull Trail	Ormond Beach	FL	32174	1	AST	12000	1997	Diesel
S06645	Palm City Transfer	9001 SW Busch Street	Palm City	FL	34990	1	AST	1000	2005	Waste Oil/Used Oil
S05322	Panama City (Argus) Hauling	6319 E Highway 22	Panama City	FL	32404	1	AST	10000	1993	Diesel
S04441	Reuter Transfer Station	20701 Pembroke Road	Pembroke Pines	FL	33029	1	AST	2000	2000	Diesel
S04441	Reuter Transfer Station	20701 Pembroke Road	Pembroke Pines	FL	33029	9	AST	10000	2006	Diesel
S03930	Southern Sanitation	3831 NW 21st Avenue	Beach	FL	33073	1	AST	10000	1988	Diesel
S03930	Southern Sanitation	3831 NW 21st Avenue	Beach	FL	33073	2	AST	10000	1988	Diesel
S03930	Southern Sanitation	3831 NW 21st Avenue	Beach	FL	33073	3	AST	10000	1988	Unleaded Gasoline
S03930	Southern Sanitation	3831 NW 21st Avenue	Pompano Beach	FL	33073	4	AST	1000	1988	Waste Oil/Used Oil
S03930	Southern Sanitation	3831 NW 21st Avenue	Pompano Beach	FL	33073	5	AST	1000	1988	Other - Hyd Oil
S03930	Southern Sanitation	3831 NW 21st Avenue	Pompano Beach	FL	33073	6	AST	1000	1988	Other - Motor oil
S04015	Central Disposal	2700 NW 48th Street	Pompano Beach	FL	33073	1	AST	10000	1994	Diesel
S04015	Central Disposal	2700 NW 48th Street	Pompano Beach	FL	33073	2	AST	10000	1994	Diesel
S04015	Central Disposal	2700 NW 48th Street	Pompano Beach	FL	33073	3	AST	1300	1989	Waste Oil/Used Oil
S04015	Central Disposal	2700 NW 48th Street	Pompano Beach	FL	33073	4	AST	2000	1989	Waste Oil/Used Oil
S04541	Wheelabrator North Broward, Inc	2600 NW 48th Street	Pompano Beach	FL	33073	19	AST	2000	1990	New/Lube Oil
S06719	Delta Transfer Station	1951 Powerline Road	Pompano Beach	FL	33069	1	AST	12000	2001	Diesel
S06719	Delta Transfer Station	1951 Powerline Road	Beach	FL	33069	6	AST	1000	2007	Diesel
S07437	Waste Management Charlotte County	25515 Old Landfill Road	Port Charlotte	FL	33980	7	AST	10000	2001	Diesel
S03808	Recycle America of Sarasota	3100 North Washington Boulevard	Sarasota	FL	34234	001	AST	2000	2003	Diesel
S03796	WM of Pasco County	13022 Hays Road	Springhill	FL	34610	1	AST	10000	1997	Diesel

Site ID	Facility Name	Address	City	State	Zip	Tank	Tank Type	Capacity	Install	Contents
S03835	WM of Leon County	3001 Commonwealth Boulevard	Tallahassee	FL	32303	1	UST	10000	1989	Diesel
S03835	WM of Leon County	3001 Commonwealth Boulevard	Tallahassee	FL	32303	2	UST	10000	1989	Diesel
S03835	WM of Leon County	3001 Commonwealth Boulevard	Tallahassee	FL	32303	3	UST	4000	1989	Unleaded Gasoline
S03835	WM of Leon County	3001 Commonwealth Boulevard	Tallahassee	FL	32303	4	UST	1000	1989	New/Lube Oil
S03835	WM of Leon County	3001 Commonwealth Boulevard	Tallahassee	FL	32303	5	UST	1000	1989	Fluid
S03835	WM of Leon County	3001 Commonwealth Boulevard	Tallahassee	FL	32303	6	UST	1000	1989	Hydraulic Oil / Fluid
S03835	WM of Leon County	3001 Commonwealth Boulevard	Tallahassee	FL	32303	7	UST	1000	1989	Waste Oil/Used Oil
S03890	WM - Tampa	3411 N. 40th Street	Tampa	FL	33605-1698	14	AST	20000	2006	Diesel
S03144	WM of Sarasota County	5221 State Road 776	Venice	FL	34293	4	AST	12000	1999	Diesel
S04225	Harris Sanitation	7382 Talona Drive	West Melbourne	FL	32904-1643	1	UST	8000	1990	Diesel
S04225	Harris Sanitation	7382 Talona Drive	West Melbourne	FL	32904-1643	2	UST	10000	1990	Diesel
S04225	Harris Sanitation	7382 Talona Drive	West Melbourne	FL	32904-1643	3	UST	10000	1990	Diesel
S04225	Harris Sanitation	7382 Talona Drive	West Melbourne	FL	32904-1643	4	UST	10000	1990	Diesel
S03806	Wildwood Hauling	8708 NE 44th Drive	Wildwood	FL	34785	1R	AST	15000	2004	Diesel
S03271	Pine Ridge Landfill	5400 Rex Road	Winter Garden	FL	34787	1	AST	10000	1994	Diesel
S04137	WM of Augusta - Aiken Hauling	208 Prep Phillips Drive	Augusta	GA	30901	01	UST	10000	1989	Diesel
S04036	WM of Atlanta South	1571 Burks Drive	Lake City	GA	30260	1	UST	20000	1990	Diesel
S04036	WM of Atlanta South	1571 Burks Drive	Lake City	GA	30260	2	UST	8000	1990	Unleaded Gasoline
S04545	Atlanta East	1243 Beaver Ruin Road	Norcross	GA	30093	1	UST	12000	1998	Diesel
S02923	Atlanta West	3001 South Pioneer Drive	Smyrna	GA	30082	8	UST	20000	1998	Diesel
S04004	WM of Central IA - Metro Methane Rec Fac	12161 12th Street NE	Mitchellville	IA	50169	4	UST	1000	2006	Diesel
S03737	WM of IL - North (Antioch)	22333 Route 173	Antioch	IL	60002	1	UST	10000	1978	Diesel
S03737	WM of IL - North (Antioch)	22333 Route 173	Antioch	IL	60002	2	UST	10000	1978	Diesel
S03764	WM of IL - West (Batavia)	780 N. Kirk Road	Batavia	IL	60510	1	UST	10000	1983	Diesel
S03764	WM of IL - West (Batavia)	780 N. Kirk Road	Batavia	IL	60510	2	UST	10000	1983	Diesel
S03764	WM of IL - West (Batavia)	780 N. Kirk Road	Batavia	IL	60510	3	UST	4000	1983	Unleaded Gasoline
S03764	WM of IL - West (Batavia)	780 N. Kirk Road	Batavia	IL	60510	4	UST	2000	1983	Hydraulic Oil / Fluid
S03764	WM of IL - West (Batavia)	780 N. Kirk Road	Batavia	IL	60510	5	UST	2000	1983	New/Lube Oil
S03764	WM of IL - West (Batavia)	780 N. Kirk Road	Batavia	IL	60510	6	UST	500	1983	Waste Oil/Used Oil
S06692	Belleville	5920 Gateway Ind Drive	Belleville	IL	62223	01	UST	12000	2003	Diesel
S04833	Peoria City/County Landfill	11501 W. Cottonwood Road	Brimfield	IL	61517	8	UST	15000	2002	Diesel
S03933	CID - Bio Soils	138th & Calumet Expressway	Calumet City	IL	60409	2 (Main-tenance)	UST	2000	1985	Generic Gasoline
S03933	CID - Bio Soils	138th & Calumet Expressway	Calumet City	IL	60409	3 (Main-tenance)	UST	10000	1989	Diesel
S03933	CID - Bio Soils	138th & Calumet Expressway	Calumet City	IL	60409	4 (Main-tenance)	UST	2000	1985	New/Lube Oil
S03900	WM of IL - Peoria	3552 E. Washington Street	East Peoria	IL	61611	7	UST	15000	2007	Diesel
S05743	WM of IL - West (Elburn)	IN 138 Linlar	Elburn	IL	60119	1	UST	10000	1992	Diesel
S03872	WM of IL - North (Franklin Park)	1021 E. Green Street	Franklin Park	IL	60131	1	UST	10000	1980	Diesel
S03872	WM of IL - North (Franklin Park)	1021 E. Green Street	Franklin Park	IL	60131	2	UST	10000	1980	Diesel
S03879	Madison Container Shop	222 North State Road 203	Madison	IL	62060	1	UST	12000	2003	Other - #2 Diesel Fuel
S05371	WM of IL - North (McHenry)	1713 S. Route 31	McHenry	IL	60050	1	UST	10000	1990	Diesel
S04128	WM - Morris (Satellite)	1805 Ashley Road	Morris	IL	60450	1	UST	10000	2001	Diesel
S05060	WM - Ottawa (Satellite)	3066 N. Ill Route 71	Ottawa	IL	61350	1	UST	10000	1999	Diesel
S03826	WM of IL SW (Rockdale Satellite)	2100 Moen Avenue	Rockdale	IL	60436	1	UST	10000	1990	Diesel
S03826	WM of IL SW (Rockdale Satellite)	2100 Moen Avenue	Rockdale	IL	60436	2	UST	2500	1990	Generic Gasoline
S03966	WI Rockford IL	13125 North Second Street	Roscoe	IL	61073	4	UST	10000	1998	Diesel
S03752	WM - Laramie	5050 W. Pershing Road	Stickney	IL	60804	8	UST	15000	2005	Diesel

Site ID	Facility Name	Address	City	State	Zip	Tank	Tank Type	Capacity	Install	Contents
S03752	WM - Laramie	5050 W. Pershing Road	Stickney	IL	60804	9	UST	15000	2005	Diesel
S05372	WM of IL - North (Wheeling)	350 Sumac Road	Wheeling	IL	60090	1	UST	10000	1980	Diesel
S05372	WM of IL - North (Wheeling)	350 Sumac Road	Wheeling	IL	60090	2	UST	4000	1980	Diesel
S06553	Prairie View Landfill	29755 S Prairie View Drive	Wilmington	IL	60481	1	UST	15000	2004	Diesel
S03992	Superior Waste Systems	20645 W. Ireland Road	South Bend	IN	46614	3	UST	10000	1983	Diesel
S03984	WM of Gloucester	Cape Ann Industrial Park, 23 Kondelin Road	Gloucester	MA	01930	5	UST	10000	1988	Diesel
S04846	WM of South Shore	264 Nicks Rock Road	Plymouth	MA	02360	1	UST	10000	1990	Diesel
S04246	WM of Montgomery County	8101 Beechcraft Avenue	Gaithersburg	MD	20879	1	UST	10000	1989	Diesel
S04246	WM of Montgomery County	8101 Beechcraft Avenue	Gaithersburg	MD	20879	2	UST	10000	1989	Diesel
S04248	Southern Maryland	10350 Theodore Green Blvd.	White Plains	MD	20695	01	UST	10000	1987	Diesel
S03776	WM of ME - Portland	2000 Forest Avenue	Portland	ME	04103-1004	1	UST	10000	1988	Diesel
S03539	WM - East	22650 Stevenson Street	Township	MI	48035	1	UST	18000	1992	Diesel
S03915	WM of MI - Grand Rapids	1668 Porter Street SW	Grand Rapids	MI	49509	8	UST	12376	1991	Diesel
S03915	WM of MI - Grand Rapids	1668 Porter Street SW	Grand Rapids	MI	49509	9	UST	12376	1991	Diesel
S04289	WM of Central Michigan	1900 Sullivan Drive	Harrison	MI	48625	1	UST	12000	1995	Diesel
S05205	WM of MI - Lansing	16320 Grove Road	Lansing	MI	48906	1	UST	12000	1990	Diesel
S04022	Detroit Residential	19200 West 8 Mile Road	Southfield	MI	48075	1	UST	15000	1992	Diesel
S03902	WM of MI - Southwest (Battle Creek)	4547 Wayne Road	Springfield	MI	49015-1048	5	UST	18000	1990	Diesel
S03964	Detroit South	20510 Pennsylvania Road	Taylor	MI	48180-5331	2	UST	15000	1989	Diesel
S04989	Whitmore Lake	11655 Venture Drive	Whitmore Lake	MI	48189	1	UST	10000	1986	Diesel
S04989	Whitmore Lake	11655 Venture Drive	Whitmore Lake	MI	48189	2	UST	10000	1986	Diesel
S04989	Whitmore Lake	11655 Venture Drive	Whitmore Lake	MI	48189	3	UST	2000	1986	Unleaded Gasoline
S04230	WM of the Twin Cities - Blaine	10050 Naples Street NE	Blaine	MN	55449	10	UST	20000	2006	Diesel
S04230	WM of the Twin Cities - Blaine	10050 Naples Street NE	Blaine	MN	55449	11	UST	5000	2006	Waste Oil/Used Oil
S04230	WM of the Twin Cities - Blaine	10050 Naples Street NE	Blaine	MN	55449	12	UST	2500	2006	New/Lube Oil
S04230	WM of the Twin Cities - Blaine	10050 Naples Street NE	Blaine	MN	55449	13	UST	2500	2006	Hydraulic Oil / Fluid
S05324	WM of the Twin Cities - Burnsville	1901 Ames Drive	Burnsville	MN	55337	1	UST	12000	1993	Diesel
S03659	WM of the Twin Cities - Savage	12448 Pennsylvania Avenue South	Savage	MN	55378	003	UST	10000	1989	Diesel
S06919	WM of Kansas City MO	2031 North Country Road	Sugar Creek	MO	64054	001	UST	2000	2005	Diesel
S04197	WM of The Piedmont - Mt Airy	625 Smith Road	Mt. Airy	NC	27030	0360 Diesel	UST	10000	1987	Diesel
S03942	WM - Sanford	2720 Wilkins Drive	Sanford	NC	27330	1	UST	10000	2002	Diesel
S04070	WM of Eastern Carolina	401 Bagley Road	Selma	NC	27576	01	UST	20000	2000	Diesel
S03117	Cheshire Sanitation	25 Monadnock Highway	Keene	NH	03431	008	UST	12000	1994	Diesel
S03871	WM of NH - Peterborough	590 Hancock Rd - Rte 202	Peterborough	NH	03458	3	UST	10000	1985	Diesel
S06710	WM Fairview Transfer Station	61-75 Broad Avenue	Fairview	NJ	07022	10	UST	10000	1989	Diesel
S05192	WM Lafayette	21 Old Beaver Run Road	Lafayette	NJ	07848	8	UST	15000	1999	Diesel
S05504	WM Matawan Hauling	Box 181 Road 1 State Highway 34	Matawan	NJ	07747	9	UST	10000	1994	Diesel
S05504	WM Matawan Hauling	Box 181 Road 1 State Highway 34	Matawan	NJ	07747	10	UST	10000	1994	Diesel
S03159	WM of NJ, Inc /Trenton Hauling	208 Patterson Avenue	Trenton	NJ	08610	001	UST	10000	1990	Diesel
S05505	WM Waretown	1North Main Shore Road	Waretown	NJ	08758	1	UST	8000	1990	Diesel
S06695	WM Woodbine	326 Scott Avenue	Woodbine	NJ	08270	1	UST	8000	1989	Diesel
S06695	WM Woodbine	326 Scott Avenue	Woodbine	NJ	08270	2	UST	2000	1989	Unleaded Gasoline
S06695	WM Woodbine	326 Scott Avenue	Woodbine	NJ	08270	3	UST	1500	1989	Based
S06695	WM Woodbine	326 Scott Avenue	Woodbine	NJ	08270	10	UST	1500	1989	Waste Oil/Used Oil
S04843	WM of NM - San Juan County Landfill	78 County Road #3140	Aztec	NM	87410	2	AST	240	1991	Waste Oil/Used Oil
S04843	WM of NM - San Juan County Landfill	78 County Road #3140	Aztec	NM	87410	3	AST	240	1991	Other - MOTOR OIL
S04843	WM of NM - San Juan County Landfill	78 County Road #3140	Aztec	NM	87410	4	AST	240	1991	Other - HYD OIL

Site ID	Facility Name	Address	City	State	Zip	Tank	Tank Type	Capacity	Install	Contents
S04843	WM of NM - San Juan County Landfill	78 County Road #3140	Aztec	NM	87410	5	AST	260	2003	Waste Oil/Used Oil
S04843	WM of NM - San Juan County Landfill	78 County Road #3140	Aztec	NM	87410	DES10K	AST	10000	2009	Diesel
S04841	WM of NM - Dexter Division	3 Duran Lane	Dexter	NM	88230	2	AST	275	1992	Other - MOTOR
S04073	WM of NM - Four Corners Division	101 Spruce Street	Farmington	NM	87401-6683	2	AST	120	1991	Other - GEAR OIL
S04073	WM of NM - Four Corners Division	101 Spruce Street	Farmington	NM	87401-6683	3	AST	300	1991	Other - MOTOR OIL
S04073	WM of NM - Four Corners Division	101 Spruce Street	Farmington	NM	87401-6683	4	AST	500	1991	Other - HYD OIL
S04073	WM of NM - Four Corners Division	101 Spruce Street	Farmington	NM	87401-6683	6	AST	988	2002	Waste Oil/Used Oil
S04073	WM of NM - Four Corners Division	101 Spruce Street	Farmington	NM	87401-6683	7	AST	190	1999	Waste Oil/Used Oil
S04069	WM of NM - Hobbs Division	2608 Lovington Highway	Hobbs	NM	88240	1	AST	350	2002	Other - MOTOR OIL
S04069	WM of NM - Hobbs Division	2608 Lovington Highway	Hobbs	NM	88240	2	AST	500	1988	Waste Oil/Used Oil
S03217	Valencia Regional Landfill and Recycling Center	1600 Highway 6, NW	Los Lunas	NM	87031	2	AST	8000	2007	Diesel
S03217	Valencia Regional Landfill and Recycling Center	1600 Highway 6, NW	Los Lunas	NM	87031	4	AST	500	2006	Diesel
S03217	Valencia Regional Landfill and Recycling Center	1600 Highway 6, NW	Los Lunas	NM	87031	LF Gen 2	AST	100	2007	Diesel
S03217	Valencia Regional Landfill and Recycling Center	1600 Highway 6, NW	Los Lunas	NM	87031	Scale Gen 1	AST	150	2007	Diesel
S03231	WM of NM - Rio Rancho Division	402 Industrial Park Loop NE	Rio Rancho	NM	87124	5	AST	500	1991	Diesel
S03231	WM of NM - Rio Rancho Division	402 Industrial Park Loop NE	Rio Rancho	NM	87124	10	AST	500	2007	Waste Oil/Used Oil
S03231	WM of NM - Rio Rancho Division	402 Industrial Park Loop NE	Rio Rancho	NM	87124	11	AST	500	2007	New/Lube Oil
S03231	WM of NM - Rio Rancho Division	402 Industrial Park Loop NE	Rio Rancho	NM	87124	12	AST	500	2007	Hydraulic Oil / Fluid
S03759	WM of NM - Rio Rancho Landfill	Northern Blvd & 33rd Street	Rio Rancho	NM	87124	1	AST	7980	1998	Diesel
S03759	WM of NM - Rio Rancho Landfill	Northern Blvd & 33rd Street	Rio Rancho	NM	87124	3	AST	700	2004	Diesel
S03759	WM of NM - Rio Rancho Landfill	Northern Blvd & 33rd Street	Rio Rancho	NM	87124	4	AST	300	2006	Diesel
S03759	WM of NM - Rio Rancho Landfill	Northern Blvd & 33rd Street	Rio Rancho	NM	87124	SERV4	AST	100	1999	New/Lube Oil
S03759	WM of NM - Rio Rancho Landfill	Northern Blvd & 33rd Street	Rio Rancho	NM	87124	SERV5	AST	100	1999	New/Lube Oil
S03759	WM of NM - Rio Rancho Landfill	Northern Blvd & 33rd Street	Rio Rancho	NM	87124	SERV6	AST	100	1999	New/Lube Oil
S03759	WM of NM - Rio Rancho Landfill	Northern Blvd & 33rd Street	Rio Rancho	NM	87124	SERV7	AST	100	1999	New/Lube Oil
S03759	WM of NM - Rio Rancho Landfill	Northern Blvd & 33rd Street	Rio Rancho	NM	87124	SERV8	AST	100	1999	New/Lube Oil
S04072	WM of New Mexico - Rio Rancho	402 Industrial Park Loop N.E.	Rio Rancho	NM	87124-1412	1	AST	1000	1991	Other - Motor Oil
S04072	WM of New Mexico - Rio Rancho	402 Industrial Park Loop N.E.	Rio Rancho	NM	87124-1412	2	AST	1000	1991	Other - Hydraulic
S04072	WM of New Mexico - Rio Rancho	402 Industrial Park Loop N.E.	Rio Rancho	NM	87124-1412	4	AST	250	1991	Waste Oil/Used Oil
S04072	WM of New Mexico - Rio Rancho	402 Industrial Park Loop N.E.	Rio Rancho	NM	87124-1412	5	AST	600	1991	Diesel
S04072	WM of New Mexico - Rio Rancho	402 Industrial Park Loop N.E.	Rio Rancho	NM	87124-1412	7	AST	250	1991	Other - Gear Oil
S04072	WM of New Mexico - Rio Rancho	402 Industrial Park Loop N.E.	Rio Rancho	NM	87124-1412	9	AST	1000	1991	Unleaded Gasoline
S03122	WM of NM - Santa Fe Division	5 Baca Lane	Santa Fe	NM	87501	4100	AST	250	1994	Waste Oil/Used Oil
S03122	WM of NM - Santa Fe Division	5 Baca Lane	Santa Fe	NM	87501	4154	AST	280	1994	New/Lube Oil
S03122	WM of NM - Santa Fe Division	5 Baca Lane	Santa Fe	NM	87501	4154 B	AST	280	1994	New/Lube Oil
S06054	Santa Fe MRF	5 Baca Lane	Santa Fe	NM	87501	4100	AST	250	1994	Waste Oil/Used Oil
S06054	Santa Fe MRF	5 Baca Lane	Santa Fe	NM	87501	4154	AST	280	1994	New/Lube Oil
S06054	Santa Fe MRF	5 Baca Lane	Santa Fe	NM	87501	4154.0	AST	280	1994	New/Lube Oil
S03408	WM of NM - Taos Hauling	24663 Highway 64 West	Taos	NM	87529	1	AST	250	2001	New/Lube Oil
S03408	WM of NM - Taos Hauling	24663 Highway 64 West	Taos	NM	87529	2	AST	250	2001	New/Lube Oil
S03408	WM of NM - Taos Hauling	24663 Highway 64 West	Taos	NM	87529	3	AST	500	2001	Waste Oil/Used Oil
S04819	Refuse, Inc - Sage Transfer Station	1390 E. Commercial Row	Reno	NV	89512	3	UST	12000	1999	Diesel
S04819	Refuse, Inc - Sage Transfer Station	1390 E. Commercial Row	Reno	NV	89512	4	UST	4000	1999	Unleaded Gasoline
S04819	Refuse, Inc - Sage Transfer Station	1390 E. Commercial Row	Reno	NV	89512	6	UST	2000	1993	Waste Oil/Used Oil
S04816	Refuse, Inc - Lockwood Landfill	2401 Canyon Way	Sparks	NV	89434	2	UST	10000	1993	Diesel
S04816	Refuse, Inc - Lockwood Landfill	2401 Canyon Way	Sparks	NV	89434	3	UST	2000	1993	Unleaded Gasoline
S04816	Refuse, Inc - Lockwood Landfill	2401 Canyon Way	Sparks	NV	89434	4	UST	2000	1993	Waste Oil/Used Oil
S05721	RSW Recycling	1455 E. Gregg Street	Sparks	NV	89431	1	UST	4000	1992	Diesel

Site ID	Facility Name	Address	City	State	Zip	Tank	Tank Type	Capacity	Install	Contents
S05721	RSW Recycling	1455 E. Gregg Street	Sparks	NV	89431	2	UST	2000	1992	Waste Oil/Used Oil
S04990	CID Refuse	10860 Olean Road	Chaffee	NY	14030	1	UST	12000	2000	Diesel
S03110	Syracuse Hauling	4521 Steelway Blvd. N	Liverpool	NY	13090	001	UST	12000	2003	Diesel
S04291	WM of NY - Syracuse	4545 Morgan Place	Liverpool	NY	13090	5	UST	300	1991	Waste Oil/Used Oil
S04126	WM of NY - Rochester	1661 Mount Read Boulevard	Rochester	NY	14606-2825	1	UST	10000	1988	Diesel
S04126	WM of NY - Rochester	1661 Mount Read Boulevard	Rochester	NY	14606-2825	2	UST	10000	1988	Diesel
S04126	WM of NY - Rochester	1661 Mount Read Boulevard	Rochester	NY	14606-2825	3	UST	4000	1988	Generic Gasoline
S04076	Utica Hauling	2003 Bleecker Street	Utica	NY	13501-1711	934	UST	10000	1988	Diesel
S05208	Chardon Hauling	10237 Cutts Road	Chardon	OH	44024	1	UST	10000	1987	Diesel
S03878	Cincinnati Hauling	5723 Este Avenue	Cincinnati	OH	45232	1	UST	12000	1991	Diesel
S05316	Elda Gas Recovery	5751 Center Hill Avenue	Cincinnati	OH	45232	T001	UST	500	1988	Waste Oil/Used Oil
S05095	Dayton Hauling	3975 Wagoner Ford Road	Dayton	OH	45414-4955	1	UST	10000	1990	Diesel
S05095	Dayton Hauling	3975 Wagoner Ford Road	Dayton	OH	45414-4955	2	UST	2000	1990	Unleaded Gasoline
S05095	Dayton Hauling	3975 Wagoner Ford Road	Dayton	OH	45414-4955	3	UST	5000	1990	New/Lube Oil
S05095	Dayton Hauling	3975 Wagoner Ford Road	Dayton	OH	45414-4955	4	UST	2000	1990	Waste Oil/Used Oil
S05487	Fairborn Hauling	1700 North Broad Street	Fairborn	OH	45324	1	UST	10000	1989	Diesel
S05487	Fairborn Hauling	1700 North Broad Street	Fairborn	OH	45324	2	UST	1000	1989	Unleaded Gasoline
S05487	Fairborn Hauling	1700 North Broad Street	Fairborn	OH	45324	3	UST	1000	1989	Waste Oil/Used Oil
S05487	Fairborn Hauling	1700 North Broad Street	Fairborn	OH	45324	4	UST	1000	1989	New/Lube Oil
S05487	Fairborn Hauling	1700 North Broad Street	Fairborn	OH	45324	5	UST	1000	1989	New/Lube Oil
S03733	Suburban Landfill	3415 Township Road #447	Glenford	OH	43739	A	UST	10000	1992	Diesel
S03829	Lima Transfer Station	1555 Buckeye Road	Lima	OH	45804-1823	2	UST	10000	1994	Diesel
S03746	Evergreen Landfill	2625 E. Broadway Street	Northwood	OH	43619-1062	12	UST	15000	1990	Diesel
S04169	Toledo Hauling	6525 Wales Road	Northwood	OH	43619-1330	1	UST	3000	1988	Diesel
S04169	Toledo Hauling	6525 Wales Road	Northwood	OH	43619-1330	2	UST	12000	1988	Diesel
S04169	Toledo Hauling	6525 Wales Road	Northwood	OH	43619-1330	3	UST	1000	1988	Waste Oil/Used Oil
S07286	Edmond Transfer Station	3333 Progressive Drive	Edmond	OK	73034	1	AST	1000	2008	Diesel
S04422	Muskogee Community Landfill	2801 S. 54th Street West	Muskogee	OK	74401	01	AST	10000	2003	Diesel
S04422	Muskogee Community Landfill	2801 S. 54th Street West	Muskogee	OK	74401	03	AST	300	1996	Other - Transition Oil
S04422	Muskogee Community Landfill	2801 S. 54th Street West	Muskogee	OK	74401	04	AST	300	1996	Other - Motor Oil
S04422	Muskogee Community Landfill	2801 S. 54th Street West	Muskogee	OK	74401	05	AST	300	1996	Other - Hydraulic Oil
S04422	Muskogee Community Landfill	2801 S. 54th Street West	Muskogee	OK	74401	06	AST	1000	1996	Diesel
S04422	Muskogee Community Landfill	2801 S. 54th Street West	Muskogee	OK	74401	07	AST	300	1996	Diesel
S04422	Muskogee Community Landfill	2801 S. 54th Street West	Muskogee	OK	74401	8	AST	200	1995	Waste Oil/Used Oil
S04050	WM - OK City Hauling	5600 N.W. 4th Street	Oklahoma City	OK	73127	01	AST	1000	1996	Other - Motor Oil
S04050	WM - OK City Hauling	5600 N.W. 4th Street	Oklahoma City	OK	73127	02	AST	1000	1996	Other - Hydraulic Oil
S04050	WM - OK City Hauling	5600 N.W. 4th Street	Oklahoma City	OK	73127	04	AST	20000	1996	Diesel
S04050	WM - OK City Hauling	5600 N.W. 4th Street	Oklahoma City	OK	73127	05	AST	300	1996	Waste Oil/Used Oil
S04050	WM - OK City Hauling	5600 N.W. 4th Street	Oklahoma City	OK	73127	6	AST	200	2004	Fluid
S04050	WM - OK City Hauling	5600 N.W. 4th Street	Oklahoma City	OK	73127	07	AST	250	2004	New/Lube Oil
S04420	East Oak Landfill	3201 Mosley Road	Oklahoma City	OK	73141	01	AST	10000	2002	Diesel
S04420	East Oak Landfill	3201 Mosley Road	Oklahoma City	OK	73141	02	AST	575	2002	Other - Motor Oil
S04420	East Oak Landfill	3201 Mosley Road	Oklahoma City	OK	73141	03	AST	300	2002	Waste Oil/Used Oil
S04420	East Oak Landfill	3201 Mosley Road	Oklahoma City	OK	73141	04	AST	575	2002	Other - Hydraulic Oil
S04420	East Oak Landfill	3201 Mosley Road	Oklahoma City	OK	73141	05	AST	300	2002	Transmission Oil
S04420	East Oak Landfill	3201 Mosley Road	Oklahoma City	OK	73141	07	AST	500	2002	Diesel
S04049	WM of Tulsa	13740 E 46th St N	Tulsa	OK	74116	02	AST	300	2001	Waste Oil/Used Oil

Site ID	Facility Name	Address	City	State	Zip	Tank	Tank Type	Capacity	Install	Contents
S04049	WM of Tulsa	13740 E 46th St N	Tulsa	OK	74116	03	AST	500	2001	Hydraulic Oil / Fluid
S04049	WM of Tulsa	13740 E 46th St N	Tulsa	OK	74116	04	AST	300	2001	New/Lube Oil
S04421	Quarry Landfill	4041 N. 141st East Avenue	Tulsa	OK	74116	02	AST	500	2007	Waste Oil/Used Oil
S04421	Quarry Landfill	4041 N. 141st East Avenue	Tulsa	OK	74116	05	AST	500	2007	Other - Hydraulic Oil
S04421	Quarry Landfill	4041 N. 141st East Avenue	Tulsa	OK	74116	06	AST	250	2007	Transmission Fluid
S04421	Quarry Landfill	4041 N. 141st East Avenue	Tulsa	OK	74116	07	AST	250	2007	Other - Gear Oil
S04421	Quarry Landfill	4041 N. 141st East Avenue	Tulsa	OK	74116	08	AST	10000	2003	Diesel
S04421	Quarry Landfill	4041 N. 141st East Avenue	Tulsa	OK	74116	09	AST	500	2007	Diesel
S04421	Quarry Landfill	4041 N. 141st East Avenue	Tulsa	OK	74116	11	AST	500	2008	Diesel
S04247	Columbia Ridge Landfill & Recycling Center	18177 Cedar Springs Lane	Arlington	OR	97812	1	UST	12000	1988	Diesel
S04247	Columbia Ridge Landfill & Recycling Center	18177 Cedar Springs Lane	Arlington	OR	97812	2	UST	12000	1988	Diesel
S04247	Columbia Ridge Landfill & Recycling Center	18177 Cedar Springs Lane	Arlington	OR	97812	3	UST	6000	1988	Unleaded Gasoline
S04247	Columbia Ridge Landfill & Recycling Center	18177 Cedar Springs Lane	Arlington	OR	97812	4	UST	3000	1988	Waste Oil/Used Oil
S04273	Chem Waste Landfill	17629 Cedar Springs Lane	Arlington	OR	97812	UTG-1	UST	5000	1987	Unleaded Gasoline
S04273	Chem Waste Landfill	17629 Cedar Springs Lane	Arlington	OR	97812	UTGD-1	UST	10000	1987	Diesel
S04207	Waste Management of Bristol	2505 Old Rodgers Road	Bristol	PA	19007	1	UST	10000	1992	Diesel
S02914	Southern Alleghenies Landfill	843 Miller Picking Road	Davidsville	PA	15928	001U	UST	10000	1987	Diesel
S05103	Apex Waste Services, Inc	13 Peggy Parkway	Dunmore	PA	18512	001	UST	10000	1990	Diesel
S04401	Erie Hauling	975 Robison Road East	Erie	PA	16509	01	UST	10000	1989	Diesel
S04283	Gilbertsville Hauling	197 Swamp Creek Road	Gilbertsville	PA	19525-9206	1	UST	10000	1990	Diesel
S00576	Homer City Hauling	4562 Route 119 South	Homer City	PA	15748	1	UST	10000	1998	Diesel
S03567	Kittanning Transfer Station	R.R. 7, Box 302, Pony Farm Road	Kittanning	PA	16201	1	UST	550	1995	Diesel
S05479	Allentown Transfer	2710 Golden Key Road	Kutztown	PA	19530	1	UST	15000	1989	Diesel
S05292	Leesport Hauling	1 Waters Street	Leesport	PA	19605	1	UST	10000	1987	Diesel
S02990	South Hills (Arnoni) Landfill	3100 Hill Road	Library	PA	15129	1	UST	8000	1989	Diesel
S04406	GROWS Landfill	1513 Bordentown Road	Morrisville	PA	19067	1	UST	10000	1988	Diesel
S04406	GROWS Landfill	1513 Bordentown Road	Morrisville	PA	19067	2	UST	4000	1988	Unleaded Gasoline
S02917	North Huntingdon	310 Leger Road	Huntingdon	PA	15642	1	UST	8000	1990	Diesel
S02917	North Huntingdon	310 Leger Road	Huntingdon	PA	15642	2	UST	8000	1990	Diesel
S04127	Philadelphia Transfer Station	3605 Gray's Ferry Avenue	Philadelphia	PA	19146-2703	1	UST	2500	1990	Diesel
S04898	Philadelphia Hauling - Delaware Valley South	408 South Oak Avenue	Primos	PA	19108	6	UST	20000	1990	Diesel
S02957	Alliance	398 South Keyser Avenue	Taylor	PA	18517	003	UST	10000	2004	Waste Oil/Used Oil
S03118	WM of RI Cranston Hauling	1610 Pontiac Avenue	Cranston	RI	02920	1	UST	15000	1993	Diesel
S04180	WM of SD - Sioux Falls	2221 E Rice Street	Sioux Falls	SD	57103	7	UST	10000	2002	Diesel
S04112	WM of Nashville - Antioch Hauling	1428 Antioch Pike	Antioch	TN	37013	1	UST	10000	1990	Diesel
S04112	WM of Nashville - Antioch Hauling	1428 Antioch Pike	Antioch	TN	37013	2	UST	10000	1990	Diesel
S04182	Clarksville Hauling	881 Alfred Thun Road	Clarksville	TN	37040	1	UST	1000	1999	Diesel
S04182	Clarksville Hauling	881 Alfred Thun Road	Clarksville	TN	37040	2	UST	6000	1999	Diesel
S04013	WM of TN - Jackson	137 Lawrence Switch Road	Jackson	TN	38301-3777	1	UST	10000	1985	Diesel
S04060	WM of TN - Knoxville	2552 Western Avenue	Knoxville	TN	37921	01	UST	10000	1997	Diesel
S04009	WM of TN - Memphis	3750 Hatcher Circle	Memphis	TN	38118-6814	1	UST	12000	1986	Diesel
S04271	WM - Golden Triangle	2175 West Cardinal Drive	Beaumont	TX	77705	0001	UST	10000	1988	Diesel
S03612	USA Waste of Texas Hauling - East	3520 Pansy	Pasadena	TX	77505	01	UST	10000	1988	Diesel
S02977	Texarkana Hauling	2708 W. 7th Street	Texarkana	TX	75501	1	UST	12500	2002	Diesel
S04519	WM of SE Texas - Victoria	4010 Callis Street	Victoria	TX	77901-1453	1	UST	12000	1987	Diesel
S04193	WM of Utah West Jordan	8652 S. 4000 West	West Jordan	UT	84088	1	UST	4000	1987	Unleaded Gasoline
S04193	WM of Utah West Jordan	8652 S. 4000 West	West Jordan	UT	84088	2	UST	12000	1987	Diesel
S04193	WM of Utah West Jordan	8652 S. 4000 West	West Jordan	UT	84088	3	UST	12000	1987	Diesel

Site ID	Facility Name	Address	City	State	Zip	Tank	Tank Type	Capacity	Install	Contents
S03735	Hampton Roads / Chesapeake	3016 Yadkin Road	City	VA	23323	1	UST	10000	1991	Diesel
S03774	Richmond Hauling	1405 Gordon Avenue	Richmond	VA	23224-6917	1	UST	15000	1987	Diesel
S03774	Richmond Hauling	1405 Gordon Avenue	Richmond	VA	23224-6917	2	UST	5000	1987	Unleaded Gasoline
S03774	Richmond Hauling	1405 Gordon Avenue	Richmond	VA	23224-6917	3	UST	550	1987	Waste Oil/Used Oil
S02894	Sterling Transfer Station	1505 Moran Rd.	Sterling	VA	20166	1	AST	500	1997	Diesel
S02941	Sterling Hauling	1505 Moran Road	Sterling	VA	20166	2	AST	2000		Hydraulic Oil / Fluid
S02941	Sterling Hauling	1505 Moran Road	Sterling	VA	20166	3	AST	1000		Waste Oil/Used Oil
S02941	Sterling Hauling	1505 Moran Road	Sterling	VA	20166	4	AST	1000		Fluid
S02941	Sterling Hauling	1505 Moran Road	Sterling	VA	20166	7	AST	275		Other - Gear Lube
S02941	Sterling Hauling	1505 Moran Road	Sterling	VA	20166	8	AST	10000		Diesel
S02941	Sterling Hauling	1505 Moran Road	Sterling	VA	20166	9	AST	2000		New/Lube Oil
S03286	Northern Virginia Sterling Hauling	1505 Moran Road	Sterling	VA	20166	1	AST	2000	1999	Other - Motor Oil
S03286	Northern Virginia Sterling Hauling	1505 Moran Road	Sterling	VA	20166	2	AST	2000	1999	Other - Hydraulic Oil
S03286	Northern Virginia Sterling Hauling	1505 Moran Road	Sterling	VA	20166	3	AST	1000	1999	Other - ATF Oil
S03286	Northern Virginia Sterling Hauling	1505 Moran Road	Sterling	VA	20166	4	AST	1000	1999	Waste Oil/Used Oil
S03286	Northern Virginia Sterling Hauling	1505 Moran Road	Sterling	VA	20166	6	AST	275	1999	Other - Gear Oil
S03286	Northern Virginia Sterling Hauling	1505 Moran Road	Sterling	VA	20166	7	AST	10000	2000	Diesel
S05136	Atlantic Waste Disposal	3474 Atlantic Lane	Waverly	VA	23890	5	AST	10000	2000	Other - 6K HS Diesel 2K Gas 2K Diesel
S05136	Atlantic Waste Disposal	3474 Atlantic Lane	Waverly	VA	23890	6	AST	275	1998	Waste Oil/Used Oil
S05136	Atlantic Waste Disposal	3474 Atlantic Lane	Waverly	VA	23890	7	AST	275	1998	Waste Oil/Used Oil
S05136	Atlantic Waste Disposal	3474 Atlantic Lane	Waverly	VA	23890	8	AST	2000	1998	New/Lube Oil
S05136	Atlantic Waste Disposal	3474 Atlantic Lane	Waverly	VA	23890	9	AST	12000	2003	Diesel
S05136	Atlantic Waste Disposal	3474 Atlantic Lane	Waverly	VA	23890	15	AST	500	2006	Diesel
S03914	Bothell Collections (Northwest)	1821 - 180th Street S.E.	Bothell	WA	98012	1A	UST	20000	1992	Diesel
S04085	WM of Kennewick	1611 S. Washington	Kennewick	WA	99337-4851	1	UST	12000	1991	Diesel
S03958	Pheasant Run RDF	19414 60th Street	Bristol	WI	53104	M5	UST	2000	1989	Waste Oil/Used Oil
S03948	Metro RDF	10712 South 124th Street	Franklin	WI	53132	3	UST	1500	1992	Waste Oil/Used Oil
S03951	WI Franklin	10627 South 27th Street	Franklin	WI	53132	1	UST	1000	1988	Waste Oil/Used Oil
S03951	WI Franklin	10627 South 27th Street	Franklin	WI	53132	2	UST	1000	1988	Hydraulic Oil / Fluid
S03951	WI Franklin	10627 South 27th Street	Franklin	WI	53132	6	UST	15000	1988	Diesel
S03951	WI Franklin	10627 South 27th Street	Franklin	WI	53132	7	UST	15000	1988	Diesel
S03953	Orchard Ridge RDF	W124 N9355 Boundary Road	Menomonee	WI	53051	17	UST	1000	1991	Other - Waste Oil
S03953	Orchard Ridge RDF	W124 N9355 Boundary Road	Falls	WI	53051	18	UST	10000	1991	Diesel

#90-0423

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the following pages and staple continuation sheets to this form.

Indicate number of continuation sheets attached _____

FACILITY NUMBER 6-006543 GA
(State Use Only)

I. OWNERSHIP OF TANK(S) #2887

Name: ORNER & SONS TRUCKING, INC.
Street: 3641 CHESTNUT RIDGE ROAD
City: GRANTSVILLE State: MD Zip: 21536
Phone: 301-895-5436 County: GARRETT

TYPE OF OWNER

( ) Federal (GSA facility ID#_____)
( ) State ( ) County
( ) Municipal ( ) Public School District
(X) Private or Corporate ( ) Volunteer Fire or Ambulance Company
( ) Current ( ) Former
( ) Other_____

II. LOCATION OF TANK(S) # 4616

Name: ORNER & SONS TRUCKING, INC.
Street: 3641 CHESTNUT RIDGE ROAD
City: GRANTSVILLE State: MD Zip: 21536
County: GARRETT
Number of tanks at this location: 2

III. CONTACT PERSON AT TANK LOCATION

Name: WILLIAM L. ORNER
Job Title: PRESIDENT
Area Code: 301 Phone: 895-5436

IV. TYPE OF NOTIFICATION

(✓) Check here only if this is an amended or subsequent notification for this location.

NOTE: NOT APPLICABLE TO HEATING OIL TANKS ON-SITE.

I have financial responsibility in accordance with Subpart I of RCRA. Please specify:

Method:_____
Insurer:_____
Policy Number:_____

V. CERTIFICATION

(Read and sign after completing Section VII.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name: WILLIAM L. ORNER
(Please Print)
Title: PRESIDENT
Signature: William L. Orner
Date Signed: Dec. 21, 1994

VI. CERTIFICATION OF COMPLIANCE

(Complete for all new tanks at this location)
(All others skip to next page)

The installer has been certified by the Maryland Department of the Environment.

OATH: I certify that the information concerning installation provided is true to the best of my belief and knowledge.

Installer:_____
Date:_____
Certificate Number: MDIC-_____
Position:_____
Company:_____
Address:_____

Release Detection (Mark all that apply)

( ) Automatic tank gauging.
( ) Vapor monitoring.
( ) Groundwater monitoring.
( ) Interstitial monitoring within a secondary barrier.
( ) Interstitial monitoring within a secondary containment.
( ) Automatic line leak detectors.
( ) Line tightness testing.
( ) Another method allowed by the Maryland Department of the Environment. Please specify._____
( ) None

Corrosion Protection

( ) As specified for coated steel tanks with cathodic protection.
( ) As specified for coated steel piping with cathodic protection.

Tank Identification Number_____

VII. DESCRIPTION OF UNDERGROUND STORAGE TANKS

	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No. 5
1. Status of Tank (Mark all that Apply)					
Currently in Use	( )	( )	( )	( )	( )
Temporarily Out of Use	( )	( )	( )	( )	( )
Permanently Out of Use	(✓)	(✓)	( )	( )	( )
Brought Into Use after 3/15/85	( )	( )	( )	( )	( )
2. Estimated Age (Years)	(30)	(30)	( )	( )	( )
3. Estimated Total Capacity (Gallons)	(3000)	(3000)	( )	( )	( )
4. Material of Construction (Mark all that Apply)					
Steel	(✓)	(✓)	( )	( )	( )
Concrete	( )	( )	( )	( )	( )
Fiberglass Reinforced Plastic	( )	( )	( )	( )	( )
Double Wall	( )	( )	( )	( )	( )
Unknown	( )	( )	( )	( )	( )
Other, Please Specify					
5. Internal Protection (Mark all that Apply)					
Interior Lining (e.g. epoxy resins)	( )	( )	( )	( )	( )
None	(✓)	(✓)	( )	( )	( )
Unknown	( )	( )	( )	( )	( )
Other, Please Specify					
6. External Protection (Mark all that Apply)					
Cathodic Protection	( )	( )	( )	( )	( )
Coated (e.g. asphaltic/epoxy)	( )	( )	( )	( )	( )
Fiberglass Reinforced Plastic Coated	( )	( )	( )	( )	( )
None	(✓)	(✓)	( )	( )	( )
Unknown	( )	( )	( )	( )	( )
Other, Please Specify					
7. Piping (Mark all that Apply)					
Bare Steel	( )	( )	( )	( )	( )
Galvanized Steel	(✓)	(✓)	( )	( )	( )
Fiberglass Reinforced Plastic	( )	( )	( )	( )	( )
Cathodically Protected	( )	( )	( )	( )	( )
Coated/Wrapped	( )	( )	( )	( )	( )
Unknown	( )	( )	( )	( )	( )
Other, Please Specify					
8. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that Apply)					
a. Petroleum	( )	( )	( )	( )	( )
Diesel	(✓)	(✓)	( )	( )	( )
Kerosene	( )	( )	( )	( )	( )
Gasoline (including alcohol blends)	( )	( )	( )	( )	( )
Used Oil	( )	( )	( )	( )	( )
Heating Oil	( )	( )	( )	( )	( )
Other, Please Specify					
b. Hazardous Substance	( )	( )	( )	( )	( )
Please Indicate Name of Principal CERCLA Substance					
or					
Chemical Abstract Service (CAS) No.					
Mark box if tank stores a mixture of substances	( )	( )	( )	( )	( )
c. Unknown	( )	( )	( )	( )	( )
9. Additional information (for tanks permanently taken out of service) (Mark all that Apply)					
a. Estimated date last used (mo/day/yr)					
b. Estimated quantity of substance remaining (gal.)					
c. Mark box if tank was filled with inert material (e.g. sand, concrete)	( )	( )	( )	( )	( )
d. Mark box if tank was removed	(✓)	(✓)	( )	( )	( )

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the following pages and staple continuation sheets to this form.

Indicate number of continuation sheets attached

FACILITY NUMBER 6-006543
(State Use Only)

I. OWNERSHIP OF TANK(S)

Name: ORNER & SONS TRUCKING, INC.

Street: RT. 1 BOX 209

City: GRANTSVILLE State: MD Zip: 21536

Phone: 301-895-5436 County: GARRETT

TYPE OF OWNER

( ) Federal (GSA facility ID#_____)

( ) State ( ) County

( ) Municipal ( ) Public School District

(X) Private or Corporate ( ) Volunteer Fire or Ambulance Company

( ) Current ( ) Former

( ) Other_____

II. LOCATION OF TANK(S)

Name: ORNER & SONS TRUCKING, INC.

Street: RT. 1 BOX 209

City: GRANTSVILLE State: MD. Zip: 21536

County: GARRETT

Number of tanks at this location: 2

III. CONTACT PERSON AT TANK LOCATION

Name: WILLIAM L. ORNER

Job Title: PRESIDENT OF CORP.

Area Code: 301 Phone: 895-5436

IV. TYPE OF NOTIFICATION

( ) Check here only if this is an amended or subsequent notification for this location.

NOTE: NOT APPLICABLE TO HEATING OIL TANKS ON-SITE.

I have financial responsibility in accordance with Subpart I of RCRA. Please specify:

Method:_____

Insurer:_____

Policy Number:_____

V. CERTIFICATION
(Read and sign after completing Section VII.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name: WILLIAM L. ORNER
(Please Print)

Title: PRESIDENT

Signature: William L. Orner

Date Signed: Nov. 1, 1990

VI. CERTIFICATION OF COMPLIANCE
(Complete for all new tanks at this location)
(All others skip to next page)

The installer has been certified by the Maryland Department of the Environment.

OATH: I certify that the information concerning installation provided is true to the best of my belief and knowledge.

Installer:_____

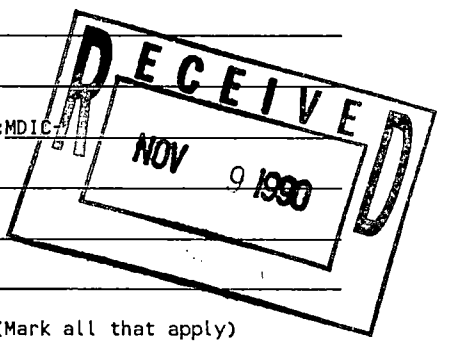
Date:_____

Certificate Number: MDIC-

Position:_____

Company:_____

Address:_____



Release Detection (Mark all that apply)

( ) Automatic tank gauging.

( ) Vapor monitoring.

( ) Groundwater monitoring.

( ) Interstitial monitoring within a secondary barrier.

( ) Interstitial monitoring within a secondary containment.

( ) Automatic line leak detectors.

( ) Line tightness testing.

( ) Another method allowed by the Maryland Department of the Environment. Please specify._____

_____

( ) None

Corrosion Protection

( ) As specified for coated steel tanks with cathodic protection.

( ) As specified for coated steel piping with cathodic protection.

Tank Identification Number_____

VII. DESCRIPTION OF UNDERGROUND STORAGE TANKS

	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No. 5
1. Status of Tank (Mark all that Apply)					
Currently in Use	(✓)	(✓)	( )	( )	( )
Temporarily Out of Use	( )	( )	( )	( )	( )
Permanently Out of Use	( )	( )	( )	( )	( )
Brought Into Use after 3/15/85	( )	( )	( )	( )	( )
2. Estimated Age (Years)	( )	( )	( )	( )	( )
3. Estimated Total Capacity (Gallons)	(3000)	(3000)	( )	( )	( )
4. Material of Construction (Mark all that Apply)					
Steel	(✓)	(✓)	( )	( )	( )
Concrete	( )	( )	( )	( )	( )
Fiberglass Reinforced Plastic	( )	( )	( )	( )	( )
Double Wall	( )	( )	( )	( )	( )
Unknown	( )	( )	( )	( )	( )
Other, Please Specify					
5. Internal Protection (Mark all that Apply)					
Interior Lining (e.g. epoxy resins)	( )	( )	( )	( )	( )
None	(✓)	(✓)	( )	( )	( )
Unknown	( )	( )	( )	( )	( )
Other, Please Specify					
6. External Protection (Mark all that Apply)					
Cathodic Protection	( )	( )	( )	( )	( )
Coated (e.g. asphaltic/epoxy)	(✓)	(✓)	( )	( )	( )
Fiberglass Reinforced Plastic Coated	( )	( )	( )	( )	( )
None	( )	( )	( )	( )	( )
Unknown	( )	( )	( )	( )	( )
Other, Please Specify					
7. Piping (Mark all that Apply)					
Bare Steel	( )	( )	( )	( )	( )
Galvanized Steel	(✓)	(✓)	( )	( )	( )
Fiberglass Reinforced Plastic	( )	( )	( )	( )	( )
Cathodically Protected	( )	( )	( )	( )	( )
Coated/Wrapped	( )	( )	( )	( )	( )
Unknown	( )	( )	( )	( )	( )
Other, Please Specify					
8. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that Apply)					
a. Petroleum	( )	( )	( )	( )	( )
Diesel	(✓)	(✓)	( )	( )	( )
Kerosene	( )	( )	( )	( )	( )
Gasoline (including alcohol blends)	( )	( )	( )	( )	( )
Used Oil	( )	( )	( )	( )	( )
Heating Oil	( )	( )	( )	( )	( )
Other, Please Specify					
b. Hazardous Substance	( )	( )	( )	( )	( )
Please Indicate Name of Principal CERCLA Substance					
or					
Chemical Abstract Service (CAS) No.					
Mark box if tank stores a mixture of substances	( )	( )	( )	( )	( )
c. Unknown	( )	( )	( )	( )	( )
9. Additional information (for tanks permanently taken out of service) (Mark all that Apply)					
a. Estimated date last used (mo/day/yr)					
b. Estimated quantity of substance remaining (gal.)					
c. Mark box if tank was filled with inert material (e.g. sand, concrete)	( )	( )	( )	( )	( )
d. Mark box if tank was removed	( )	( )	( )	( )	( )

TANK REMOVAL/ABANDONMENT

State of Maryland
Department of the Environment
Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224
(410) 631-3442

Date 12/9/94
Time In: 1000
Time Out: _____

Facility # _____
Case # 90-0423 GA
OPEN CLOSE
INITIAL ~~FOLLOW-UP~~

Site Name: ORNER TRUCKING
Address: _____

1a. 2 Tank(s) removed 1b. _____ Tank(s) abandoned in-place
2. _____ Number of USTs remaining on-site
3. Has an environmental assessment been completed? YES ☐ NO ☐
4. Has piping been properly abandoned? YES ☑ NO ☐ UNKNOWN ☐
5. Has all liquid been removed from tank(s)? YES ☑ NO ☐
6. Have tank(s) been purged of explosive or combustible vapors? YES ☐ NO ☑

Tank #	Type of Product	Age (yrs.)	Size	Type of Tank	Perforations		Type of Piping	Disposal Site
					Tank (Y/N)	Piping (Y/N)		
#1	Diesel		3000'	Steel	Y	N	Steel	
#2	Diesel		3000	Steel	N	N	Steel	

7. Is groundwater contaminated? YES ☐ NO ☐ NOT DETECTABLE AT THIS TIME ☑

8. Is soil contaminated? YES ☑ TYPE OF PRODUCT _____ NO ☐ NOT DETECTABLE AT THIS TIME ☐

8a. Were contaminated soils removed? YES ☑ (Complete Contaminated Soil Removal form) NO ☐ (Describe in Item 11)

9. ACTIONS REQUIRED IMMEDIATELY OF THE OWNER BY THIS ADMINISTRATION:
☐ STOP OPERATIONS ☐ PUMP OUT LIQUID ☐ CONTAIN AND CLEANUP SPILL

☐ OTHER: _____

10. ACTION REQUIRED WITHIN _____ DAYS OF THE OWNER BY THIS ADMINISTRATION:
☐ ALL TANK REMOVAL/ABANDONMENT DOCUMENTATION INCLUDING:

☐ PROPERLY ABANDON PIPING IN COMPLIANCE WITH COMAR _____
☐ _____ MONITORING WELL(S) REQUIRED IN LOCATION(S) DESCRIBED IN ITEM 11
☐ COMPLETE AN ENVIRONMENTAL ASSESSMENT IN COMPLIANCE WITH COMAR _____ (submit two copies)
☑ AMEND REGISTRATION FORM ☐ REGISTRATION FORM PROVIDED TO CONTACT PERSON

☐ OTHER: _____

11. Comments: ADDITIONAL COMMENTS PAGE? ☐ YES ☐ NO
TANK #1 - 3000 GAL DIESEL TANK REMOVED - I NOTICED A HOLE IN TANK CAVITY - PICTURE OF TANK + EXCAVATION SITE WITH THIS REPORT.
SEE ATTACHED FIELD REPORT

12. Has inspector completed: Site Sketch? ☑ YES ☐ NO Site Photographs? ☑ YES ☐ NO

13. Were tanks labeled? ☑ YES (describe in item 11) ☐ NO

14. Is follow-up required by this Administration? YES ☐ NO ☑
Inspector's name (printed) and signature: HARRY J. HORCHAK
Contact person's name (printed) and signature: _____
Contractor's name (printed) and signature: _____

MDE 234 9/93

OFFICES OF

J. JOSEPH CURRAN, JR.
ATTORNEY GENERAL

NORMAN E. PARKER, JR.
CARMEN M. SHEPARD
DEPUTY ATTORNEYS GENERAL
BALTO. AREA 383-7555
D.C. AREA 565-0451

NICOLETTE H. PREVOST
ASSISTANT ATTORNEY GENERAL
SUPERVISING ATTORNEY

MICHAEL SCOTT FRIEDMAN
ASSISTANT ATTORNEY GENERAL
410-767-1239
BEVERLY F. HUGHES
ASSISTANT ATTORNEY GENERAL

THE ATTORNEY GENERAL
BUDGET AND MANAGEMENT
SPECIAL LITIGATION UNIT
300 WEST PRESTON STREET, 5TH FLOOR
BALTIMORE, MARYLAND 21201
(410) 767-1234
FAX (410) 333-5595

January 7, 1998

Ms. Cindy Keller
Department of Environment
2500 Broening Highway
Baltimore, Maryland 21224

RECEIVED
JAN 13 1998
OIL CONTROL PROGRAM

RE: State of Maryland v. Orner & Sons Trucking, Inc.
CCU Account No.: 356574
Case No. 759-97

Dear Ms. Keller:

This letter is to advise you that the above-captioned case has been scheduled for trial on February 19, 1998 at 1:00 p.m. in the District Court for Garrett County, 205 S. Third Street, Oakland, MD 21550. Please contact me at (410) 767-1232 upon receipt of this letter so that we may discuss this matter. Also, please be prepared for the trial and bring all records pertaining to this case.

Thank you for your cooperation.

Very truly yours,

Sean P. Carven
Staff Attorney

/dh

MARYLAND DEPARTMENT OF THE ENVIRONMENT
2500 Broening Highway • Baltimore, Maryland 21224
(410) 631-3000

Parris N. Glendening
Governor

Jane T. Nishida
Secretary

July 10, 1995

Dominic Corriere
Central Collection Unit
300 W. Preston Street, Room 500
Baltimore MD 21201

RE: CCU Debtor Number: 356574

Dear Mr. Corriere:

In response to a telephone inquiry of June 28, 1995 on behalf of Mr. Bill Orner, invoice #82200 was reviewed by this Department. The amount due on this invoice included annual tank fees for 1991, 1992, 1993 and 1994 for tanks which were removed December 9, 1994. It has been agreed that the 1994 tank fees of $400 and applicable collection fees are to be waived. A balance of $1200 plus the appropriate collection fee will remain with the Central Collection Unit.

A Debt Adjustment Form (copy enclosed) has been issued to request a credit adjustment of $468.00. It is requested that a payment plan be offered to Mr. Orner for the remaining balance. If you have any questions, please call this office at (410) 631-3433.

Sincerely,

Cynthia Keller

Cynthia Keller, Chief
Office of Resource Management
Oil Control Program

CK:lc
Enclosure
cc: Mr. Richard Collins
Ms. Lisbeth Tolbert
Mr. Bill Orner

MARYLAND DEPARTMENT OF THE ENVIRONMENT (MDE)
SUMMARY OF MEDIA OR LEGISLATIVE CONTACT

ATTN: Legislative Office cc: Jonas Jacobson

DATE OF CONTACT: **June 28, 1995**

PERSON FILING REPORT: **Cynthia Keller** EXT. **3433**

WAS THE MEDIA OR LEGISLATIVE OFFICE NOTIFIED PRIOR TO RESPONDING TO THIS CONTACT? **No.** IF NOT, EXPLAIN: **called direct**

I. **FOR LEGISLATIVE CONTACT ONLY:**

NAME OF LEGISLATOR/ELECTED OFFICIAL: **Delegate George Edwards**
Garrett County

FORM OF CONTACT: IN PERSON TELEPHONE ✓ LETTER

II. **FOR MEDIA CONTACT ONLY:**

N/A

III. **SUMMARY OF REQUEST, INQUIRY, RESPONSE AND INFORMATION PROVIDED:**

Seeking information on UST invoice #82200.

Make adjustment to four year tank invoice that is currently at Central Collection Unit (CCU). Review Statute of Limitations - 3 or 7 years.

IV. **FURTHER ACTION REQUIRED BY MDE:**

- Will pull account from CCU and waive 1994 billing and collection fee.
- Write letter offering payment plan

MARYLAND DEPARTMENT OF THE ENVIRONMENT
2500 Broening Highway • Baltimore, Maryland 21224
(410) 631-3000

Parris N. Glendening
Governor

Jane Nishida
Secretary Designate

March 17, 1995

Madeline D. Orner
Orner & Sons Trucking, Inc.
3641 Chestnut Ridge Road
Grantsville MD 21536

RE: Invoice #82200

Dear Ms. Orner:

I am in receipt of your letter of February 3, 1995 along with a copy of the letter from your attorney dated January 13, 1995 regarding the above-mentioned invoice. The following is a chronology of events pertaining to the above-referenced invoice.

* On July 5, 1991, Invoice #11747 (copy enclosed) was issued for two tanks located at the above address. No payment was ever received. This invoice was subsequently cancelled and Invoice #82200, a new invoice, was issued on August 12, 1994 for all years subject to the fee. No statute of limitation applies to this law which requires an annual fee be paid on or before September 1 of each billing year.

* On August 12, 1994, the Program received a phone call from Mr. Bill Orner regarding the invoice and he was advised by Mr. Greg Sonberg of the following:

    1. The explanation of the law and loan program.

    2. Invoice process - second and final notices would be issued allowing 75 days for payment before referral to the Central Collection Unit where an additional 17% fee is assessed.

    3. Payment plan offered in case of hardship.

    4. Tanks removed prior to September 1, 1994 would be waived from the 1994 fee.

Please be advised that since the tanks were not removed until December 9, 1994, the Department is unable to waive the fees due for 1994. This invoice remains at the State's Central Collection Unit with a total balance due of $1872.00 ($1600 + $272 collection fee). You should contact the Central Collection Unit at (410) 225-1246 to negotiate a payment plan and payments should be sent directly to them at 300 W. Preston Street, Baltimore, Maryland 21201.

If you have further questions concerning this matter, please call Ms. Cynthia Keller, Head, Administrative Support Section at (410) 631-3433.

Sincerely,

Horacio Tablada, Administrator
Oil Control Program

CK:lk

Enclosure

cc: Mr. Richard Collins
Ms. Cynthia Keller

Orner & Sons Trucking Inc.
3641 Chestnut Ridge Road
Grantsville, Md. 21536

RECEIVED
FEB 6 1995
OIL CONTROL PROGRAM

Maryland Dept. of the Environment
2500 Broening Highway
Baltimore, Md. 21224
Inv. #82300

Feb. 3, 1995

Dear Mr. Keller:

We have tried several times in the last two weeks to contact your office and you have been in meetings or out for the day. I had talked to you several weeks ago about our bill from MDE.

I have enclosed a copy of the letter from our lawyer in regards to what he feels we should do. Please review it and take into consideration that we have sent proof that our tanks have been removed. One of these tanks was damaged in removal and therefore we have incurred a bill to have the dirt removed.

Please reconsider this bill and let us know what MDE decides. We will have to make payments to MDE. We can not pay this all at once.

Sincerely,
Mr. & Mrs. D. Orner

LAW OFFICES
SILBERBERG & WASSER
43 GREENE STREET
CUMBERLAND, MARYLAND 21502
—
(301) 759-2844
FAX (301) 759-2847

HOWARD B. SILBERBERG + †
NATHAN H. WASSER †*+
—
VIRGINIA +
MARYLAND *
D.C. †

1489 CHAIN BRIDGE ROAD
MCLEAN, VIRGINIA 22101-5745
(703) 821-1800
—
FACSIMILE
(703) 893-6765

January 13, 1995

Ms. Madeline Orner
Orner & Sons Trucking Inc.
Route 1 Box 209
Grantsville, MD 21536

Re: MDE Assessment for Maryland UST Upgrade or Removal Fund

Dear Madeline:

I have reviewed the papers which you sent me in the captioned matter and it appears that in accordance with Maryland Law, Orner & Sons Trucking was and is liable for a portion of the assessments made on you by various invoices. I am enclosing a copy of Section 4-602 of the Environment Article of the Maryland Code so that you can see where the assessment comes from.

In November, 1990, you furnished a description to MDE showing that you had two three thousand gallon tanks and according to Section 4-602 your company would be liable for $200.00 per year for each tank. However, MDE didn't get around to assessing the fees for the years in question until September, 1994. In Maryland, there is a general three year statute of limitation with regard to filing a civil action, which, in this case, would be brought to collect the fees due. I can find no specific statutory limitation period which applies to the fees in this matter and therefore my belief is that the general three year statute of limitation would apply. That being the case, I believe it is clear that you would not be liable for the fees for calendar year 1991.

I see by the documents you provided me that you had advised MDE that you had removed the underground tanks during 1994 and asked MDE to waive the 1994 fees. In response, MDE sent you a statement on November 15, 1994 saying they could not waive the fees until there was proof of tank removal sent to them along with an amended registration. I suppose this is reasonable since MDE would have no independent way of knowing whether or not your tanks were removed. I don't know whether you furnished any proof of removal but if you did, there is every likelihood that MDE will waive the

1994 fees. That leaves the remaining $800.00 which I believe MDE has a right to collect and can file a civil action to collect them since these fees were assessed not more than three years ago. I see by the debt referral sheet that you sent me that there is included a charge designated "collection fee" in the amount of $272.00. Certainly you did not contract to pay collection fees and I know of no statute which imposes an obligation on your company to pay collection fees. Therefore, my belief is that you are liable only for $800.00.

Using this letter, you may want to write to MDE and send them a check for $800.00 explaining why that is all that you are liable for.

I hope this helps you out and that you can resolve the matter without getting entangled in any further legal proceedings with MDE.

Very truly yours,

Nathan H. Wasser, Esquire

NHW/bg

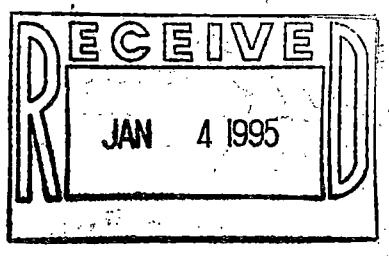
90-8423 GC
Larry Morgan
William L Crow

Photovac MicroTIP Statistical Monitoring Report

Averaging Interval: 2 Readings
30 Seconds

Date	Time	Min	Avg	Max	Event	Status	Notes
Dec 09,94	14:36	0.0	0.0	0.0	147	Cal	
		0.0	37.1	114		Alarm	
	14:37	7.5	40.8	130		Alarm	
		0.0	0.9	9.6		Cal	
	14:38	0.0	0.8	1.7		Cal	
		0.0	0.4	1.8		Cal	
	14:39	0.1	3559	9999		Over	
		508	814	1141		Alarm	
	14:40	0.0	1374	9584		Alarm	
		24.4	3289	9999		Over	
	14:41	28.0	61.6	145		Alarm	
	14:42	0.0	4.8	47.5	148	Cal	
		0.0	0.0	0.0		Cal	
	14:43	0.0	29.4	106		Alarm	
		0.9	3.3	6.4		Ready	
	14:44	0.4	35.2	117		Alarm	
	14:55	0.0	1.5	5.6	149	Ready	TANK #1
		0.0	0.0	0.0		Ready	
	14:56	0.0	48.4	99.2		Ready	TANK T
		37.8	68.6	113		Alarm	
	14:57	20.2	32.8	107		Ready	
		33.4	66.6	152		Alarm	
	14:58	21.0	25.2	33.4	150	Ready	
		13.1	77.2	229		Alarm	
	14:59	134	228	264		Alarm	
	15:28	0.0	25.6	134	152	Alarm	
		20.3	45.4	65.9		Ready	
	15:30	0.0	16.5	107	153	Ready	
		11.0	59.3	117		Alarm	
		0.0	18.2	64.8	154	Ready	
		0.0	12.8	47.3		Ready	
	15:31	0.0	0.0	0.0		Ready	
		0.0	0.0	0.0		Ready	
	15:32	0.0	0.0	0.0		Ready	

After material was removed from Excavation Site.



Owen Dove Trucking, Inc.
Rt. 1 Box 209
Granteville, Md. 21536

Sept. 2, 1994

State of Md.
Dept. of the Environment
Waste Management Admin.
2500 Broening Highway
Baltimore, Md. 2224
ID# 6-000654360A

Dear Mr. Sonberg,

We are writing this letter to let you know the progress of taking out our underground storage tanks. We are working with our fuel supplier and with Larry Morgan to get everything done correctly. An above ground UL approved tank has been ordered. We have contacted a certified company which will remove the old tanks. We hope to have all this process finished within two weeks.

We feel since we were not billed for 91, 92, & 93 before Aug. 94, we should not be responsible for those bills. You told me that if we had our underground tanks out in Sept. 94 that we would not have to pay 94. We will have them out soon.

Sincerely,
William L. Dove

10/6/97:

Spoke with Mrs Orner. She was told by "Linda Howbel" of NCM that her balance due was $468.00 in 1995. Mrs. Orner sent a check thinking they would be paid in full. Now over 2 years later she is getting another notice from CCU. Does not understand what took so long?

I explained that invoice was at CCU & she should write them to request explanation.

bc

IMPORTANT MESSAGE

FOR Liz

DATE 10/6 TIME 2:25 A.M. P.M.

WHILE YOU WERE OUT

M Mrs. Orner

OF Orner & Sons Trucking

PHONE NO. 301-895-5436

TELEPHONED	✓	PLEASE CALL	✓
CALLED TO SEE YOU		WILL CALL AGAIN	
WANTS TO SEE YOU		RUSH	
RETURNED YOUR CALL			

MESSAGE Had Tanks taken out in 1994 - hadn't heard anything since then - now rec'd something from CCU

SIGNED

CASCADE P3-A2334 PRINTED IN U.S.A.

IMPORTANT MESSAGE

R Cindy

TE 3-28-95 TIME 2:05 A.M. P.M.

WHILE YOU WERE OUT

Bill Orner

Orner + Sons Trucking

ONE NO. (301) 895-5436

LEPHONED	X	PLEASE CALL	X
LLED TO SEE YOU		WILL CALL AGAIN	
NTS TO SEE YOU		RUSH	
RETURNED YOUR CALL			

ESSAGE Re: 6-006543 - Inv # 82200.
le said he never got the bill
n 91 and doesn't feel he should
we for previous years because
e were delinquent in sending
GNED notices. He was unable

SCADE P3 A2334 ale PRINTED IN U.S.A.

to pay take his tanks out because the contractor was back logged. He said all contractors are backed up with new installation + removals. He also needed to install a above ground tank for his business. He said he is willing to pay something (like 94) but doesn't think it is fair to expect payment for all years because of our error. He said he will take it to court and go to jail if he has to.

IMPORTANT MESSAGE

FOR Invoice

DATE 4/12/95 TIME A.M. P.M.

WHILE YOU WERE OUT

M Bill Orner

OF 6-006543 GA

PHONE NO.

TELEPHONED		PLEASE CALL	
CALLED TO SEE YOU		WILL CALL AGAIN	
WANTS TO SEE YOU		RUSH	
RETURNED YOUR CALL			

MESSAGE Feels very strongly that he should not have to pay all the fees we have billed for. Claims he never received an invoice until

SIGNED 8/94. He would have

CASCADE P3 A2334 removed tanks in '95 PRINTED IN U.S.A.

if he had known about fees. Was not able to contract removals earlier than Dec after he received the invoice in 8/94.

IMPORTANT MESSAGE

FOR Invoice

DATE 4/12/95 TIME A.M. P.M.

WHILE YOU WERE OUT

M Bill Orner

OF 6-006543 GA

PHONE NO.

TELEPHONED		PLEASE CALL	
CALLED TO SEE YOU		WILL CALL AGAIN	
WANTS TO SEE YOU		RUSH	
RETURNED YOUR CALL			

MESSAGE Feels very strongly that he should not have to pay all the fees we have billed for. Claims he never received an invoice until

SIGNED 8/94. He would have

CASCADE P3-A2334 removed tanks in 1995

PRINTED IN U.S.A.

IMPORTANT MESSAGE

FOR Jw.

2/94 TIME 8:35 A.M. P.M.

WHILE YOU WERE OUT

Bill Orner

Orner & Sons Trucking

301-895-5436

		PLEASE CALL	X
YOU		WILL CALL AGAIN	
OU		RUSH	
ETURNED YOUR CALL			

6-006543 GA.

cannot be billed

omething he didn't

about.

K.

PRINTED IN U.S.A.

2) explained invoice process and after 75 days referal to CCU (+17%)

3) mentioned upgrade and replacement loan fund

4) discussed a.s.t. and potential for registration & fees in the future

5) offered payment plan if invoice is a hardship

6) relayed that if tanks removed prior to Sept 1, no 1994 fee

Mr. Orner feels he does not owe for 91, 92, 93 because of our hardships in billing & he will not pay

Do what you have to do.

IMPORTANT MESSAGE

FOR Cindy

DATE 3-28-95 TIME 2:05 A.M. P.M.

WHILE YOU WERE OUT

M Bill Orner

OF Orner + Sons Trucking

PHONE NO. (301) 895-5436

TELEPHONED	X	PLEASE CALL	X
CALLED TO SEE YOU		WILL CALL AGAIN	
WANTS TO SEE YOU		RUSH	
RETURNED YOUR CALL			

MESSAGE Re: 6-006543 - Inv # 82200.

He said he never got the bill in 91 and doesn't feel he should owe for previous years because we were delinquent in sending

SIGNED notices. He was unable

CASCADE P3-A2334 ds

PRINTED IN U.S.A.

Orme + Sons

Debtor No. 356574

Invoice 822200 95-0371

$1600 $400/yr. 91-94

Adjusted to waive 94 fees.

$1200.00 + $204.00 CCC fees

Received pmt through CCU $377.95 on pri

90-0423GA

6-006543 GA

Bill 91, 92, 93, 94

1200.00
- 377.95
$822.05 due

Lis —
please review copy
info to fax to Larry

C

Cindy,
- If someone else familiar with case?
- Can Larry Represent us?
- lets talk HT

deposition

Michael Freedman 410-767-1239

HT-

2/3/98

Mr. Carven needs a rep to be present

Do you want me to go or what? ai

HT—

Michael Freedman
410 767-1239

Larry ⇒ 301-746-8028

State Delegate George Edwards 90-0423 GA

Garrett County

Orner + Sons.
Warner Trucking - Grantsville

6 STs - 6-006543

-1991- News received tanks
8/2/94 -1994- combined years - out in 94
Nov. 1990 reg

March 17, 1

Statute of Limitation

91 inv # 11747 $400 cancelled to rebill

94 inv # 82200 $1600 91, 92, 93, 94
dated 8/12/94 Tanks removed 12/9/94
per case 90-0423GA

State of Maryland
Department of the Environment
Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224

CASE # 90-0423C

Report of Observations

FACILITY I.D. #_____

Type of Inspection/Observation: _____ Date 10/31/94

Facility Name: ORNER TRUCKING - GRANTSVILLE.

Remarks: INSPECTION OF SITE SHOWS THAT THE (2) TWO 3000 GAL SYSTEMS ARE IN SERVICE
I DID NOTICE THAT THEY HAVE BUILT A CONTAINMENT DIKE AND IS IN THE PROCESS OF PLACING AN ABOVEGROUND SYSTEM INTO SERVICE

MR EICHORN EMPLOYEE STATES THAT THEY PLAN TO INSTALL THE ABOVE-GROUND TANK THIS WEEK

I HAVE EXPLAINED TO MR EICHORN TO NOTIFY THIS DEPT 48HRS BEFORE REMOVING THE (2) 3000 GAL UST'S AT 410-631-3450!
ALSO EXPLAINED THAT THE TANKS MUST BE EMPTY OF LIQUID PRODUCT AND PURGED OF ALL EXPLOSIVE VAPORS.
AS PER MY MEETING WITH MR ORNER IN SEPT 1994 HE PLANNED TO REMOVE THE UNDERGROUND SYSTEMS

MR EICHORN WILL GET A COPY OF THIS REPORT

TIME IN : 1130 TIME OUT : 1230

Observer: LARRY MORGAN. Person Interviewed: Leon Eichorn

MDE 111
REV. 4/92

State of Maryland
Department of the Environment
Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224

CASE # 90-0423C

Report of Observations

FACILITY I.D. # 6006543

Type of Inspection/Observation: _____ Date 9/7/94

Facility Name: ORNER TRUCKING GRANTSVILLE

Remarks: Inspection shows that I met with MR JACK ORNER OF ORNER TRUCKING Concerning the installation of Aboveground tank MR ORNER States they plan to install A 6000 GAL U.L. listed tank and plan to install A Dike Around the tank. MR ORNER'S 6000 GAL tank is 8x16- Dike can be 18 x 9 x 4 - I have contacted MR ED WEBER Concerning the Dike and he Stated that they could install the Size of Dike of 18x9x4-

~ The 2-3000 GAL underground Storage tanks will be Removed within 30 days. MR ORNER States that after the Aboveground System is placed in Service they will Remove the (2) 3000 GAL tanks

NOTIFY THIS Dept 48 HRS before Removing tanks AT 1-410-631-3442.

MR ORNER will Get A Copy of this Report.

TIME IN : 1000 TIME OUT : 1200.

Observer: LARRY McGRAW. Person Interviewed: Jack Orner

MDE 111

State of Maryland
Department of the Environment
Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224

CASE # 90-0423G

Report of Observations

FACILITY I.D. # 6006543

Type of Inspection/Observation: SONS Rt 1 Box 209 Date 8/12/94

Facility Name: ORAVER TRUCKING INC Grantsville 21536

Remarks: I MET with MR Bill ORNER and JACK ORNER. Concerning the Abandonment of the (2) two 3000 Gal Diesel Fuel Systems

MR ORNER States that they ARE wanting to install an aboveground System at this Site.

I have informed MR ORNER to either have the System tested or properly Abandon within 30 days by Sept 12, 1994.

IF They decide to install an Aboveground System They must have A U/L Listed System, with Containment dike, Emergency Venting.

NOTIFY this Dept 1 wk before Removing Tanks at 410-631-3445.

MR ORNER Will Get A Copy of this Report.

TIME IN : 0900 TIME OUT : 1100

Observer: Ricky Morgan Person Interviewed: Bill ORner

MDE 111

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224

CASE # 90-0483CA

Report of Observations

Type of Inspection/Observation : _____ Date 9/4/91

Facility Name : ORNER TRUCKING - GRANTSVILLE

Remarks : INSPECTION SHOWS THAT MR ORNER STATES THEY WILL BE REMOVING THE 2-3000 GAL DIESEL FUEL TANKS. THEY WILL BE INSTALLING TANKS ABOVE GROUND AT THIS SITE. THE FIRE MARSHALL HAS GIVEN THEM THE REQUIREMENTS FOR INSTALLING TANKS ABOVE GROUND.

- EXPLAINED TO MR ORNER TO NOTIFY THIS DEPT 48HRS BEFORE REMOVING THE TANKS AT 631-3442.

- THE 2-3000 GAL DIESEL SYSTEMS HAVE BEEN TESTED THIS YEAR AND PASSED.

MR ORNER WILL GET A COPY OF THIS REPORT

TIME IN : 1000 TIME OUT : 1115

Observer : Larry McCann Person Interviewed : Jack Orner

DE 111
REV. 1/11/88

ROUTINE SITE INSPECTION

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224
(301) 631-3442

Date 10/25/90
Time In: 1000
Time Out: 1100

Site Name: ORNER TRUCKING
Address: Rt 219 GRANTSVILLE
System owner/operator: ORNER TRUCKING
Address:

Facility #
Case # 90-0423GA

OPEN CLOSE
INITIAL FOLLOW-UP

1. System(s) registered? YES ☐ NO ☑
   If YES, facility #:
   If NO: ☑ REGISTER SYSTEM(S) WITHIN 30 DAYS AS ORDERED BY THIS ADMINISTRATION
2. System(s) insured? YES ☐ NO ☐ UNKNOWN ☑
3. Type of facility?
   Motor fuel: ☐ Commercial ☑ Private ☐ Other:
   ☐ Heating oil
   ☑ Transfer facility/bulk plant
4. Proper inventory records? YES ☑ NO ☐
   Action taken: Shows no loss in Product.

TANK #	TYPE OF PRODUCT	AGE (YRS)	SIZE	TYPE OF TANK	TYPE OF PIPE	SYSTEM TESTED? (Y/N)	IF YES, TEST TYPE	LEAK DETECTION? (Y/N)	IF YES, TYPE	TYPE OF PUMPS? (CIRCLE)
	Diesel Fuel	25	3000	Steel	Steel	Y-1989	Precise	N		SUCTION OR SUBMERGED
	Diesel Fuel	25	3000	Steel	Steel	Y-1989	"	N		SUCTION OR SUBMERGED
										SUCTION OR SUBMERGED
										SUCTION OR SUBMERGED
										SUCTION OR SUBMERGED

5. Any abandoned tanks? YES ☐ NO ☑
   How many?
   Were they properly abandoned? YES ☐ NO ☐
   If YES: Method of abandonment?
   If NO: ☐ PROPERLY ABANDON TANK(S) WITHIN ____ DAYS IN COMPLIANCE WITH COMAR
6. Proper house keeping? YES ☑ NO ☐
   Comment:
7. Monitoring pipes/wells present? YES ☐ NO ☑
   If NO: ☐ CONSTRUCT MONITORING PIPES ON SITE WITHIN ____ DAYS IN COMPLIANCE WITH COMAR
   ☐ MONITORING PIPES NOT REQUIRED AT THIS TIME
   If YES: How many?
   Labelled properly? YES ☐ NO ☐
   Locked? YES ☐ NO ☐
   Properly constructed? YES ☐ NO ☐
   If NO to any of these, comment:
8. Were monitoring pipes/wells checked for presence of petroleum contamination? YES ☐ NO ☐
   Comment on method and results: NO MONITORING PIPES AT THIS SITE.
9. Vapor recovery system present? YES ☐ NO ☑
   Comment:

MARYLAND RECYCLES

Case # _____

10. Vents: Proper location? YES ☑ NO ☐
Proper height? YES ☐ NO ☐
Protected from traffic? YES ☑ NO ☐
Protected from weather? YES ☑ NO ☐
If NO to any, requirements/comments: _____

11. Is cathodic protection present? YES ☐ NO ☑
If NO: Is upgrade required? YES ☑ NO ☐
If YES: Is test station present? YES ☐ NO ☐
When was it last checked? _____
Were cathodic protection records kept? YES ☐ NO ☐
☐ REQUIRE RECORD KEEPING FROM THIS POINT ON BY ORDER OF THIS ADMINISTRATION
Comments: _____

12. Are spill catch basins installed? YES ☐ NO ☑
If NO: Are they required to be installed? YES ☑ NO ☐
Comments: _____

If YES: Are they properly maintained? YES ☐ NO ☐

13. Fills properly marked? YES ☐ NO ☑
☑ PROPERLY MARK FILLS WITHIN 5 DAYS IN COMPLIANCE WITH COMAR 26.10.01.13 (R)
Comments: Fill pipes need to be marked.

14. Overfill protection present? YES ☐ NO ☑
If NO: Is upgrade required? YES ☑ NO ☐
If YES: Type by State + Federal Requirements

15. Are fill drop tubes present? YES ☐ NO ☐ NOT NEEDED ☐

16. ACTIONS REQUIRED BY THIS ADMINISTRATION:
SEE NUMBER(S) 13,

17. Additional comments:
These Systems ARE 25YRS OLD.
Explained to Ms Madline OWNER that the tanks would need to be tested every Year until Release detection is Required to be installed.
Suction piping needs to be tested every 3YRS until Release detection is installed.

Results Show tanks were tested on 10-30-89
Diesel #1 - .018gph Diesel #2 .002gph.

Fillpipe need to be Marked.
NOTIFY This Dept on when tanks will be Tested.
Ms OWNER will Get A Copy of This Report.

IF They decide to Remove the tanks NOTIFY This Dept 48hrs Before Removing Tanks At 631-3442

Inspector's name (printed) and signature: Ray Morgan Ray Morgan

Contact person's name (printed) and signature: Madeline Di Orsen

PHOTOS TAKEN ☐ ADDITIONAL COMMENTS PAGE ☐ SITE SKETCH ☐

MARYLAND RECYCLES

ROUTINE SITE INSPECTION

ROUTINE SITE INSPECTION PAGE 2

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224
(301) 631-3442

Date: 3-15-90

Case # 90-0423GA

Site Name: ORNER TRUCKING

Site Address: RT219 GRANTSVILLE

(OPEN) CLOSE

INITIAL (FOLLOW-UP)

System owner/operator: ORNER TRUCKING

Address: RT219 GRANTSVILLE

1. System(s) registered? YES ☐ NO ☑
   If YES, facility #: _____
   If NO: ☑ Register system(s) within 30 days as ordered by this Administration
2. System(s) insured? YES ☐ NO ☑ UNKNOWN ☐
3. Type of facility?
   Motor fuel: ☐ Commercial ☑ Private ☐ Other: Trucking Company
   ☐ Heating oil
   ☑ Transfer facility/bulk plant
4. Proper inventory records? YES ☑ (Go to table) NO ☐
   Action taken: _____

TANK #	TYPE OF PRODUCT	AGE (YRS.)	SIZE	TYPE OF TANK	TYPE OF PIPE	SYSTEM TESTED? (Y/N)	IF YES, TEST TYPE	LEAK DETECTION? (Y/N)	IF YES, TYPE	TYPE OF PUMPS? (CIRCLE)
	Diesel Fuel		3000	Barested	Barested	Y	Precision	Y		SUCTION OR SUBMERGED
	Diesel Fuel		3000	Barested	Barested	Y	Precision	Y		SUCTION OR SUBMERGED
										SUCTION OR SUBMERGED
										SUCTION OR SUBMERGED
										SUCTION OR SUBMERGED

5. Any abandoned tanks? YES ☐ NO ☑ (Go to 6)
   How many? _____
   Were they properly abandoned? YES ☐ NO ☐
   If YES: Method of abandonment? _____
   If NO: ☐ Properly abandon tanks within _____ days in accordance with COMAR _____
6. Proper house keeping? YES ☐ (Go to 7) NO ☑
   Comment: The AREA AROUND the dispenser has oil saturated Material that needs to be cleaned up within 15 days by 3-30-90
7. Monitoring pipes/wells present? YES ☐ NO ☑
   If NO: ☐ Construct monitoring pipes on site within _____ days in accordance with COMAR _____
   ☑ Monitoring pipes not required at this time
   If YES: How many? _____
   Labelled properly? YES ☐ NO ☐
   Locked? YES ☐ NO ☐
   Properly constructed? YES ☐ NO ☐
   If NO to any of these, comment: _____
8. Were monitoring pipes/wells checked for presence of petroleum contamination? YES ☐ NO ☐ (Go to 9)
   Comment on method and results: _____

9. Vapor recovery system present? YES ☐ NO ☑
Is system functioning properly? YES ☐ (Go to 10) NO ☐
If NO to either question, action taken: NOT Required

10. Vents: Proper location? YES ☑ NO ☐
Proper height? YES ☑ NO ☐
Protected from traffic? YES ☐ NO ☑
Protected from weather? YES ☑ NO ☐
If NO to any, action taken: The vent pipes need to be protected from the traffic, Appears the vent pipes have been bent due to someone running into vent pipes. Needs to be Fix within 15 days by 3-30-98

11. Is system cathodically protected? YES ☐ NO ☑
If NO: Is upgrade required? YES ☑ NO ☐
If YES: Is test station present? YES ☐ NO ☐ (Go to comment section)
When was it last checked?
Were cathodic protection records kept? YES ☐ (Go to 12) NO ☐
☐ Require record keeping from this point on by order of this Administration
Comments:

12. Spill/Overfill protection present? YES ☐ NO ☑
If NO: Is upgrade required? YES ☑ NO ☐
If YES: Type By MUST FOR UST EPA Requirement 1998

13. Fills properly marked (Color code or tag)? YES ☐ (Go to 14) NO ☐
☐ Properly mark fills within 15 days in accordance with COMAR 26.10.01.13R
Reason fills not marked properly: Fill pipes need to be CLEARLY MARKED, Paint wearing OFF. They have a Color code Sys. Needs to be Done by 3-30-98 within 15 DAYS.

14. Are spill catch basins installed? YES ☐ NO ☑
If NO: Are they required to be installed? YES ☑ NO ☐
If not, why? by MUST FOR UST EPA Requirements 1998.
If YES: Are they properly maintained? YES ☐ NO ☐

15. Additional comments:
These TANKS are owned by CRWER TRUCKING COMPANY.
I have Given them A Copy OF the TANK NOTIFICATION FORM to Fill out SEND to the Dept.
These TANKS were TESTED this YEAR AND PASSED.

- VENT pipes to be protected FROM TRAFFIC.
- SATURATED / MATERIAL AROUND dispenser NEEDS to be CLEANED up.
- FILL pipes PAINTS is WEARING OFF AND needs to be RePAINTED
I will Check BACK on these Request by

Inspector's name (printed) and signature: LARRY Morgan Larry Morgan
Contact person's name (printed) and signature: Jerry Fiala

1300. 1/30.

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224

CASE # 90-0423 GA

Report of Observations

Type of Inspection/Observation : _____ Date 11/15/89

Facility Name : ORNER TRUCKING - RT219 GRANTSVILLE GARAGE

Remarks : Inspection shows that ORNER TRUCKING has 1-3000 GAL DIESEL #1 TANK .018 GPH, 1-3000 GAL DIESEL #2 TANK .002 GPH TESTED ON 10-30-89 - NO WATER AROUND TANK DURING TESTING. TESTING WAS DONE by Al Sisler using A AIMTRY TANK TESTER.

- These are Bare Steel TANKS + Piping, NO monitoring Pipes, NO Leak detection, NO Spill or OVERFILL protection, Suction Type System.
TANKS were installed Approx 25 YRS AGO.

- Fill pipes clearly Marked by Color Code AND having displayed Color Code Sign.

- MRS MADELINE ORNER states they are in the process of having leak detection installed AROUND the TANKS + Piping.

- Explained until Release detection is installed monthly inventory along with yearly Precision testing. Also piping would need to be tested EVERY 3 YRS until Release detection is installed MRS ORNER will get a copy of this Report

TIME IN : 0915 TIME OUT : 1030

Observer : Larry Morgan Person Interviewed : Madeline D. Orner

MDE 111
REV. 1/11/88

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224

90-0433 BA

Report of Observations

Type of Inspection/Observations: _____ Date 9/21/89

Facility Name: ORNER TRUCKING - HILL TOP GRANTSVILLE GACO.

Remarks: INSPECTION shows that MRS MADELINE ORNER has properly MARKED FILL pipes by color code AND has displayed the Color Code Sign.
They have 2-3000GAL DIESEL BELOWGROUND STORAGE TANKS These are BARE steel TANKS + PIPING, SUCTION TYPE SYSTEM, NO Spill CATCHMENT BASIN, NO LEAK detection, NO monitoring Pipes.

EXPLAINED That UNTIL RELEASE detection IS INSTALLED MONTHLY INVENTORY ALONG with YEARLY PRECISION TESTING IF They decide to REMOVE TANKS NOTIFY this Dept 48 hrs before REMOVING TANKS AT 631-3442 OR 791-4787
NOTIFY this Dept ON when they will test the System For tightness.
MR ORNER will get A COPY OF this Report.

Observer: Larry Morgan 1515 1630 Person Interviewed: Madeline D. Orner

MDE 111
REV. 1/11/88

State of Maryland
Department of the Environment
Hazardous and Solid Waste Management Administration
2500 Broening Highway, Baltimore, Maryland 21224

90-0423

Report of Observations

Type of Inspection/Observations: _____ Date 8/29/89

Facility Name: ORNER TRUCKING - GRANTSVILLE

Remarks: INSPECTION SHOWS THAT MR DAVE ORNER EMPLOYEE STATES THE COMPANY HAS 2-3000 GAL TANKS
THESE ARE BARE STEEL TANKS, BARE STEEL PIPING, SUCTION SYSTEM, NO MONITORING PIPES
I HAVE EXPLAINED THAT THE FILL PIPES NEED TO BE CLEARLY MARKED BY COLOR CODE OR BY PERMANENT TAG ATTACHED TO FILL PIPE. THE COLOR CODE SHALL BE PRINTED ON A SIGN 8X10 INCHES WITH LETTERS NOT LESS THAN 3/4 INCH HIGH POSTED AT FACILITY IN A PROMINENT LOCATION AVAILABLE FOR INSPECTION AT ALL TIMES TO SHOW TANK SIZE AND TYPE OF PRODUCT.
- THIS NEEDS TO BE DONE BY SEPT 18, 1989 WITHIN 20 DAYS
- ALSO NEED TEST RESULTS IF TANKS WERE TESTED AND INSTALLATION RECORDS.

I HAVE GIVEN MR ORNER A COPY OF THE EPA MUST FOR UST, REQUIREMENTS OF EXISTING TANKS + PIPING.
EXPLAINED THAT UNTIL RELEASE DETECTION IS INSTALLED MONTHLY INVENTORY ALONG WITH YEARLY PRECISION TESTING.
I WILL CHECK BACK BY ABOVE DATE.
MR ORNER WILL GET A COPY OF THIS REPORT

631-3551 OR 791-4787
FIRST VISIT TO THIS SITE.

Observer: LARRY MCGRAH 0800080 Person Interviewed: David Orner

MDE 111

INVOICE NO. 11747

STATE OF MARYLAND
Department of the Environment

2500 BROENING HIGHWAY BALTIMORE, MARYLAND 21224

(301) 631-

William Donald Schaefer
Governor

Robert Perciasepe
Secretary

INVOICE

39.01.~~00~~.01 PROJECT 3728 FUND 03

DATE July 5, 1991

SOURCE CODE ~~.00.00.00~~.02.61.13

6-006543

Orner & Sons Trucking, Inc.
NAME

Route 1, Box 209
STREET ADDRESS

AMOUNT DUE: $400.00

Grantsville, MD 21536
CITY STATE ZIP

AMOUNT PAID: _____

DUE DATE: August 5, 1991

YOU MUST RETURN THIS PORTION WITH CHECK

39.01.~~00~~.01 PROJECT 3728 FUND 03

REF NO: 6-006543

SOURCE CODE ~~.00.00.00~~.02.61.13

DESCRIPTION/COMMENTS 2 Diesel Tanks at Route 1, Box 209

MAKE CHECK PAYABLE TO: MD UST Upgrade & Replacement Fund

PLEASE PRINT YOUR INVOICE NUMBER ON YOUR CHECK AND RETURN TO:

DEPARTMENT OF THE ENVIRONMENT
FISCAL SERVICES DIVISION
CASH RECEIPTS UNIT
2500 BROENING HIGHWAY
BALTIMORE, MARYLAND 21224

RETAIN THIS PORTION FOR YOUR RECORDS

INVOICE NO. 11747

MDE 218

RECYCLED PAPER

INVOICE NO. 11747

STATE OF MARYLAND
Department of the Environment

2500 BROENING HIGHWAY BALTIMORE, MARYLAND 21224

(301) 631-

William Donald Schaefer
Governor

Robert Perciasepe
Secretary

INVOICE

39.01.06 .01 PROJECT 3728 FUND 03 DATE July 5, 1991

SOURCE CODE .02.61.13 6-006543

Orner & Sons Trucking, Inc.
NAME

Route 1, Box 209
STREET ADDRESS

Grantsville, MD 21536
CITY STATE ZIP

AMOUNT DUE: $400.00

AMOUNT PAID: _____

DUE DATE: August 5, 1991

YOU MUST RETURN THIS PORTION WITH CHECK

39.01.06 .01 PROJECT 3728 FUND 03 REF NO: 6-006543
SOURCE CODE .02.61.13

DESCRIPTION/COMMENTS 2 Diesel Tanks at Route 1, Box 209

MAKE CHECK PAYABLE TO: MD UST Upgrade & Replacement Fund

PLEASE PRINT YOUR INVOICE NUMBER ON YOUR CHECK AND RETURN TO:

DEPARTMENT OF THE ENVIRONMENT
FISCAL SERVICES DIVISION
CASH RECEIPTS UNIT
2500 BROENING HIGHWAY
BALTIMORE, MARYLAND 21224

RETAIN THIS PORTION FOR YOUR RECORDS

INVOICE NO. 11747

MDE 218

RECYCLED PAPER

MARYLAND DEPARTMENT OF THE ENVIRONMENT

Waste Management Administration

MEMORANDUM

TO: James McClafferty

FROM: Cindy Keller

Program Title: Oil Control Program

DATE: 6/2/93

SUBJECT: Proposed Invoice Change/Referal to CCU

==========

Payee Orner + Sons Payee I.D. # 6-006543 DA

MDE Invoice Number 11747

Amount Invoiced 400. Referal to CCU: yes( ) no(X)

Revised Amount -0-

Reason for Change Rebill 91, 92 + 93

==========

Supervisory approval of proposed invoice change/referal to CCU:

Signature Gregory E. Sanberg Date 6/4/93

Title PAI

STATE OF MARYLAND
DEPARTMENT OF THE ENVIRONMENT
2500 Broening Highway Baltimore, Maryland 21224

William Donald Schaefer
Governor

David A.C. Carroll
Secretary

INVOICE

INVOICE NO. 82200

39.01. .01 PROJECT 3728 FUND 00 OBJECT ITEM DATE AUGUST 12, 1994

SOURCE CODE 02.61.13

NAME & ADDRESS:

ORNER & SONS TRUCKING, INC.
RT 1, BOX 209
GRANTSVILLE, MD 21536

AMOUNT DUE: 1600.00

DUE DATE: SEPTEMBER 12, 1994

AMOUNT PAID:

FEDERAL ID # _____ (Social Security or Employer ID #)
(Please Include the above Federal ID # if it is Blank, per State Regulations)

REFERENCE NUMBER: 6-006543GA

DESCRIPTION/COMMENTS:

AMOUNT DUE FOR CAL YR 91: $400
AMOUNT DUE FOR CAL YR 92: $400
AMOUNT DUE FOR CAL YR 93: $400
AMOUNT DUE FOR CAL YR 94: $400
2 DIESEL TANKS AT ROUTE 1, GRANTSVILLE

PLEASE RETURN YELLOW
COPY WITH CHECK

FOR QUESTIONS CALL OIL CONTROL PROGRAM AT (410) 631-3433

MAKE CHECK PAYABLE TO: MARYLAND UST UPGRADE & REPLACEMENT FUND
MAIL TO :

DEPARTMENT OF THE ENVIRONMENT
P. O. BOX 1417
BALTIMORE, MD 21203-1417

PLEASE PRINT THE INVOICE NUMBER ON YOUR CHECK

MDE 218 PAYER COPY

FACILITY I.D. 6-006543 GA

AS A RESULT OF INFORMATION RECENTLY RECEIVED BY THE OIL CONTROL PROGRAM, YOU ARE BEING ADVISED OF THE FOLLOWING:

____ You have verified that you are no longer the owner of the underground storage tank(s). Please provide the MDE/Oil Control Program with the name and address of the new owner(s).

____ You have been identified as the owner of the property and/or the underground storage tank(s) located at _____

_____

____ You need to provide a copy of the MDE UST Removal/Abandonment Form as proof of removal or abandonment of your underground storage tank(s).

____ You need to complete and return to the MDE/Oil Control Program an amended underground storage tank registration form (MDE Form 231 enclosed).

____ You have not fully completed the underground storage tank registration form (MDE Form 231) and it is being returned to you for completion of item(s):

_____

✓ You need to remit the amount due on enclosed Invoice # 82200. Please make your check payable to "MD UST UPGRADE AND REPLACEMENT FUND" and include your Federal Employer Identification Number or your Social Security Number.

____ You have now received a SECOND NOTICE of payment due on enclosed Invoice # _____. Remittance is due within 30 days.

____ You have now received a FINAL NOTICE of payment due on enclosed Invoice # _____. Remittance is due within 15 days or referral to Central Collection will occur.

____ You have been billed in error. If you still have the invoice, disregard immediately.

____ You are due a refund (allow 4-6 weeks for processing).

✓ Other: Fees are due for 1991, 1992 1993 & 1994.

_____

_____

Reviewed by: ML

Date: 8/12/94

MDE MARYLAND DEPARTMENT OF THE ENVIRONMENT
2500 Broening Highway • Baltimore, Maryland 21224
(410) 631-3000

William Donald Schaefer
Governor

David A.C. Carroll
Secretary

SECOND NOTICE

INVOICE NO.: 82200

PCA 13728 COMP-OBJ 5673 SUFFIX 607

DATE: SEPTEMBER 13, 1994

NAME & ADDRESS:
ORNER & SONS TRUCKING, INC.
RT 1, BOX 209
GRANTSVILLE, MD 21536

AMOUNT DUE: $ 1600.00

DUE DATE: OCTOBER 13, 1994

AMOUNT PAID:

FEDERAL ID#_____ (Social Security or Employer ID#)

(Please Include the above Federal ID# if it is blank, per State Regulations)

REFERENCE NUMBER: 6-006543GA

DESCRIPTION/COMMENTS: SECOND NOTICE

AMOUNT DUE FOR CAL YR 91: $400
AMOUNT DUE FOR CAL YR 92: $400
AMOUNT DUE FOR CAL YR 93: $400
AMOUNT DUE FOR CAL YR 94: $400
2 DIESEL TANKS AT ROUTE 1, GRANTSVILLE

DATE OF NOTICE: SEPTEMBER 13, 1994

THIS ACCOUNT IS NOW SERIOUSLY PAST DUE.
IF YOU HAVE NOT ALREADY DONE SO, REMIT
PAYMENT IMMEDIATELY.

FOR QUESTIONS, CALL THE OIL CONTROL PROGRAM AT (410) 631-3433
MAKE CHECK PAYABLE TO:

MD UPGRADE & REPLACEMENT FUND

MAIL TO:

DEPARTMENT OF THE ENVIRONMENT
P.O. BOX 1417
BALTIMORE, MD 21203-1417

PLEASE PRINT THE INVOICE NUMBER ON YOUR CHECK

MDE 218

FACILITY I.D. 6-006543 GA

AS A RESULT OF INFORMATION RECENTLY RECEIVED BY THE OIL CONTROL PROGRAM, YOU ARE BEING ADVISED OF THE FOLLOWING:

____ You have verified that you are no longer the owner of the underground storage tank(s). Please provide the MDE/Oil Control Program with the name and address of the new owner(s).

____ You have been identified as the owner of the property and/or the underground storage tank(s) located at _____

_____

____ You need to provide a copy of the MDE UST Removal/Abandonment Form as proof of removal or abandonment of your underground storage tank(s).

____ You need to complete and return to the MDE/Oil Control Program an amended underground storage tank registration form (MDE Form 231 enclosed).

____ You have not fully completed the underground storage tank registration form (MDE Form 231) and it is being returned to you for completion of item(s):

_____

____ You need to remit the amount due on enclosed Invoice #_____. Please make your check payable to "MD UST UPGRADE AND REPLACEMENT FUND" and include your Federal Employer Identification Number or your Social Security Number.

____ You have now received a SECOND NOTICE of payment due on enclosed Invoice # _____. Remittance is due within 30 days.

____ You have now received a FINAL NOTICE of payment due on enclosed Invoice # _____. Remittance is due within 15 days or referral to Central Collection will occur.

____ You have been billed in error. If you still have the invoice, disregard immediately.

____ You are due a refund (allow 4-6 weeks for processing).

✓ Other: We are in receipt of your letter, however we can not waive any fees until proof of tank removal and an amended registration is received.

Reviewed by: GS DL
Date: 9/15/94

MARYLAND DEPARTMENT OF THE ENVIRONMENT
2500 Broening Highway • Baltimore, Maryland 21224
(410) 631-3000

William Donald Schaefer
Governor

FINAL NOTICE

David A.C. Carroll
Secretary

INVOICE NO.: 82200

PCA 13728 COMP-OBJ 5673 SUFFIX 607

DATE: OCTOBER 14, 1994

NAME & ADDRESS:

ORNER & SONS TRUCKING, INC.
RT 1, BOX 209
GRANTSVILLE, MD 21536

AMOUNT DUE: $ 1600.00

DUE DATE: OCTOBER 29, 1994

AMOUNT PAID:

FEDERAL ID#_____ (Social Security or Employer ID#)
(Please Include the above Federal ID# if it is blank, per State Regulations)

REFERENCE NUMBER: 6-006543GA

DESCRIPTION/COMMENTS: FINAL NOTICE

AMOUNT DUE FOR CAL YR 91: $400
AMOUNT DUE FOR CAL YR 92: $400
AMOUNT DUE FOR CAL YR 93: $400
AMOUNT DUE FOR CAL YR 94: $400
2 DIESEL TANKS AT ROUTE 1, GRANTSVILLE

DATE OF NOTICE: OCTOBER 14, 1994

PRIOR ATTEMPTS TO RECONCILE YOUR ACCOUNT HAVE BEEN UNSUCCESSFUL.
PAYMENT IN FULL MUST BE RECEIVED NO LATER THAN 10/29/94
OR YOUR ACCOUNT WILL BE REFERRED FOR COLLECTION.

FOR QUESTIONS, CALL THE OIL CONTROL PROGRAM AT (410) 631-3433
MAKE CHECK PAYABLE TO:
MD UPGRADE & REPLACEMENT FUND

MAIL TO:
DEPARTMENT OF THE ENVIRONMENT
P.O. BOX 1417
BALTIMORE, MD 21203-1417

PLEASE PRINT THE INVOICE NUMBER ON YOUR CHECK

MDE 218

4/21/95

ques.frm

UNDERGROUND STORAGE TANKS SITES/FEES IN QUESTION

Information is being requested for the following UST site:

Registration No.: 6-006543 GA

Name: ORNER & SONS Trucking Inc.

Street Address: 3641 Chestnut Ridge Road

City: GRANTSVILLE Zip Code 21536

County: GARRETT

(A copy of the most recent UST registration form is attached if a field visit is required)

The following tasks for this site need to be completed:

_____ Letter Response from MDE to owner

_____ Documentation Provided from owner to MDE

_____ Site Visit By: _____

_____ Drive by only

_____ Site visit with: Name: _____
Telephone: _____

Are there USTs at this site? Yes No
Are the USTs presently being used? Yes No

How long have the USTs been out-of-service? _____

_____ Land Records Review (accurate information on property owner(s) is extremely important)

1991 Owner _____

Mailing Address _____

1992 Owner _____

Mailing Address _____

1993 Owner _____

Mailing Address _____

1994 Owner _____

Mailing Address _____

X Attorney General Review → any further response needed to 3/28/95 & 4/12/95 telephone messages? → 6/15/95 - Check w/ CCU if any response received - advise them of the two telephone messages - no further action required CED

DEBT PAYMENT - DEBT ADJUSTMENT FORM

lw 7/5/95

Central Collection Unit
300 W. Preston Street, Room 500
Baltimore, Maryland 21201
Telephone No. (410) 225-1246
(INSTRUCTIONS ON BACK)

FOR INTERNAL USE ONLY

Client # _____

(Account adjusted by)

(Date) (Supv. approval)

1. CCU Debtor Number 3516574

2. Debtor ORMER ITSONS TRUCKING (LAST NAME) (FIRST NAME) (M)

3. Social Security Number ___-__-____

4. Debt Payment

5. Debt Debit Adjustment

a. Principal b. Interest

c. Collection Fee TOTAL:

6. Credit Adjustment 468.00

a. Principal 400.00 b. Interest

c. Collection Fee 68.00 TOTAL: #468.00

7. Payment or Adjustment Date 06/29/95 (Mo. Day Yr.)

8. Nature/Cause of Adjustment
Further review of file, tanks were removed in 1994. Waiving fees for 1994 only. Please pursue balance. Letter is forthcoming regarding payment plan for balance.

9. Agency Contact Person Cynthia Keller — 631-3433
Name — Telephone No.
Name — 631-3386
Name — Telephone No.

MARYLAND DEPARTMENT OF THE ENVIRONMENT
Waste Management Administration

MEMORANDUM

TO: James McClafferty, Office of Administrative Services

FROM: Dorothy Hall DH
Oil Fees Section

DATE: 7/5/95

SUBJECT: Proposed Invoice Change

==========

Payee Orser & Sons Trucking Invoice # 82200

Amount Invoiced 1600 Referral to CCU: yes( ) no ( )

Revised Amount 0 ($1200 at CCU) Fac # 6-006543 G4

Reason for Change Waiving fee for 94 only.
Balance of $1200 to remain at CCU.

==========

Supervisory approval of proposed invoice change:

Signature [signature] Date 7/10/95

Title PA

MARYLAND DEPARTMENT OF THE ENVIRONMENT
Waste Management Administration
Oil Control Program
(410) 631-3442

Telecopier Number:
(410) 631-3092

FAX COVER SHEET

TO: Larry Morgan

COMPANY: _____

FAX NUMBER: ~~301-746-8028~~

FROM: Lis Tolbert for Cindy Keller.

Number of pages including cover: ~~36~~ 36

COMMENTS: Documentation for the Orner Case.

TRANSMIT REPORT

1998,02-10 15:04
410 631 3092
OIL CONTROL

COM No.	REMOTE STATION	START TIME	DURATION	PAGES	RESULT	USER ID	REMARKS
062	3017468677	02-10 14:58	05'44	17/17	OK		

03742

MARYLAND DEPARTMENT OF THE ENVIRONMENT
Waste Management Administration
Oil Control Program
(410) 631-3442

Telecopier Number:
(410) 631-3092

FAX COVER SHEET

TO: Larry Morgan

COMPANY: _____

FAX NUMBER: ~~301-746-8028~~

FROM: Lis Tolbert for Cindy keller.

Number of pages including cover: ~~36~~ 25

COMMENTS: Documentation for the Orner Case.

TRANSMIT REPORT

1998,02-10 14:58
410 631 3092
OIL CONTROL

COM No.	REMOTE STATION	START TIME	DURATION	PAGES	RESULT	USER ID	REMARKS
061	MDE WASTE/H2O/AIR	02-10 14:51	06'33	10/10	OK		

03742

MARYLAND DEPARTMENT OF THE ENVIRONMENT
Waste Management Administration
Oil Control Program
(410) 631-3442

Telecopier Number:
(410) 631-3092

FAX COVER SHEET

TO: Larry Morgan

COMPANY:

FAX NUMBER: ~~301-716-1026~~

FROM: Lis Tolbert for Cindy Keller.

Number of pages including cover: 36

COMMENTS: Documentation for the Orner Case.

MDE

Mary ... ronment
W ... ation
2500 Broen ... aryland 21224

file in
reg# 4616GA

CASE # 90-0423GA

FACILITY I.D. # _____

Type of Inspection/Observation: _____ Date 2/19/98

Facility Name: Orner Trucking / District Court. Oakland

Remarks: This writer met Mr Carver of the State Collection Division at the District Court concerning the final notice giving to Orner Trucking for the tank fee of 1991-1994.
This writer had to testify as to the tank registration documents presented as evidence to the Court and the assessed fee of $936.00.
The Honorable Mr Ralph Burnett district court judge decided to review the case and give a decision within a few days.
Mr Carver informed me that he would notify me with the judges decision.

Lis -
have this filed
in registration file
6-006543GA
4616 GA
82200
Ci

TIME IN: _____ TIME OUT: _____

Observer: Larry Noyon. Person Interviewed: _____

MDE 111
REV. 8/94

When recorded, return to:

David P. Condo
PennDOT, Strategic Environmental Management Program
400 North Street, 7th Floor, M-West
Post Office Box 3790
Harrisburg, PA 17105-3790

24.50
7p
2h

The County Parcel Identification No. of the Property is: S26-038-017-00

GRANTOR: Commonwealth of Pennsylvania, Department of Transportation (PennDOT)

PROPERTY ADDRESS: Eleventh Avenue, Meyersdale Borough, Pennsylvania 15552

ENVIRONMENTAL COVENANT

This Environmental Covenant is executed pursuant to the Pennsylvania Uniform Environmental Covenants Act, Act No. 68 of 2007, 27 Pa. C.S. §§ 6501 – 6517 (UECA). This Environmental Covenant subjects the Property identified in Paragraph 1 to the activity and/or use limitations in this document. As indicated later in this document, this Environmental Covenant has been approved by the Pennsylvania Department of Environmental Protection.

1. Property affected. The property affected (Property) by this Environmental Covenant can be identified as follows:

D.E.P.
SOUTHWEST
2012 APR -2 AM 9:01

Municipality: Meyersdale Borough

County: Somerset

Postal Street Address: Eleventh Avenue, Meyersdale, PA 15552

Latitude/Longitude (center of Property): 39.804038°/-79.027994°

The Property has been known by the following name(s): PennDOT District 9-7 Meyersdale Maintenance Facility

PADEP Tank Facility ID No.: 56-26884

A complete description of the Property is attached to this Environmental Covenant as Exhibit A. A map of the Property is attached to this Environmental Covenant as Exhibit B.

2. Property Owner / GRANTOR. The Commonwealth of Pennsylvania, Department of Transportation (PennDOT) is the owner of the Property. Communications with PennDOT regarding this Environmental Covenant shall be sent to:

Facilities Administrator
PennDOT Engineering District 9-0
1620 Juniata Street
Hollidaysburg, PA 16648

4. Description of Contamination & Remedy. PennDOT formerly operated three underground storage tanks (USTs) at their Meyersdale Maintenance Facility. These USTs contained unleaded gasoline, diesel fuel, and heating oil, and were permanently closed in 1998 during which time obvious petroleum hydrocarbon compound (PHC) contamination was discovered and associated with the gasoline UST. Approximately 747 tons of PHC-impacted soil was removed from beneath and near the removed gasoline UST and disposed off-site. Soil borings and groundwater monitoring wells were drilled and sampled to help characterize the environmental conditions beneath the site. Vapor samples were collected from beneath the main building slab and analyzed to evaluate potential vapor intrusion pathways. Additionally, a soil gas well was installed near the former gasoline UST, and vapor samples were also collected and analyzed. Based on the soil, groundwater and vapor sample analyses, PennDOT demonstrated attainment of the Act 2 Residential Statewide Health Standards for the PADEP short-list compounds associated with unleaded gasoline and its compounds for groundwater; however, benzene, ethyl benzene, xylenes, and naphthalene vapor concentrations in one of the vapor samples exceeded their soil gas criteria. No current complete vapor pathways are present, but in the event of future construction of an occupied structure occurring in the area of vapor sample exceedance, as depicted in Exhibit B, potential vapor intrusion issues will be evaluated and addressed. Further details are included in the Remedial Action Completion Report submitted to PA DEP on 3-29-12.

5. Activity & Use Limitations. The Property is subject to the following activity and use limitations, by which the then current Owner and each subsequent owner of the Property shall abide:

The then current owner shall evaluate and address potential vapor intrusion pathways in the event that future construction occurs in the area shown on Exhibit B.

6. Notice of Limitations in Future Conveyances. Each instrument hereafter conveying any interest in the Property subject to this Environmental Covenant shall contain a notice of the activity and use limitations set forth in this Environmental Covenant and shall provide the recorded location of this Environmental Covenant.

7. Compliance Reporting. In the event that an occupied structure is constructed in the area shown on Exhibit B, the owner shall notify DEP in writing in the event of noncompliance with the activity and use limitations described in this Environmental Covenant.

8. Access by the DEP. In addition to any rights already possessed by DEP, this Environmental Covenant grants to DEP a right of access of the Property in connection with implementation or enforcement of this Environmental Covenant.

9. Recordation & Proof & Notification. Within 90 days after the date of DEP's approval, PennDOT shall file this Environmental Covenant with the Recorder of Deeds for each County in which the Property is located, and send a file-stamped copy of this Environmental Covenant to DEP within 90 days of recordation. Within that time period, PennDOT also shall send a file-stamped copy to each of the following: each Municipality and County in which the Property is located; any Holder identified in this Environmental Covenant; each person holding a recorded interest in the Property; each person in possession of the Property.

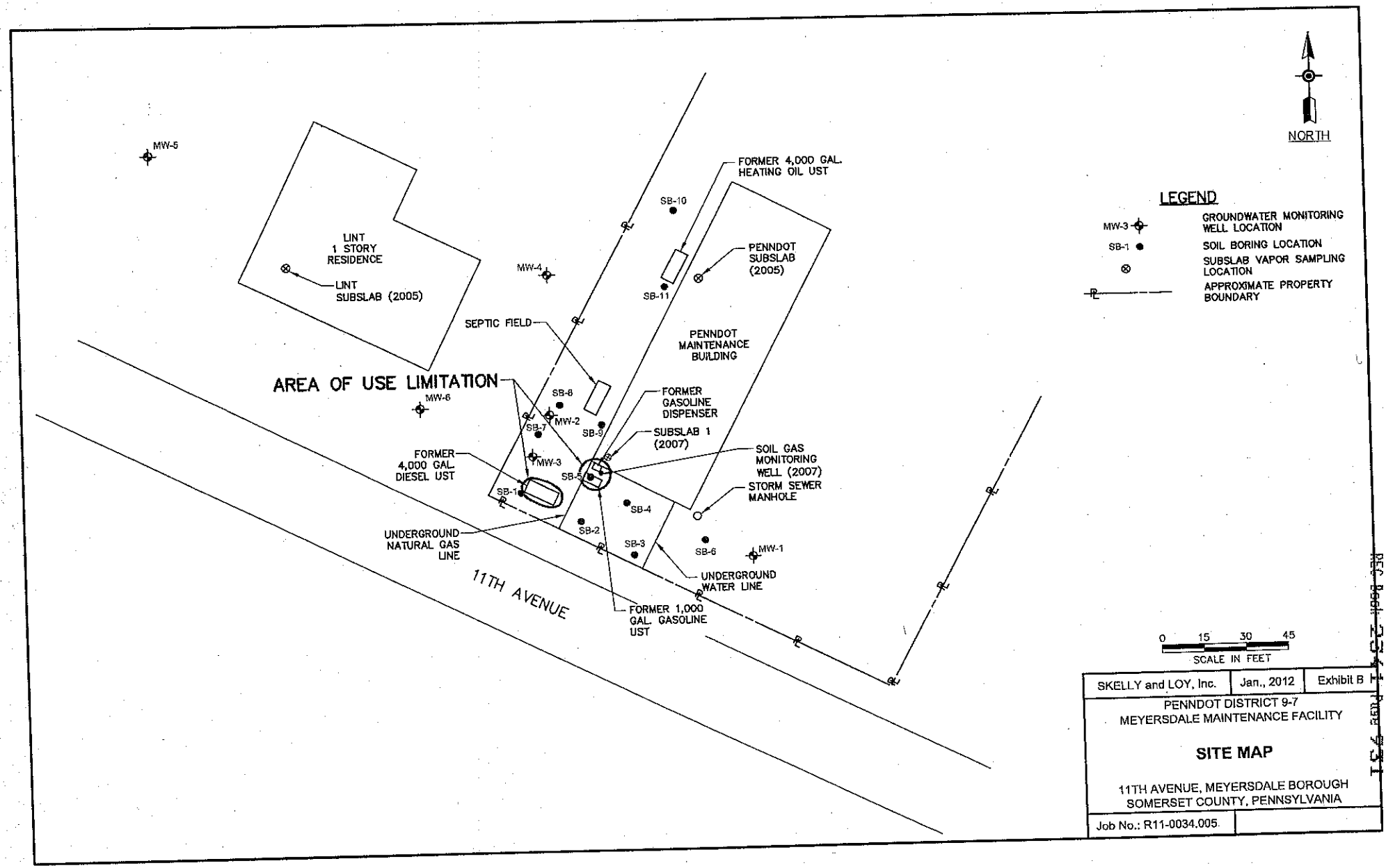
10. Termination or Modification. Except as herein provided, this environmental covenant may only be terminated or modified in accordance with 27 Pa. C.S. § 6509 - 6510. DEP and PennDOT agree that the environmental covenant shall terminate by consent in accordance with 27 Pa. C.S. §6510 in event that the Statewide Health Standard considering residential exposure factors for benzene, ethyl benzene, xylenes (o, m and p isomers) and naphthalene vapors in soil is attained and demonstrated for the premises in accordance with Section 303 of Act 2 (35 P.S. 6026.303). Such termination by consent shall not occur until it is approved in writing by DEP. Failure of DEP to approve termination by consent within 90 days of receipt of information demonstrating attainment shall be deemed an approval in writing. Furthermore, this environmental covenant may be amended or terminated as to any portion of the Property that is acquired for the use as a state highway right-of-way by the Commonwealth provided that: (1) the Department waives the requirements for an environmental covenant and for conversion pursuant to 27 Pa. C.S. §6517 to the same extent that this Environmental Covenant is amended or terminated; (2) the Department determines that termination or modification of this Environmental Covenant will not adversely affect human health or the environment; and (3) the Department provides 30-days advance written notice to the current property owner, each holder, and, as practicable, each person that originally signed the Environmental Covenant or successors in interest to such persons.

11. DEP's address. Communications with DEP regarding this Environmental Covenant shall be sent to:

Environmental Cleanup Program Manager
Pennsylvania Department of Environmental Protection,
Southwest Regional Office
400 Waterfront Drive
Pittsburgh, PA 15222-4745

EXHIBIT A
PROPERTY DESCRIPTION

Beginning at a point on the Meyersdale Borough, Summit Township Line, said point being offset northeastwardly at ninety (90) degrees to and thirteen and one-tenth (13.1) feet from the center line of Township Road Route Number 55554 at Station 6+62.74 of the Township Road Enumeration; thence along the dividing line between the lands of Carl R. Clapper and Edward C. Miller, N. 29º 30' E. for a distance of one hundred fifty (150) feet to a point, said point being on the dividing line between the lands of Carl R. Clapper and Edward C. Miller, thence N. 29-30' E. along the lands of Edward C. Miller for a distance of one hundred fifty and eighty-seven one hundredths (150.87) feet to a point; thence, continuing along the lands of Edward C. Miller, S. 54º-30' E. for a distance of one hundred forty-seven and five-tenths (147.5) feet to a point; thence continuing along the lands of Edward C. Miller South 29º-30' W. for a distance of three hundred and eighty-seven one-hundredths (300.87) feet to a point, said point being on the Meyersdale Borough-Summit Township line, which line is the dividing line between the lands of Edward C. Miller and Milton S. Gnagey, and offset northeastwardly at ninety (90) degrees to and nine and six-tenths (9.6) feet from the center line of Township Road Route Number 55554 at Station 8+10.24 of the Township Road Enumeration; thence, along the Meyersdale Borough-Summit Township line, which line is the dividing line between the lands of Edward C. Miller and Milton S. Gnagey, N. 54º-30' W. for a distance of one hundred forty-seven and five-tenths (147.5) feet to the point of beginning.


NORTH
LEGEND
MW-3 GROUNDWATER MONITORING WELL LOCATION
SB-1 SOIL BORING LOCATION
SUBSLAB VAPOR SAMPLING LOCATION
APPROXIMATE PROPERTY BOUNDARY
MW-5
LINT 1 STORY RESIDENCE
LINT SUBSLAB (2005)
MW-4
SEPTIC FIELD
FORMER 4,000 GAL. HEATING OIL UST
SB-10
SB-11
PENNDOT SUBSLAB (2005)
PENNDOT MAINTENANCE BUILDING
AREA OF USE LIMITATION
MW-6
SB-8
MW-2
SB-7
SB-9
FORMER GASOLINE DISPENSER
SUBSLAB 1 (2007)
SOIL GAS MONITORING WELL (2007)
FORMER 4,000 GAL. DIESEL UST
MW-3
SB-5
SB-1
STORM SEWER MANHOLE
SB-4
SB-2
SB-3
SB-6
MW-1
UNDERGROUND NATURAL GAS LINE
UNDERGROUND WATER LINE
11TH AVENUE
FORMER 1,000 GAL. GASOLINE UST
0 15 30 45
SCALE IN FEET
SKELLY and LOY, Inc. | Jan., 2012 | Exhibit B
PENNDOT DISTRICT 9-7
MEYERSDALE MAINTENANCE FACILITY
SITE MAP
11TH AVENUE, MEYERSDALE BOROUGH
SOMERSET COUNTY, PENNSYLVANIA
Job No.: R11-0034.005

ACKNOWLEDGMENTS by Owner(s) and any Holder(s), in the following form:

Name of Owner (Grantor) / Holder (Grantee)

BY: _____ 2/15/12
R. Scott Christie, P.E. Date
Deputy Secretary for Highway Administration

APPROVED AS TO THE LEGALITY AND FORM

BY _____ 2/22/12
For PENNDOT Chief Counsel Date

BY _____ 3/6/12
Deputy General Counsel Date

FUNDS COMM'NT DOC. NO. _____
CERTIFIED FUNDS AVAILABLE
UNDER SAP NO. _____
SAP COST CENTER _____
GL. ACCOUNT _____
AMOUNT N/A

BY _____ 3/9/12
For Comptroller Date

COMMONWEALTH OF PENNSYLVANIA)
)
COUNTY OF Dauphin) SS:

On this 15TH day of February, 2012, before me, the undersigned officer, personally appeared Scott Christie __ [Owner/Holder] who acknowledged himself/herself to be the person whose name is subscribed to this Environmental Covenant, and acknowledged that s/he executed same for the purposes therein contained.

In witness whereof, I hereunto set my hand and official seal.

Debra S. Peterson
Notary Public

COMMONWEALTH OF PENNSYLVANIA
NOTARIAL SEAL
DEBRA S PETERSON, Notary Public
City of Harrisburg, Dauphin County
My Commission Expires October 24, 2014

APPROVED, by Commonwealth of Pennsylvania, Department of Environmental Protection

Signature: David E Eberle
Printed Name: David E Eberle
Title: Environmental Cleanup Program Manager
Date: 7/18/12

COMMONWEALTH OF PENNSYLVANIA)
)
COUNTY OF ALLEGHENY)SS:

On this 18th day of JULY, 2012, before me, the undersigned officer, personally appeared DAVID E. EBERLE, who acknowledged himself/herself to be the Environmental Program Cleanup Manager of the Commonwealth of Pennsylvania, Department of Environmental Protection, Southwest Regional Office, whose name is subscribed to this Environmental Covenant, and acknowledged that s/he executed same for the purposes therein contained.

In witness whereof, I hereunto set my hand and official seal.

Flora E. Wilson
Notary Public

COMMONWEALTH OF PENNSYLVANIA
Notarial Seal
Flora E. Wilson, Notary Public
City of Pittsburgh, Allegheny County
My Commission Expires April 26, 2015
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

pennsylvania
DEPARTMENT OF ENVIRONMENTAL PROTECTION

PA AUL Registry

PA Activity and Use Limitations Registry

Tasks | Legend | Add/Remo

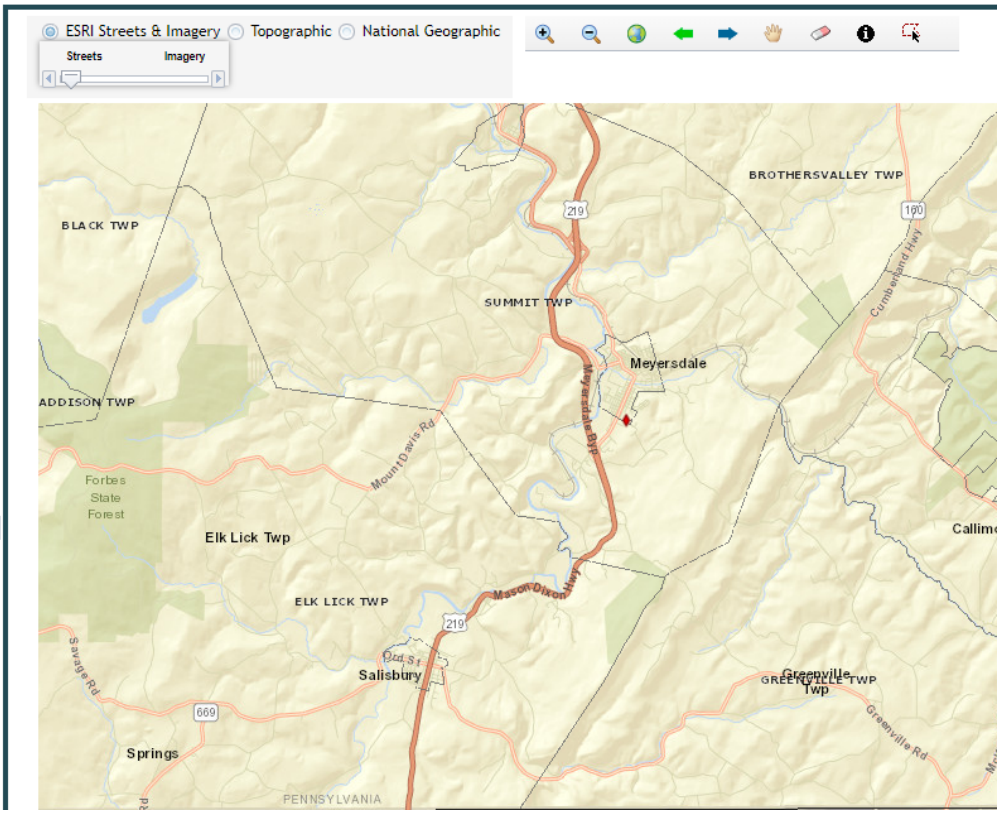
Legend

County Boundaries

Minor Civil Divisions

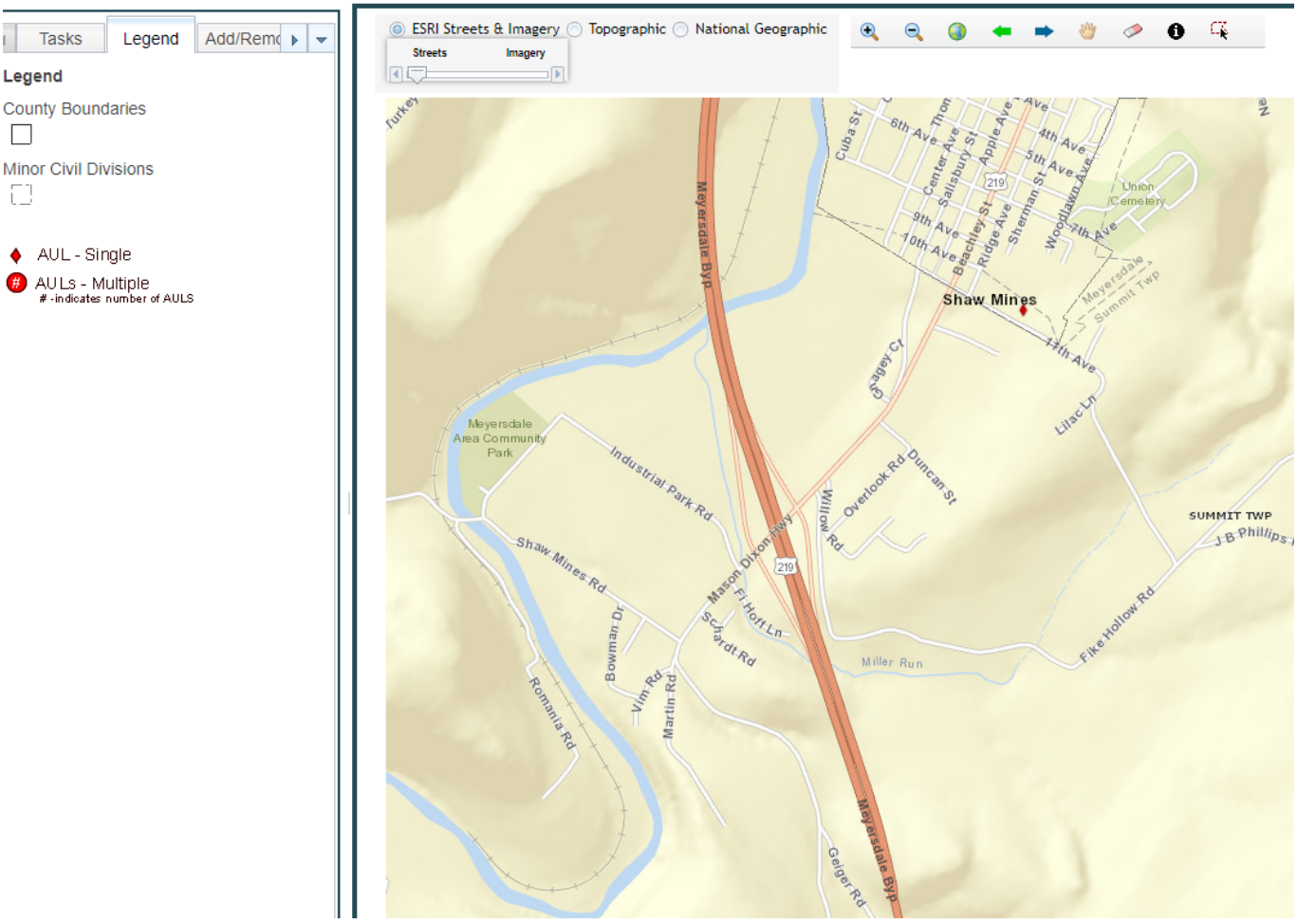
AUL - Single

AULs - Multiple
-indicates number of AULS



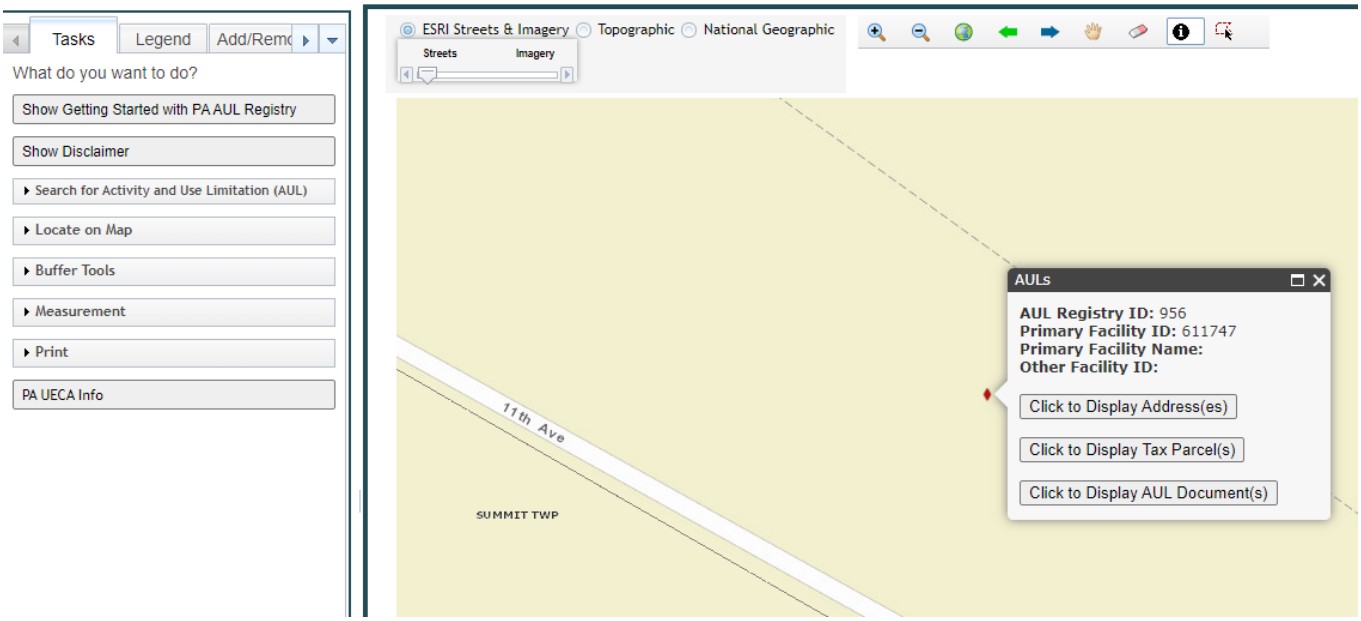
PA AUL Registry

PA Activity and Use Limitations Registry



PA AUL Registry

PA Activity and Use Limitations Registry



HOW TO LABEL DISC AND FILES FOR REQUESTORS

THE INITIALS AFTER THE CASE OR FILE NUMBER ARE LABELED ON A DISC DESCRIBES WHAT TYPE OF FILE IS BEING PDF OR COPIED:

TP – THIRD PARTY

THIRD PARTY INSPECTION HAVE THE FACILITY ID NUMBER A HYPHEN THEN THE INSPECTION DATE IN THE SYSTEM. THERE WILL BE A TP AT THE END OF THE FACILITY NUMBER.

NRS – NON-RESPONSE SPILL

NON-RESPONSE SPILLS HAVE FROM ONE UP TO FIVE DIGITS. THERE WILL BE AN NRS AFTER EACH NUMBER.

CASES – CASE NUMBERS HAVE A TWO DIGIT NUMBER FOR THAT YEAR, THEN A HYPHEN THEN A FOUR DIGIT NUMBER FOLLOWED BY THE COUNTY'S TWO DIGIT INITIALS.

(S) – CASES THAT HAVE BEEN SCANNED IN TO THE DOCUWARE DATABASE.

(d) – CASES THAT HAVE BEEN DESTROYED DUE TO RECORDS RETENTION SCHEDULE.

(R) – CASES ARE CURRENTLY OPEN AND IN REMEDIATION DEPARTMENT OF OIL CONTROL.

(COM) – CASES ARE CURRENTLY OPEN AND IN THE COMPLIANCE DEPARTMENT OF OIL CONTROL.

(REG) – REGISTRATIONS THAT HAVE BEEN SCANNED FROM THE RETENTION FILES.

(MIA) – MISSING IN ACTION.

(CAN) – FILES THAT HAVE BEEN CANCELLED. DUE TO DUPLICATE FILES.

Maryland

Amanda Redmiles -MDE- <amanda.redmiles@maryland.gov>

PIA Request

1 message

2022-02736

Charles Mason <Charles.Mason@kci.com>
To: "pia@mde.state.md.us" <pia@mde.state.md.us>

Mon, Aug 29, 2022 at 10:33 AM

Hello-

Please see below Public Information Act (PIA) request: See large Request:

2155 Chestnut Ridge Road

Grantsville, MD 21536

2534 Chestnut Ridge Road ✓88-1777GA(S)-72pgs SPILL ✓19646 ✓4472 NRS ✓5077-2pgs TP ✓1066-01/30/09-96pgs 08/19/11-29pgs REG-59pgs

Grantsville, MD 21536

2541 Chestnut Ridge Road ✓97-1649GA(S)-11pgs ✓04-0879GA(S)-221pgs TP ✓17155-08/09/07-94pgs

Grantsville, MD 21536

2811 Chestnut Ridge Road

Grantsville, MD 21536

2815 Chestnut Ridge Road ✓89-0141GA(S)-317pgs SPILL ✓3121 ✓4030 ✓13300 NRS ✓8376-17pgs TP ✓4455- 09/19/08-48pgs 08/23/11-38pgs 11/14/13-47pgs 11/16/16-50pgs 11/19/19-46pgs REG-109pgs

Grantsville, MD 21536

3000 Chestnut Ridge Road ✓10-0605GA(R)NP 2B(5)-8,281pgs ✓18-0071GA(com)JR1-file 1,251pgs 90-0853(d) 08-0390(can) SPILL See Printout NRS O.P. ✓2022OP-38431 74pgs TP 19041- MDE-TP 03/29/08-105pgs 02/09/11-42pgs 04/25/11-110pgs 01/28/14-37pgs 01/19/17-45pgs 11/02/17-44pgs 11/20/18-39pgs 01/23/20-75pgs REG-167pgs

Grantsville, MD 21536

3237 Chestnut Ridge Road

Grantsville, MD 21536

3641 Chestnut Ridge Road ✓90-0423GA(S) ✓4616 REG-66pgs

Grantsville, MD 21536

4381 Chestnut Ridge Road

Grantsville, MD 21536

12629 National Pike

Grantsville, MD 21536

12579 National Pike ✓89-0475GA(S)-12pgs

Grantsville, MD 21536 ✓90-0971GA(S)-41pgs

✓32160 ✓REG-41pgs

13266 National Pike O.P.

Grantsville, MD 21536 ✓2014-OPT-6901 ✓ 233pgs

120 Smooth Valley Drive ✓04-0665GA(S)-96pgs

Grantsville, MD 21536

✓18571 ✓REG-21pgs

Route 40 & Route 219 ✓88-1778GA(S)-43pgs

Grantsville, MD 21536 ✓04-1890GA(S)-88pgs

✓882 ✓REG-26pgs

12601 National Pike ✓88-1629GA(S)-34pgs

Grantsville, MD 21150 ✓90-0054GA(S)-18pgs

✓04-1581GA(S)-16pgs

✓9733 ✓REG-56pgs

KCI Technologies Inc. (KCI) is interested in obtaining any information your office may have regarding underground storage tanks, hazardous waste releases, chemical spills, or environmental regulatory actions pertaining to the above referenced locations. Please search the following MDE programs:

On-site Systems (Wells)

Wastewater Permits - Municipal Discharge Permits

Wastewater Permits - Industrial and General Discharge Permits

Wastewater Permits - Groundwater Discharge Permits

Emergency Operations (Emergency Response Division)

Emergency Planning and Community Right-To-Know

TMDL & Environmental Assessment (Public Health, Water Quality Standards, TMDL)

Radioactive Material Division

Land Restoration Program (Voluntary Clean-up Program & Remediation)

Hazardous Waste

Solid Waste

Mining

Oil Control

Resource Management Program (Sewage Sludge, AFO/CAFO, Recycling, Scrap Tires)

If available, we are requesting that this information be forwarded to KCI via email or U.S. Mail to the below address. If the amount of recovered files does not allow for transmittal via U.S. Mail we request permission to review and obtain photocopies of such information.

Thank you,

Charles Mason

Environmental Scientist in Training

KCI

KCI Technologies, Inc.

936 Ridgebrook Road

Sparks, MD 21152

Click here to complete a three question customer experience survey.

ID	Location	Location Name:	Location Address:	Location City:	Facility ID#:
2317	GA	Pilot Travel Center #408	3000 Chestnut Ridge Rd	Grantsville	19041
2331	GA	Pilot Travel Center #408	3000 Chestnut Ridge Rd	Grantsville	19041
2332	GA	Pilot Truck Stop	3000 Chestnut Ridge Road	Grantsville	19041
2341	GA	Pilot Travel Center	3000 Chestnut Ridge Rd	Grantsville	19041
2373	GA	Pilot Travel Center #408	3000 Chestnut Ridge Rd	Grantsville	19041
3301	GA	Pilot Travel Center	3000 Chestnut Ridge Road	Grantsville	19041
5096	GA	Pilot Flying J	3000 Chestnut Ridge Rd	Grantsville	19041
5172	GA	Pilot Travel Center #408	3000 Chestnut Ridge Road	Granstville	19041
5429	GA	Pilot Travel Center #408	3000 Chestnut Ridge Road	Grantsville	19041
5431	GA	Pilot	3000 Chestnut Ridge Rd	Grantsville	
6056	GA	Pilot Travel Center #408	3000 Chestnut Ridge Rd	Grantsville	19041
6210	GA	Pilot Travel Center #408	3000 Chestnut Ridge Road	Grantsville	
7119	GA	Pilot Travel Center (408)	3000 Chestnut Ridge Rd	Grantsville	19041
7122	GA	Pilot Travel Center # 408	3000 Chestnut Ridge Road	Grantsville	19041
7337	GA	Pilot Travel Center #408	3000 Chestnut Ridge Road	Grantsville	19041
8275	GA	Pilot Travel Center #408	3000 Chestnut Ridge Rd	Grantsville	19041
8586	GA	Pilot #408	3000 Chestnut Ridge Road	Grantsville	19041
8740	GA	Pilot Travel Center #408	3000 Chestnut Ridge Rd	Grantsville	19041
8984	GA	Pilot Travel Center #408	3000 Chestnut Ridge Road	Grantsville	19041
9474	GA	Pilot Travel Center	3000 Chestnut Ridge Road	Grantsville	19041
9568	GA	Pilot Travel Center #408	3000 Chestnut Ridge Road	Grantsville	19041
10552	GA	Pilot Travel Center #408	3000 Chestnut Ridge Road	Grantsville	19041
11707	GA	Pilot Travel Center #408	3000 Chestnut Ridge Road	Grantsville	19041
11896	GA	Pilot Travel Center #408	3000 Chestnut Ridge Road	Grantsville	19041

SPILL

CASE_NO	DATE_OPEN	SPILL_LOC	ADDRESS	CITY	CODE	REG_NUI	NOTES
08-0390GA	12/18/2007	PILOT TRAVEL CENTER #408	3000 CHESTNUT RIDG	GRANTSVILLE	C-1	19041	NV-2010-061P (pd) (This case w
10-0605GA	5/12/2010	PILOT TRAVEL CENTER #408	3000 CHESTNUT RIDG	GRANTSVILLE	B-3	19041	Case 08-0390GA combined with
90-0853GA	11/3/1989	KEYSER RIDGE TRUCK STOP VEHICLE AC	3000 CHESTNUT RIDG	GRANTSVILLE		19041	destroyed per retention schd., o
18-0071GA	8/15/2017	PILOT TRAVEL CENTER #408	3000 CHESTNUT RIDG	GRANTSVILLE	C-15	19041	Settlement Agreement and Con

ID	County	Site Name	Site Address	City	Date of Spill	Initials	Daf Code	Power	Comments	
✓5329	GA	Pilot Flying J #4	3000 Chestnut Ridge R	Grantsville	1/14/2014	TLW	B-11	0	Mr. Cupp will have O/W separato	4pgs
✓5373	GA	Pilot #408	3000 Chestnut Ridge R	Grantsville	1/31/2014	MTF	B-11	0	Report states spill is cleaned up.	4pgs
✓5624	GA	Pilot Flying J	3000 Chestnut Ridge R	Grantsville	7/5/2014	MM	A-4	0	Over spill from filling car. Auto st	3pgs
✓5818	GA	Pilot #408	3000 Chestnut Ridge R	Grantsville	11/21/2014	ABM	B-11	0	Minor spill - No follow up warran	2pgs
✓6167	GA	PILOT TRAVEL	3000 CHESTNUT RIDG	GRANTSVILLE	8/7/2015	MW	B-11	0		6pgs
✓6746	GA	PILOT #408	3000 CHESTNUT RIDG	GRANTSVILLE	9/21/2016	MM	A-4	0		2pgs
✓7136	GA	PILOT TRAVEL	3000 CHESTNUT RIDG	GRANTSVILLE	6/14/2017	PC	A-3	0		4pgs

NRS

pennsylvania
OFFICE OF OPEN RECORDS

Standard Right-to-Know Law Request Form

Good communication is vital in the RTKL process. Complete this form thoroughly and retain a copy; it may be required if an appeal is filed. You have 15 business days to appeal after a request is denied or deemed denied.

SUBMITTED TO AGENCY NAME: PADOH (Attn: AORO)

Date of Request: 10/10/22 Submitted via: ☒ Email ☐ U.S. Mail ☐ Fax ☐ In Person

PERSON MAKING REQUEST:

Name: Charles Mason Company (if applicable): KCI

Mailing Address: 936 Ridgebrook Road

City: Sparks State: MD Zip: 21152 Email: charles.mason@kci.com

Telephone: 4438951570 Fax: _____

How do you prefer to be contacted if the agency has questions? ☐ Telephone ☒ Email ☐ U.S. Mail

RECORDS REQUESTED: *Be clear and concise. Provide as much specific detail as possible, ideally including subject matter, time frame, and type of record or party names. RTKL requests should seek records, not ask questions. Requesters are not required to explain why the records are sought or the intended use of the records unless otherwise required by law. Use additional pages if necessary.*

Hello-

Please see below Public Information Act (PIA) request:

769 Greenville Road,
Salisbury, PA 15558

KCI Technologies Inc. (KCI) is interested in obtaining any information your office may have regarding underground storage tanks, hazardous waste releases, chemical spills, or environmental regulatory actions pertaining to the above referenced locations. Please search the following PADOH programs:
On-site Systems (Wells)

DO YOU WANT COPIES? ☐ Yes, printed copies (*default if none are checked*)
☒ Yes, electronic copies preferred if available
☐ No, in-person inspection of records preferred (*may request copies later*)

Do you want certified copies? ☐ Yes (*may be subject to additional costs*) ☒ No

RTKL requests may require payment or prepayment of fees. See the Official RTKL Fee Schedule for more details.

Please notify me if fees associated with this request will be more than ☐ $100 (or) ☐ $_____.

ITEMS BELOW THIS LINE FOR AGENCY USE ONLY

Tracking: _____ Date Received: _____ Response Due (5 bus. days): _____

30-Day Ext.? ☐ Yes ☐ No (If Yes, Final Due Date: _____) Actual Response Date: _____

Request was: ☐ Granted ☐ Partially Granted & Denied ☐ Denied Cost to Requester: $_____

☐ Appropriate third parties notified and given an opportunity to object to the release of requested records.

NOTE: In most cases, a completed RTKL request form is a public record. Form updated Feb. 3, 2020
More information about the RTKL is available at https://www.openrecords.pa.gov

From: Seese, Cory <coseese@pa.gov>
Sent: Monday, October 3, 2022 3:46 PM
To: Charles Mason
Cc: Crawford, Misty; Wigfield, Melanie
Subject: Weimer Strip & Auger - Coal Surface Mining Permit

Follow Up Flag: Follow up
Flag Status: Flagged

Mr. Mason,

I received an electronic inquiry for records relating to the site referenced in the subject line. In the inquiry, it stated you were interested in records such as: underground storage tanks, hazardous waste releases, chemical spills, or environmental regulatory actions pertaining to the above referenced locations.

The site has long since been reclaimed; however, due to degradation of the hydrologic resources from mining activities, a perpetual treatment liability exists. Treatment ponds, buried water lines, sludge drying bed, and aboveground chemical tanks exists on the surface mining permit footprint. These facilities are operated by the permittee. There has been some compliance history taken in the past; however, I don't know if this relevant to your purposes. We do not have any electronic files related to this site; although, we do possess a physical file in the Cambria District Mining Office. You are welcome to schedule an appointment for a file review. If you have further questions regarding this site, feel free to respond to this email or give me a call.

Regards,

Cory Seese | Surface Mine Conservation Inspector Supervisor
Department of Environmental Protection
Cambria District Mining Office
286 Industrial Park Road | Ebensburg, PA. 15931
Phone: 814.659.8496 | Fax: 814.472.1898
www.dep.pa.gov

PRIVILEGED AND CONFIDENTIAL COMMUNICATION
The information transmitted is intended only for the person or entity to whom it is addressed and may contain confidential and/or privileged material. Any use of this information other than by the intended recipient is prohibited. If you receive this message in error, please send a reply e-mail to the sender and delete the material from any and all computers. Unintended transmissions shall not constitute waiver of the attorney-client or any other privilege.

From: Alan Hooker -MDE-
To: Charles Mason
Subject: Re: [External Email] Surface Mines in US. 219 Corridor
Date: Friday, March 31, 2023 9:16:46 AM
Attachments: image001.png
KCI Email Attachment.msg
KCI Email Attachment.msg
KCI Email Attachment.msg

*****From IT@KCI.COM 410-316-7820 *** This is an External Email from outside of KCI.*****

Charles,
I am attaching a copy of a map and report prepared in 1972 on mines in the Casselman basin at that time.
Information I have found on the three permits you asked about is Permit 105 was permitted as D&K Coal Co, it operated in the early 1970's. Permit 298 was permitted by Allegheny Mining Corp and operated in the late 70's into the early 80's.
Permit 416 was permitted by Action Mining Co. and operated between1990-1994.

Due to the size of the Casselman report I will be sending it in two parts in separate emails.

Maps of 105, 298, and 416 are attached to this email.

I'll send the report and the report map in two more emails.

Al

Alan V. Hooker
Maryland Department of the Environment
Maryland Bureau of Mines
160 South Water St
Frostburg, Maryland 21532
Al.Hooker@maryland.gov
301-689-1446 (O)

On Wed, Mar 29, 2023 at 3:07 PM Charles Mason <Charles.Mason@kci.com> wrote:

> Alan,
>
> Would any more information be available pertaining to the mines depicted in the "US219_Corridor_1973-Study Map"? These mines are also depicted on our historical USGS topo maps, but not much else has been made available about them. Additionally, any information that you may have pertaining to the mines associated with Permits 105, 298, and 416 would be appreciated.

Thank you again for your help.

Charles Mason

Scientist

KCI

KCI TECHNOLOGIES INC.

936 Ridgebrook Road

Sparks, MD 21152

charles.mason@kci.com

410-316-7869

From: Alan Hooker -MDE- <al.hooker@maryland.gov>
Sent: Wednesday, March 29, 2023 2:51 PM
To: Charles Mason <Charles.Mason@kci.com>
Subject: Re: [External Email] Surface Mines in US. 219 Corridor

*****From IT@KCI.COM 410-316-7820 *** This is an External Email from outside of KCI.*****

Charles,

No, there are no websites that provide information on surface coal mine sites, however if you know what mines you're interested in we can pull the files to try to answer questions.

I'm attaching one more image showing the only active mine in the Grantsville area. It is a underground mine the extent of which is displayed as red cross-hatched area.

Al

Alan V. Hooker
Maryland Department of the Environment
Maryland Bureau of Mines
160 South Water St
Frostburg, Maryland 21532
Al.Hooker@maryland.gov
301-689-1446 (O)

On Wed, Mar 29, 2023 at 1:39 PM Charles Mason <Charles.Mason@kci.com> wrote:

> Alan,
>
> Thank you very much, these maps are extremely helpful. We are currently using a PADEP ArcGIS data file that displays permitted mine lands in Somerset County, PA. Do you know if a similar service exists for historic mines in Maryland? The public data that I have found on the MDE website does not appear to include the permitted mine lands that are identified in the images that you sent over.
>
> Thank you,
>
> **Charles Mason**
>
> *Scientist*
>
> KCI
>
> **KCI TECHNOLOGIES INC.**
>
> 936 Ridgebrook Road
>
> Sparks, MD 21152

charles.mason@kci.com

410-316-7869

From: Alan Hooker -MDE- <al.hooker@maryland.gov>
Sent: Wednesday, March 29, 2023 1:27 PM
To: Charles Mason <Charles.Mason@kci.com>
Subject: [External Email] Surface Mines in US. 219 Corridor

From IT@KCI.COM 410-316-7820 *** This is an External Email from outside of KCI.

Charles,

Attached are some images I prepared for Mr. Timothy Witt of Geo-Mechanics, in regard to the US 219 construction corridor at Grantsville Maryland.

1) US219_Corridor_1973-Study Map: the general corridor area projected onto a 1973 map which provides locations of active and abandoned mines that existed at that time. While numbers appear on the map, they are related to the study and are not permit identification numbers.

2) US219_Corridor_2020-aerial imagery: the general corridor area projected onto

2020 aerial imagery. The red cross-hatched area are surface permits that have existed in the immediate area, five of which are on the 1973 image and were completed during the 60's thru 80's. The most recent mine is the one identified as Action Mining 416 which was reclaimed by 1994.

My contact info is below,

Al

Alan V. Hooker
Maryland Department of the Environment
Maryland Bureau of Mines
160 South Water St
Frostburg, Maryland 21532
Al.Hooker@maryland.gov
301-689-1446 (O)

> > Click here to complete a three question customer experience survey.
>
> Click here to complete a three question customer experience survey.

Click here to complete a three question customer experience survey.

From: Alan Hooker -MDE-
To: Charles Mason
Subject: [External Email] Coal Mines in Grantsville area
Date: Friday, March 31, 2023 9:29:29 AM
Attachments: KCI Email Attachment.msg

From IT@KCI.COM 410-316-7820 *** This is an External Email from outside of KCI.

Charles,
Attached is the first part of the Casselman basin report. I'll provide the remainder of the report and the report map in a subsequent email.

Alan V. Hooker
Maryland Department of the Environment
Maryland Bureau of Mines
160 South Water St
Frostburg, Maryland 21532
Al.Hooker@maryland.gov
301-689-1446 (O)

Click here to complete a three question customer experience survey.

From:	Alan Hooker -MDE-
To:	Charles Mason
Subject:	[External Email] Casselman report part 2 and map
Date:	Friday, March 31, 2023 10:34:34 AM
Attachments:	KCI Email Attachment.msg KCI Email Attachment.msg

*****From IT@KCI.COM 410-316-7820 *** This is an External Email from outside of KCI.*****

attached

Alan V. Hooker
Maryland Department of the Environment
Maryland Bureau of Mines
160 South Water St
Frostburg, Maryland 21532
Al.Hooker@maryland.gov
301-689-1446 (O)

Click here to complete a three question customer experience survey.

MINE DRAINAGE POLLUTION
WATERSHED SURVEY
CHERRY CREEK AND CASSELMAN RIVER WATERSHEDS
Garrett County
Maryland

STATE OF MARYLAND
DEPARTMENT OF NATURAL RESOURCES
James B. Coulter, Secretary

May 1973

by

SKELLY AND LOY
Engineers – Consultants

in partial fulfillment of

Appalachian Regional Commission
Contract Number 72-47/RP-228
October 25, 1971

TABLE OF CONTENTS

Abstract i

Introduction 1

Authorization 3
Purpose and Scope 4
Acknowledgements 5

The Study Area 7

Geography 9
Physiography 9
Geology 11
Mining History 21
Mining Regulation 22
Climatology 24
Population and Land Use 27

The Study 29

Data Collection 31
Sampling Program 32
Aquatic Biota Interpretation 53
Mine Development Drawing 77
Field Explorations 79
Evaluation of Pollution Sources 81
Evaluation of Abatement Methods 83
Subsurface Explorations 91

The Abatement Plan 105

Cherry Creek

General Abatement Plan 108
Pollution Sources 109
Active Mining 117

Casselman River

General Abatement Plan 119
Pollution Sources 120
Active Mining 151
Priority Establishment 158

Conclusions and Recommendations 165

Conclusions 167
Recommendations 172

Appendices 175

A. Definition of Terms and Abbreviations 177
B. Cross References 185
C. General Water Quality. 197
D. Aquatic Biota Water Quality. 233
E. Surface Property Ownership 269
F. Concept Paper on the Proposed Use of Limestone in Strip Mine Reclamation 277
G. Non-Polluting Mine Descriptions 285
H. Bibliography 361

LIST OF ILLUSTRATIONS

1. Location Map - Youghiogheny, Casselman and Cherry Creek Watersheds iv
2. Recommended Abatement Areas xiii
3. Location Map - Cherry Creek and Casselman River Watersheds 10
4. Generalized Stratigraphic Column 13
5. Geologic Cross Section 14
6. Monthly Temperature Chart 25
7. Monthly Precipitation Chart 26
8. Flow Distribution Charts 43
9. Acid/Alkaline Distribution Charts 47
10. Sulfate Distribution Charts 50
11. Flow Chart of High and Low Pollution Levels 70
12. Grading Plan 86
13. Deep Mine Seal 88
14. Location Map - Test Borings 93
15. Vicinity Map - Test Borings - Mine Number 251 94
16. Test Boring Logs - Cas Nos. 1, 2, 11, 12 95
17. Vicinity Map - Test Borings - Mine Number 269 97
18. Test Boring Logs - Cas Nos. 3, 4, 9, 10 98

19. Vicinity Map – Test Borings – Mine Numbers 902 and 904 100

20. Test Boring Logs – Cas Nos. 5, 6, 7, 8 101

21. Test Boring Pressure Test Data 103

22. Abatement Project Map – Mine Numbers 902 and 904 113

23. Active Mine Permit Area Map – Cherry Creek 119

24. Abatement Project Map – Mine Number 251 139

25. Abatement Project Map – Mine Number 269 145

26. Active Mine Permit Area Map – Mine Number 226 152

27. Active Mine Permit Area Map – Mine Numbers 253 and Northern Extension of 254 155

28. Active Mine Permit Area Map – Mine Number 274 157

29. Vicinity Map – Stream Degradation by Mine Drainage Pollution 168

30. Acid/Alkaline Distribution Charts – Post Abatement 169

31. Vicinity Map – Stream Sampling Stations 368

32. Mine Development Drawing 369

33. Mine Development Drawing (in pocket)

ABSTRACT

ABSTRACT

This document is the final result of a contract executed in November, 1971, between the State of Maryland,Department of Natural Resources and a joint-venture composed of the two consulting engineering firms of Skelly and Loy of Harrisburg, Pennsylvania and Baker-Wibberley and Associates, Inc. of Hagerstown, Maryland.

Responsibility was divided within this joint-venture such that Skelly and Loy was responsible for all work in the Casselman River and Cherry Creek Watersheds which is presented in this report. Baker-Wibberley and Associates, Inc. was responsible for all work in the Youghiogheny Study Area which is presented in a separate volume.

Both Study Areas are located in Garrett County, in western Maryland. The study areas are depicted on the following Location Map.

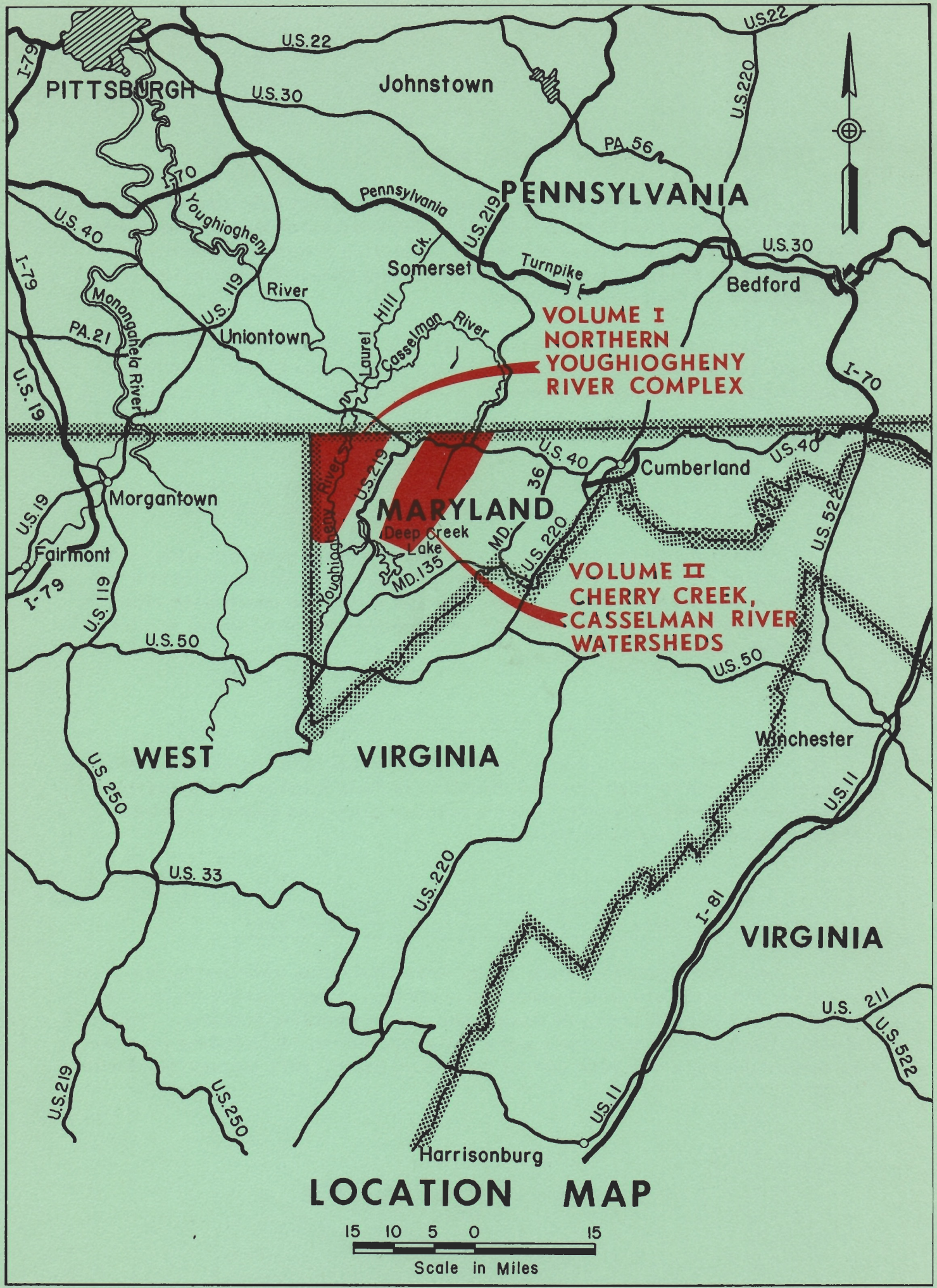
The purpose of this project was to perform a detailed study which would develop and recommend an abatement plan designed to eliminate the deleterious effects of mine drainage pollution within the designated study areas. The study was performed within a framework of a logical series of phases and milestone goals.

Phase I - Collect and Review Data

This study was initiated with an exhaustive data collection and compilation effort performed prior to initiation of field studies to prevent the duplication of previous work. The remaining study was based upon this sound foundation of existing data.

Phase II - Reconnaissance
Phase III - Control Sampling For One Year

A reconnaissance of the Study Area was made in order to design an effective and complete water sampling program. Flow measuring devices were erected at each of the 82 designated water sampling stations. Water quality, flow, and weather data were collected during 14 sampling rounds conducted during a one year period from December, 1971 through November, 1972.


PITTSBURGH
I-79
U.S.22
U.S.30
Johnstown
U.S.220
PA.56
PENNSYLVANIA
I-70
Youghiogheny
River
Pennsylvania
U.S.219
Ck.
Somerset
Turnpike
Bedford
U.S.30
U.S. 40
I-79
Monongahela River
U.S. 119
PA.21
Uniontown
Laurel Hill
Casselman River
VOLUME I
NORTHERN
YOUGHIOGHENY
RIVER COMPLEX
I-70
U.S. 19
Youghiogheny River
U.S.219
U.S. 40
Cumberland
36
MARYLAND
Deep Creek
Lake
MD.135
MD.
U.S.220
U.S.522
Morgantown
U.S.19
Fairmont
I-79
U.S. 119
VOLUME II
CHERRY CREEK,
CASSELMAN RIVER
WATERSHEDS
U.S. 50
U.S. 50
Winchester
WEST
VIRGINIA
U.S.250
U.S. 33
U.S.220
U.S.11
I-81
VIRGINIA
U.S. 211
U.S.522
U.S.219
U.S.250
U.S.11
Harrisonburg
LOCATION MAP
15 10 5 0 15
Scale in Miles

Phase IV - Detailed Field Explorations

Extensive field explorations were conducted during the entire study period to: locate, map, and evaluate all of the coal and clay mines in the Study Area; gather water quality data; map geologic features pertinent to mine drainage and field check aerial photo-geologic interpretive maps made earlier; and to gather related data necessary in the formulation of an effective abatement plan.

Phase V - Subsurface Explorations

Subsurface test borings were required at four deep mines to obtain information necessary to determine the feasibility of a specific abatement plan.

Phase VI - Interpret Aquatic Biota Study

A unique aquatic biota study was performed by a joint-venture subcontractor--Zollman Associates, Inc. of Baltimore, Maryland. The effects of mine drainage pollutants upon aquatic life were analyzed in order to formulate an abatement plan that would restore the streams' sport fishery.

Phase VII - Mine Development Drawing

A major effort was expended in the production of the Mine Development Drawing presented in the back of this report. This drawing shows existing topography, mines, pollution sources, coal structure contours, coal crop lines, stream and mine sampling station locations, and political boundaries. It is suggested that the Mine Development Drawing be used extensively when reading this report.

Phase VIII - Evaluate Sources and Abatement Measures

Each pollution source was investigated in detail prior to formulation of an abatement plan. The abatement scheme chosen for any particular mine was tailored to the specific conditions existing within the mine and geared toward achieving the degree of abatement desired at each site. Several

abatement projects were recommended to the Department of Natural Resources as Quick Start or Early Action Projects throughout the course of the study when sufficient data became available to formulate abatement plans for the larger pollution sources.

Each mine abatement plan was assigned a priority ranking to arrive at an overall abatement plan. Many factors including: 1) amount of pollutants discharged; 2) cost effectiveness; 3) project cost; 4) location within the watershed; 5) specific streams affected; 6) extent of degradation (stream miles affected); 7) water use factors; 8) public visibility and nuisance factors; and 9) relation to proposed Soil Conservation Service Dams were considered during priority ranking.

Conclusions

There are four major streams in the Study Area that are affected to various degrees by mine drainage pollution. Cherry Creek is the most seriously polluted of the four, but unfortunately only one-fourth of its acid load is derived from mines. The rest is from natural sources. The Cherry Creek Watershed was assigned high priority by the Department of Natural Resources and received major emphasis early in the study. The Cherry Creek abatement plan was recommended as the first Early Action Project. The Appalachian Regional Commission recently funded the Cherry Creek pollution abatement design project. Plans and specifications for this work are currently being prepared by a joint-venture composed of Skelly and Loy and Zollman Associates, Inc. of Baltimore.

The North Branch Casselman River is the second worst polluted stream in the Study Area. The North Branch is considered to be moderately polluted by mine drainage for its entire length because of large mine discharges in the headwaters. Most of the North Branch pollution sources were assigned high priority because of the many adversely affected stream miles.

The South Branch Casselman River and the main stem Casselman River are considered to be slightly polluted by mine drainage. The priority ranking for pollution sources within these two areas is slightly lower because of the lesser degree of stream degradation by mine drainage.

Aquatic life is suppressed in all of the previously mentioned streams. Some of the normally occurring species of aquatic life are no

longer present in these streams. Trout and bass, the native game fish in the area, are absent. The water quality has been degraded sufficiently that a viable sport fishery cannot be established in the streams of the Study Area unless remedial action is taken.

Most of the total of 2,400 lbs/day acid being discharged from the 38 recommended abatement project areas can be abated at an estimated construction cost of $1,359,000. Implementation of the recommended abatement plan will result in water quality improvement throughout the Study Area, resulting in the return of 27 mainstream miles to their natural function as a viable sport fishery.

This Study Area has a total of 1,340 acres of surface mined land which represents 2.6% of the total land area.

Recommendations

It is recommended that the engineering design of the abatement plan be implemented immediately to prevent undue delay in initiating construction at the high priority pollution sources.

The following charts are a summary tabulation of the individual abatement plans for the entire Study Area arranged in order of decreasing priority.

The recommended abatement areas are shown on page xiii.

SUMMARY TABULATION - CHERRY CREEK

PRIORITY NUMBER	MINE NUMBER	lbs/day ACID	MINE DESCRIPTION	RECOMMENDED ABATEMENT MEASURES	ESTIMATED CONSTRUCTION COST
1	805	315	Partially regraded 24 acre strip mine	Regrade to contour and surface restoration	$ 67,200
2	808	152	Inslope terrace regraded 20 acre strip mine	Regrade to contour and surface restoration	40,500
3	810	119	Non-regraded 12 acre strip mine	Regrade to contour and surface restoration	33,600
4	904	5	Small deep mine	Single, accessible entry clay plug deep mine seal	3,500
5	902	34	Double entry slope deep mine	Concrete deep mine seal with extending grout curtain	30,000
6	809	34	Non-regraded 19 acre strip mine	Regrading with extensive surface restoration	57,000
7	218	43	Non-regraded 8 acre strip mine	Regrade to contour and surface restoration	22,400
8	217	58	Non-regraded 24 acre strip mine that intercepts surface drainage	Regrade to contour, surface restoration and water diversion measures	67,200
TOTAL =		760		TOTAL	= $321,400

SUMMARY TABULATION - CASSELMAN RIVER

PRIORITY NUMBER	MINE NUMBER	lbs/day ACID	MINE DESCRIPTION	RECOMMENDED ABATEMENT MEASURES	ESTIMATED CONSTRUCTION COST
1	219	192	Partially regraded 9 acre strip mine	Contour regrading and surface restoration	$ 23,400
2	229	147	Partially regraded 34 acre multiple seam strip mine	Recommended as a disposal area for waste earth generated during construction of the National Freeway segment that passes thru the mine	N/A
3	228	223	Partially regraded 58 acre multiple seam strip mine	Minimal regrading with extensive surface restoration	87,000
4	271	124	Regraded 20 acre strip mine	Minor regrading and surface restoration	32,000
5	272	63	Partially regraded 9 acre multiple seam strip mine	Contour regrading and surface restoration	25,200
6	269	268	Partially regraded 39 acre strip mine and adjacent deep mines	Construction of a clay barrier to partially inundate deep mine workings; regrade and restore surface of strip mine	175,000
7	242	101	Non-regraded 8.5 acre strip mine	Swale regrading with extensive surface restoration	22,950
8	208	134	Non-regraded 49 acre strip mine	Minimal regrading and extensive surface restoration	107,800
9	209	77	Non-regraded 27 acre strip mine	Swale regrading and extensive surface restoration	64,800
10	265	41	Non-regraded strip mine that intercepts surface drainage	Bury bony, minor regrading, and construction of flumes to transport clean surface water across the strip mine	17,500

SUMMARY TABULATION - CASSELMAN RIVER

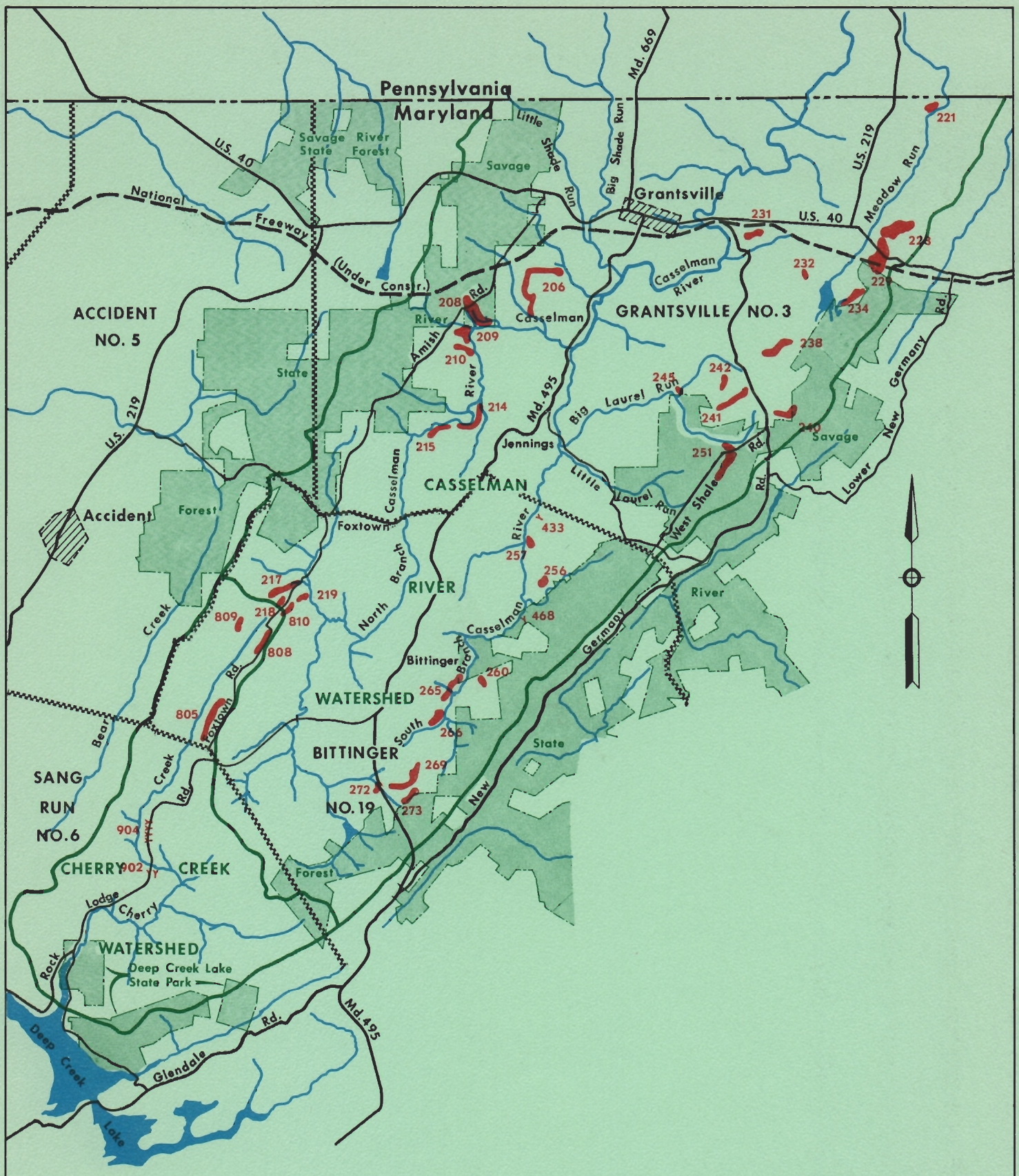
PRIORITY NUMBER	MINE NUMBER	lbs/day ACID	MINE DESCRIPTION	RECOMMENDED ABATEMENT MEASURES	ESTIMATED CONSTRUCTION COST
11	251	70	Non-regraded 34 acre strip mine and adjacent deep mine	Construct clay barrier to prevent strip mine water from entering deep mine, regrade and restore surface of strip mine	$ 94,000
12	214	46	Non-regraded 35 acre strip mine	Abatement plan is dependent upon final plans for nearby proposed SCS dam	91,000
13	468	24	Deep mine with 4 entryways	Seal all entryways with double bulkhead deep mine seals with extending grout curtains	40,000
14	238	9	Partially regraded strip mine and deep mine	Regrading and surface restoration of the western three acre segment of the mine	7,800
15	210	8	Three adjacent non-regraded strip mines	Regrading and surface restoration	74,400
16	266	1	Non-regraded 13 acre strip mine	Construct a small dam to enlarge existing pond to increase mine water evaporation which will practically eliminate the small discharge	2,000
17	221	47	Non-regraded 12 acre strip mine	Contour regrading and surface restoration	31,200
18	241	15	Non-regraded 28 acre strip mine	Regrading and surface restoration of the northern 9 acre segment of this strip mine	23,400
19	256	--	Non-regraded 2 acre strip mine and adjacent deep mines	Regrade and restore surface of strip mine if the proposed SCS dam is constructed	3,000

SUMMARY TABULATION - CASSELMAN RIVER

PRIORITY NUMBER	MINE NUMBER	lbs/day ACID	MINE DESCRIPTION	RECOMMENDED ABATEMENT MEASURES	ESTIMATED CONSTRUCTION COST
20	457	--	Bony piles	Transport bony material to a strip mine grading site for burial	$ 43,000
21	234	--	Recent poorly regraded mines totaling 78 acres	Strip mine reclamation utilizing Bituminous Coal Open Pit Mining Reclamation Funds	Unknown
22	206	0	Non-regraded strip mine, discharges alkaline water	Designation as a disposal area for waste earth generated during National Freeway construction	N/A
23	232	0	Two non-regraded strip mines	Designation as sanitary landfill sites	N/A
24	240	2	Non-regraded 16 acre strip mine	Regrading and surface restoration	30,000
25	245	0	Two, small, recent strip mines	Reclaim utilizing Bituminous Coal Open Pit Mining Reclamation Funds if the proposed SCS dam is constructed	8,000
26	260	0	Recent, inadequately reclaimed strip mine and prospect pits totaling 16 acres	Minor regrading and surface restoration utilizing Bituminous Coal Open Pit Mining Reclamation Funds	12,000
27	215	0	Partially regraded 11 acre strip mine	Regrade and surface reclamation if the proposed SCS dam is constructed	22,000
28	231	0	Partially regraded 12 acre strip mine	Regrade during adjacent National Freeway construction	N/A

SUMMARY TABULATION - CASSELMAN RIVER

PRIORITY NUMBER	MINE NUMBER	lbs/day ACID	MINE DESCRIPTION	RECOMMENDED ABATEMENT MEASURES	ESTIMATED CONSTRUCTION COST
29	433	--	Two deep mines that may be interconnected	Determine the relationship of the deep mines to the adjacent proposed SCS dam, these deep mines could pipe water around the dam	N/A
TOTAL =		1592		TOTAL =	$1,037,000



CHERRY CREEK & CASSELMAN RIVER WATERSHEDS

LOCATION MAP

RECOMMENDED ABATEMENT AREAS

Scale
1 1/2 0 1 Mile

INTRODUCTION

INTRODUCTION

AUTHORIZATION

All work reported herein was accomplished by means of a contract executed on November 22, 1971, between the State of Maryland, acting through the Department of Natural Resources, and the engineering firms of Skelly and Loy of Harrisburg, Pennsylvania and Baker-Wibberley and Associates, Inc. of Hagerstown, Maryland.

The authorization for the contract is established by Article 66C, Section 674 A-H of the Annotated Code of Maryland which is the Abandoned Mine Drainage Control Act of 1970. The initial statement of that Act is:

> AN ACT to add new Sections 675 through 682 to article 66C of the Annotated Code of Maryland (1957 Edition, 1967 Replacement Volume, 1969 Supplement), title "Natural Resources," subtitle "Mining," to follow immediately after Section 674 thereof, and to be under the same title and subtitle, and to be under the new subheading "Abandoned Mine Drainage Control Act of 1970"; authorizing the Secretary of the Department of Natural Resources to prevent, control, and abate pollution from abandoned mines; to acquire land occupied or degraded by abandoned mines; and authorizing the creation of a State debt in the aggregate principal amount of five million dollars ($5,000,000), the proceeds of which shall be used to meet the capital costs of such a program, and prividing generally for the issuance of State bonds evidencing such debt.

The executed contract is for technical services related to a study and services concerning the elimination of mine drainage originating with the Northern Youghiogheny Complex, Cherry Creek and Casselman River Watersheds in Garrett County, Maryland. The Northern Youghiogheny Complex is bounded by the Pennsylvania-Maryland State Line on the north, West Virginia-Maryland State Line on the west, an east-west line through Maryland Coordinate 632N on the south, and a line delineating the eastern limits of the coal-bearing formations on the east. This Complex is drained by the Youghiogheny River and its tributaries. The Cherry Creek and Casselman River Basin includes the entire Cherry Creek Watershed and the Maryland portion of the Casselman River Watershed.

PURPOSE AND SCOPE

This completed study has implemented the second important step in the State of Maryland's program to abate pollution from abandoned mines. The first step taken was an assessment of the magnitude of the problem by means of water quality sampling and a pollution source reconnaissance of mined lands. This was accomplished between 1962 and 1965 by the Maryland Department of Water Resources.

The purpose of the present study was to perform a detailed study which would: (1) determine the extent and severity of mine drainage pollution within the watersheds; (2) conduct a detailed pollution source inventory by locating and measuring the specific discharges associated with past and present mining; (3) develop remedial measures for each significant source of pollution which would reduce or eliminate the pollution; (4) estimate the costs of the remedial measures, including a ranking of the measures according to recommended priority; and (5) develop and recommend an abatement plan for the watershed. This abatement plan will permit the Department of Natural Resources to make judgments directed toward the most efficient expenditure of available funds.

This purpose as stated is in accord with the intent of Maryland's "Abandoned Mine Drainage Control Act of 1970," and is also in concert with the emerging programs of the Federal Government in mine pollution abatement. These data presented will enhance efforts by Maryland to qualify for augmenting Federal funds.

The project was accomplished in nine phases including: (1) Collect and Review Data; (2) Reconnaissance; (3) Control Sampling for One Year; (4) Detailed Field Explorations; (5) Subsurface Explorations; (6) Interpret Existing Aquatic Biota Report; (7) Mine Development Drawings; (8) Evaluate Mine Drainage Sources and Types of Corrective Measures; and (9) Report.

The joint-venture firms divided the project into two major segments, with Baker-Wibberley and Associates, Inc. responsible for the work in the Northern Youghiogheny River Complex, and with Skelly and Loy responsible for the work in Cherry Creek and the Casselman River Watersheds. These natural geographic boundaries provided for ease of operation within the joint-venture.

The portion of the project related to the aquatic biota study was performed by Zollman Associates, Inc. of Baltimore, Maryland, as a subcontractor to the joint-venture. This study is certainly one of the first to incorporate an aquatic biota study as an integral part of a mine drainage project. This was added by the Department of Natural Resources because of their concern for the total environment. A major consideration is the establishment of new sport fisheries in this area.

Additional input to the Northern Youghiogheny River Complex portion of the project was provided by Ely & French Associates, Inc. mining engineers, Jenners, Pennsylvania; and by Edwin F. Koppe, geologist, from Harrisburg, Pennsylvania, subcontractors to Baker-Wibberley and Associates, Inc.

ACKNOWLEDGEMENTS

The authors are particularly grateful for assistance generously extended to project personnel by the staff of the Maryland Department of Natural Resources. Information from sources other than the Maryland Department of Natural Resources was helpful in the effective execution of this project.

Our appreciation is further extended to:

James Coffroth, Maryland Geological Survey

Robert M. Davis, University of Maryland

David L. Jones, Ace Drilling Coal Company

Karl M. Waage, geologic mapping of the Casselman Basin

Kenneth N. Weaver, Director, Maryland Geological Survey

THE STUDY AREA

THE STUDY AREA

GEOGRAPHY

The 84 square mile study area encompasses all of the 14 square mile Cherry Creek Watershed and a 70 square mile portion of the Casselman River Watershed. A large portion of the Casselman River Watershed in Pennsylvania. The Maryland portion of the Casselman River Watershed outside of the coal measures was also excluded from the Study Area. The Study Area is located in the north central portion of Garrett County, western Maryland as shown on the following Location Map. The Study Area extends from Deep Creek Lake (southern limit) to the Maryland-Pennsylvania border (northern limit). It is bounded by Negro Mountain on the west and by Meadow Mountain on the east. The Casselman River Watershed is separated within the basin from the Cherry Creek Watershed by a series of low-rolling hills.

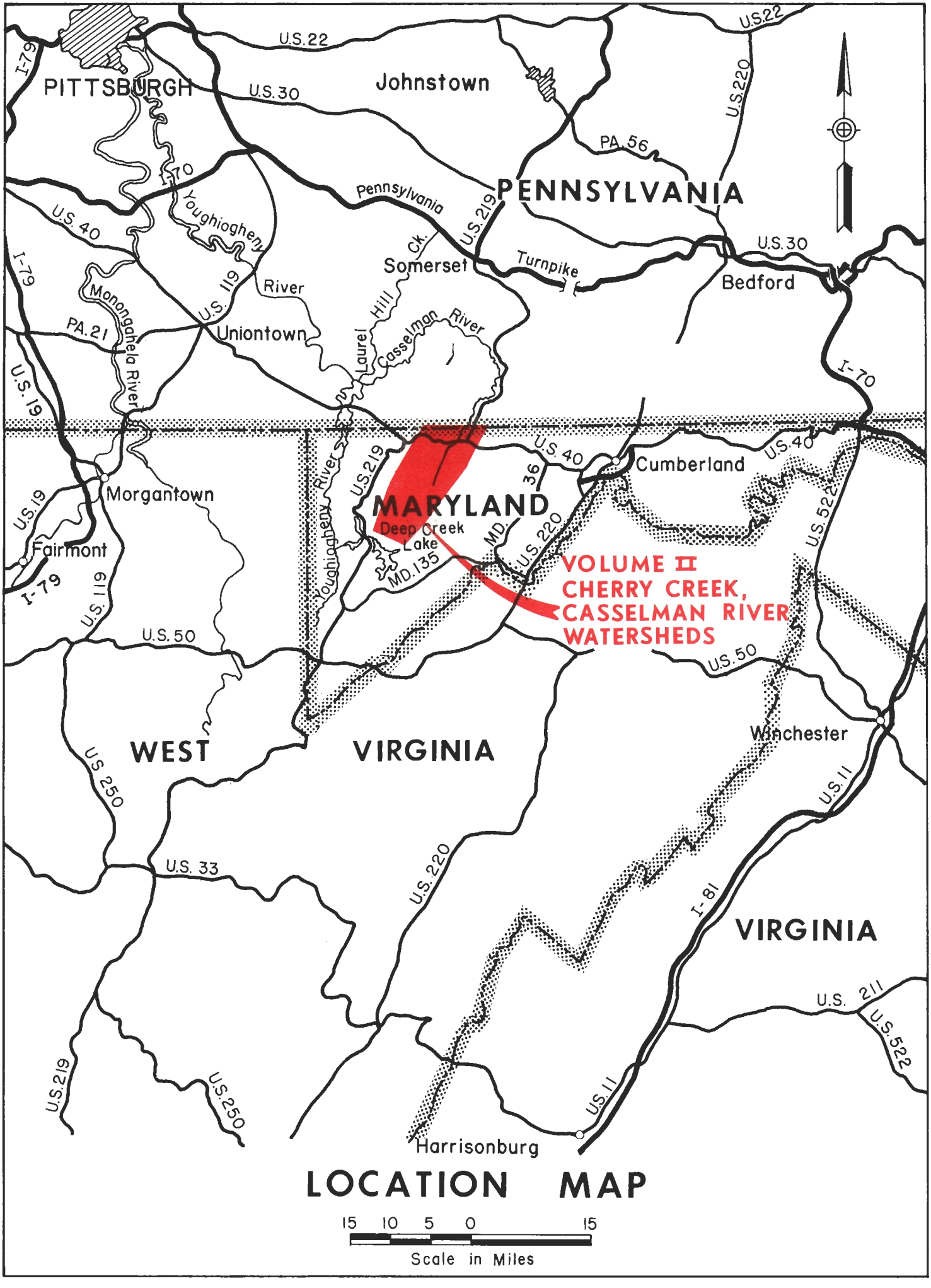
The Study Area is 140 miles west northwest of Baltimore, Maryland and 69 miles southeast of Pittsburgh, Pennsylvania. It has a maximum length and width of 18 miles and 4.7 miles respectively. The Study Area has a total relief of 1,030 feet.

PHYSIOGRAPHY

The Casselman River and Cherry Creek Watersheds lie within the gently-folded Appalachian Plateau physiographic province. The topography of the watershed is the result of a combination of the structural folds and differential weathering of resistant sandstones and less resistant shales of the Pottsville, Allegheny, and Conemaugh Groups.

The mountains bounding the basin (Negro Mountain (west) and Meadow Mountain (east) are a result of the presence of the very slow weathering Pottsville sandstone on the limbs of the Casselman Synclinal Basin. Meadow Mountain is also part of a northeast, southwest trending eastern continental divide, separating the drainage to the Atlantic Ocean from drainage to the Gulf of Mexico. Elevations vary from 3,075 feet on Negro Mountain to 2,045 feet at the Casselman River near the Pennsylvania line. The basin's high elevation relative to surrounding areas is responsible for its relatively severe climate.

The watershed divide between the Casselman River and Cherry



LOCATION MAP

Creek Watersheds within the Study Area is represented by low-rolling hills and a series of low-lying swamps or "glades." Stream piracy is now occurring, with the upper tributaries of the North Branch of the Casselman River encroaching on Cherry Creek. This encroachment occurs as the North Branch lowers its base level by downcutting through the resistant Pottsville sandstone outcrop near Mine Number 208(D3)* at a faster rate than Cherry Creek is lowering its base level by cutting through the Pottsville sandstone near Deep Creek Lake.

The older, resistant, Allegheny Group rocks outcrop along the flanks of the mountains where erosion has eliminated the overlying rocks. The younger, less resistant, Conemaugh Group rocks occur in the topographic low in the center of the syncline where erosion rates are slower than on the surrounding topographic highs.

The major streams in the Study Area are controlled by the structural folding and flow roughly parallel to the synclinal axis. The Casselman River flows north out of the Study Area to Myersdale, Pennsylvania, where it turns abruptly west and cuts through the Negro Mountain Anticline to Rockwood, Pennsylvania. There it turns sharply south to join the Youghiogheny River near Confluence, Pennsylvania. The Youghiogheny River then flows northwest, joining the Monongahela River at McKeesport, Pennsylvania. Cherry Creek flows out of the basin in the opposite direction, entering Deep Creek Lake, which in turn flows directly to the Youghiogheny River. The entire Study Area lies within the Monongahela River Watershed, a part of the Ohio River drainage.

GEOLOGY

The Casselman River and Cherry Creek Watersheds are confined within the northeast-southwest trending Berlin Syncline. This coal basin is located along the eastern edge of the main bituminous coal field. The rocks

---

*The parenthetical two-digit, alpha-numeric following items in this report is an aid in locating the item on the Mine Development Drawing in the back of the report.

exposed in the Study Area are almost exclusively of Pennsylvanian age. However, a small amount of Mississippian age rocks outcrop near the mouth of Cherry Creek. Pleistocene and recent deposits are rare, but can range from 10-70 feet in thickness in the valley bottoms. The mountains bordering the watersheds are topographically high because of the durability of the weather resistant Pottsville sandstone outcrop. The mineable coals were preserved from erosion in the topographical lowlands in the center of the basin.

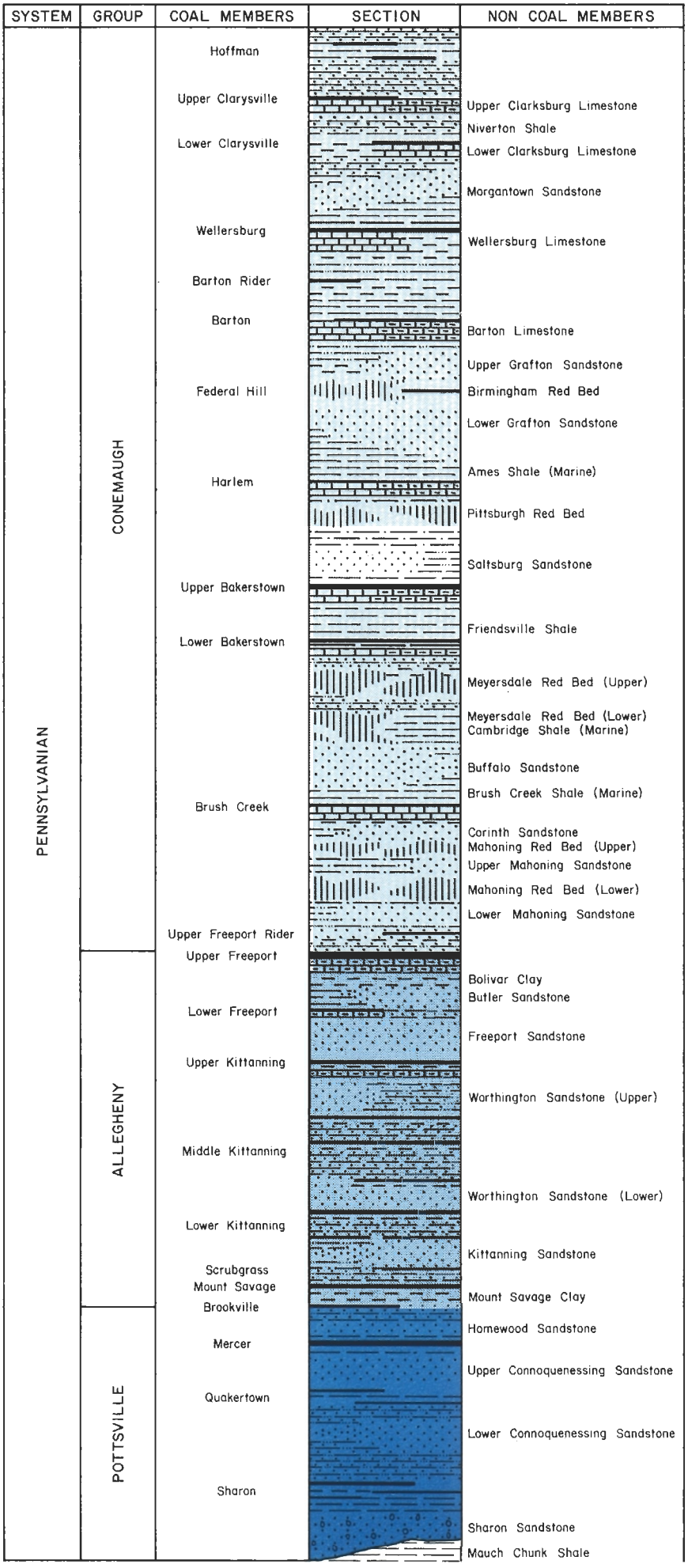
The Study Area is situated within the Berlin Syncline, one of the many structural folds within the bituminous coal measures. The syncline has a gentle 1° plunge deepening to the northeast into Pennsylvania. The syncline rises again and eventually dies out near Cairnbrook, Pennsylvania. The synclinal fold axis is plotted on the Mine Development Drawing. The structure contours of the Lower Bakerstown coal, plotted on the Mine Development Drawing, depict the general shape of the syncline in the Study Area. Distinct evidence of faulting was not found anywhere in the Study Area.

The stratigraphy of the surface formations in the Casselman basin is illustrated in the following generalized stratigraphic column. This column encompasses the lower 1,240 feet of Pennsylvanian strata, from the upper limit of the Mississippian up to the upper part of the Conemaugh Group in the Pennsylvanian.

The vertical difference between formation members on the Stratigraphic Column represents the average vertical separation of these units in the Study Area.

The geologic cross section on Pages 14 and 15 was taken through the center of the basin and is located on the Mine Development Drawing. The cross section was drawn with a 10X vertical exaggeration to emphasize the basin structure.

The syncline is asymetrical, with $8-10^{o}$ dip angles on Meadow Mountain which are approximately double the dip values on Negro Mountain.



VERTICAL SCALE

120 Feet

0

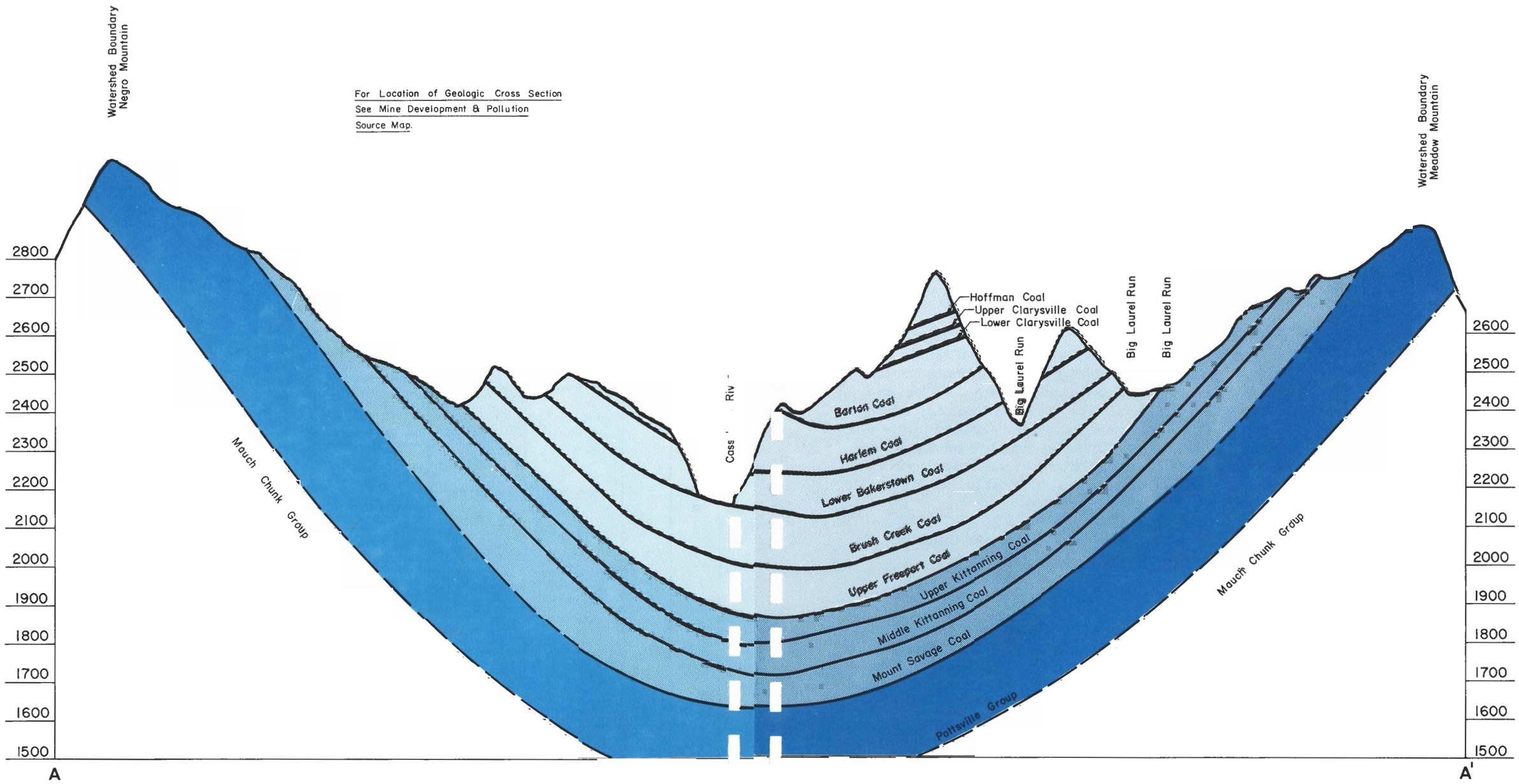
60 Feet

Adapted from: Castleman Basin, Garrett County, Maryland, U.S. Department of Internal Affairs - Bureau of Mines (Bulletin 507), 1952; and Geology and Mineral Resources of Southern Somerset County, Pennsylvania, Pennsylvania Department of Internal Affairs - Bureau of Topographic and Geologic Survey, (County Report C56A), 1965.

GENERALIZED STRATIGRAPHIC COLUMN

for the

CASSELMAN BASIN



Hor. - 1500 0 3000 Feet

Vert. - 150 0 300 Feet

Vertical Exaggeration 10X

GEOLOGIC CROSS SECTION
CASSELMAN BASIN

Complete outcrops of the two lower groups of the Pennsylvanian, the Pottsville and the Allegheny are present in the Study Area. The Conemaugh Group, with the exception of approximately the top 100 feet, is also present in the area. The Monongahela Group (stratigraphically highest group in the Pennsylvanian) is absent in the Study Area but does outcrop just north of the state line in Pennsylvania.

The Pottsville Group averages 200 feet thick and outcrops on Meadow and Negro Mountains and in the channel of the North Branch Casselman River (D3). It thickens to the southeast and usually contains three discontinuous and locally unimportant coal horizons: the Sharon, the Quakertown, and the Mercer. The Pottsville coals have not been mined in the Study Area and are unimportant from mine drainage standpoint.

The Allegheny Group contains the most economically important coals in the Study Area. The coals of the lower Allegheny, although numerous, resemble those of the Pottsville Group, being unreliable both horizontally and vertically, and have not been heavily mined. The Mount Savage clay, occasionally of refractory grade, underlies the Mount Savage coal in the lower Allegheny Group. The clay has been extensively mined in the Tarkiln Run area (D3) on Negro Mountain. This clay was the primary reason for establishing the Harbison-Walker Brick plant in the Casselman Basin. The Tarkiln run deposit appears to be the only mineable, high quality, refractory grade Mount Savage clay in the Study Area.

The Mount Savage coal, less than a foot in average thickness, is mined only when the underlying Mount Savage clay in mineable.

The Lower and Middle Kittanning coals are of only minor economic importance. These coals are laterally discontinuous, of variable thickness, and often have large partings between splits. The Lower Kittanning, which is heavily mined in Pennsylvania, is absent through most of the Study Area. These coals have been extensively strip mined on Meadow Mountain near U.S. Route 40 (H2). The Lower and Middle Kittanning coals characteristically produce an acidic discharge with high concentrations of iron and sulfate. The high acidity is a result of the relatively large amounts of reactive pyrite, the lack of acid-neutralizing limestone in the surrounding strata, and inadequate strip mine reclamation.

The Upper Kittanning coal, in the upper portion of the Allegheny Group, is one of the most persistently occurring coals in the basin. This

coal averages three feet in thickness but is not heavily mined. The Upper Kittanning usually produces discharges ranging in quality from slightly acid to neutral. None of the Upper Kittanning coal mines are pollution sources. This is probably due to the occasional occurrence of an argillaceous fresh water limestone in the underclay.

The Upper Freeport coal is the most valuable of the Allegheny Group coals. The Upper Freeport was locally named the Beachy seam, especially in Shade Hollow (E2) where it was extensively mined. The Upper Freeport is a good quality coal that averages three feet thick over a wide area.

The Upper Freeport coal has been extensively mined in Little Shade Run (E2), where it discharges good quality water in the slightly acid to neutral range. A lithologic change occurs in the Upper Freeport near Jennings (E4) that affects the southern half of the basin. The Upper Freeport becomes increasingly acidic toward the southwest. The high quality discharges of the northern part of the basin give way to pollution source type discharges south of Jennings (E4). The Bolivar clay, located below the Upper Freeport coal, locally contains lenses of refractory grade flint clay and is a likely prospect for future development by the clay industry.

The top of the Upper Freeport coal marks the upper limit of the Allegheny Group and the lower limit of the thick Conemaugh Group. The Brush Creek coal is the lowest mineable coal in the Conemaugh Group. This coal is too thin, averaging only 15 inches, to be of any significant economic importance. The few drainages from Brush Creek mines are mildly acidic, accounting for only two pollution sources.

The Lower Bakerstown coal occurs almost 130 feet above the Brush Creek coal and is the most heavily mined coal in the Casselman Basin. This persistent Coal averages 30 inches in thickness, thickening to almost 4 feet in the heavily mined area south of Jennings (E4). The town of Jennings (E4) is a coal town built to house the miners working in the old Jennings and Morgart Mines. This coal has been mined throughout the Study Area. The Lower Bakerstown mine discharges are of good quality in the northern half of the Study Area, with the exception of a few strip mines on Salt Block Mountain (G3). The many Lower Bakerstown deep mines along the South Branch Casselman River discharge water in the pH range of 6 to 7. The Lower Bakerstown mine discharges are predominately acid in the southern half of the Study Area, where many large pollution sources were found. The

Lower Bakerstown was locally named the Honeycomb seam by the old miners.

The Upper Bakerstown coal (locally termed the Slate Vein) occurs approximately 40' above the Lower Bakerstown. It has been sporadically mined for house coal. This coal, although thick and persistent, is of poor quality and has little economic importance.

The Harlem coal (locally termed the Fossil coal) occurs approximately 120 feet above the Lower Bakerstown. This coal is of minor economic importance and has been mined locally for house coal. The water quality of Harlem mine discharges is erratic, varying from highly acidic to neutral.

The Federal Hill coal occurs about 70 feet above the Harlem. This erratic coal has been sporadically mined and is of little economic importance.

The Barton coal (sometimes called the Fossil coal) occurs regularly throughout the basin, occurring about 135 feet above the Harlem coal. This coal, like the Harlem coal, is usually too thin to be mined commercially. There are no Barton pollution sources.

The stratigraphically high Upper and Lower Clarysville coals are only present on some of the highest points in the central basin uplands. Each of these two coals has been strip mined once (F3) in the Study Area.

The stratigraphic column and geologic cross section also serve to illustrate general hydrologic conditions within the basin. The cyclically occurring shales and underclays tend to inhibit the downward flow of ground water. This diverts some of the flow along the strata rather than perpendicular to the strata as gravity would dictate. Ground water flow patterns in the coal measures are almost entirely controlled by the permeability and attitude of the underclays and coals. These closely spaced underclays are responsible for the many perched water tables existing in the coal measures. The generally low permeability of the underclays severly retards the downward flow of water. This causes flow through the overlying, relatively high permeability coals. Many ground water discharges occur along coal outcrops.

Deep mines serve as ground water collection areas by providing unobstructed flow paths to discharge points. Deep mining drastically alters ground water flow patterns above the mine. The mine roof usually collapses, opening up overlying joint planes. These open joint planes often reduce the

effectiveness of overlying aquatards by providing vertical flow paths which drain the overlying rocks. This water flowing through the mine acts as a transport medium for the soluble pyrite oxidation products.

The iron disulfide mineral pyrite is the prime source of acid in the coal measures. Pyrite is present in almost all coal and appears to be concentrated in the shaly portions of the coal and the overlying highly carbonaceous shales. Pyrite is almost insoluble until oxidized. The oxidation products of pyrite are highly soluble. The oxidation potential of pyrite is variable, depending upon the crystal form and presence of trace elements.

The pyrite fraction with low oxidation potential oxidizes slowly and does not produce much acid. The pyrite fraction with high oxidation potential is termed reactive pyrite and is responsible for most of the acid production.

The pyrite oxidation reaction is complex and not fully understood. Two reactants, water and oxygen, are involved in the oxidation of pyrite.

The general reaction is:

Reactive Pyrite + Water + Oxygen $\longrightarrow$ Sulfuric Acid + Ferrous Sulfate

$$2FeS_2 + 2H_2O + 7O_2 \longrightarrow 2H_2SO_4 + 2FeSO_4$$

Ferric iron and certain bacteria are also influential in this reaction. Water is not required in this reaction in the sense that the ferrous salts are hygroscopic, meaning they can draw water directly from the moisture in the air. If reactive pyrite is present in a non-flooded deep mine, the oxidation will most certainly occur. Moisture is readily available. The moisture content of the deep mine atmosphere is almost always at or near saturation because of the nearly constant air temperature and constant contact with ground water. Most coal mines are shallow and "breathe" with changes in barometric pressure, providing a continuous supply of oxygen.

The ferrous iron from the solution of the ferrous sulfate reaction product eventually oxidizes to the ferric state, producing more acidity. The ferric ion will precipitate under favorable conditions as a complex ferric oxy-hydroxide known as yellowboy. Heavy yellowboy deposits are found associated with most acid mine discharges.

One mole of pyrite ultimately produces four moles of hydrogen ion (acid). This acidity will remain in the water unless neutralized. If neutralization occurs, it is usually a result of the chemical reaction with calcium (or magnesium) carbonate from adjacent rock strata. Low acidities in coal mine drainage are a result of:

1) near exhaustion of available reactive pyrite - very seldom occurs.

2) lack of significant quantities of reactive pyrite.

3) reactive pyrite present but no significant oxidation taking place-occurs only when oxygen is not readily available-generally means the deep mine is flooded or the strip mine is adequately reclaimed.

4) acid is being produced but subsequent neutralization is occurring prior to discharge-this will be evidenced by high sulfate concentration in the chemical analysis.

Mine drainage and associated conditions are harmful to aquatic life, man's water usage, and water related facilities. Acid is toxic to aquatic life, dissolves concrete, corrodes most metals and increases water treatment costs. Dissolved iron is toxic to aquatic life and increases water treatment costs. Yellowboy and strip mine silt clog drainage channels. This increases flood potential and smothers bottom dwelling aquatic life, thereby depleting elements in the food supply for other aquatic life. The toxic aluminum ion and other toxic ions become soluble under highly acid conditions. The sulfate concentrations present in the Study Area are not toxic to aquatic life. They are suitable for human consumption, but high sulfates result in higher water treatment costs. Sulfates should be removed because they form boiler scale in water systems. A more detailed discussion of the effects of mine drainage constituents is presented in the Aquatic Biota section of this report.

The abatement of acid in mine drainage is accomplished three ways:

1) reduce or eliminate the oxygen supply, thereby slowing down the reaction.

2) reduce or eliminate the quantities of transport medium (water).

3) chemical treatment of mine water.

The techniques employed for the above purposes are explained in the Evaluation of Abatement Methods section of this report.

The amount of acidity in a discharge is closely related to the coal seam mined and the geographic location of the mine within the Study Area. Discharges from the lower Allegheny Group coals (Mount Savage, Lower and Middle Kittanning) are almost invariably acid. The discharges from the remaining coals are notably of good or acceptable quality in the northern half of the Study Area, with the exception of some of the mines along Salt Block Mountain (G3). Most of the seams have increasingly acidic discharges toward the southern end of the basin. All of the coals mined in Cherry Creek are acid.

MINING HISTORY

Coal mining in the Study Area began sometime in the middle 1800's as small local deep mines. These were developed up the dip and/or along the strike of the coal to facilitate coal handling and to avoid excessive water. Most of the deep mines in the Study Area were "house coal" mines, operated by a few men during the winter, providing for local fuel requirements. The many "house coal" mines were so small that they were not mapped, and only rarely are they sources of significant quantities of pollution. About the turn of the century, the Jennings Brothers were timbering Meadow and Negro Mountains for saw timber. They opened the Jennings Mine (468(E5) - later called the Morgart Mine No. 3) along the South Branch Casselman River to provide coal for their steam-driven sawmill. This mine was developed by the room and pillar method on the Upper Freeport coal seam.

The Casselman River Railroad was built from the Baltimore and Ohio Railroad at Springs, Pennsylvania south to below Jennings (E4), Maryland. It was built to haul coal from the Morgart Mines, developed shortly after the Jennings Mine. The Beachy Brothers then opened the Beachy Mines in Little Shade Run (E2) to supply coal for the railroad. Production surged during World War I, and slowly tapered off until World War II, which spurred a second increase in production. Shortly after World War II, strip mining replaced deep mining. These strip mines produced coal by removing the overlying rock strata near the outcrop with large earth-moving equipment.

Since World War II, strip mining has continued in the Study Area but at a lesser pace than in the surrounding coal basins of Pennsylvania, West Virginia, and Maryland. The low coal production in the Study Area is due to: 1) lack of the rich coals of the Monongahela Group, 2) thin coals, 3) lack of adequate transportation facilities, and 4) recently because of the high sulfur content of the coals.

Coal mining has benefited the economy of the area by providing employment, cheap fuel, and coal royalty payments. Coal mining has its disadvantages: unsightly, abandoned, non-reclaimed strip mines; unstable land surfaces over deep mines; associated bony piles; and water pollution. Coal mining commonly produces acidic discharges which are lethal to aquatic life. These discharges cause increased deterioration of water-related facilities and increased cost to water users.

The mining of coal does not have to produce an acidic discharge. With improved mining and reclamation methods, coal can be extracted with little harm to the environment.

MINING REGULATION

The latest revision to Maryland strip mining law, Regulation No. I, was adopted June 1, 1971. It established a Land Reclamation Committee. This Committee is composed of the following members, or their representatives:

1) The Director of the Maryland Geological Survey, who is the chairman of the committee.

2) The directors of the following state agencies:

   Fish and Wildlife Administration
   Water Resources Administration
   Department of Forests and Parks
   Bureau of Mines

3) The chairmen of the Soil Conservation District Supervisors of both Allegany and Garrett Counties.

4) Two representatives of the mining industry, , appointed by the Governor with the approval of the State Senate.

An operators license must be obtained from the Maryland Bureau of mines prior to the operation of any strip mine. This license carries an initial $100 fee and is renewable annually at a fee of $10 a year. The fees are deposited in the Bituminous Coal Open Pit Mining Reclamation Fund. The licensed operator must also obtain a mining permit from the Bureau of Mines. This mining permit application must contain a detailed mining map, and a detailed plan showing the method of operation, duration of mining, a drainage plan, a planting plan, and the general pattern of the proposed strip mine reclamation.

The Site Evaluation Committee is a subcommittee of the Land Reclamation Committee, with the same members except that it excludes the Director of the Maryland Geological Survey and one of the representatives of the mining industry. The Site Evaluation Committee is chaired by the Director of the Bureau of Mines. It is the field investigative team of the Land Reclamation Committee. It is responsible for the on-site inspection of strip mine permit requests, and must report its findings to the Land Reclamation Committee.

After approval of the permit application, and before beginning to mine, the operator must deposit a bond set at $400 per acre of affected ground, plus a revegetation bond set at the approximate cost of revegetating the affected area. He must also pay a reclamation fee of $30 per acre of affected ground. This fee is matched by the State and placed in the Bituminous Coal Open Pit Mining Reclamation Fund. Monthly and yearly progress reports must be filed with the Bureau of Mines by the operator until the end of the operation, when a final report and a planting report are filed. The Site Evaluation Committee inspects the area before, during, and after the mining and reports its findings to the Land Reclamation Committee. This Committee may approve the release of the mining and revegetation bonds, or reject the final report in a written notice to the operator stating the reasons for rejection. If, after a hearing with the operator, the Land Reclamation Committee still rejects the final report, the mining and revegetation bonds are forfeited and deposited in the Bituminous Coal Open Pit Mining Reclamation Fund.

This Mining Reclamation Fund is administered by the Director of the Bureau of Mines. The fund is used to reclaim land upon which an operator has forfeited bond, or other lands affected by strip mining. Any operator who has previously forfeited bond posted for a strip mining operation or who has not paid royalties and wages during such activities may not strip mine again in Maryland.

CLIMATOLOGY

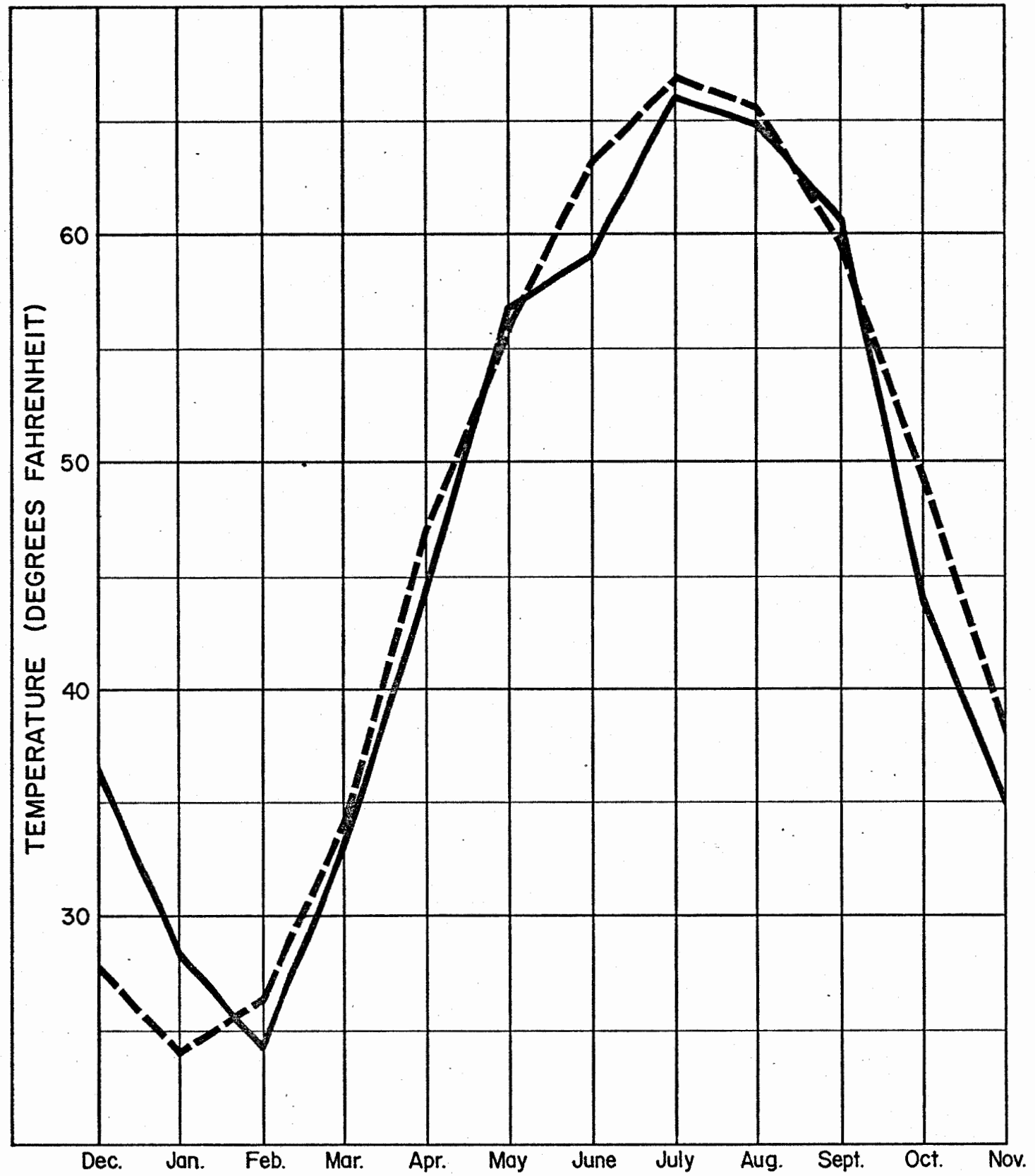
The National Oceanic and Atmospheric Administration, in cooperation with the Garrett County Development Corporation, maintains a weather recording station two miles northwest of Bittinger (C5), Maryland. This weather station, located close to the center of the Study Area, has recorded the maximum and minimum daily temperatures and total precipitation since June, 1953. The data gathering portion of the study encompassed a 12 month interval from December, 1971 through November, 1972. The average monthly temperature and total monthly precipitation for the study period have been plotted against the average monthly temperature and precipitation for the 17 year period of record (1953 to 1970) of the Bittinger Station.

The average monthly temperatures observed during the study period are roughly equal to the long-term average as shown on the average monthly temperature graph. Temperatures ranged from a maximum 84° F. in mid-July to a minimum of -17° F. in mid-January. The monthly precipitation for the period of study varied significantly from the long-term average. The large amount of precipitation during June was due to tropical storm Agnes.

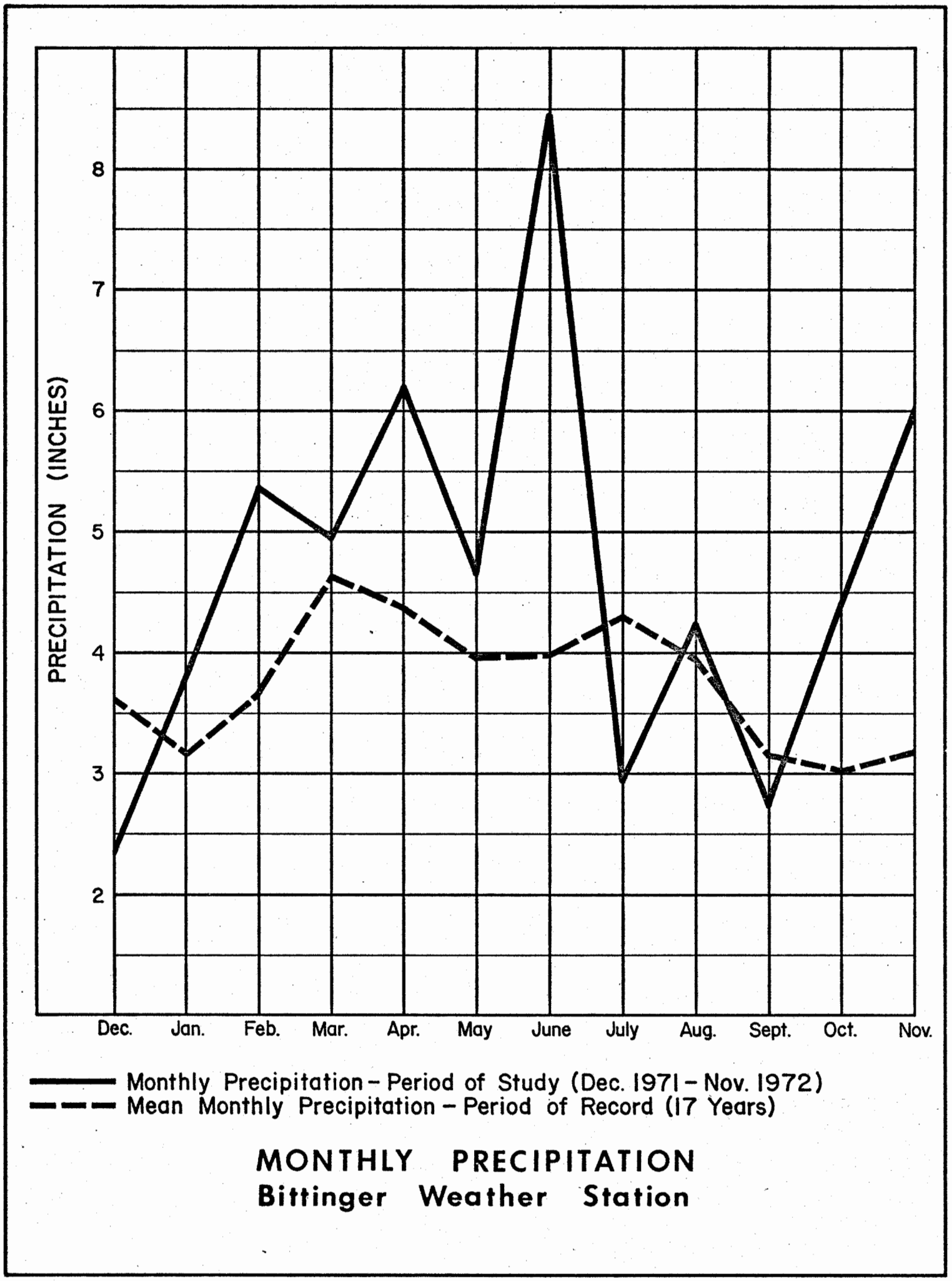
Tropical storms in the Study Area occur about once every four years. The most severe tropical storm during the period of record was Hurricane Hazel in October of 1954. Hurricane Hazel's greatest one-day rainfall was 5.36 inches. Tropical storm Agnes' greatest one-day rainfall was 2.66 inches.

The total precipitation for the one-year study period was 56.13 inches, 11.23 inches above the 17-year average yearly precipitation of 44.9 inches. Snowfall during the study year was 103 inches, 11 inches less than the long-term yearly snowfall average of 114 inches.

The average flow of the Casselman River for the 20-year period of record of the United States Geological Survey flow gauging station at Sample



MONTHLY TEMPERATURE
Bittinger Weather Station



MONTHLY PRECIPITATION
Bittinger Weather Station

Station 2 (F2) is 113 cfs. The average flow for the last 13 of the 14 sampling runs of this study was 117 cfs at this station. The excessive rainfall of the study period is not reflected by high flow readings. The USGS station records the flow every 10 minutes and the heavy rainfall should be reflected by a higher than average flow for the study period as computed by the USGS. The 14 spot flow readings taken during this sampling program are not representative of the hydrologic conditions existing during the study period. The flow data collected during the sampling program closely resembles a normal year. Likewise, water quality data is probably representative of a normal year.

POPULATION AND LAND USE

Land use in the Study Area is predominantly agricultural with very little industrial development, reflected by a sparse, rural population. One aspect of land use which is enjoying a promising upsurge in the area is tourism and recreation. However, abandoned, unreclaimed coal mines continue to mar the watershed's recreational potential.

A percentage breakdown of land use in the Study Area as given in Reference No. 3:

Cropland	18%
Pasture	12%
Woodland	67%
Other	3%

Grantsville (F2), the largest town in the Study Area, is the location for most of the industries and services including: a meat packing plant, a cottage cheese plant, a shirt factory, a coal mining company, and several stores and garages. Grantsville is also a center for tourism and arts and crafts because of its location on the old National Pike and its strong Pennsylvania Dutch, Amish and Mennonite influence.

The Harbison-Walker Brick Plant (E3) north of Jennings is the major industry in the watershed. It was originally built to utilize the high refractory grade Mount Savage flint clay occurring in the Tarkiln Run area on Negro Mountain (D3). This clay deposit was depleted and Harbison-Walker presently imports clay from Pennsylvania.

Recreation is a growing industry within the Study Area. During the summer months, the population around Deep Creek Lake doubles. This lake offers year-round recreational facilities and is easily accessible from U. S. Route 219. The recent boom in family camping has found fertile ground in the scenic mountains and streams of the area. However, since the streams of the watershed offer poor fishing, residents and tourists have to travel outside the Study Area to participate in this sport. The Soil Conservation Service has proposed three flood control dams: Site 2 (D3), Site 3 (E4), and Site 7 (F3) which would be good recreational areas if the mine drainage pollutants are eliminated.

The State of Maryland has been increasing its forest lands in past years, and now owns a considerable amount of land in the Study Area. The Casselman is known as one of the best upland hunting areas in Maryland. With the completion of the National Freeway, now being constructed, increased recreational usage is inevitable. The Study Area has had very little growth over the past 30 years. However, the new roads are expected to spur economic development.

Strip mining will certainly continue in the Study Area. This should not adversely affect the area's recreation potential if current mining laws are strictly enforced.

THE STUDY

The bony pile associated with Mine Number 457 will be completely flooded by Soil Conservation Service Proposed Dam Site No. 3. Bony associated with Mine Number 468 will be just upstream from the dam pool.

Abatement

If the Soil Conservation Service dam is constructed, then the bony pile at Mine Number 457 will be eliminated as a pollution source.

If the dam is not built then both bony piles should be loaded in trucks and transported to the nearest strip mine grading site for burial (preferably Mine Number 265(D6)).

Estimated Construction Cost (if dam is built - removal of Mine Number 468 only) = $26,000

Estimated Construction Cost (if dam is not built - remove both piles) = $43,000

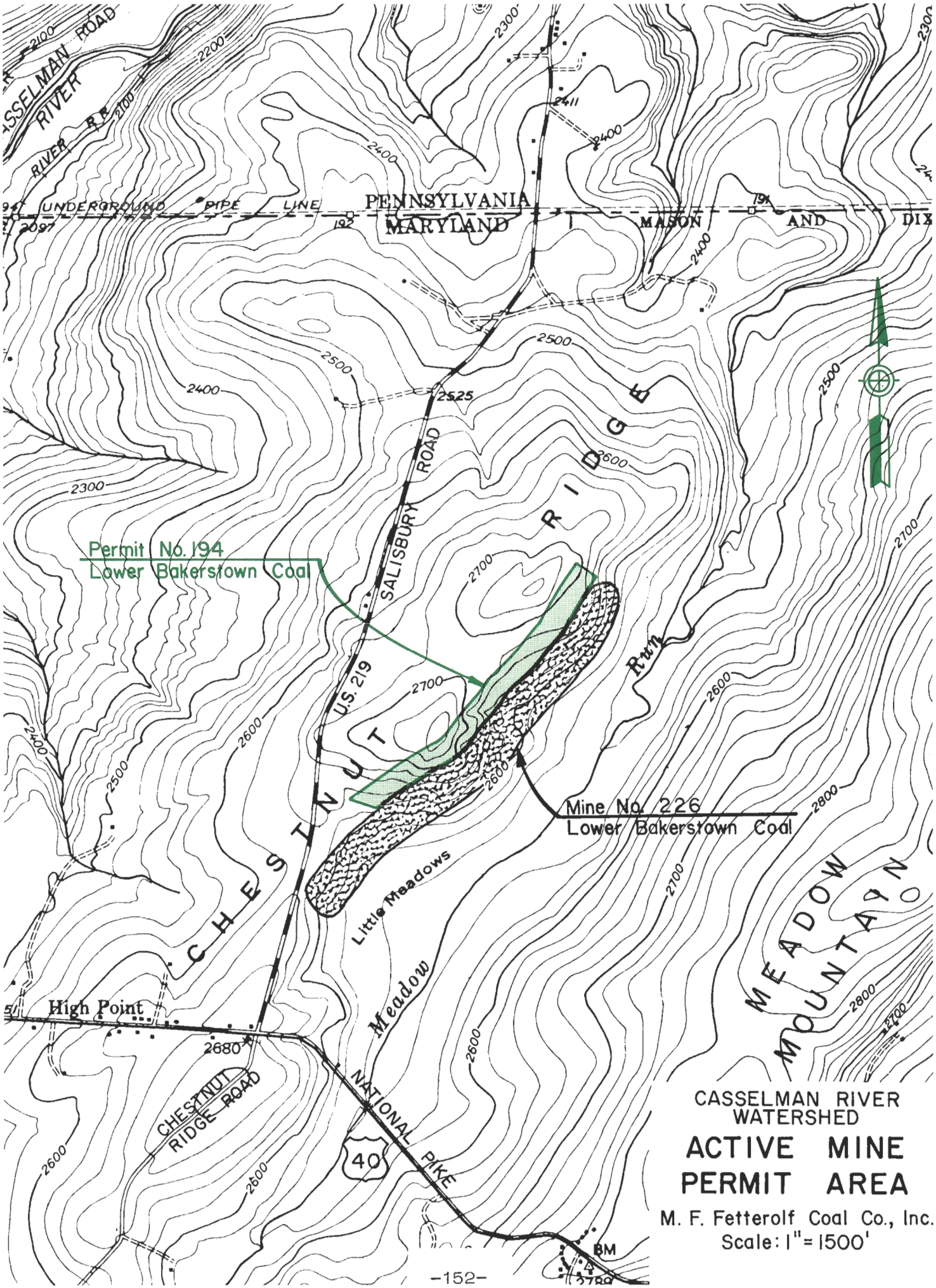
ACTIVE MINING - CASSELMAN RIVER

There are five mines presently active in the Casselman Watershed. Only two of the five are considered pollution sources, (Mine Numbers 226(H2) and 253(E4)). Both of these pollution sources should be eliminated by reclamation by the operator.

Coal mining is a continuing activity and new mines will open in the future. The following mines were active at the end of 1972.

Mine Number 226(H2) - Description

This is a long, partially regraded (terrace) strip mine developed to the dip on the Lower Bakerstown coal. The mine has areas of good vegetation and three major discharges. The southern and middle discharges have field pH's of 6.5. The northermost discharge is of lower quality (ph 4). M. F. Fetterolf Coal Company, Inc. (Maryland Bureau of Mines Permit No. 194(is presently stripping the northern end of the mine and should abate this pollution source after reclamation).



CASSELMAN RIVER WATERSHED

ACTIVE MINE PERMIT AREA

M. F. Fetterolf Coal Co., Inc.
Scale: 1" = 1500'

CONCLUSIONS AND RECOMMENDATIONS

CONCLUSIONS

The present water quality in the Casselman River and Cherry Creek Watersheds is below the level required to maintain a viable sports fishery.

The Vicinity Map shows the present levels of mine drainage pollution in the streams of the Study Area. The streams were classified into one of four categories according to the degree of degradation of the natural stream environment by mine drainage.

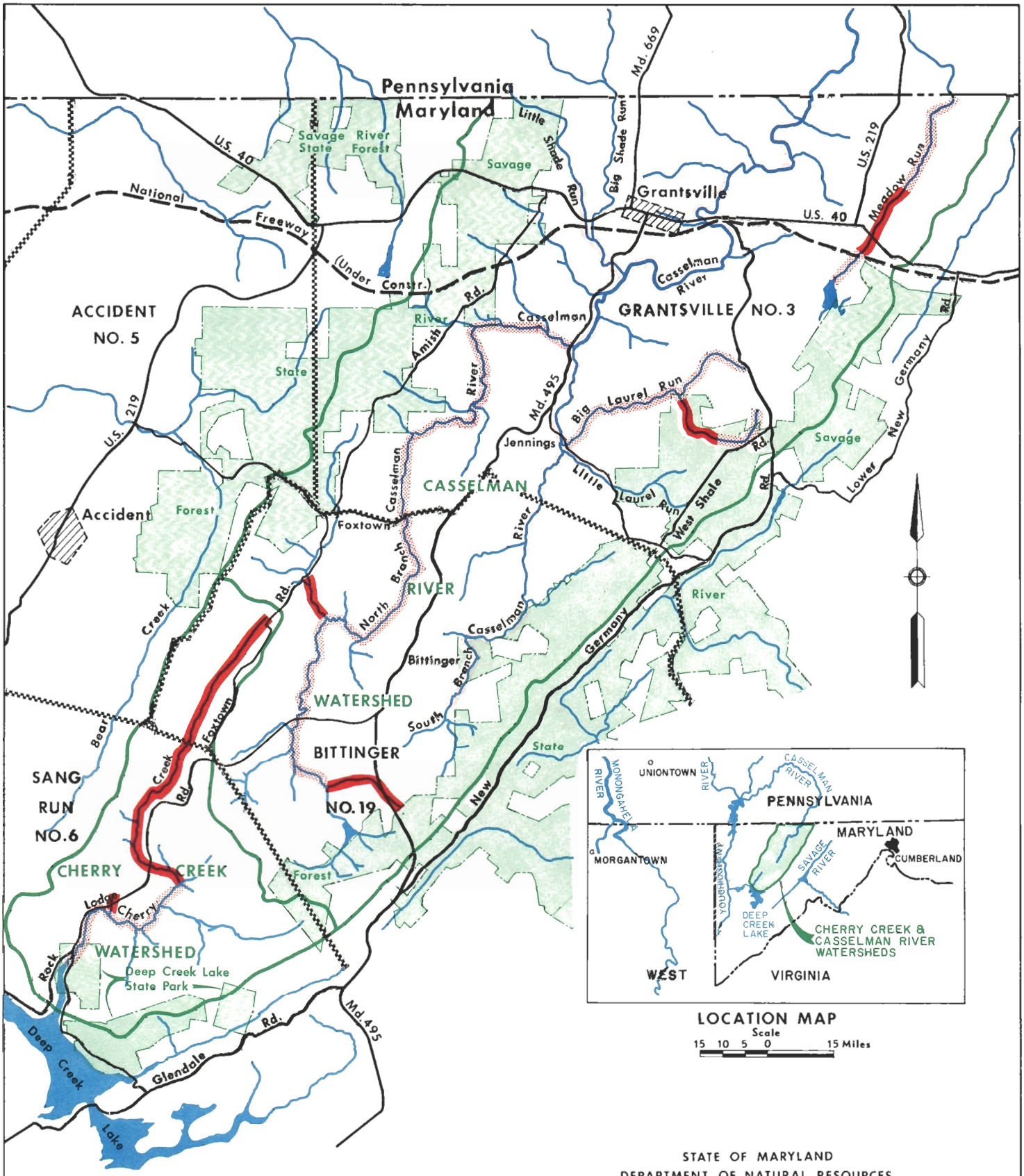
The acid distribution charts for Casselman River and Cherry Creek show the present amounts of net acid or alkalinity in the main streams. The North Branch Casselman River and Cherry Creek are the worst polluted main streams in the Study Area.

The post abatement line on these acid distribution charts shows the predicted amounts of acid or alkalinity in the main streams after the abatement plan has been implemented.

The Casselman River and Cherry Creek abatement plan can be implemented for a total construction cost of $1,359,000. The implementation of this abatement plan will return 27 stream miles to their natural function of a viable sport fishery. Implementation of the abatement plan will improve the water quality in the three Proposed Soil Conservation Service Dam Sites to the point where the dams will also support a viable sport fishery. Many miles of streams, too small to be considered as sport fisheries, will be improved by the implementation of the abatement plan. These small streams will act as spawning grounds and food sources after re-establishment of a natural ecosystem.

The Casselman River and Cherry Creek are beautiful, natural areas. These areas are becoming increasingly rare due to the economic and population expansion now taking place in the United States. It becomes more important each year to improve and protect these areas.

The Casselman River is a beautiful stream from north of U.S. Route 40 to the Pennsylvania line. This area is served by dirt roads where farms are the only evidence of man. The clear, free-flowing stream is surrounded by wooded hills interspersed with picturesque fields. The area



LOCATION MAP

Scale
15 10 5 0 15 Miles

LEGEND

- Stream (Not Significantly Polluted By Mine Drainage)
- Watershed Boundary
- Severely Polluted By Mine Drainage
- Moderately Polluted By Mine Drainage
- Slightly Polluted By Mine Drainage
- Election District

STATE OF MARYLAND
DEPARTMENT OF NATURAL RESOURCES

CHERRY CREEK & CASSELMAN RIVER WATERSHEDS

VICINITY MAP

STREAM DEGRADATION by MINE DRAINAGE POLLUTION

GARRETT COUNTY

Scale
1 1/2 0 1 Mile

abounds with many types of wildlife--with the glaring exception that there are no game fish in the river which originally supported native populations of trout and bass.

The North Branch Casselman River is another fine stream. The North Branch is fed by small, fast-flowing mountain tributaries. The North Branch begins in a unique natural area, the Cunningham Swamp. The swamp abounds with all forms of wildlife. Waterfowl flock to the area in the fall. The rugged swamp environment is a natural refuge and haven for many wild creatures, except for fish. Entering the swamp is like glimpsing a world apart from man. It belongs to nature. The readily apparent effects of mine drainage in the swamp are a crime against nature.

The North Branch from the headwaters in the swamp all the way to the mouth varies in nature from a gently flowing meadow brook to a rugged fast-flowing mountain stream. All beautiful, all polluted.

Cherry Creek, upstream of Sample Station 601(B7), is a small brook that meanders gently through swampy farmland. It begins to change below this Sample Station. It picks up more flow and enters a wild swampy area, where waterfowl and forest creatures abound. The stream abruptly breaks stride below Sample Station 600(A7) and plunges the remaining mile to Deep Creek Lake.

The Study Area is surrounded by large tracts of State Forest Land. Farming is declining in the Study Area and the land is slowly reverting to nature. Implementation of the abatement plan will bring the quality of aquatic environment up to the level of the area's terrestrial environment.

RECOMMENDATIONS

It is recommended that the abatement plan be implemented as soon as possible. Full water quality improvement does not immediately follow abatement. Most of the abatement in the Study Area is strip mine reclamation, which becomes more effective with time. The sooner the abatement plan is implemented, the sooner benefits will accrue.

All abatement measures should be protected after construction to insure effectiveness. Sources of pollution other than mine drainage, such as the Grantsville sewage treatment plant, and poor land use practices

resulting in siltation should be remedied. Possible future sources of pollution (such as coal mining) should be strictly regulated.

Mining regulations would be more effective if the strip mine operators were required to save the soil and replace it after mining. Mining should be curtailed on the more acid seams. Planting of grasses and legumes should be required and performance bonds should be held until a good vegetative cover is established.

Water quality and biological monitoring should continue and fish should be stocked when acceptable water quality levels are realized. Fish and game laws should be strictly enforced to achieve maximum benefits in the area.

Abandoned mine reclamation is the major step required in returning this area to a near natural state. Benefits from mine reclamation will not only be realized by new stretches of fishing water but also by the restoration of the natural environment.

APPENDICES

APPENDIX A

DEFINITION OF TERMS

AND ABBREVIATIONS

DEFINITION OF TERMS AND ABBREVIATIONS

Abatement (mine drainage usage) – The lessening of pollution effects of mine drainage.

Airway – An air passage that provides ventilation for a deep mine.

Anticline – A fold of rock beds that is convex upward.

Aquatic biota – Organisms living primarily in water.

Aquifer – A rock unit with higher than average permeability and water storage capacity.

Aquitard – A rock unit with relatively low permeability that retards the flow of water.

Argillaceous – An adjective describing a rock unit having a high clay content.

Artesian – Ground water under sufficient pressure to cause the water level in a drilled hole to rise above the top of the rock unit.

Background (water quality usage) – is the natural or normal concentration of a chemical in water.

Benthic organisms – Organisms that live on and in the bottom of a body of water.

Bony – Rock that has a high carbon content – usually refers to the dark colored coal mining waste material.

Buffering – Buffered water has the ability to maintain a relatively constant pH in spite of addition of acids or alkalies. The bicarbonate system is the most common water buffer.

Bulkhead seal – See the illustration of a bulkhead seal in the Evaluation of Abatement Methods section.

cfs – Abbreviation of cubic feet per second – a unit of fluid or gaseous flow.

Calcareous – An adjective describing a rock with appreciable amounts of calcium carbonate.

Casselman Basin – The term basin refers to the Casselman Syncline, and not a watershed. The Maryland portion of the Casselman Basin is the area of the Casselman Syncline in Maryland which includes all of the Cherry Creek and portions of the Casselman River Watersheds.

Clay seal – A barrier constructed of impermeable clay that stops the flow of water.

Coal horizon – The stratigraphic position where a coal should occur – generally used to signify the position that a coal should occupy but is absent.

Concentration (water quality usage) – The amount of a substance occurring in a given amount of water – common unit is parts per million (ppm) or milligrams per liter (mg/l).

Deep mine – An underground mine.

Dip – The angle at which a plane (usually a rock bedding plane) is inclined from the horizontal. The dip direction is defined as at a right angle to the strike in the downward direction.

Down cutting – Process of stream channel erosion.

Drift – A deep mine entry driven directly into a horizontal or near a horizontal coal seam or vein where it outcrops or is exposed at the ground surface.

Evapo-transpiration – A collective term meaning the loss of water to the atmosphere from both evaporation and transpiration by vegetation.

Fold axis - A line drawn on a rock stratum at the point of intersection of the axial plane (which is a plane passing through the trough of a syncline or the peak of an anticline).

Ground water - That part of the subsurface water below the top of the zone of saturation - commonly used to signify all water below the land surface.

Grout curtain - Is created by inserting materials (usually cement) into rock units through boreholes to decrease the permeability.

Gurley meter - A commerical, brand name, portable mechanical instrument used to measure the velocity of a fluid.

Head (of water) - Water pressure expressed as the feet of elevation difference between the top of the water and the point at which the pressure is exerted.

In-situ tolerance test - Using live organisms such as caged fish under field conditions to test their ability to live in certain water.

lbs/day - Abbreviation of pounds per day - used in water quality as the unit for the amount of material carried by flowing water.

Lithology - The megascopic physical character of a rock.

Load (water quality usage) - The quantity of material carried by flowing water - generally expressed as pounds per day.

mg/l - Abbreviation of milligrams per liter, which is a weight to volume ratio commonly used in water quality analysis. It expresses the weight in milligrams of a substance occurring in one liter of water. Several substances are commonly expressed as the equivalent weight of another substance, such as acidity and hardness, which are expressed as equivalent weights of calcium carbonate.

Macroinvertebrates - Small insects that can be seen with the naked eye. (Small animals having no backbone.)

pH – The negative logarithm to the base ten of the hydrogen ion concentration (expressed in moles per liter) in solution.

Permeability – The degree of capability of a rock to allow the flow of water. The higher the permeability, the greater the flow of water at a given pressure.

Perched water – A saturated zone of rocks underlain by an unsaturated zone.

Plunge – The vertical angle of inclination of a stratum from the horizontal in the axial plane of the fold.

Portal – The surface entrance to a deep mine.

Rise – Same as dip except taken in the upward direction verses the downward.

Room-and-pillar mining – A mining system where the seam is mined in rooms separated by supportive ribs or pillars of unmined material.

Shaft – A near vertical mine entrance.

Slope – An inclined (but not vertical) mine entryway driven from the land surface down to the seam.

Stratigraphy – The science of the formation, composition, sequence and correlation of stratified rocks.

Stream piracy – The erosional action whereby one stream increases its watershed area by infringing upon adjacent watersheds.

Strike – The direction of a horizontal line on the plane that is tangent to the surface of a stratum at the point of measurement.

Strip mining – Mining method whereby the overlying materials are removed to expose the mineral for extraction.

Structure contour – A line drawn through all points of equal elevation on an inclined strata.

Syncline – A fold of rock beds that is convex downward.

Transpiration – The normal loss of water vapor to the atmosphere from plants.

Weir – A wooden flow measuring structure with a V notch that is inserted in a stream channel to cause the water to flow through the V notch. The height of water in the V notch is convertible to a flow volume.

Mine Number	Property Owner	Tax Map Number	Parcel Number	Deed Book & Page No.
234(G3) 235, 236 237, 409 410	Savage River State Forest	19	*	*
	John E. Davies	19	45	308/14 223/359
	Unknown	19	*	*
	William H. Kamp	18	78	214/496
238(G3) 411	Harry O. Miller	18	70	70/595
240(G3)	Savage River State Forest	27	*	*
	Ray G. Jenkins	27	3	350/102
	Howard Hunter	18	65	296/83
	Power Co.	27	*	*
241(F3) 413	Dorothy J. Saum et al	27	35	299/292
	Jonas D. Beiler	18	62	130/181
242(F3)	Jonas D. Beiler	18	62	130/181
	Unknown	18	*	*
245(F3) 246, 414	Unknown	18	*	*
	Alvin H. Yoder	18	61	250/412
251(F4) 426	Savage River State Forest	27	*	*
	West Shale Road	27	-	-
256(E5) 464	Stanley E. Stanton	35	8	130/178
260(D6) 261, 262 263, 264	Savage River State Forest	35, 44	*	*
	George R. Showley	44	9	298/451
	James R. Turner	35	32	166/101

Mine Number	Property Owner	Tax Map Number	Parcel Number	Deed Book & Page No.
265(D6) 472, 473	Clarence W. Warnick	35	46	252/574
	Ervin H. Yoder	35	29	143/179
	Ervin H. Yoder	35	31	172/523
	Ervin H. Yoder	44	7	268/523
	Savage River State Forest	35	*	*
266(D6)	Frank Brenneman Rd.	44	-	-
	*Herbert B. Buckel	44	8	102/574
268(D6) 269, 477 478, 479	Marvin E. Beizel	44	17	196/170
	Md. 495	44	-	-
	Clarence W. Hare	44	19	223/526
	Ralph K. Hare	44	20	*
	Unknown	1	56	*
271(D6)	Marvin E. Beitzel	44	17	196/170
	S. Y. Brenneman & D. O. Meyers	44	45	125/14 172/352
	Savage River State Forest	44	*	114/241
	Ray Beitzel	44	27	311/128
272(D6) 480	Alvin H. Ternent	44	18	176/401
	Alvin H. Ternent	43	29	196/185
433(E4) 457	Unknown	26	*	*
	Althea Wilt	26	58	114/507
	Marybelle Wilt	26	119	296/355
	Phyllis M. Gibson	26	88	129/137
	Unknown	35	*	*

Mine Number	Property Owner	Tax Map Number	Parcel Number	Deed Book & Page No.
468(E5) 469	Savage River State Forest	35	*	*
	Marvin P. Warnick	35	24	250/86
	Jack M. Caruthers	35	40	296/70
	Q. E. Ripley	35	15	84/296

Some of the property owners shown above may not be affected. This will be determined under final design.

* Information not shown on Tax Assessment Maps.

APPENDIX G

NON-POLLUTING

MINE DESCRIPTIONS

NON-POLLUTING MINES - CHERRY CREEK
(No Abatement Recommended)

Mine Number 803(B6) - Description

This Lower Bakerstown strip mine has been backfilled to contour, and the original soil has been spread over the regraded surface. There is a small seep of acid water exiting from the old drainage trench of the stripped out deep mine. The landowner has indicated that this trench will be filled in, which should stop this minor seep. The landowner also explained that he will plant the surface of the mine in order to use the area as pasture.

Mine Number 804(B6) - Description

This is a very small strip mine or prospect pit developed to the dip on the Lower Bakerstown coal. Local sources have indicated that the portal (Mine Number 907(B6)) for an old, house coal, deep mine was stripped. This mine is not a pollution source.

Mine Number 900(A7) - Description

This is an old, house coal, deep mine on the Lower Kittanning coal that was stripped out by strip Mine Number 800(A7). There is an acid discharge in this area that could be partially attributable to this deep mine, however it is impossible to separate the effects of the deep mine and the strip mine. This discharge should be abated when Ace Drilling Coal Company completes the reclamation of this active strip mine.

Mine Number 901(B7) - Description

This is a very old multiple stage, non-discharging, deep mine on the Upper Freeport coal. There are five known slope entrances representing three stages of mining. All of the openings have been bulldozed closed, and are barely recognizable. The mine appears to have had the old type underdrain system which is presently inoperative.

Test boring Cas No. 8 was drilled in the vicinity of the mine. Local residents have indicated that they thought that this mine was connected to Mine Number 902(B7) across Rock Lodge Road. Water levels taken

in the two mines reveal this mine pool is an average of 20 feet lower in elevation than the mine pool in Mine Number 902(B7). This water level differential means that the two mine pools are not presently connected. This mine should not be sealed at the present. The area should be field checked for any discharges after sealing of Mine Number 902(B7) to determine if any remedial action is required.

Mine Number 903(B7) - Description

The crops of these two Upper Freeport deep mines have been stripped out by active strip Mine Number 801(B7). They were pollution sources prior to stripping, however they should not cause any pollution after reclamation of the active strip mine. The southern of the two mines was a small house coal mine and the northern mine is one of the larger mines in Cherry Creek.

Mine Number 905(B7) - Description

This is a very old, non-draining, house coal, deep mine on the Harlem seam. This mine may be stripped out by active strip Mine Number 802(B7).

Mine Numbers 906(B6), 907(B6), 908(B6), 909(B6), 910 (C5) - Description

All of these mines are small, house coal mines developed to the dip on the Lower Bakerstown coal. All of these entryways have been stripped out and their contributions to any mine drainage problems cannot be distinguished.

NON POLLUTING MINES - CASSELMAN RIVER
(No Abatement Recommended)

Most of the mines in the study area are not large enough pollution sources to warrant abatement. Many of the strip mines in this section are discharging water that is of better quality than the quality of water in the receiving stream. Some of the strip mines are acid but are not discharging.

Many of the small house coal deep mines are discharging, but either the discharge has very small amounts of pollution constituents or the flow is too small to produce significant quantities of pollution. Generally, the pH must be below 4 for a mine to be considered a pollution source. This is because of the very low quantities of pollution associated with discharges having pHs greater than 4. Occasionally, a discharge in the pH range 4 to 5 will be designated a pollution source only if there is a large continuous flow that produces a large quantity of pollution. Most of the non-pollution source deep mines discharge water in the pH range 5 to 7. This is in the same water quality range as the natural (non-polluted) ground water discharges in the study area.

Mine Number 200(E1) - Description

This is a small, non-regraded strip mine developed to the dip on the Upper Freeport coal. It has a non-discharging double drift mine developed to the strike in the southernmost portion of the strip mine. The strip mine has large, black spoil piles with a fair amount of vegetation, and a small intermittently discharging (pH 5.3) pond located in the southern portion. This mine discharge (Grab Samples 17, 52, 59 and 69) has a normal background concentration of iron and sulfate and is not a significant pollution source.

Mine Numbers 201(E2), 302 - Description

Mine Number 201 is a small, non-regraded, intermittently discharging strip mine developed to the dip on the Upper Freeport coal. A small 12 inch rider coal appears in the highwall 20 feet above the Upper Freeport coal. Mine Number 302 is a deep mine containing three open drift entries developed into the highwall of strip Mine Number 201. A small pond is located in the southeast end of the strip mine (lab pH 4.7). The discharge from Mine Numbers 201 and 302 has a normal background iron and sulfate (Grab Sample 13), and is an insignificant pollution source.

Mine Number 202(E1) - Description

This is a large, non-regraded strip mine developed to the dip on the Lower Bakerstown coal. The mine has three intermittent discharges (pH 4.5 and Grab Samples 14 and 15). This mine is an eyesore and will be visible from the National Freeway, but there is not enough pollution to warrant abatement. This mine is a source of small amounts of pollution only in wet weather.

Mine Number 203(E2) - Description

This is a small, non-regraded strip mine developed to the dip on the Upper Freeport Rider coal. It has excellent vegetation on the spoil piles of the low wall, and contains two ponds with a common discharge point. The discharge (Grab Samples 12 and 37) has more alkalinity than acidity, probably due to a calcareous underclay, and is not a pollution source.

Mine Numbers 204(E2), 205 - Description

Mine Number 204 is a small, non-regraded strip mine developed to the dip on the Brush Creek coal. This mine has large, black, poorly vegetated spoil piles and two intermittent discharges (field pH 5.5) with no significant acid mine drainage (Grab Samples 16, 36, and 60). Nearby is a small prospect pit, Mine Number 205 on the Brush Creek coal seam, but it is not a pollution source. Both Mine Numbers 204 and 205 will be visible from the National Freeway. This mine is a source of small amounts of pollution only in wet weather.

Mine Number 206(E2) - Description

See Pollution Source section.

Mine Number 207(E3) - Description

This is a revegetated, non-regraded strip mine developed to the strike on the Lower Bakerstown coal. This strip mine has intercepted three headings from the adjacent deep mines (Mine Numbers 331, 332, and 333). Mine Number 207 has a good growth of sapling pine trees and an intermittent discharge (field pH 7.0) from the strip mine's southern portion. This small discharge has good water quality and is not a pollution source.

Mine Numbers 208(D3), 209, 210, 211, 212 - Description

See Pollution Source section.

Mine Number 213(E3) - Description

This is a small, partially regraded strip mine developed to the dip on the Lower Bakerstown coal. The mine has fair vegetation, and two small ponds. The northernmost pond (field pH 4.7) has no apparent discharge, while the larger southernmost pond (field pH 7.0) discharges through a break in the low wall spoil piles. This mine discharges good quality water and is not a pollution source.

Mine Number 214(D3) - Description

See Pollution Source section.

Mine Number 215(D4) - Description

See Pollution Source section.

Mine Number 216(C4) - Description

This is a terrace regraded strip mine developed to the dip on the Brush Creek coal. This mine has been vegetated with grasses, and is being used as a pasture for sheep. A small discharge (field pH 7.0) occurs from the southern portion of the mine. This discharge has good quality water and is not a pollution source.

Mine Numbers 217(C5), 218, 219 - Description

See Pollution Source section.

Mine Number 220(H1) - Description

This is a small, non-regraded strip mine developed to the dip on the Upper Freeport coal. This mine has poor vegetation and contains a small acid pond with no surface discharge.

Mine Number 221(H1) - Description

See Pollution Source section.

Mine Number 222(H1) - Description

This is a non-regraded strip mine developed to the dip on the Brush Creek coal. This mine has poor vegetation, and an intermittent discharge (Grab Sample 6) from a small pond in the northernmost portion of the strip cut. The quality of this discharge is approximately equal to the natural ground water quality of the area.

Mine Number 223(H1) - Description

This is a non-regraded strip mine developed to the dip on the Lower Bakerstown coal. The mine contains fair vegetation and two ponds with a common discharge (field pH 6.5 and Grab Samples 7 and 29) at the mine's northernmost portion. This discharge is good quality water.

Mine Number 224(H1) - Description

This is a non-regraded strip mine developed to the dip on the Harlem coal. This mine has fair vegetation and a discharge (field pH 6.5) from the mine's northern end. This discharge contains a little more alkalinity than acid (Grab Samples 8 and 30), and is good quality water.

Mine Number 225(H1) - Description

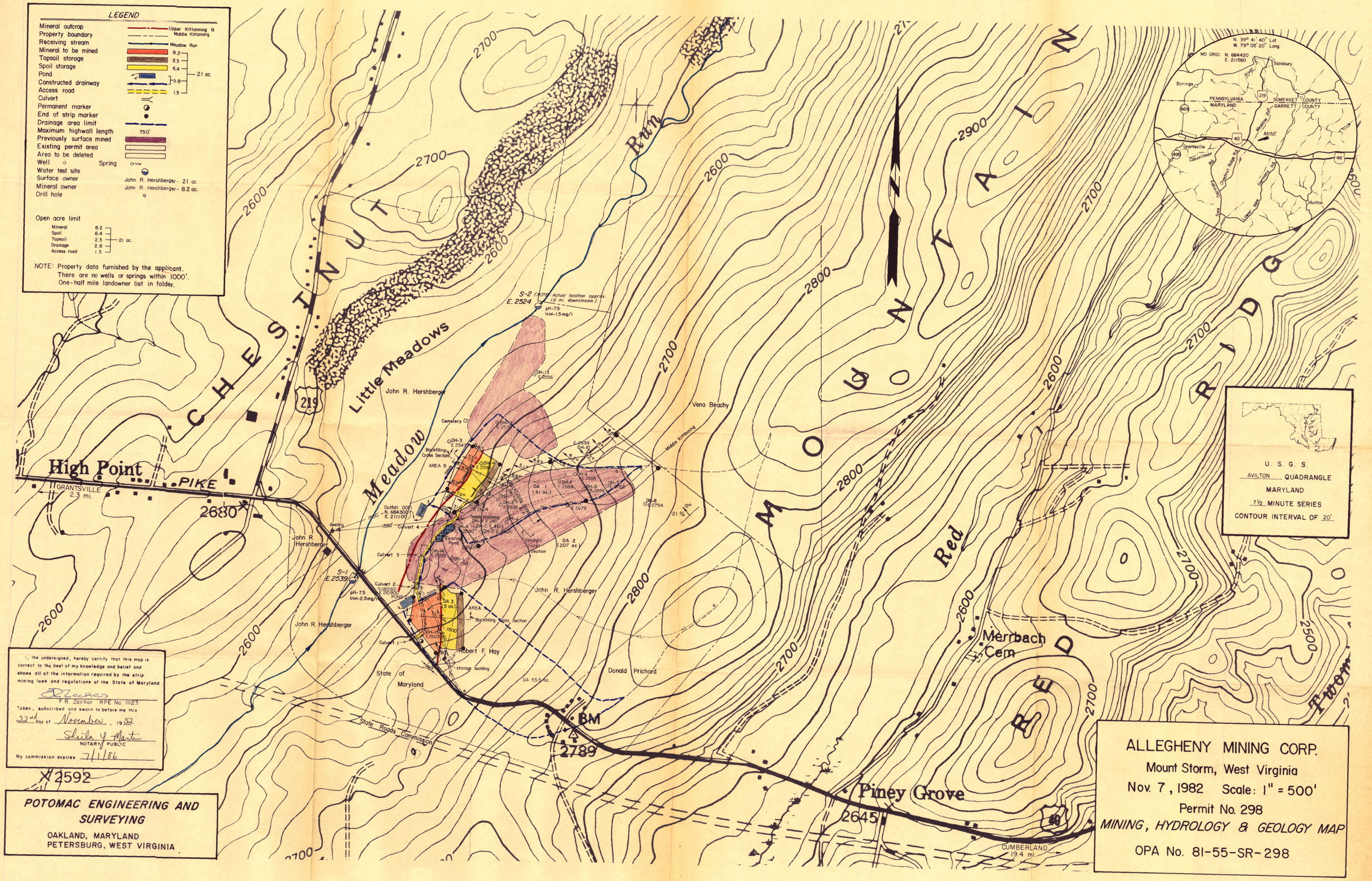
This is a small, non-regraded strip mine developed to the dip on the Upper Freeport coal. This mine has poor vegetation and two discharging ponds, one each in the mine's northern and southern portions. These discharges (Grab Sample 31) are good quality water. The levels of iron and sulfates are in the range of natural ground water in the area.

Mine Number 226(H2) - Description

See Active Mining section.

Mine Number 227(H2) - Description

This is a regraded strip mine developed to the dip on the Upper


LEGEND
Mineral outcrop
Property boundary
Receiving stream
Mineral to be mined
Topsoil storage
Spoil storage
Pond
Constructed drainway
Access road
Culvert
Permanent marker
End of strip marker
Drainage area limit
Maximum highwall length
Previously surface mined
Existing permit area
Area to be deleted
Well
Spring
Water test site
Surface owner
Mineral owner
Drill hole
Upper Kittanning & Middle Kittanning
Meadow Run
8.2
2.3
6.4
2.8
1.3
21 ac.
750'
John R. Hershberger - 21 ac.
John R. Hershberger - 8.2 ac.
Open acre limit
Mineral 8.2
Spoil 6.4
Topsoil 2.3
Drainage 2.8
Access road 1.3
21 ac.
NOTE: Property data furnished by the applicant.
There are no wells or springs within 1000'.
One-half mile landowner list in folder.
CHESTNUT
MOUNTAIN
RIDGE
Red
Meadow
Little Meadows
Run
High Point
PIKE
GRANTSVILLE 2.3 mi.
John R. Hershberger
Vena Beachy
Merrbach Cem
Piney Grove
Donald Prichard
State of Maryland
State Roads Commission
Robert F. Hay
BM
2789
2645
2680
2592
2700
2600
2800
2900
2500
S-2 (NOTE: Actual location approx. 1.6 mi. downstream).
E. 2524
pH-7.5
Iron-1.5 mg/l
S-1
E. 2539
pH-7.5
Iron-2.5 mg/l
Culvert 1
Culvert 2
Culvert 3
Culvert 4
Outfall 001
N. 684300
E. 211100
Existing Pond
Geologic Cross Section
Backfilling Cross Section
Middle Kittanning
DA 1 (41 ac.)
DA 2 (207 ac.)
DA 3 (5 ac.)
DA 55.5 ac.
Cemetery
Texas crossing
Dwelling
CUMBERLAND 19.4 mi.
N. 39° 41' 40" Lat.
W. 79° 05' 20" Long.
MD GRID: N. 684420
E. 211580
Salisbury
Springs
PENNSYLVANIA
MARYLAND
SOMERSET COUNTY
GARRETT COUNTY
MINE
Grantsville
Cassellman
Avilton
U. S. G. S.
AVILTON QUADRANGLE
MARYLAND
7½ MINUTE SERIES
CONTOUR INTERVAL OF 20'
I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all of the information required by the strip mining laws and regulations of the State of Maryland
F.R. Zachar RPE No. 11123
Taken, subscribed and sworn to before me this 22nd day of November, 1982
Sheila J. Martin
NOTARY PUBLIC
My commission expires 7/1/86
POTOMAC ENGINEERING AND SURVEYING
OAKLAND, MARYLAND
PETERSBURG, WEST VIRGINIA
ALLEGHENY MINING CORP.
Mount Storm, West Virginia
Nov. 7, 1982 Scale: 1" = 500'
Permit No. 298
MINING, HYDROLOGY & GEOLOGY MAP
OPA No. 81-55-SR-298

298

LE RECORD

	IN:	U. BAKER. SEAM	IN.	L. BAKER. SEAM	IN.
	18				
	18				
	18				
	18				
	18				
	18				
	18				
	18				
	18				
	18				
		2436	24		
		2461.5	30	2436	18
		2478	24	2438	18
		2379.5	24		
		NO COAL			
		2447.5			
	18				
	18				
	18				
		2440	36		
				2369	30
				2389.5	30

CRE LIMIT BREAKDOWN

nce Area	0.5 acres
os	0.5 acres
cilities	6.5 acres
os	7.5 acres
	14.5 acres
	30.0 acres

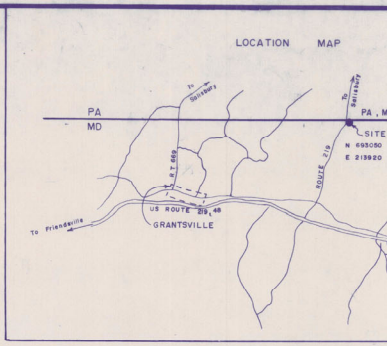
L OWNERS

d contiguous to the permit boundary)

st - within and contiguous - 34 acres within
tz - within and contiguous - 10.6 acres within
Kenzie - contiguous

disturbed acreage is 44.6 acres and
e breakdown by property owner is the
he mineral ownership breakdown.

LOCATION MAP



LEGEND

Surface Mining Permit Area
Property Lines
Roads
Streams
Contours
Dwellings
Shed, Garage - GAR.
Barrier Lines
Utility Lines T - Telephone E - Electric
Drill Holes
Coal Elevations; at Outcrop, deep
Gas Wells
Gas Lines
Previously Surface Mined Area
Deep Mine Entry
Deep Mine Boundry
Permit Sign
Permit Boundry is marked by E & S Dr

COAL OUTCROP

Harlem
Upper Bakerstown
Lower Bakerstown

Mining Area
Topsoil Storage
Spoil Storage / Incidental D
Haul Road
Auger Areas
E & S Controls
Direction of Mining

POND DISCHARGE LOCATI

Pond #1	N 695000	E 21
Pond #2	N 694000	E 21
Pond #3	N 694075	E 21

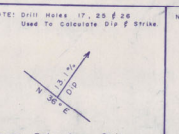
NOTE:
Maximum Lineal Feet Of H/W
At One Time Is 800 Ft.

35 Acres Affected
4 Acres Open
31 Acres Backfilled & Planted
Water & Drainage
Topsoil Storage
Haul Road

KEY NO. PROPERTY OWNER

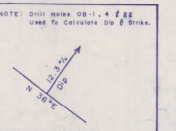
1A	Barry L. Maust, (occupant)
4	Keith A. Beachy
5	James E. Vincent
7	Harrison L. Yommer
8	Ellis L. Fisher
9	Clarence O. Richardson
10	Marvin Murphy
11	Donald O. Davis
12	Charles A. Yommer
13	Alton Butler
14	Robert Delemarre
15	Elmer Lee Bittinger
16	Thelma M. Bittinger
17	Brian P. Brenneman
19	Wayne M. Livengood
23	Manufacturers Light & Heat Co.
25	Harry Bowser
28	Stephen H. Pope
29	Clarence L. Gaumer
30	William C. Durst

NOTE: Drill Holes 17, 25 & 26 Used To Calculate Dip & Strike.



Lower Bakerstown Strike

NOTE: Drill Holes OB-1, 4 & 22 Used To Calculate Dip & Strike.



Harlem Strike

AVILTON QUADRANGLE
MD - PA

N

4/16-94-comp

Permit #116

STATE OF MARYLAND
PARNELL LEE MUSSER
No. 10439
REGISTERED
PROFESSIONAL ENGINEER

MAP IS FOR MINING MAP Com

ACTION MINING

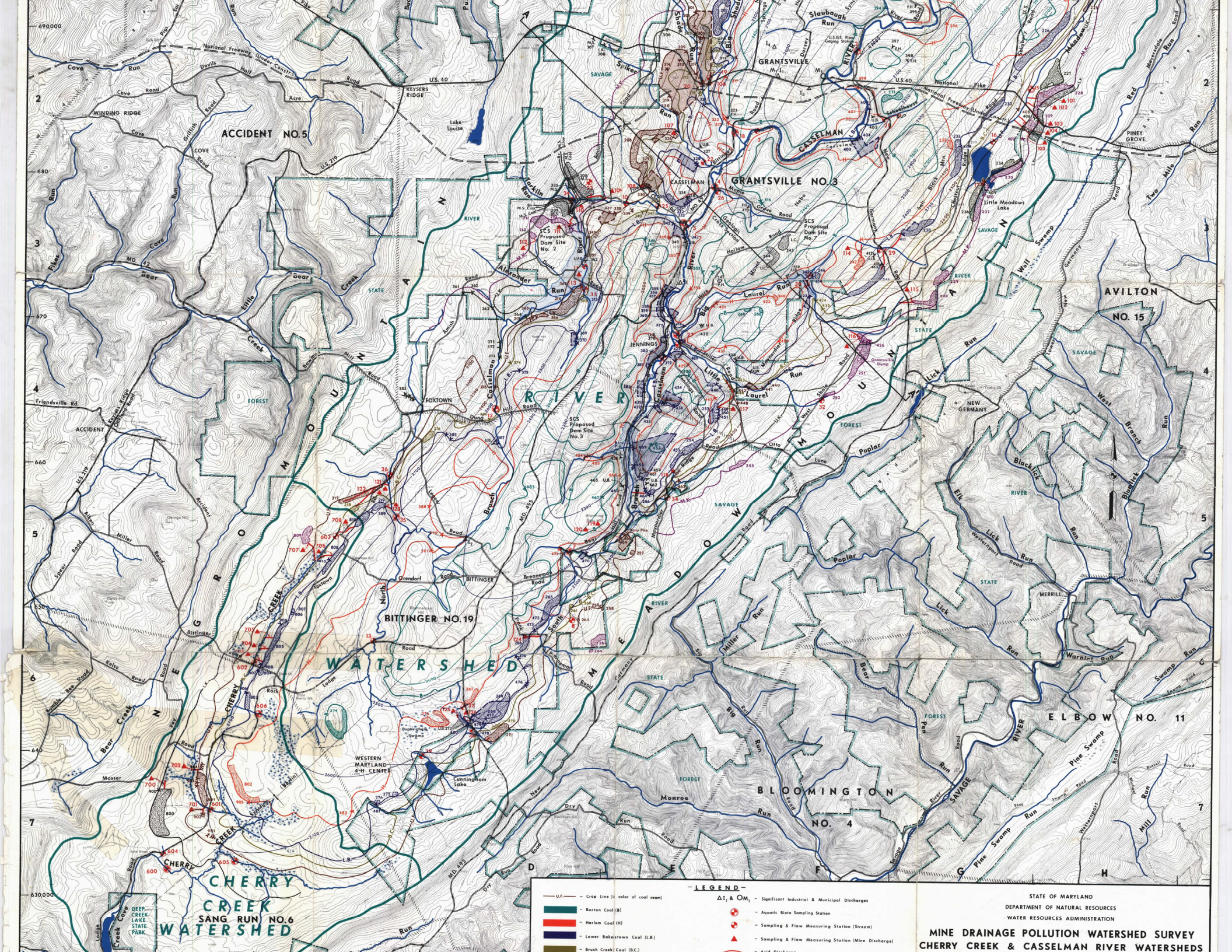
Maust Strip

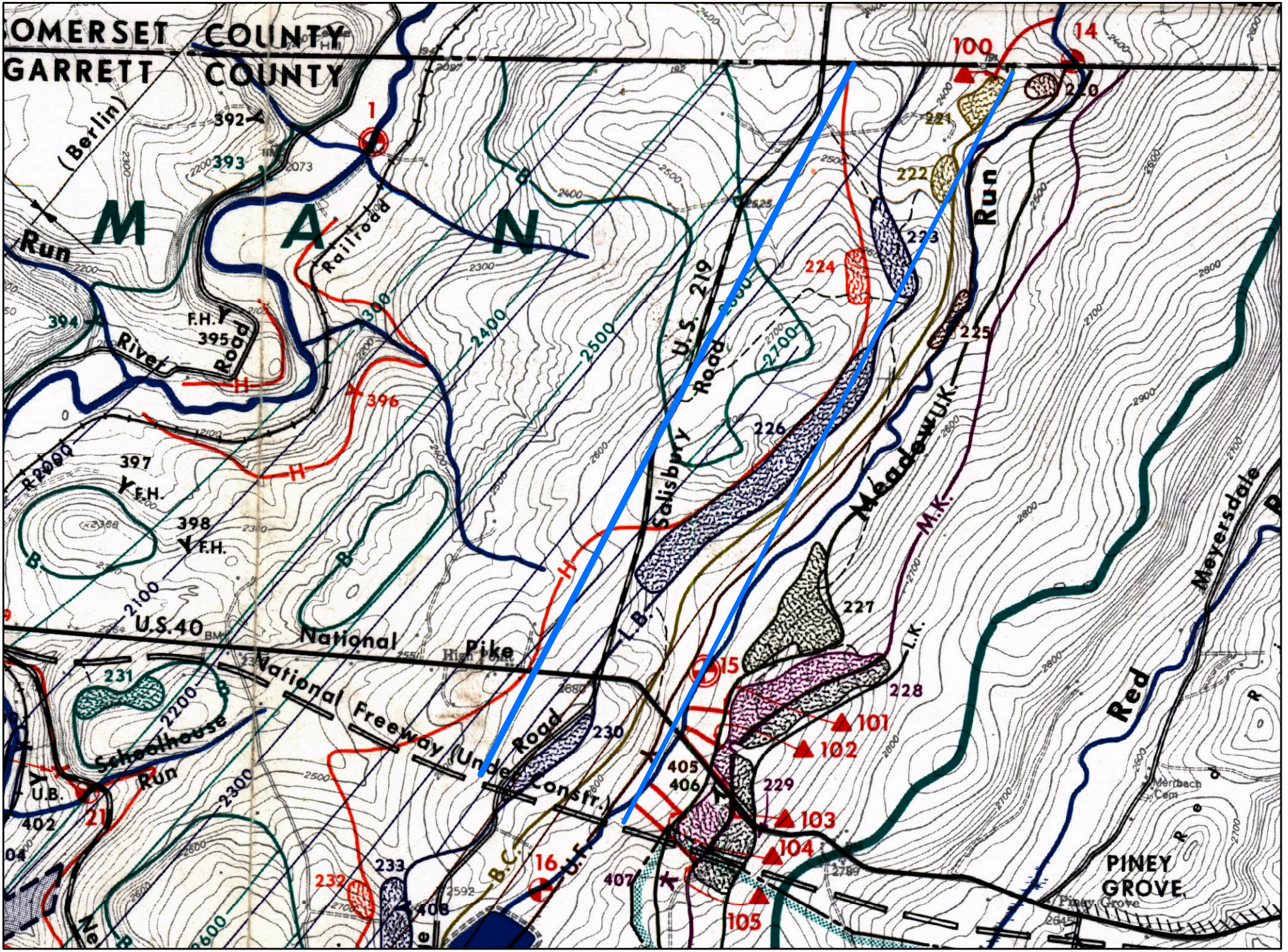
Election District NO. 3 , Gar
Elk Lick Township , Som

Scale: 1" = 400'

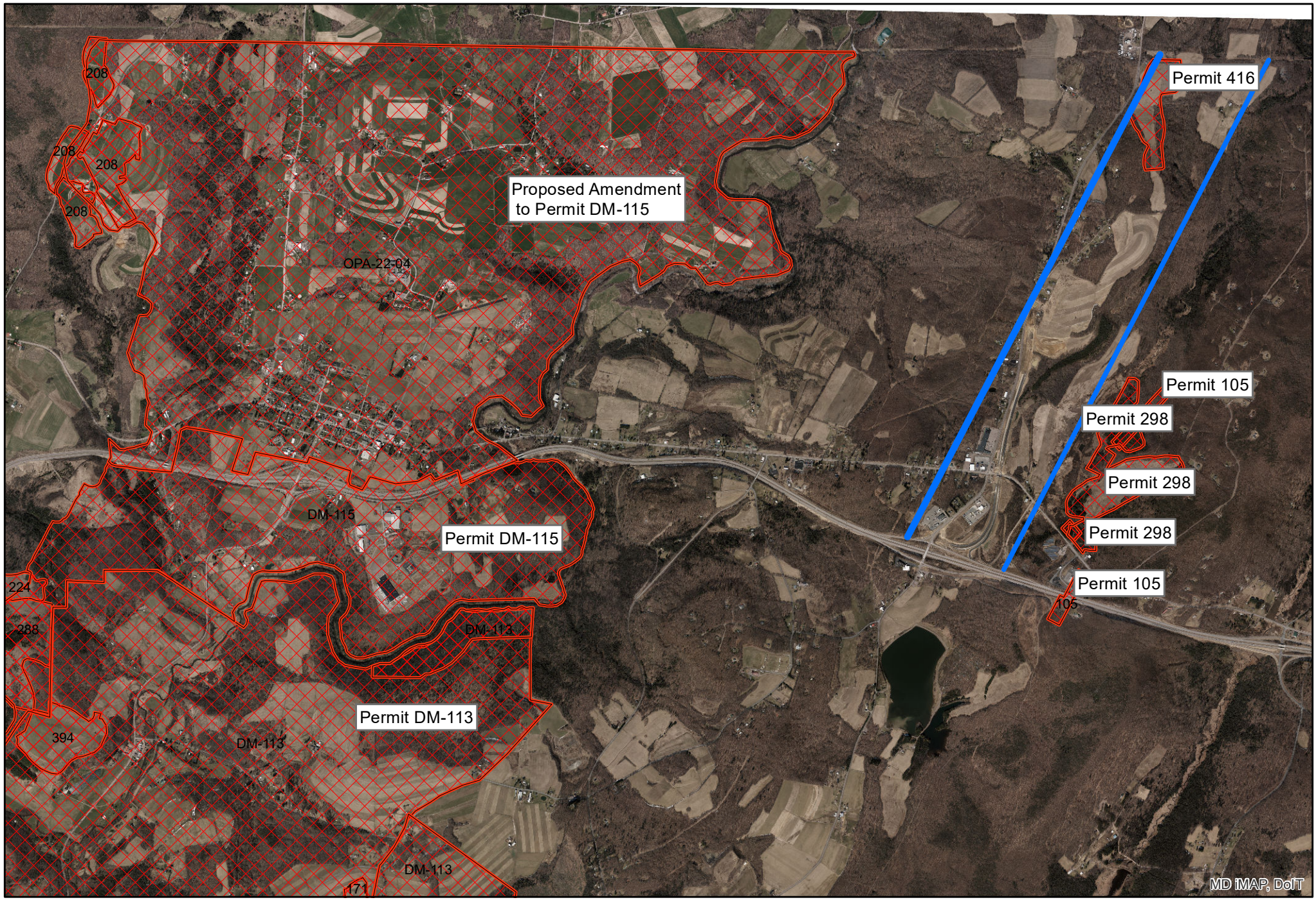
DRAWN BY
CHECKED BY
REVISED BY

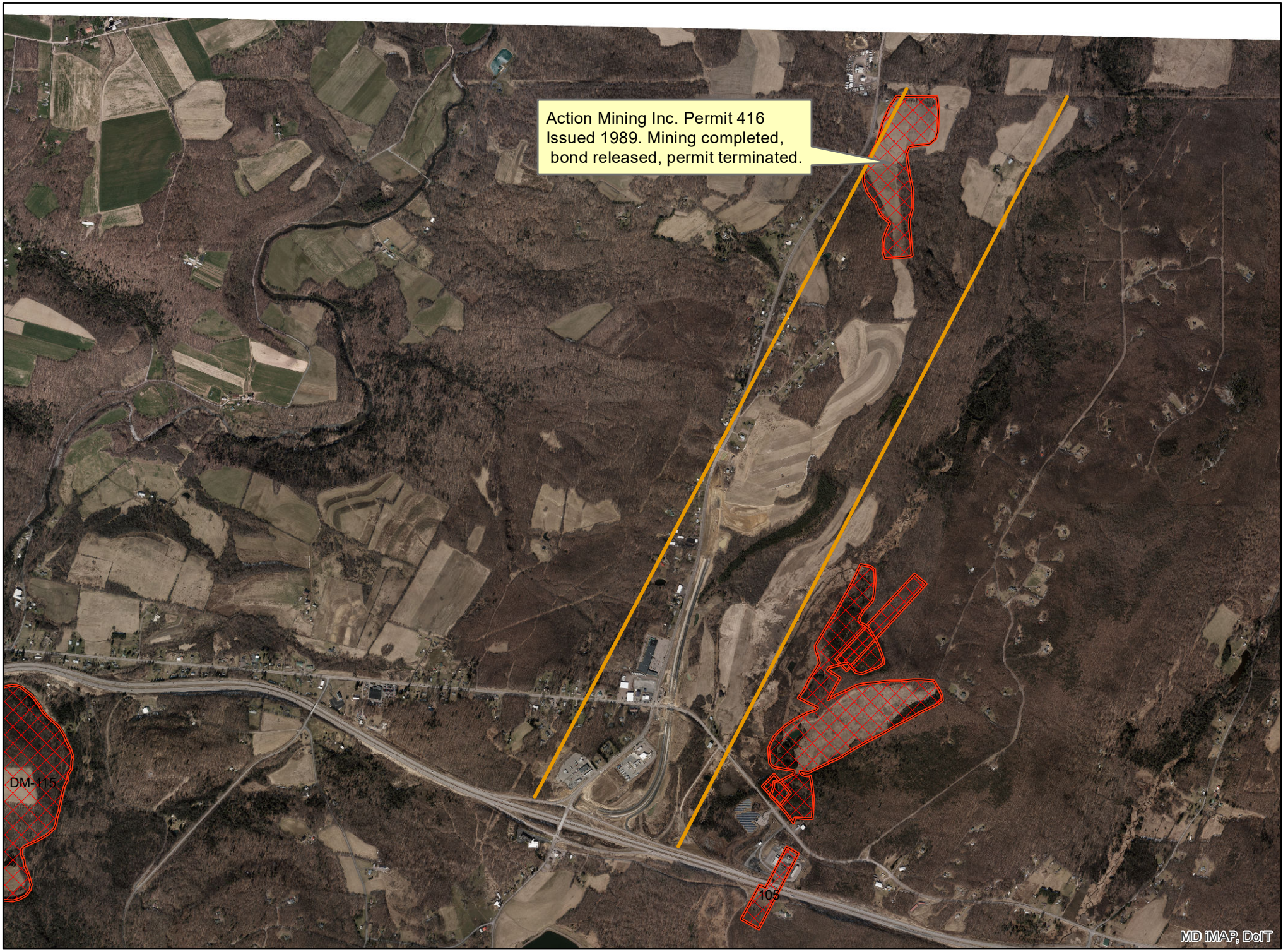
MUSSER ENGI
R.D.1 CENTRAL CI
(814) 754-64


ACCIDENT NO. 5
GRANTSVILLE NO. 3
AVILTON NO. 15
BITTINGER NO. 19
BLOOMINGTON NO. 4
ELBOW NO. 11
CHERRY CREEK SANG RUN NO. 6 WATERSHED
WATERSHED
GRANTSVILLE
CASSELMAN
JENNINGS
FOXTOWN
BITTINGER
NEW GERMANY
MERRILL
PINEY GROVE
KEYSERS RIDGE
WINDING RIDGE
WESTERN MARYLAND 4-H CENTER
Cunningham Lake
Lake Louise
Little Meadows Lake
Grantsville Dump
SCS Proposed Dam Site No. 1
SCS Proposed Dam Site No. 2
SCS Proposed Dam Site No. 3
SCS Proposed Dam Site No. 7
Geologic Cross Section
U.S.G.S. Flow Gaging Station
DEEP CREEK LAKE STATE PARK
National Freeway Under Constr.
U.S. 40
U.S. 219
MD. 42
MD. 495
Casselman River
Little Youghiogheny River
Youghiogheny River
Big Run
Laurel Run
Bear Creek
Cherry Creek
Sang Run
Elk Lick Run
Blacklick Run
Swamp Run
Pine Swamp Run
Warnick Run
Red Mansion Run
Two Mile Run
Wolf Swamp
Germany Swamp
Pine Swamp
Monroe Run
Dry Run
Miller Run
Bear Run
Spruce Run
Mill Run
Meadow Run
Shade Run
Slaubaugh Run
Spiker Run
Amish Run
Turkey Run
Fike Run
Cove Run
Devils Half Acre
Griffith Road
Cove Road
Dear Creek Road
Little Dear Creek
Mill Road
Friendsville Rd.
Keyser Ridge Diehard Road
Accident
Aitken
Miller
Spear Road
Orendorf
Brennenpool Road
Bittinger Road
Kelso Road
Bear Creek Road
Mosser
Rock Lodge
Cherry Creek Road
Deep Creek Lake
Lodge Creek
Glade
Maple Grove Road
Hollow
Mount Nebo
Germany
Casselman Bridge Road
Hill
Dunn
Amish
Laurel
Little Laurel Road
Miller
Weaverdale Ridge
Otto Lane
Poplar
Lick
Westernport Road
Blacklick
Elk Lick
West Branch
Lower New Germany
Big Red
Pen
Pine Swamp Road
Bussell
Mitchell
Waterspout
Sang Run
Slaubaugh
Shade
Spiker
Dorsey
Big Run
Maple Grove
Black Mtn.
Chestnut Ridge
Lake Louise
Little Youghiogheny
Casselman
Germany
Red Mansion
Two Mile
Meadow
Piney Grove
Little Meadows
Wolf Swamp
Germany Swamp
Pine Swamp
Monroe
Dry
Miller
Bear
Spruce
Mill
Warnick
Swamp
Elk Lick
Blacklick
West Branch
Lower New Germany
Big Red
Pen
Pine Swamp



SOMERSET COUNTY
GARRETT COUNTY
(Berlin)
M A N
Run
Railroad
River
Road
F.H.
395
394
392
393
396
397
398
U.S. 219
Salisbury Road
Meadow U.K.
M.K.
L.K.
L.B.
U.S. 40
National Pike
National Freeway (Under Constr.)
Schoolhouse Run
U.B.
Red Meyersdale
PINEY GROVE
Piney Grove
Merrbach Cem
100
14
1
220
221
222
223
224
225
226
227
228
229
230
231
232
233
405
406
407
408
15
16
21
101
102
103
104
105


208
208
208
208
Proposed Amendment
to Permit DM-115
OPA-22-04
Permit 416
Permit 105
Permit 298
Permit 298
Permit 298
Permit 105
105
DM-115
Permit DM-115
224
288
DM-113
DM-113
Permit DM-113
394
DM-113
171
MD iMAP, DoIT
Feet
0
2,500
5,000
10,000
N
W
E
S


Action Mining Inc. Permit 416
Issued 1989. Mining completed,
bond released, permit terminated.
DM-115
105
MD iMAP, DoIT

APPENDIX E

Sanborn Map Report

US 219 Project

Meyersdale, PA To Old Salisbury Road, MD

Meyersdale, PA 15552

Inquiry Number: 7066660.3

July 26, 2022

Certified Sanborn® Map Report

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

Certified Sanborn® Map Report

07/26/22

Site Name:

US 219 Project
Meyersdale, PA To Old Salisbu
Meyersdale, PA 15552
EDR Inquiry # 7066660.3

Client Name:

KCI Technologies, Inc.
936 Ridgebrook Rd.
Sparks, MD 21152
Contact: Michelle Gounaris

The Sanborn Library has been searched by EDR and maps covering the target property location as provided by KCI Technologies, Inc. were identified for the years listed below. The Sanborn Library is the largest, most complete collection of fire insurance maps. The collection includes maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow, and others. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by the Sanborn Library LLC, the copyright holder for the collection. Results can be authenticated by visiting www.edrnet.com/sanborn.

The Sanborn Library is continually enhanced with newly identified map archives. This report accesses all maps in the collection as of the day this report was generated.

Certified Sanborn Results:

Certification # C993-414F-AD7A

PO # NA

Project 002104902.01

UNMAPPED PROPERTY

This report certifies that the complete holdings of the Sanborn Library, LLC collection have been searched based on client supplied target property information, and fire insurance maps covering the target property were not found.

Sanborn® Library search results

Certification #: C993-414F-AD7A

The Sanborn Library includes more than 1.2 million fire insurance maps from Sanborn, Bromley, Perris & Browne, Hopkins, Barlow and others which track historical property usage in approximately 12,000 American cities and towns. Collections searched:

- ☑ Library of Congress
- ☑ University Publications of America
- ☑ EDR Private Collection

The Sanborn Library LLC Since 1866™

Limited Permission To Make Copies

KCI Technologies, Inc. (the client) is permitted to make up to FIVE photocopies of this Sanborn Map transmittal and each fire insurance map accompanying this report solely for the limited use of its customer. No one other than the client is authorized to make copies. Upon request made directly to an EDR Account Executive, the client may be permitted to make a limited number of additional photocopies. This permission is conditioned upon compliance by the client, its customer and their agents with EDR's copyright policy; a copy of which is available upon request.

Disclaimer - Copyright and Trademark Notice

This Report contains certain information obtained from a variety of public and other sources reasonably available to Environmental Data Resources, Inc. It cannot be concluded from this Report that coverage information for the target and surrounding properties does not exist from other sources. NO WARRANTY EXPRESSED OR IMPLIED, IS MADE WHATSOEVER IN CONNECTION WITH THIS REPORT. ENVIRONMENTAL DATA RESOURCES, INC. SPECIFICALLY DISCLAIMS THE MAKING OF ANY SUCH WARRANTIES, INCLUDING WITHOUT LIMITATION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. ALL RISK IS ASSUMED BY THE USER. IN NO EVENT SHALL ENVIRONMENTAL DATA RESOURCES, INC. BE LIABLE TO ANYONE, WHETHER ARISING OUT OF ERRORS OR OMISSIONS, NEGLIGENCE, ACCIDENT OR ANY OTHER CAUSE, FOR ANY LOSS OF DAMAGE, INCLUDING, WITHOUT LIMITATION, SPECIAL, INCIDENTAL, CONSEQUENTIAL, OR EXEMPLARY DAMAGES. ANY LIABILITY ON THE PART OF ENVIRONMENTAL DATA RESOURCES, INC. IS STRICTLY LIMITED TO A REFUND OF THE AMOUNT PAID FOR THIS REPORT. Purchaser accepts this Report "AS IS". Any analyses, estimates, ratings, environmental risk levels or risk codes provided in this Report are provided for illustrative purposes only, and are not intended to provide, nor should they be interpreted as providing any facts regarding, or prediction or forecast of, any environmental risk for any property. Only a Phase I Environmental Site Assessment performed by an environmental professional can provide information regarding the environmental risk for any property. Additionally, the information provided in this Report is not to be construed as legal advice.

Copyright 2022 by Environmental Data Resources, Inc. All rights reserved. Reproduction in any media or format, in whole or in part, of any report or map of Environmental Data Resources, Inc., or its affiliates, is prohibited without prior written permission.

EDR and its logos (including Sanborn and Sanborn Map) are trademarks of Environmental Data Resources, Inc. or its affiliates. All other trademarks used herein are the property of their respective owners.

APPENDIX F

Historic Aerial Photographs

US 219 Project

Meyersdale, PA To Old Salisbury Road, MD

Meyersdale, PA 15552

Inquiry Number: 7066660.8

July 28, 2022

The EDR Aerial Photo Decade Package

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

Date EDR Searched Historical Sources:

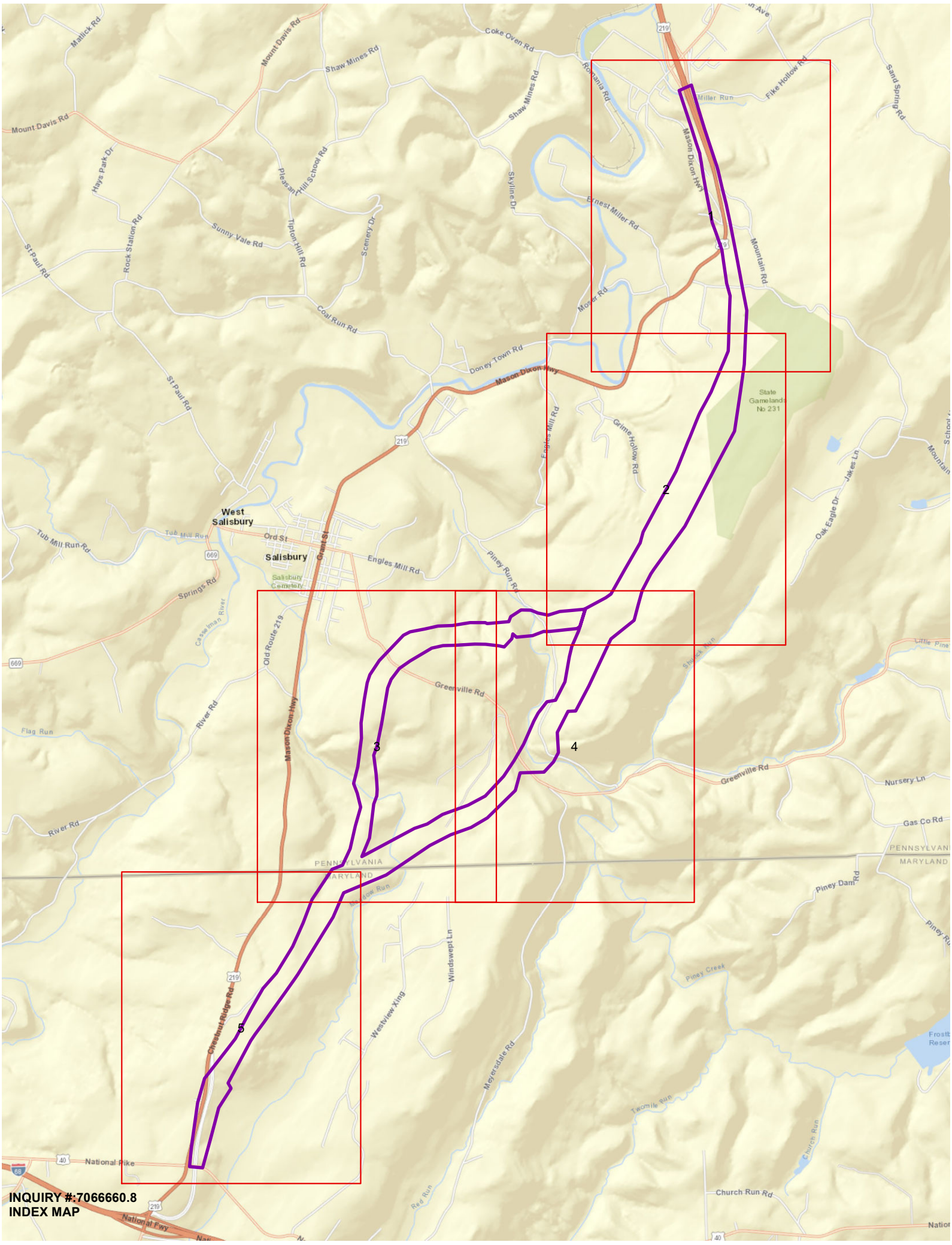
Aerial Photography July 28, 2022

Target Property:

Meyersdale,PA to Old Salisbury Road, MD

Meyersdale, PA 15552

Year	***Scale***	***Details***	***Source***
1939	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1939	USDA
1958 Best	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1958 Best	USDA
1960	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1960	USAF
1967	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1967	USDA
1974	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1974	USGS
1982	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1982	USDA
1993	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1993	USGS/DOQQ
2004	Aerial Photograph. Scale: 1"=1000'	Flight Year: 2004	USDA/NAIP
2008	Aerial Photograph. Scale: 1"=1000'	Flight Year: 2008	USDA/NAIP
2013	Aerial Photograph. Scale: 1"=1000'	Flight Year: 2013	USDA/NAIP
2017	Aerial Photograph. Scale: 1"=1000'	Flight Year: 2017	USDA/NAIP



INQUIRY #:7066660.8
INDEX MAP

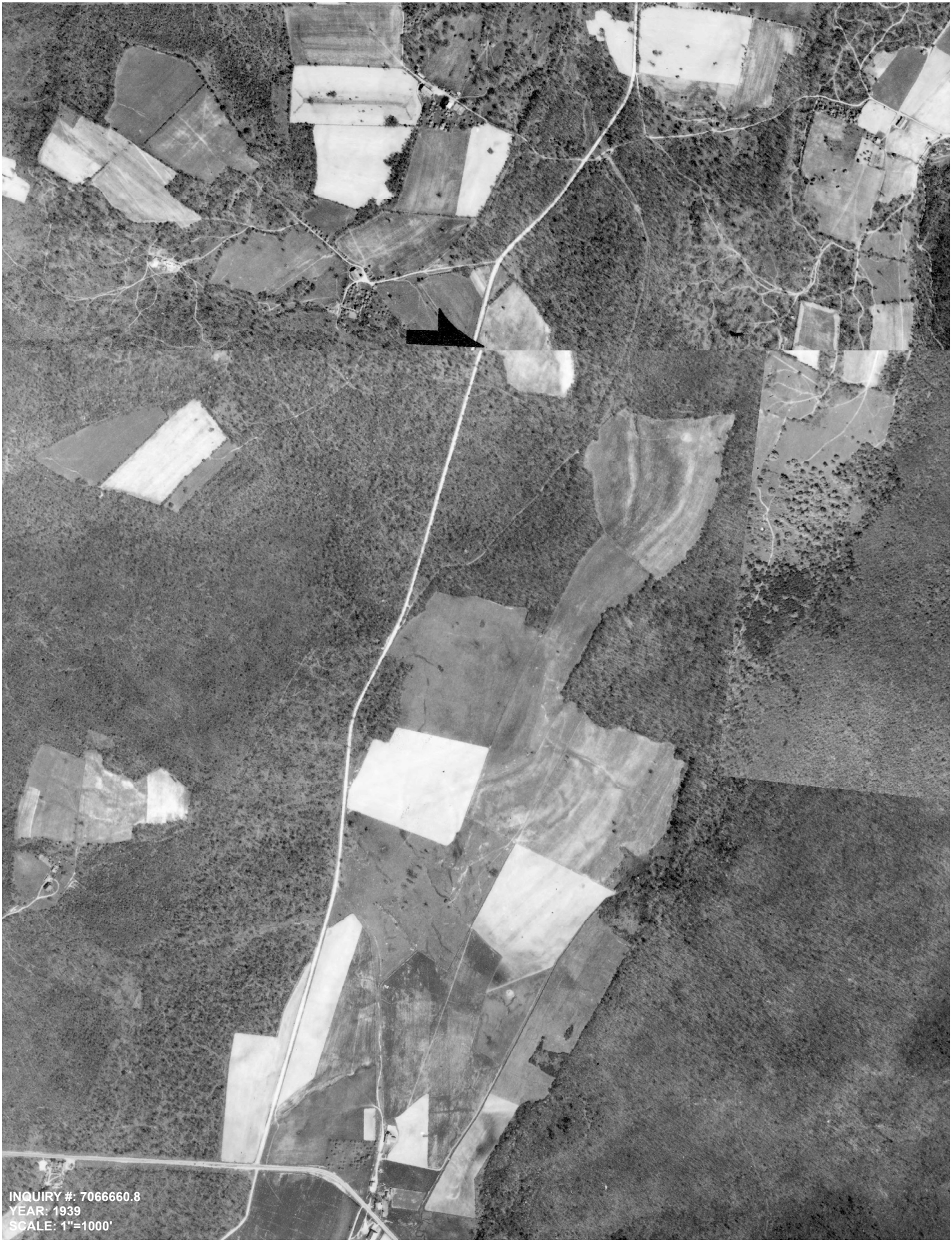

INQUIRY #: 70666360.8
YEAR: 1939
SCALE: 1"=1000'

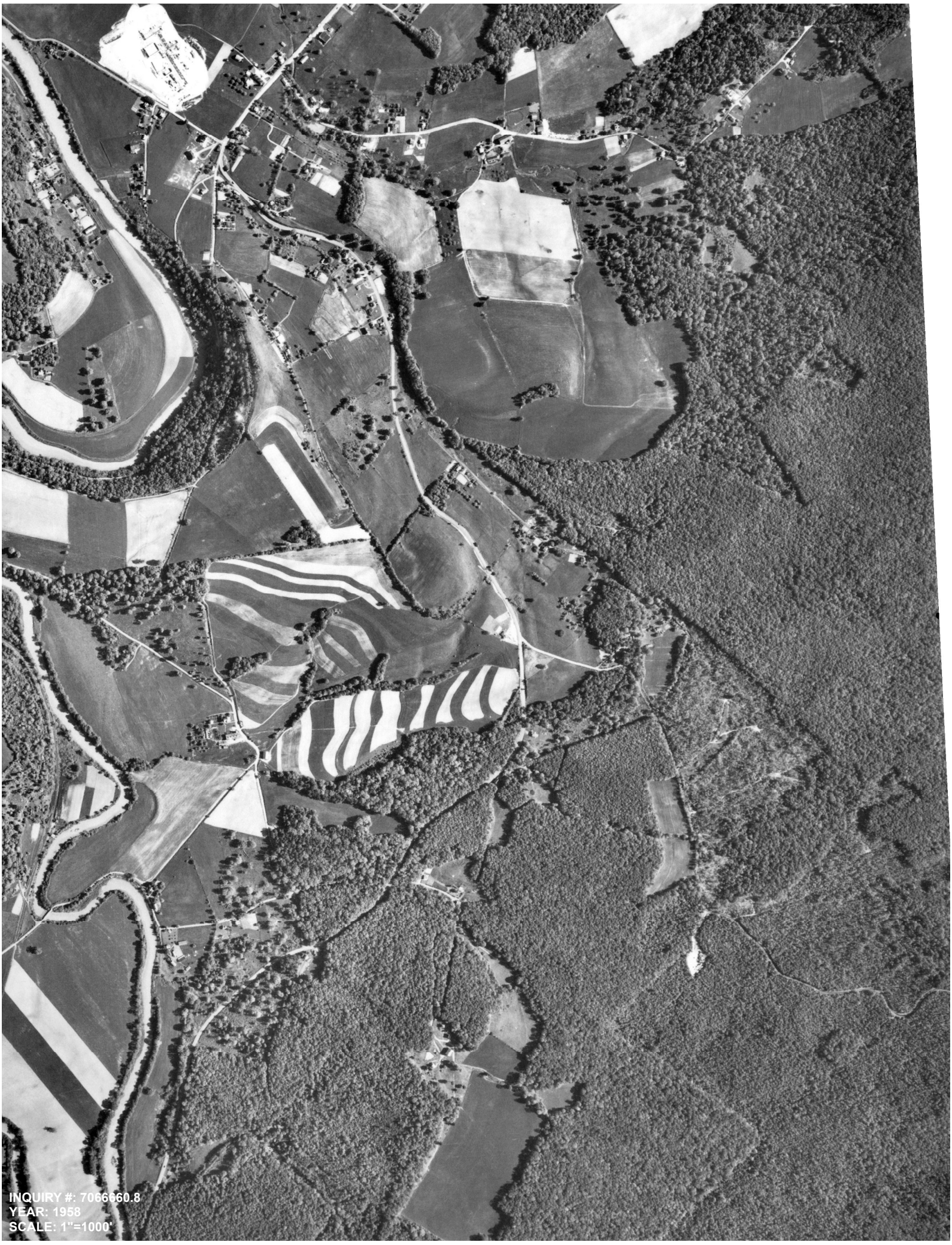


INQUIRY #: 7066660.8
YEAR: 1939
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 1939
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 1939
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 1939
SCALE: 1"=1000'



INQUIRY #: 7066660.8
YEAR: 1958
SCALE: 1"=1000'



INQUIRY #: 7066660.8
YEAR: 1958
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 1958
SCALE: 1"=1000'



INQUIRY #: 7066660.8
YEAR: 1958
SCALE: 1"=1000'



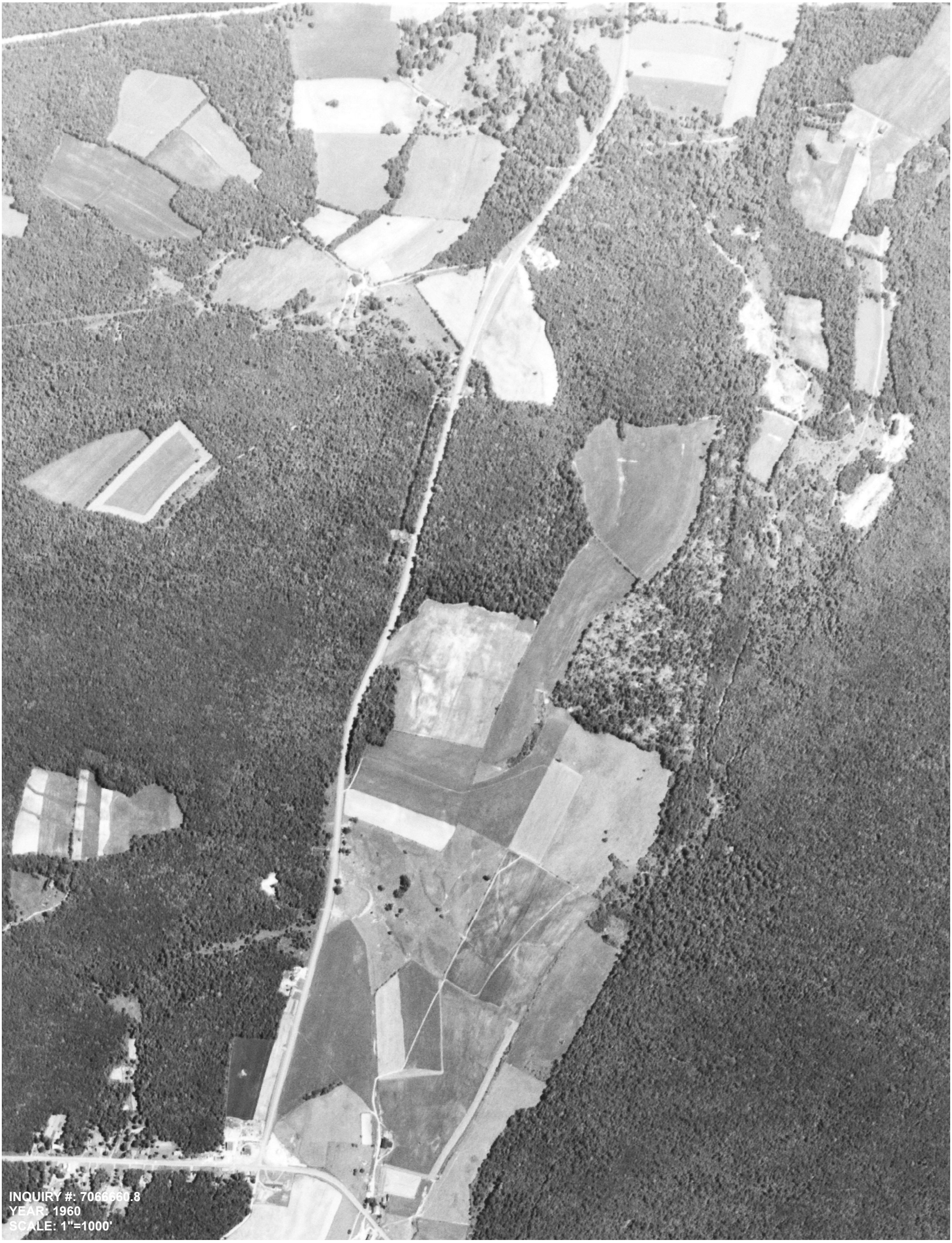

INQUIRY #: 7066660.8
YEAR: 1960
SCALE: 1"=1000'

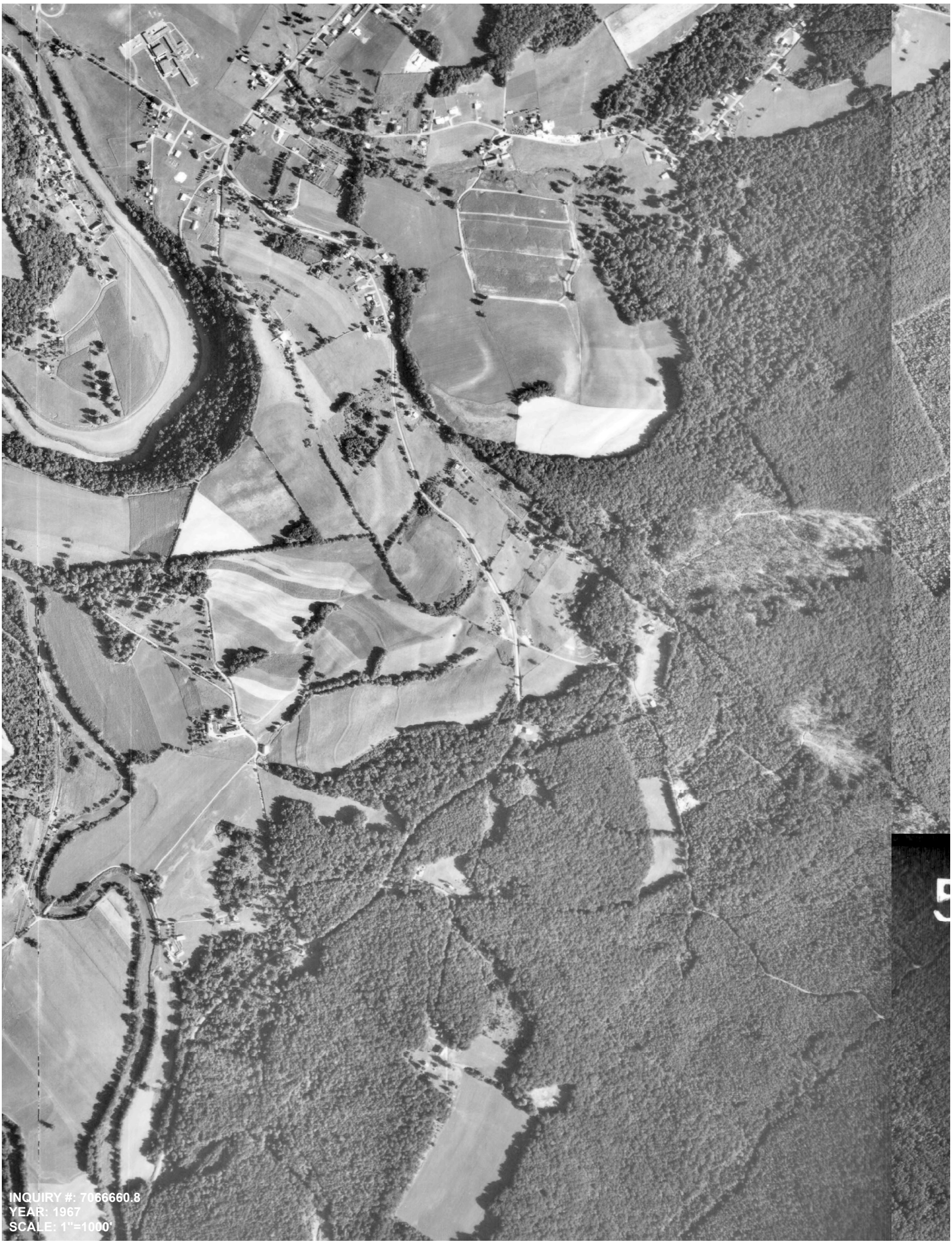


INQUIRY #: 7066660.8
YEAR: 1960
SCALE: 1"=1000'


INQUIRY #: 3066660.8
YEAR: 1966
SCALE: 1"=1000


INQUIRY #: 7066660.8
YEAR: 1960
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 1960
SCALE: 1"=1000'



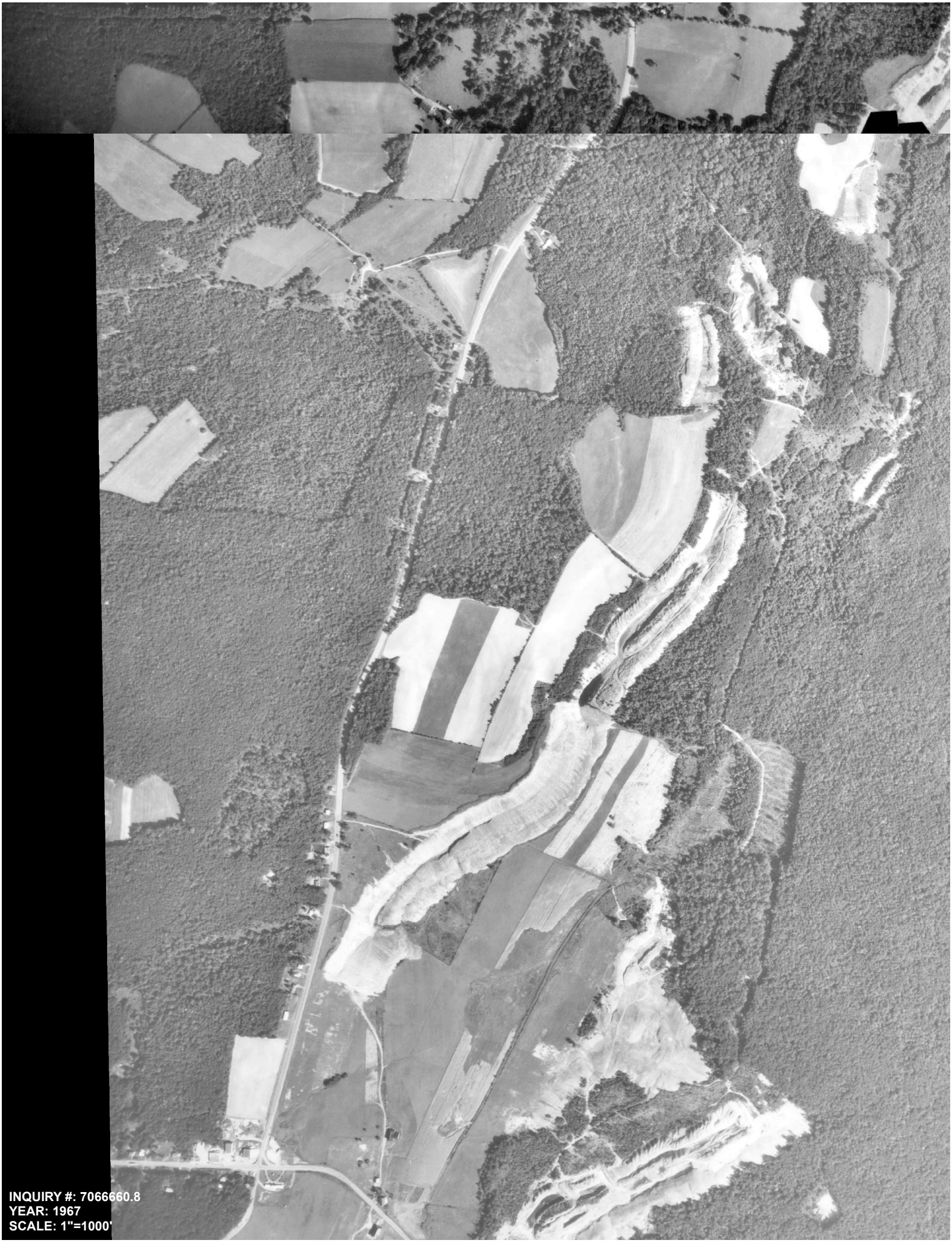
INQUIRY #: 7066660.8
YEAR: 1967
SCALE: 1"=1000'



INQUIRY #: 7066660.8
YEAR: 1967
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 1967
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 1967
SCALE: 1"=1000'



INQUIRY #: 7066660.8
YEAR: 1967
SCALE: 1"=1000'



INQUIRY #: 7066660.8
YEAR: 1974
SCALE: 1"=1000'



INQUIRY #: 7066660.8
YEAR: 1974
SCALE: 1"=1000'

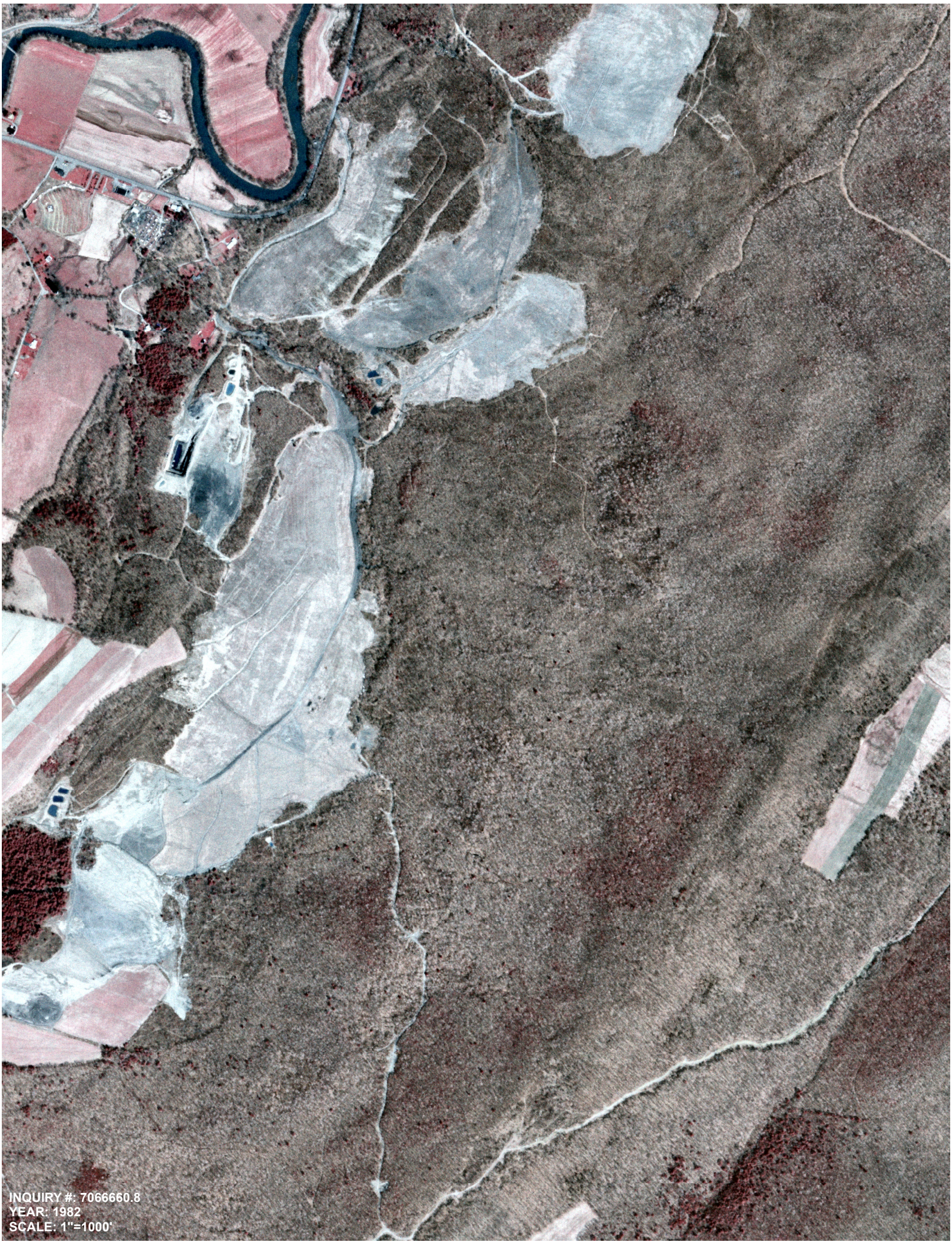

INQUIRY #: 7066660.8
YEAR: 1974
SCALE: 1"=1000'



INQUIRY #: 7066660.8
YEAR: 1974
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 1974
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 1982
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 1982
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 1982
SCALE: 1" =1000'


INQUIRY #: 7066660.8
YEAR: 1982
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 1982
SCALE: 1'"=1000'

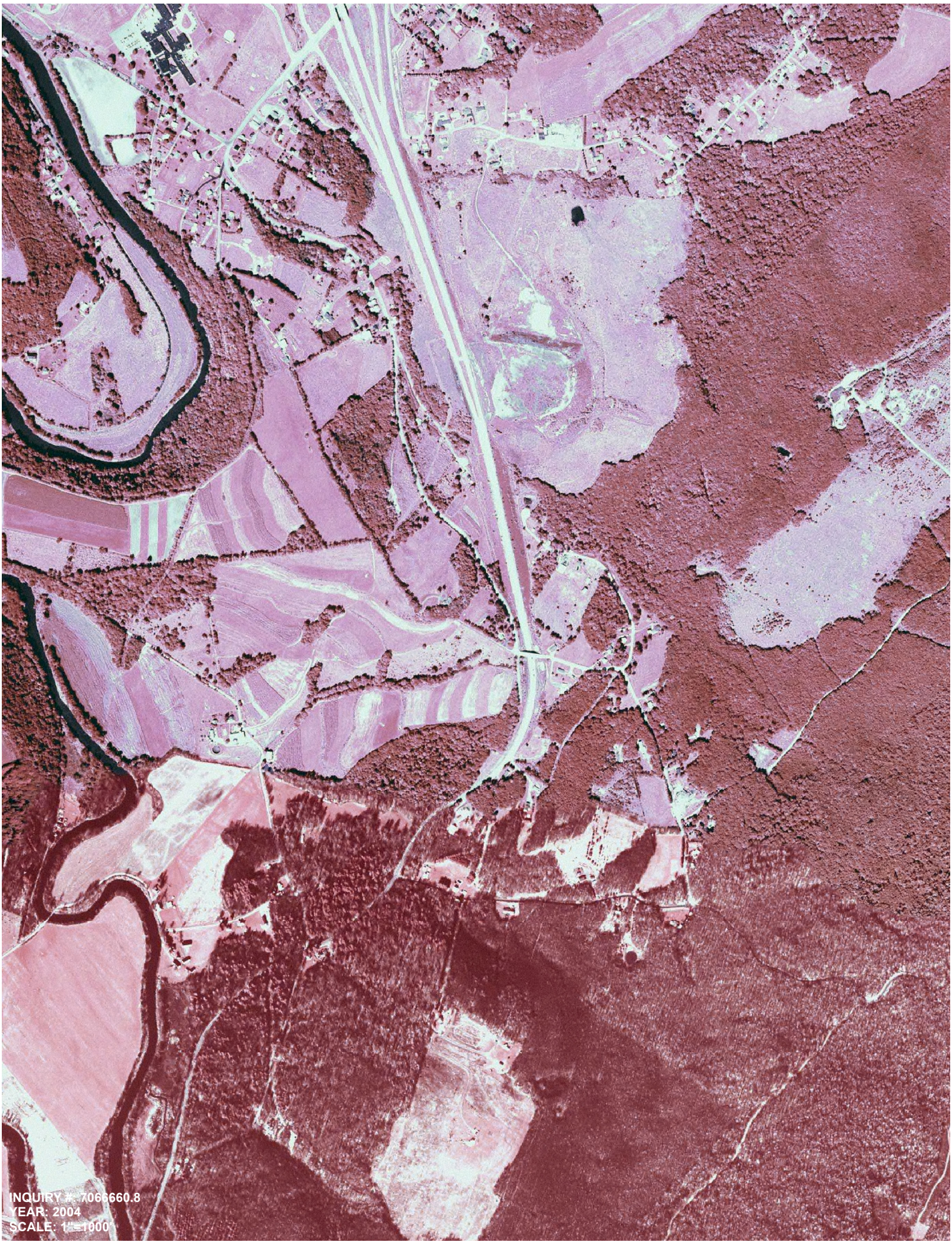

INQUIRY #: 7066660.8
YEAR: 1993
SCALE: 1"=1000'

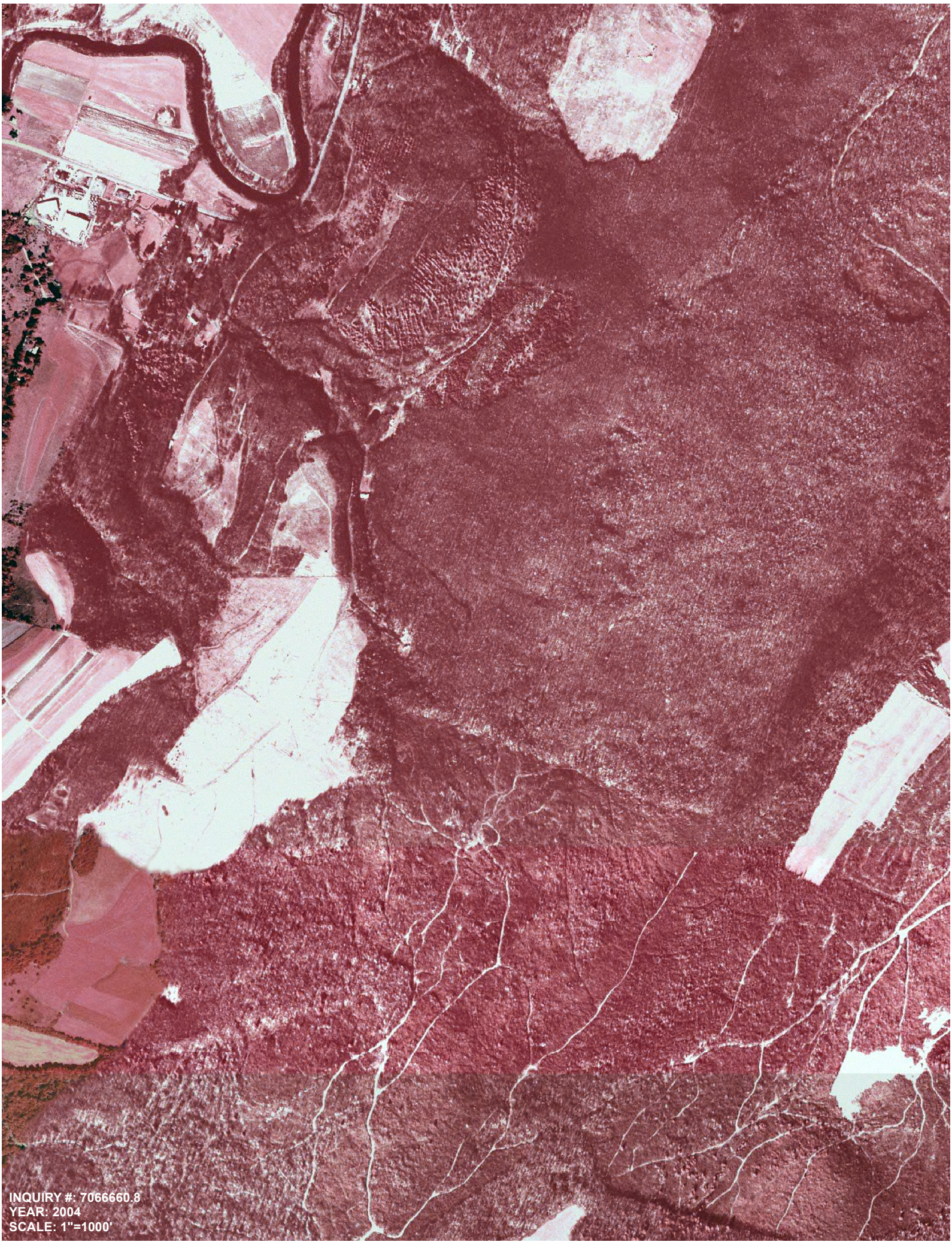

INQUIRY #: 7066660.8
YEAR: 1993
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 1993
SCALE: 1"=1000'

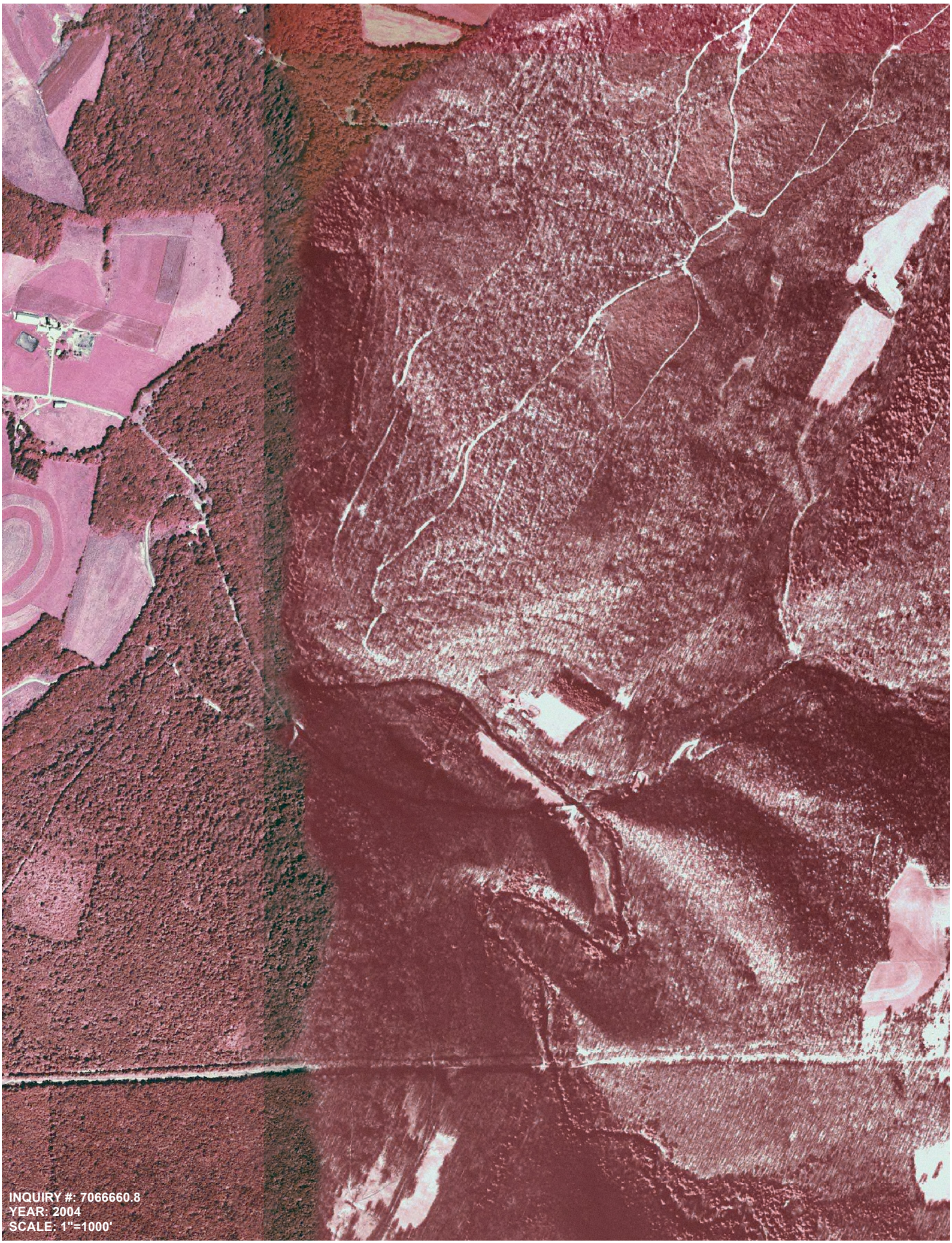

INQUIRY #: 7066660.8
YEAR: 1993
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 1993
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 2004
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 2004
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 2004
SCALE: 1" =1000'



INQUIRY #: 7066660.8
YEAR: 2004
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 2004
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 2008
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 2008
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 2008
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 2008
SCALE: 1''=1000'


INQUIRY #: 7066660.8
YEAR: 2008
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 2013
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 2013
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 2013
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 2013
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 2013
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 2017
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 2017
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 2017
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 2017
SCALE: 1"=1000'


INQUIRY #: 7066660.8
YEAR: 2017
SCALE: 1"=1000'

APPENDIX G

Historic Topographic Maps

US 219 Project

Meyersdale, PA To Old Salisbury Road, MD

Meyersdale, PA 15552

Inquiry Number: 7066660.4

July 27, 2022

EDR Historical Topo Map Report

with QuadMatch™

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Historical Topo Map Report

07/27/22

Site Name:

US 219 Project
Meyersdale, PA To Old Salisbu
Meyersdale, PA 15552
EDR Inquiry # 7066660.4

Client Name:

KCI Technologies, Inc.
936 Ridgebrook Rd.
Sparks, MD 21152
Contact: Michelle Gounaris

EDR Topographic Map Library has been searched by EDR and maps covering the target property location as provided by KCI Technologies, Inc. were identified for the years listed below. EDR's Historical Topo Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDRs Historical Topo Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the late 1800s.

Search Results:

P.O.# NA
Project: 002104902.01

Coordinates:

Latitude:	39.744499 39° 44' 40" North
Longitude:	-79.048713 -79° 2' 55" West
UTM Zone:	Zone 17 North
UTM X Meters:	667186.36
UTM Y Meters:	4401220.32
Elevation:	2451.64' above sea level

Maps Provided:

2019	1974	1904
2016	1973	1899
2014	1968	
2014, 2013	1949	
2013	1947	
1981	1944	
1979	1939	
1977	1921	

Disclaimer - Copyright and Trademark Notice

This Report contains certain information obtained from a variety of public and other sources reasonably available to Environmental Data Resources, Inc. It cannot be concluded from this Report that coverage information for the target and surrounding properties does not exist from other sources. NO WARRANTY EXPRESSED OR IMPLIED, IS MADE WHATSOEVER IN CONNECTION WITH THIS REPORT. ENVIRONMENTAL DATA RESOURCES, INC. SPECIFICALLY DISCLAIMS THE MAKING OF ANY SUCH WARRANTIES, INCLUDING WITHOUT LIMITATION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. ALL RISK IS ASSUMED BY THE USER. IN NO EVENT SHALL ENVIRONMENTAL DATA RESOURCES, INC. BE LIABLE TO ANYONE, WHETHER ARISING OUT OF ERRORS OR OMISSIONS, NEGLIGENCE, ACCIDENT OR ANY OTHER CAUSE, FOR ANY LOSS OF DAMAGE, INCLUDING, WITHOUT LIMITATION, SPECIAL, INCIDENTAL, CONSEQUENTIAL, OR EXEMPLARY DAMAGES. ANY LIABILITY ON THE PART OF ENVIRONMENTAL DATA RESOURCES, INC. IS STRICTLY LIMITED TO A REFUND OF THE AMOUNT PAID FOR THIS REPORT. Purchaser accepts this Report "AS IS". Any analyses, estimates, ratings, environmental risk levels or risk codes provided in this Report are provided for illustrative purposes only, and are not intended to provide, nor should they be interpreted as providing any facts regarding, or prediction or forecast of, any environmental risk for any property. Only a Phase I Environmental Site Assessment performed by an environmental professional can provide information regarding the environmental risk for any property. Additionally, the information provided in this Report is not to be construed as legal advice.

Copyright 2022 by Environmental Data Resources, Inc. All rights reserved. Reproduction in any media or format, in whole or in part, of any report or map of Environmental Data Resources, Inc., or its affiliates, is prohibited without prior written permission.

EDR and its logos (including Sanborn and Sanborn Map) are trademarks of Environmental Data Resources, Inc. or its affiliates. All other trademarks used herein are the property of their respective owners.

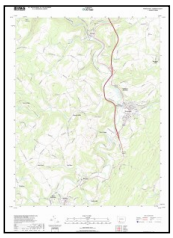
Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

2019 Source Sheets

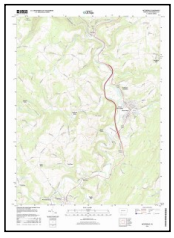


Avilton
2019
7.5-minute, 24000



Meyersdale
2019
7.5-minute, 24000

2016 Source Sheets

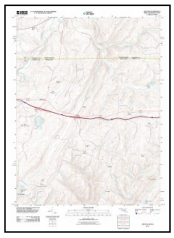


Meyersdale
2016
7.5-minute, 24000



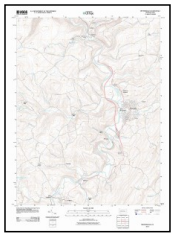
Avilton
2016
7.5-minute, 24000

2014 Source Sheets



Avilton
2014
7.5-minute, 24000

2014, 2013 Source Sheets



Meyersdale
2013
7.5-minute, 24000

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1981 Source Sheets

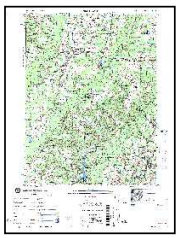


Avilton
1981
7.5-minute, 24000
Aerial Photo Revised 1977



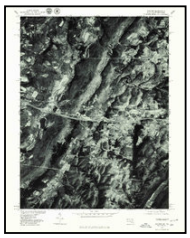
Meyersdale
1981
7.5-minute, 24000
Aerial Photo Revised 1977

1979 Source Sheets



GRANTSVILLE
1979
15-minute, 50000

1977 Source Sheets



Avilton
1977
7.5-minute, 24000
Aerial Photo Revised 1977



Meyersdale
1977
7.5-minute, 24000
Aerial Photo Revised 1977

1974 Source Sheets



Avilton
1974
7.5-minute, 24000
Aerial Photo Revised 1974

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1973 Source Sheets



Meyersdale
1973
7.5-minute, 24000
Aerial Photo Revised 1973

1968 Source Sheets



Meyersdale
1968
7.5-minute, 24000
Aerial Photo Revised 1966

1949 Source Sheets



Avilton
1949
7.5-minute, 24000
Aerial Photo Revised 1946

1947 Source Sheets

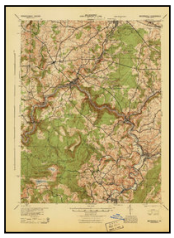


Avilton
1947
7.5-minute, 24000
Aerial Photo Revised 1946

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1944 Source Sheets



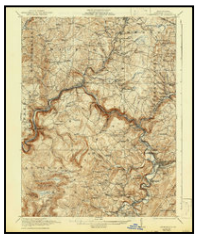
Meyersdale
1944
15-minute, 62500
Aerial Photo Revised 1939

1939 Source Sheets



Meyersdale
1939
15-minute, 62500
Aerial Photo Revised 1939

1921 Source Sheets



Meyersdale
1921
15-minute, 62500

1904 Source Sheets

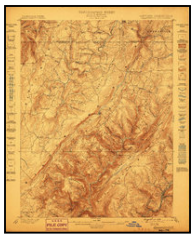


Grantsville
1904
15-minute, 62500

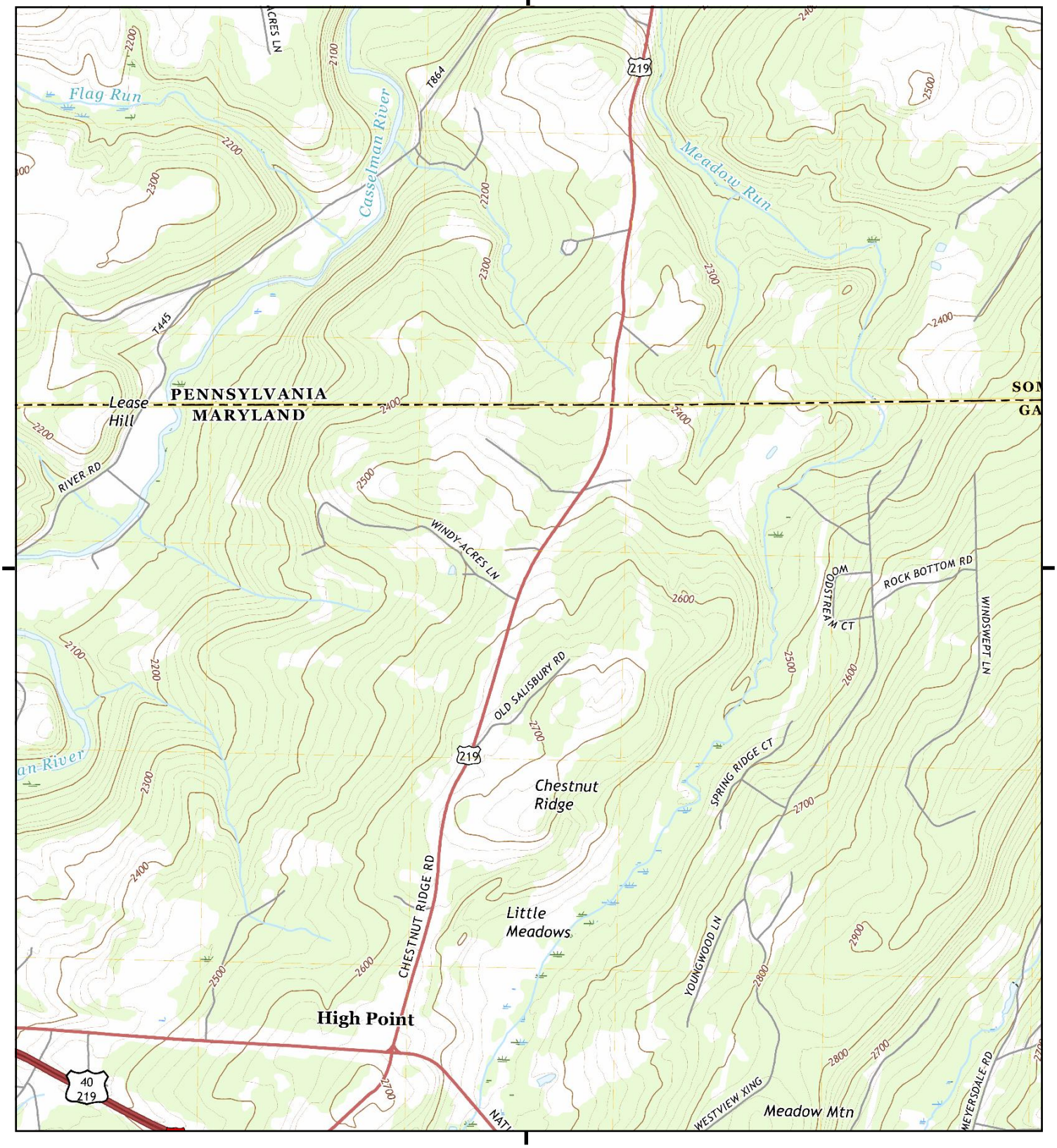
Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1899 Source Sheets



Grantsville
1899
15-minute, 62500



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

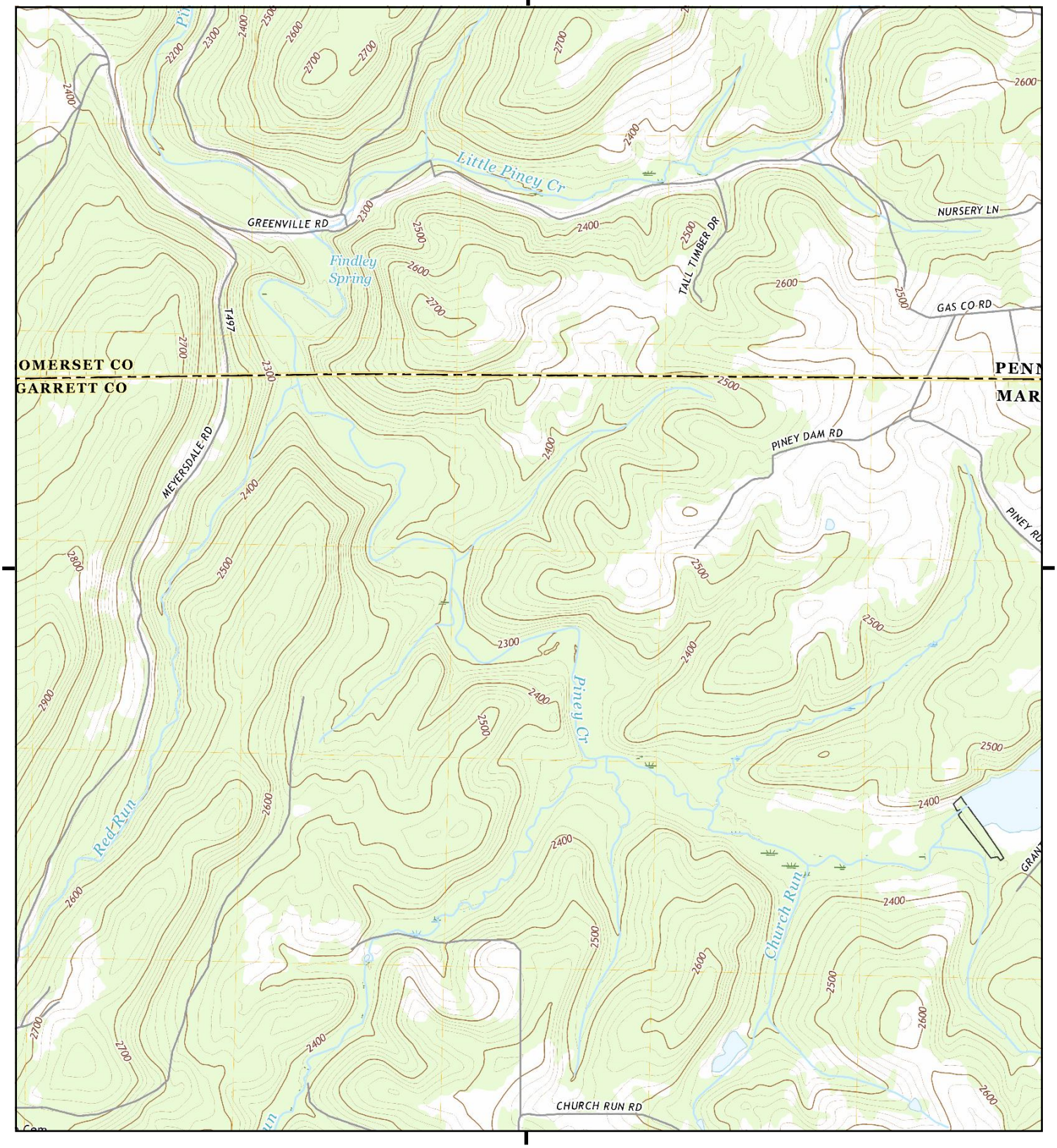
TP, Avilton, 2019, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N

Historical Topo Map

2019



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

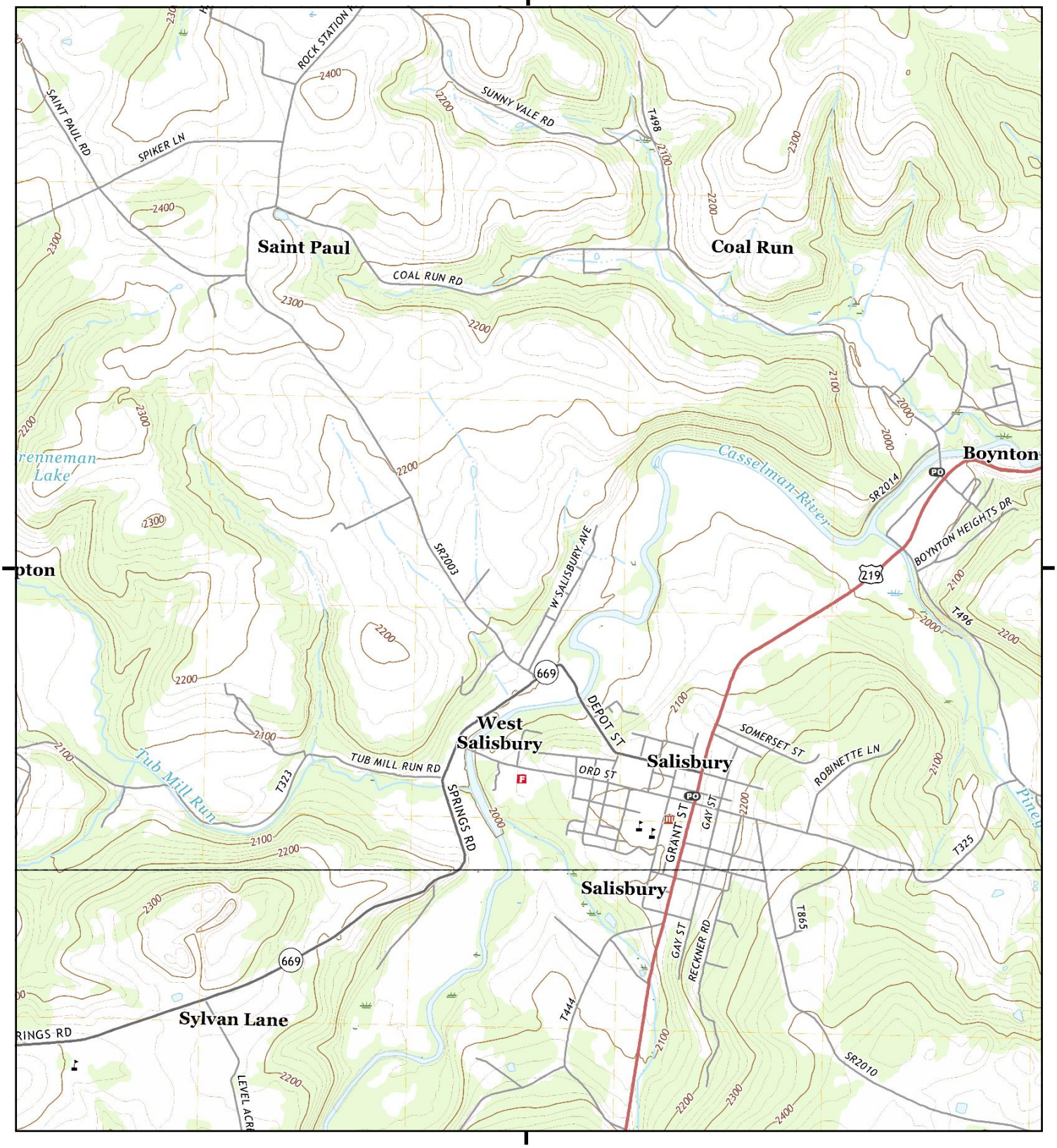
TP, Avilton, 2019, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N

Historical Topo Map

2019



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

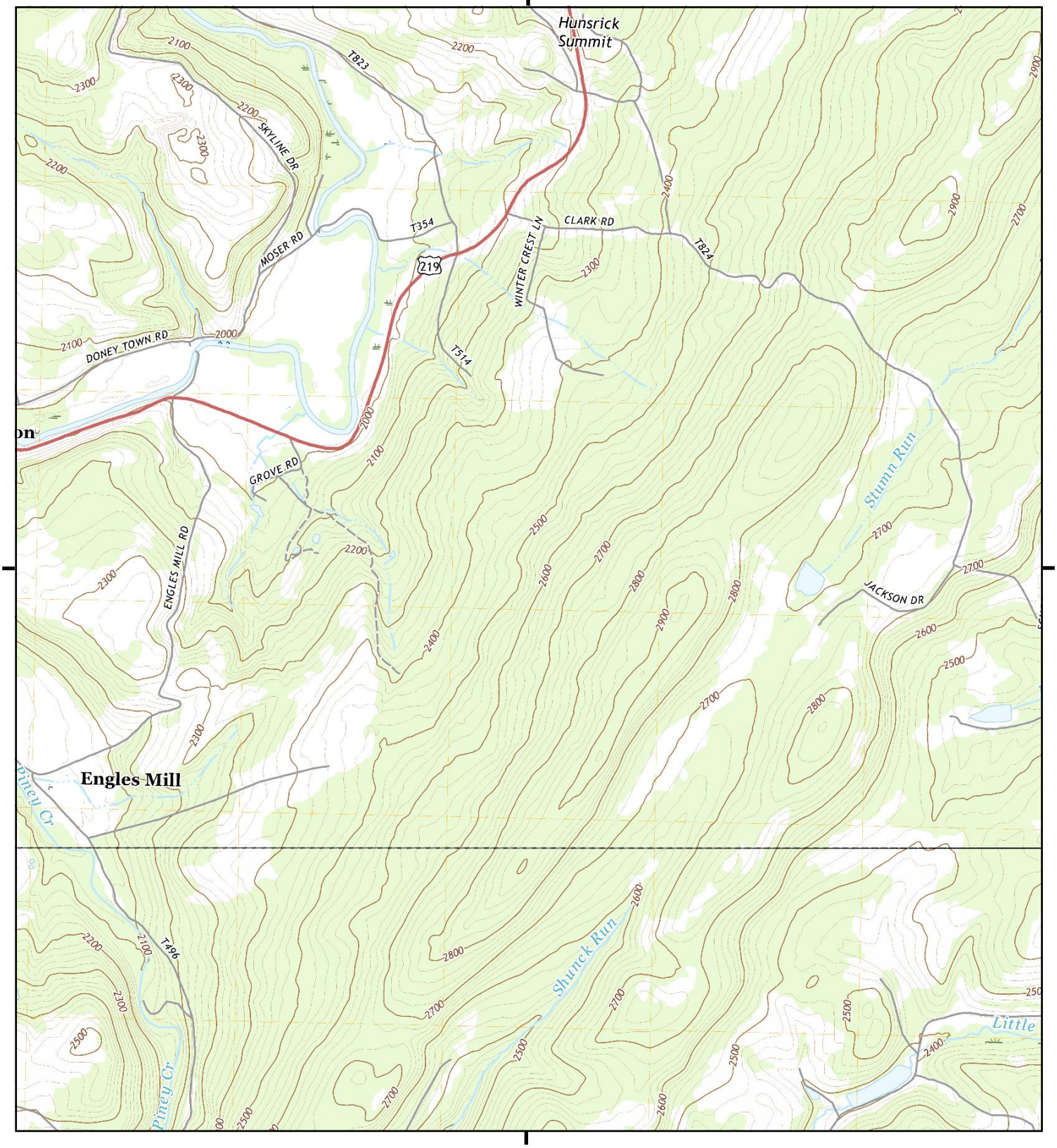
TP, Meyersdale, 2019, 7.5-minute
S, Avilton, 2019, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N

Historical Topo Map

2019



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

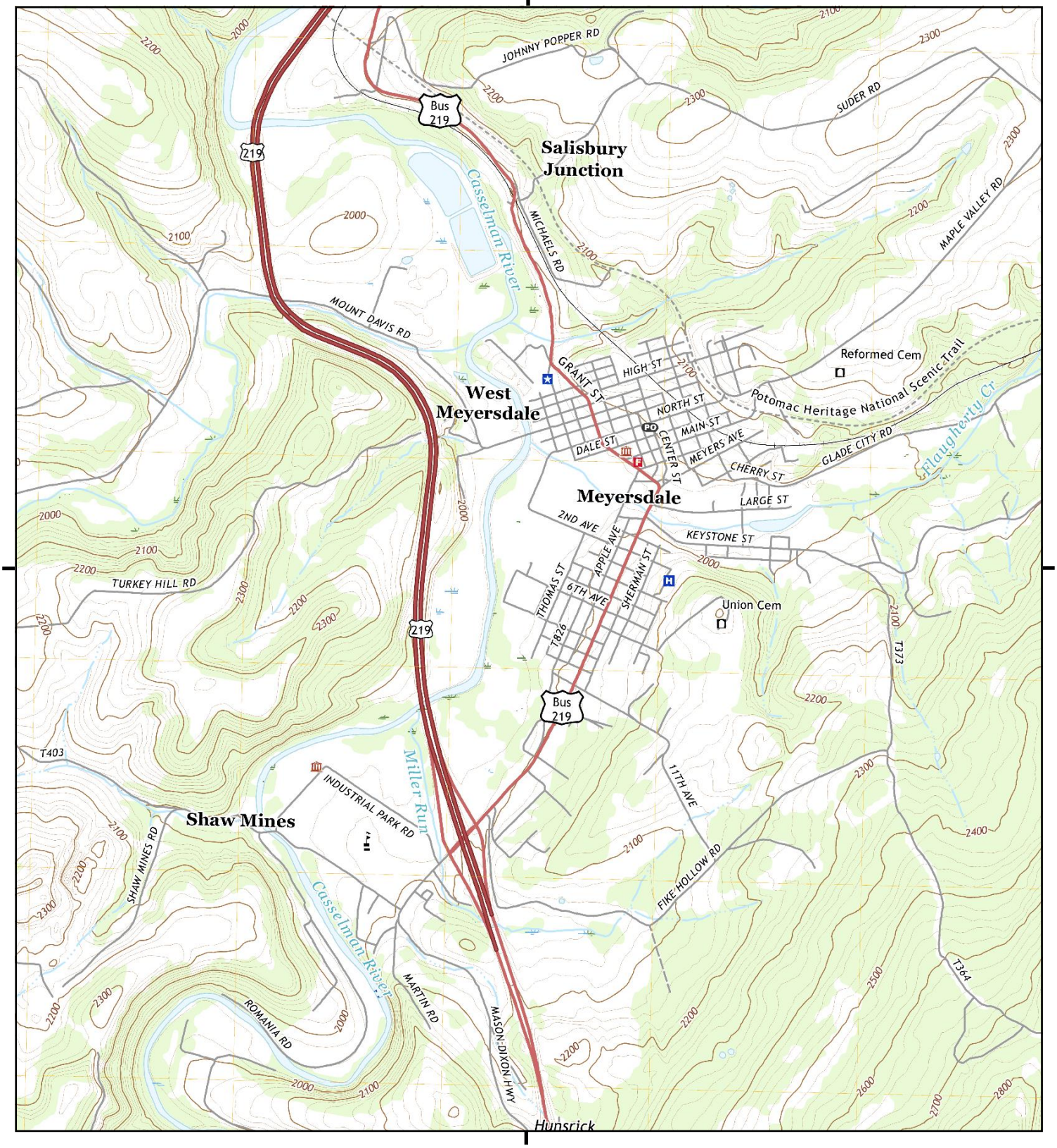
TP, Meyersdale, 2019, 7.5-minute
S, Avilton, 2019, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N

Historical Topo Map

2019



This report includes information from the following map sheet(s).

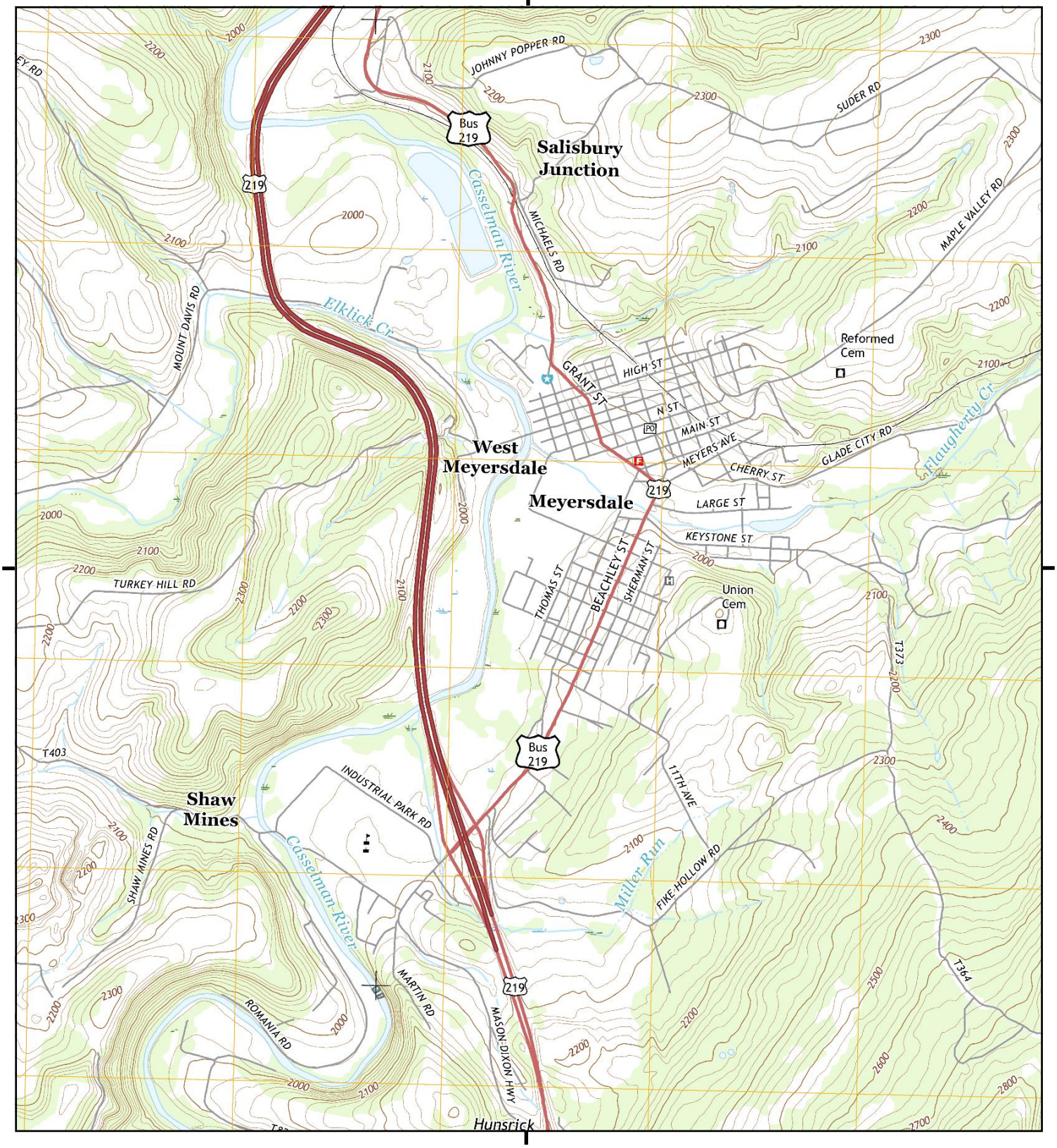
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 2019, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

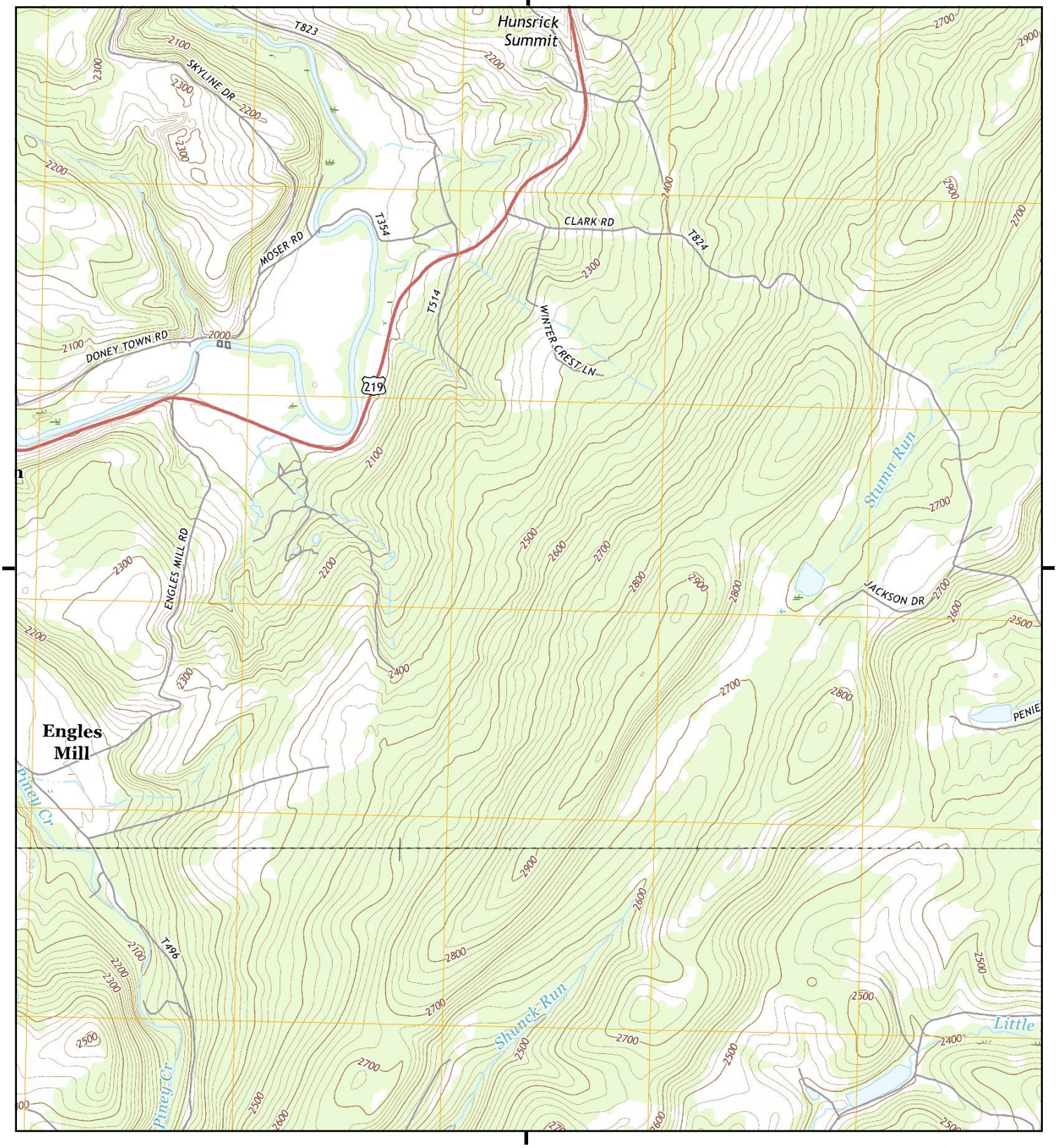
TP, Meyersdale, 2016, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N

Historical Topo Map

2016



This report includes information from the following map sheet(s).

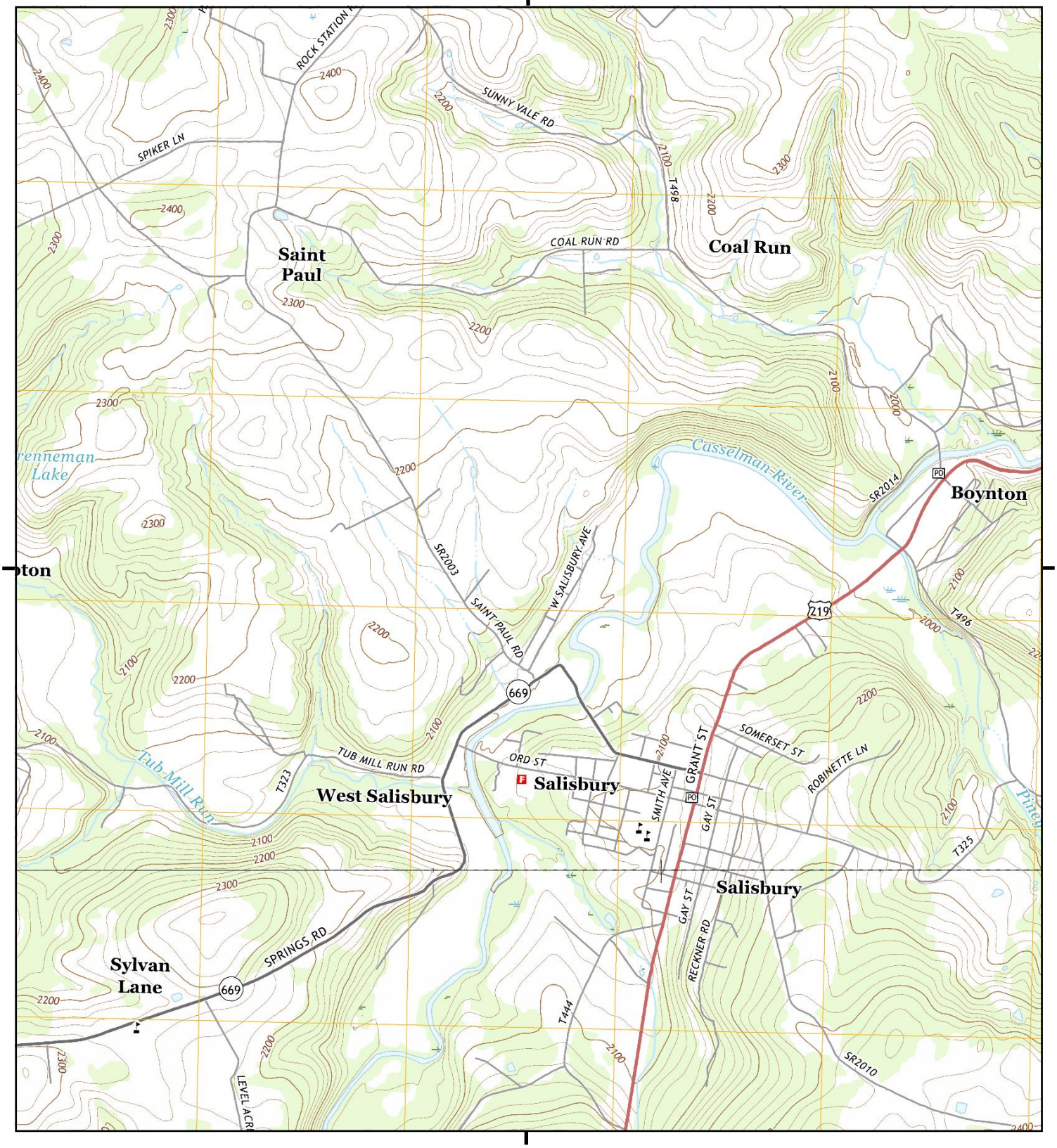
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 2016, 7.5-minute
S, Avilton, 2016, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

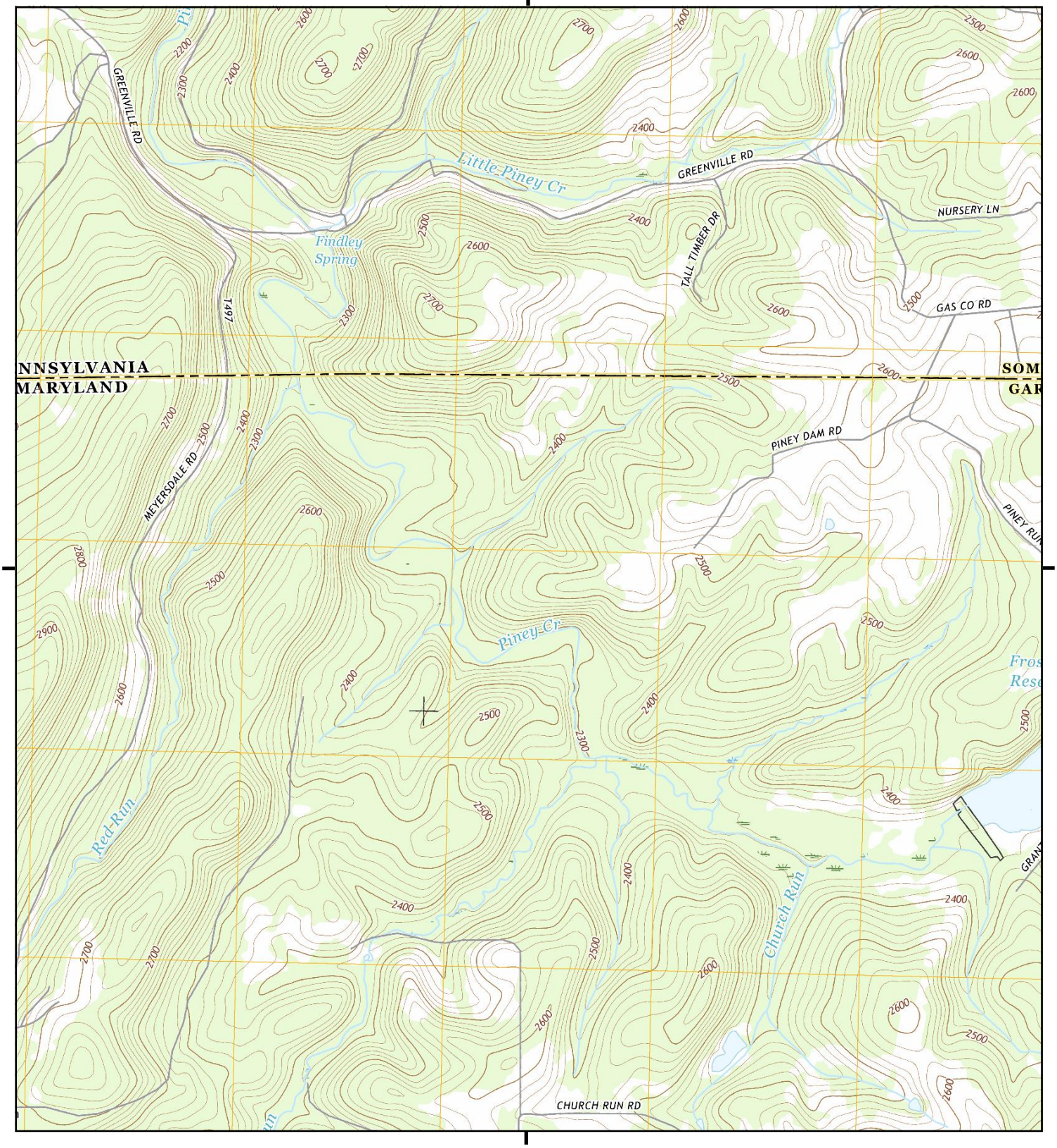
TP, Meyersdale, 2016, 7.5-minute
S, Avilton, 2016, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N

Historical Topo Map

2016



This report includes information from the following map sheet(s).

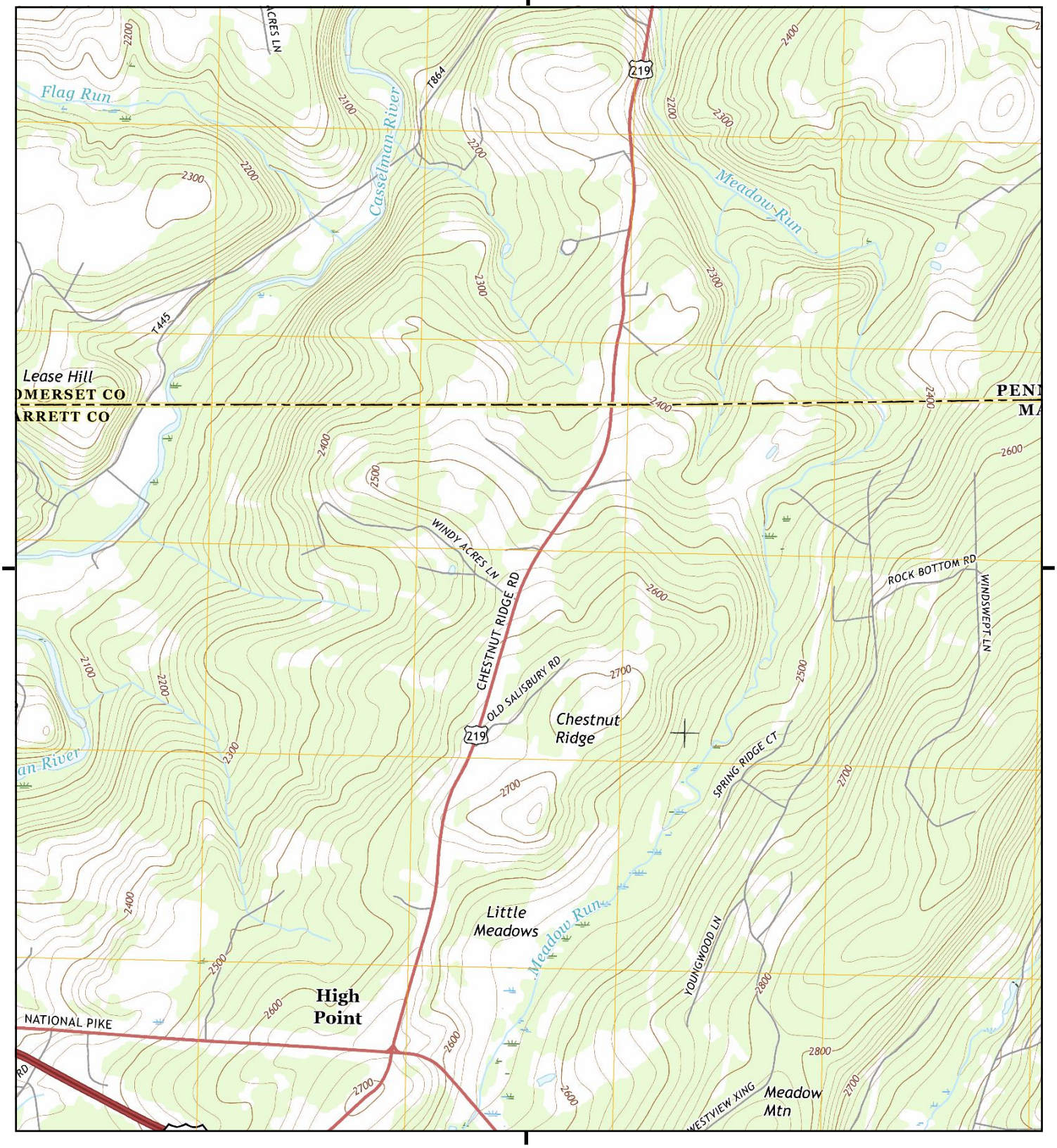
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Avilton, 2016, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

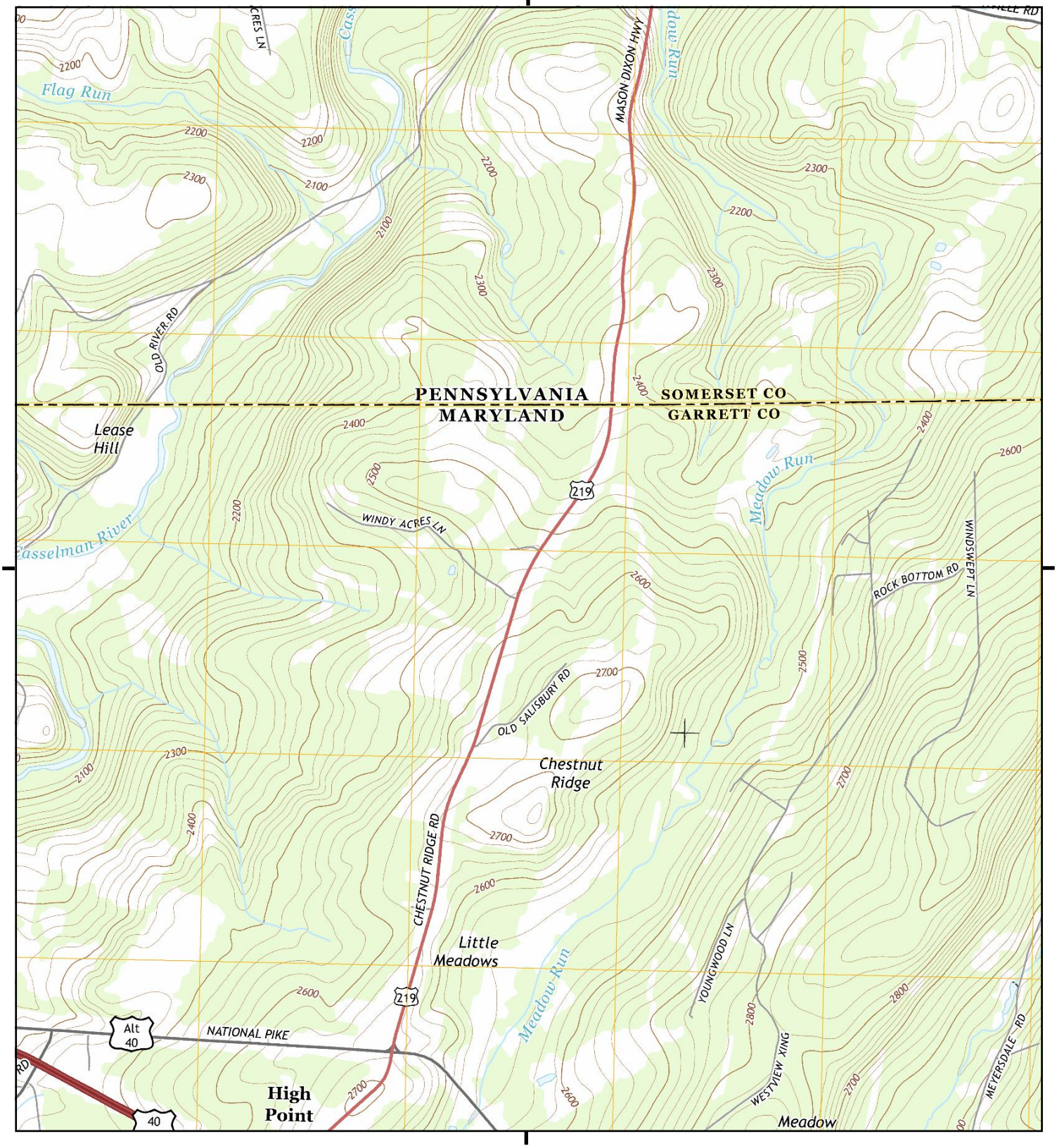
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Avilton, 2016, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

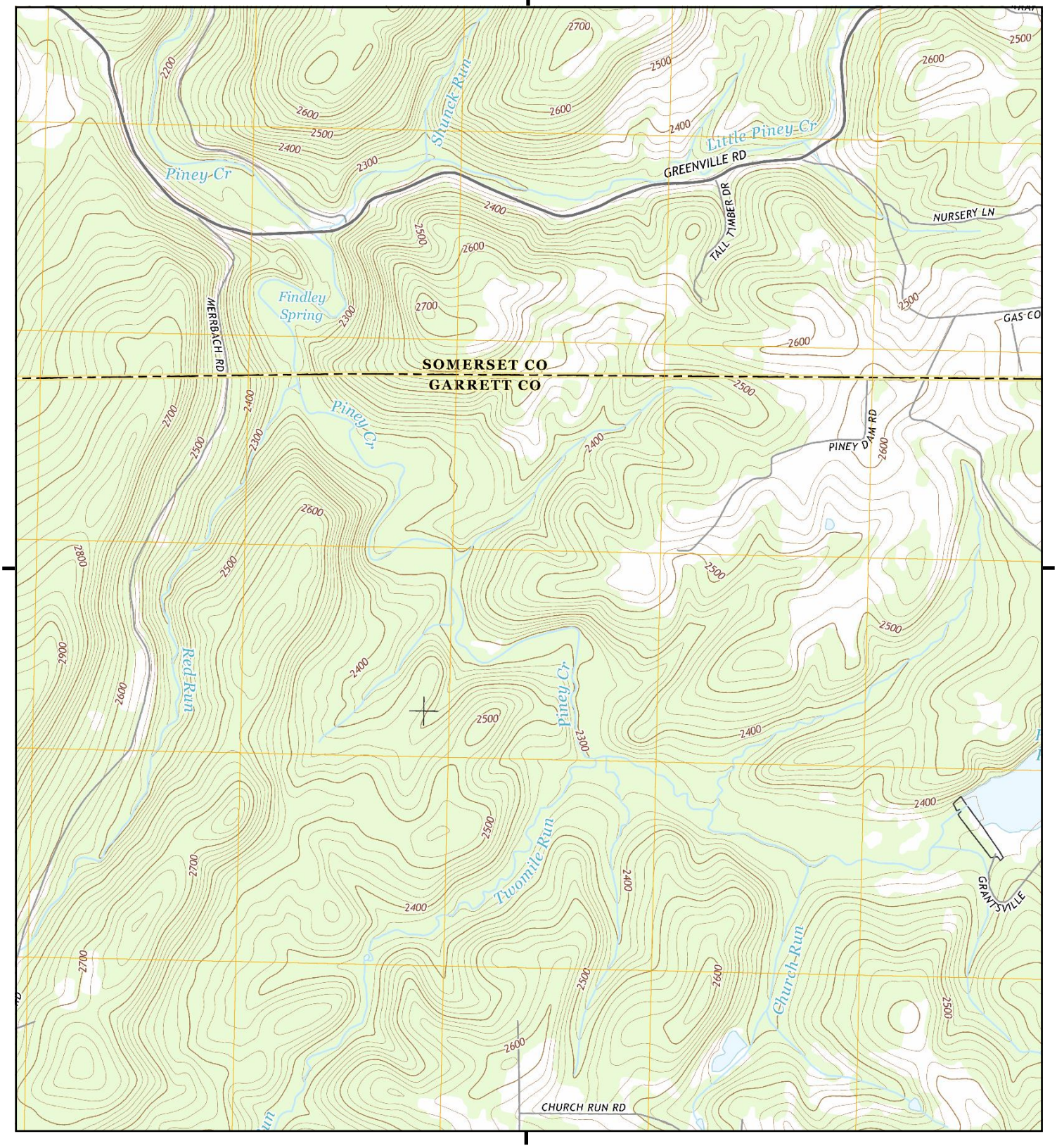
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Avilton, 2014, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

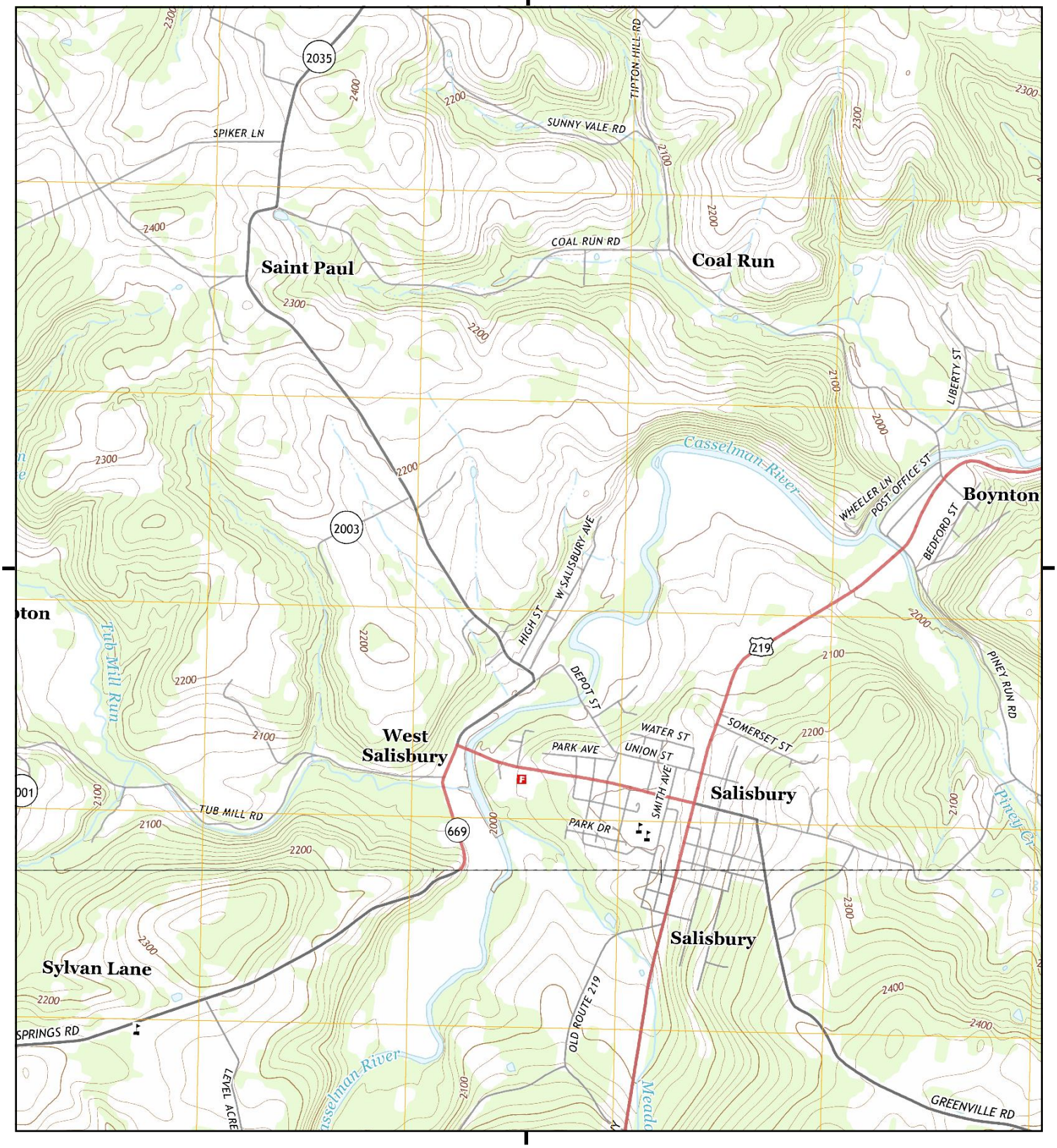
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Avilton, 2014, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

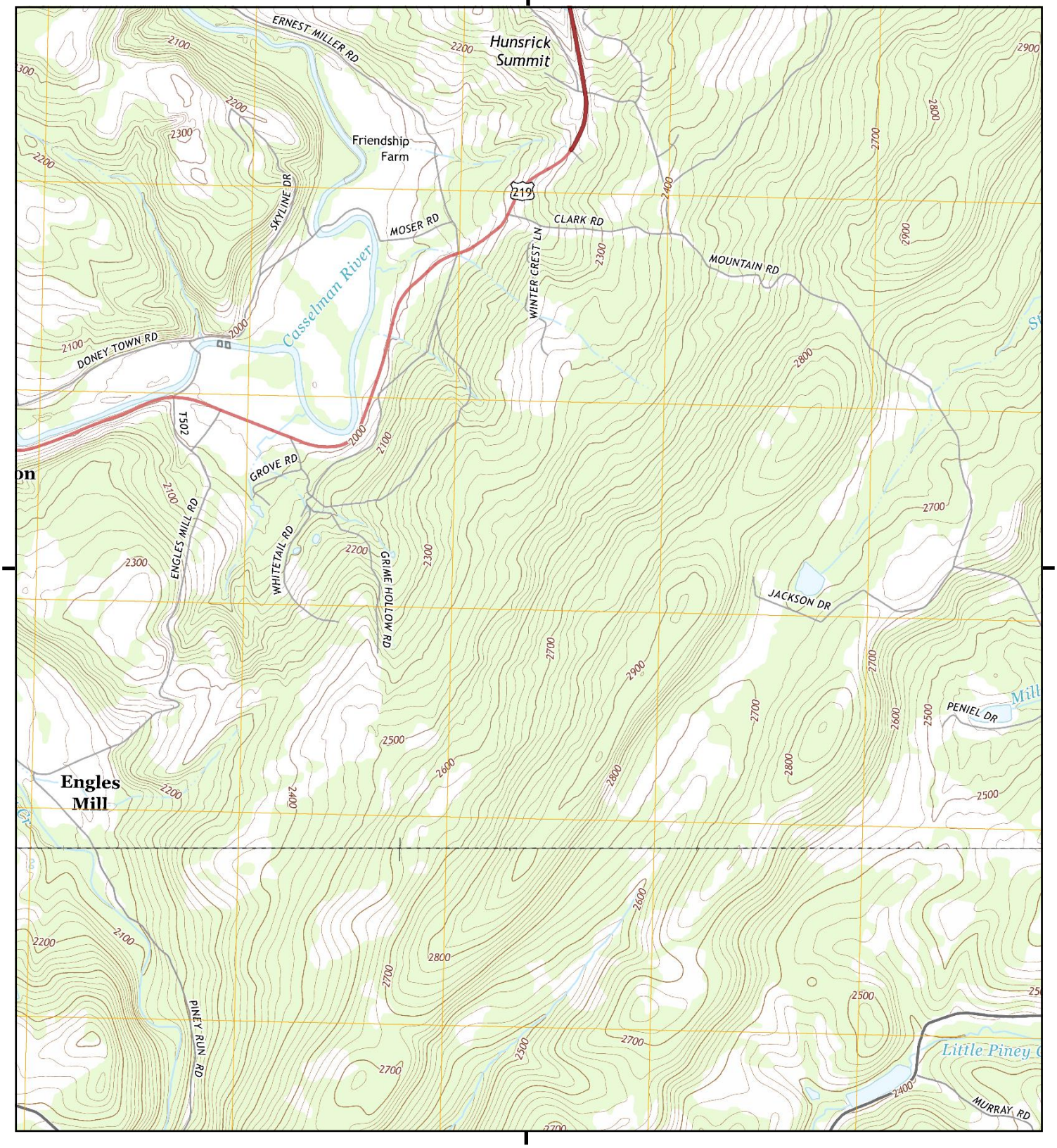
TP, Meyersdale, 2013, 7.5-minute
S, Avilton, 2014, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N

Historical Topo Map

2014, 2013



This report includes information from the following map sheet(s).

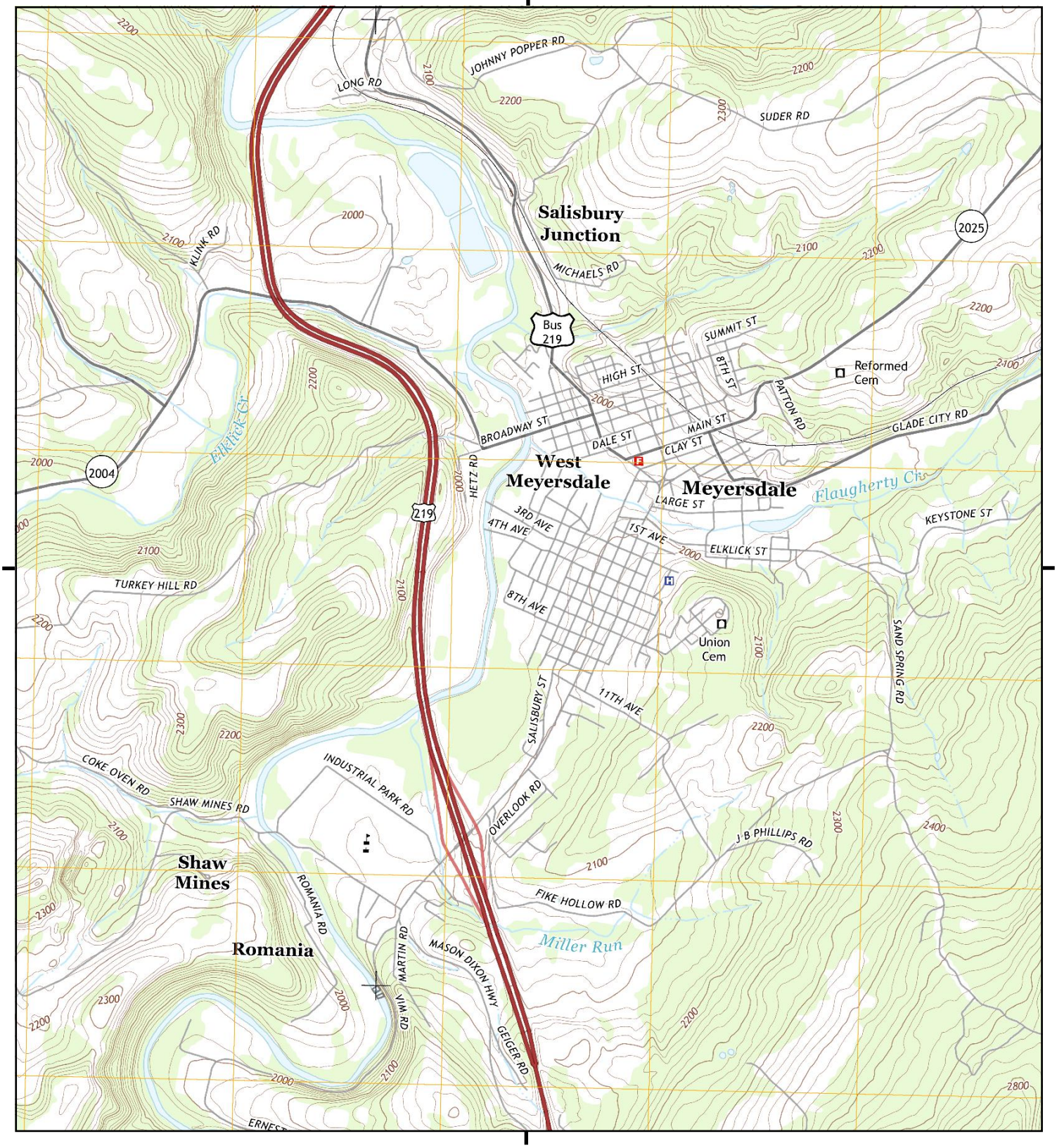
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 2013, 7.5-minute
S, Avilton, 2014, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

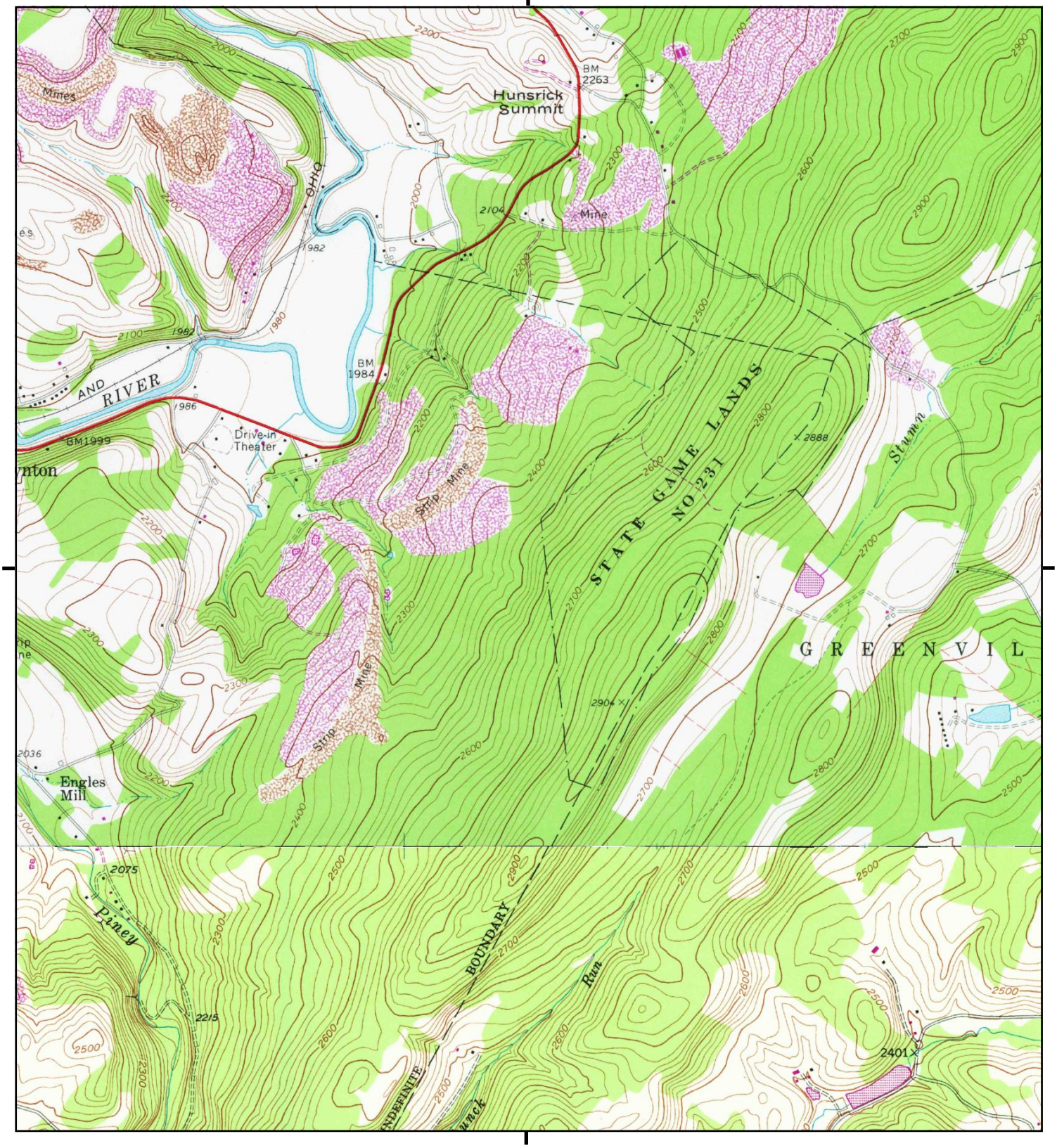
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 2013, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

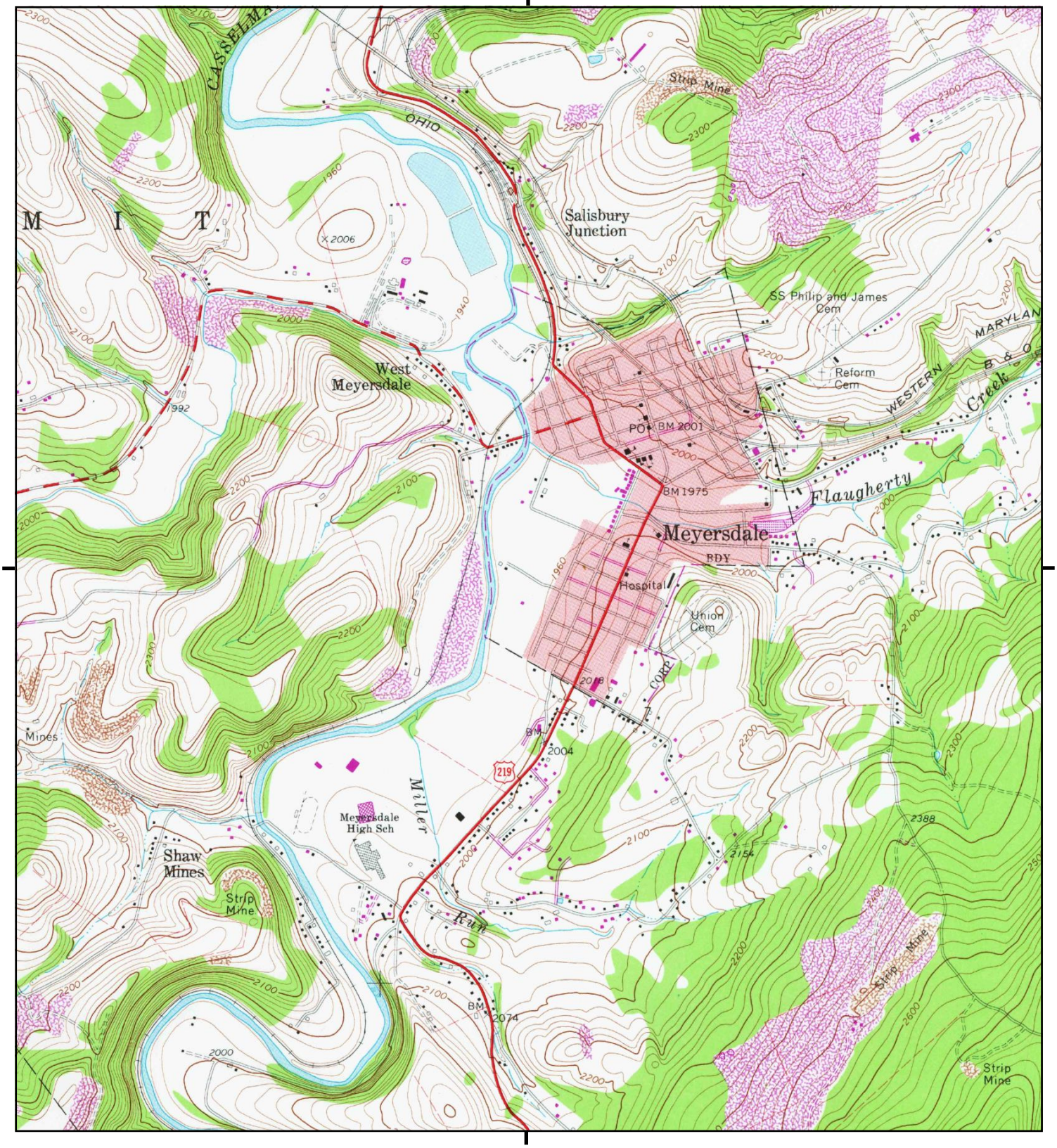
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 1981, 7.5-minute
S, Avilton, 1981, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

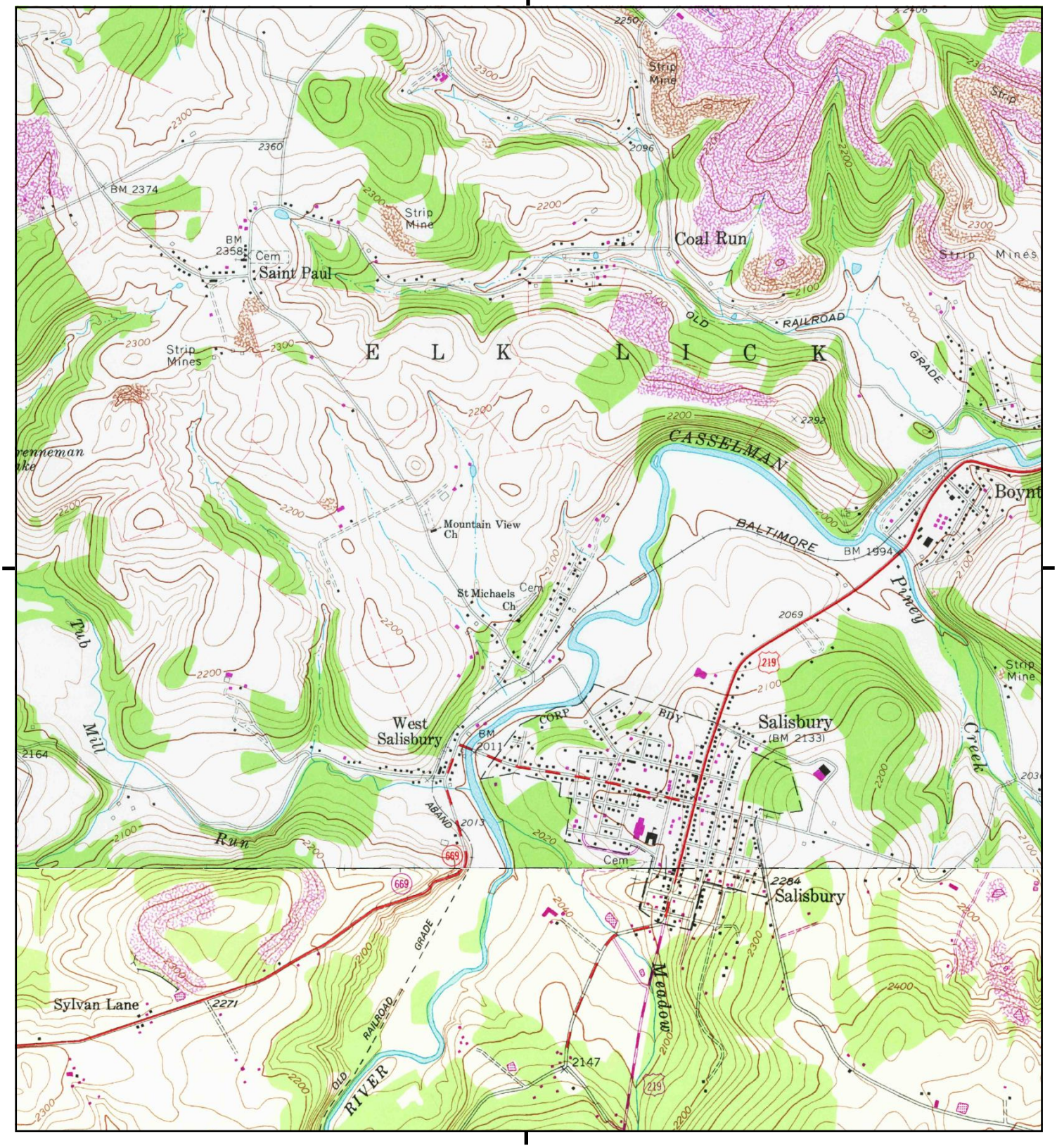
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 1981, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

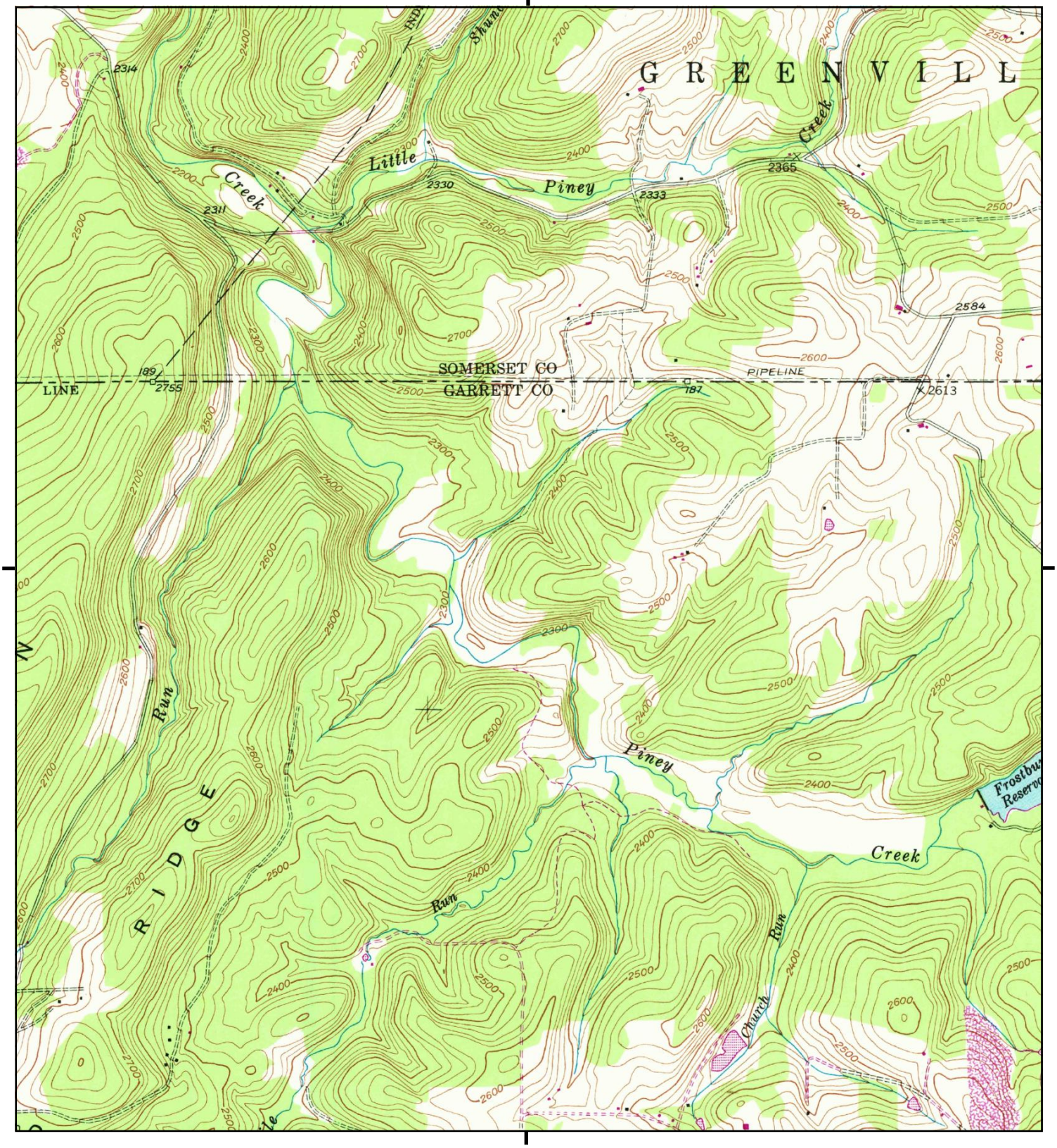
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 1981, 7.5-minute
S, Avilton, 1981, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

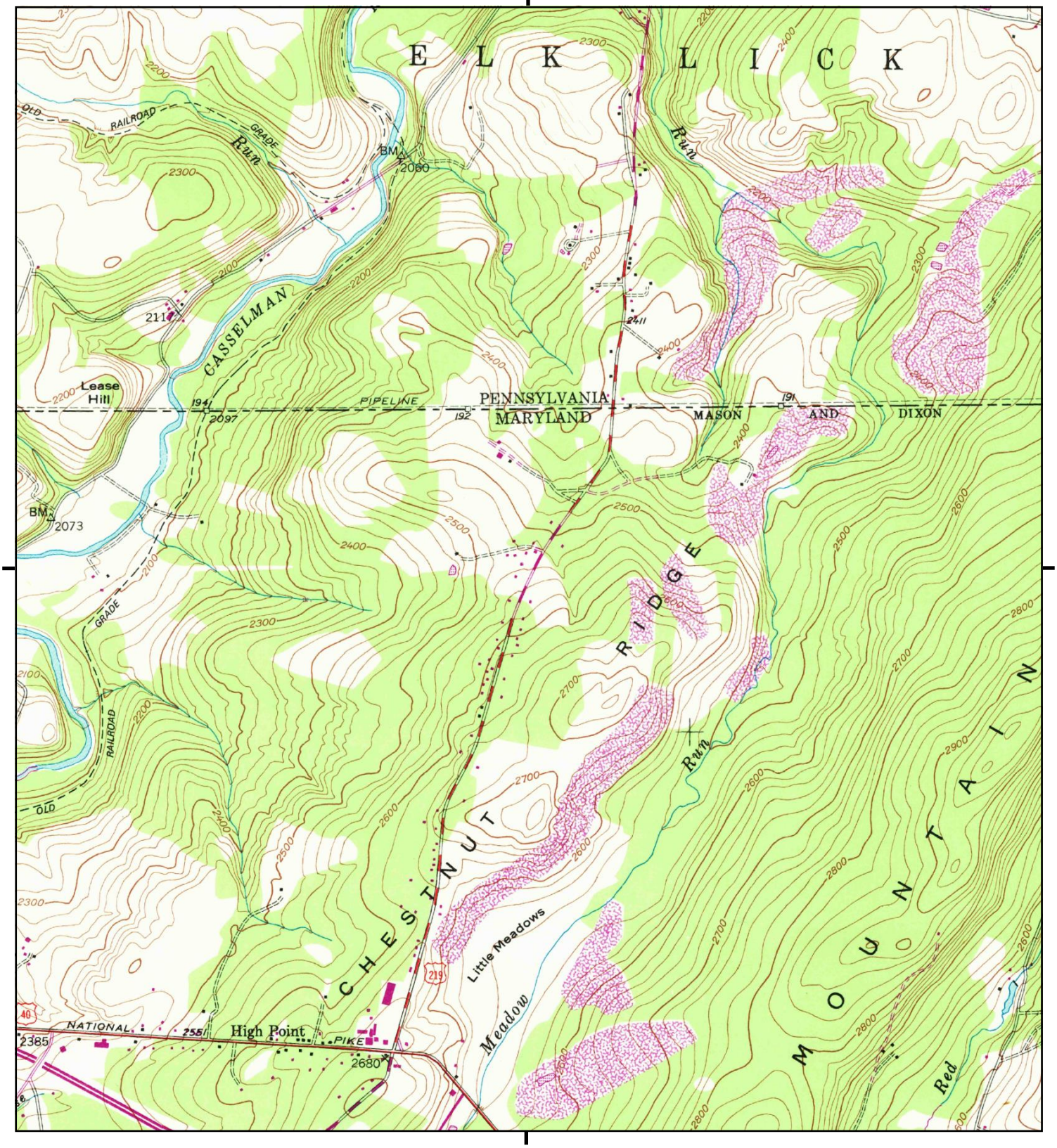
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Avilton, 1981, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

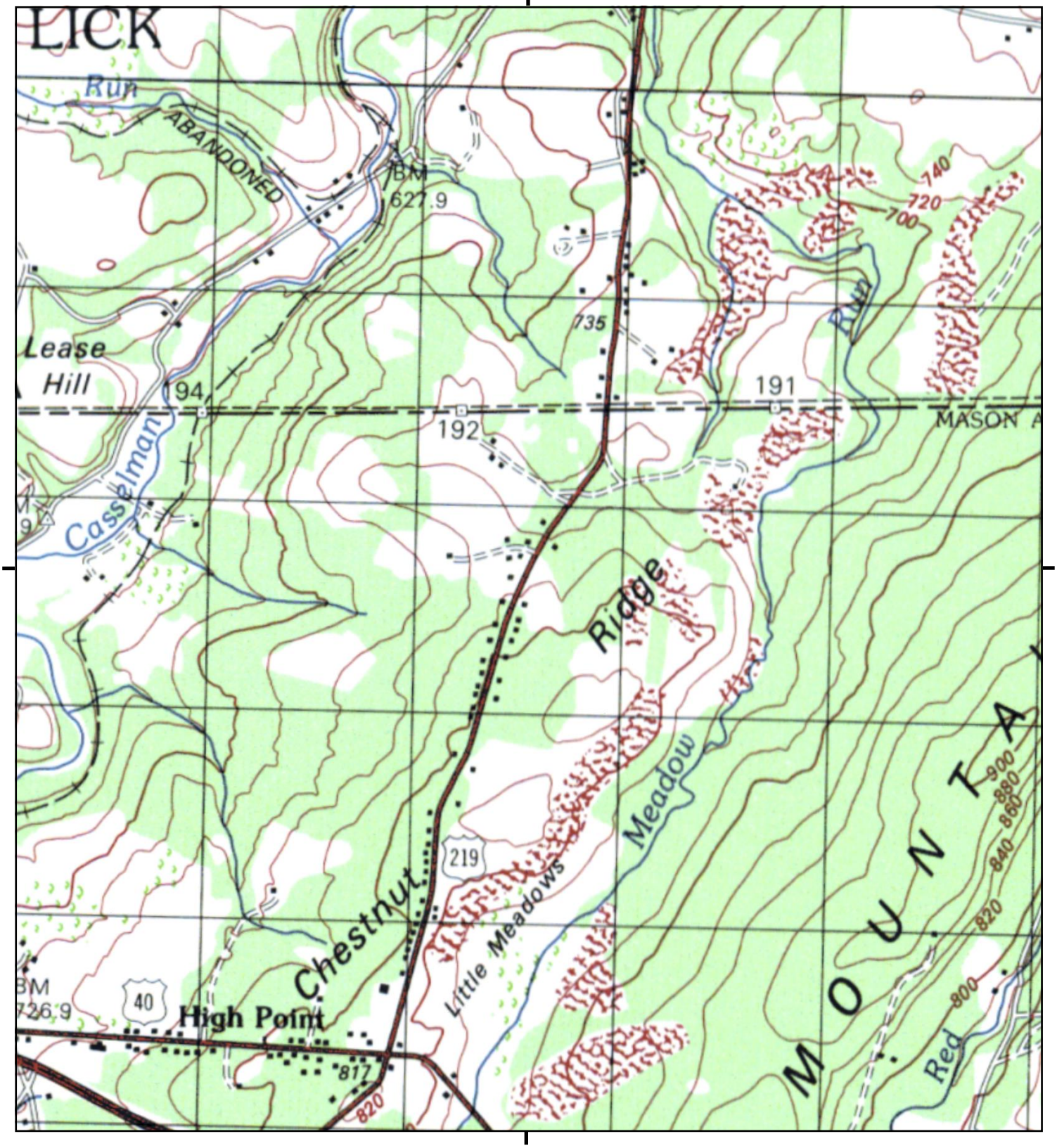
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Avilton, 1981, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

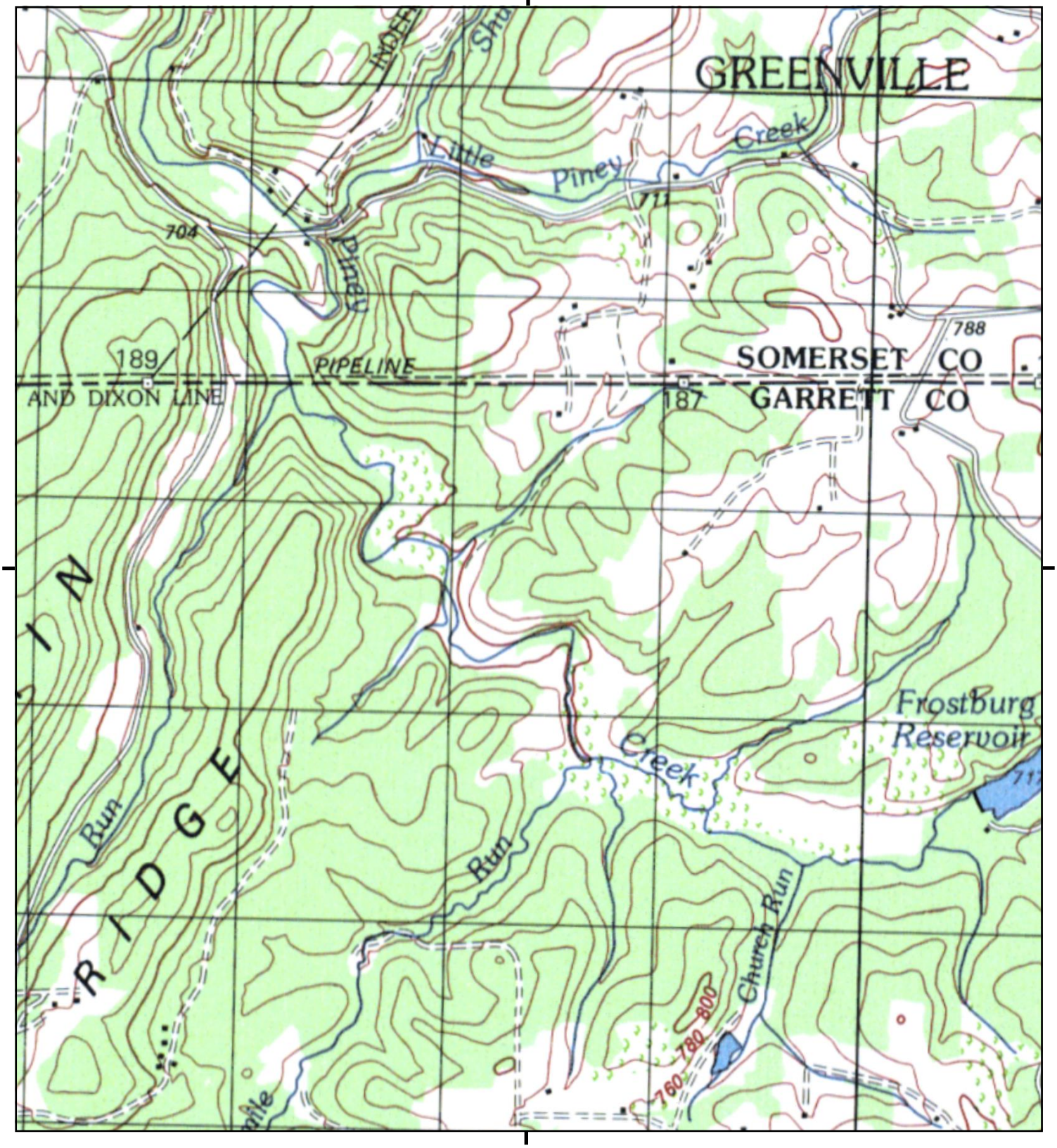
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, GRANTSVILLE, 1979, 15-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, GRANTSVILLE, 1979, 15-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 1977, 7.5-minute
S, Avilton, 1977, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

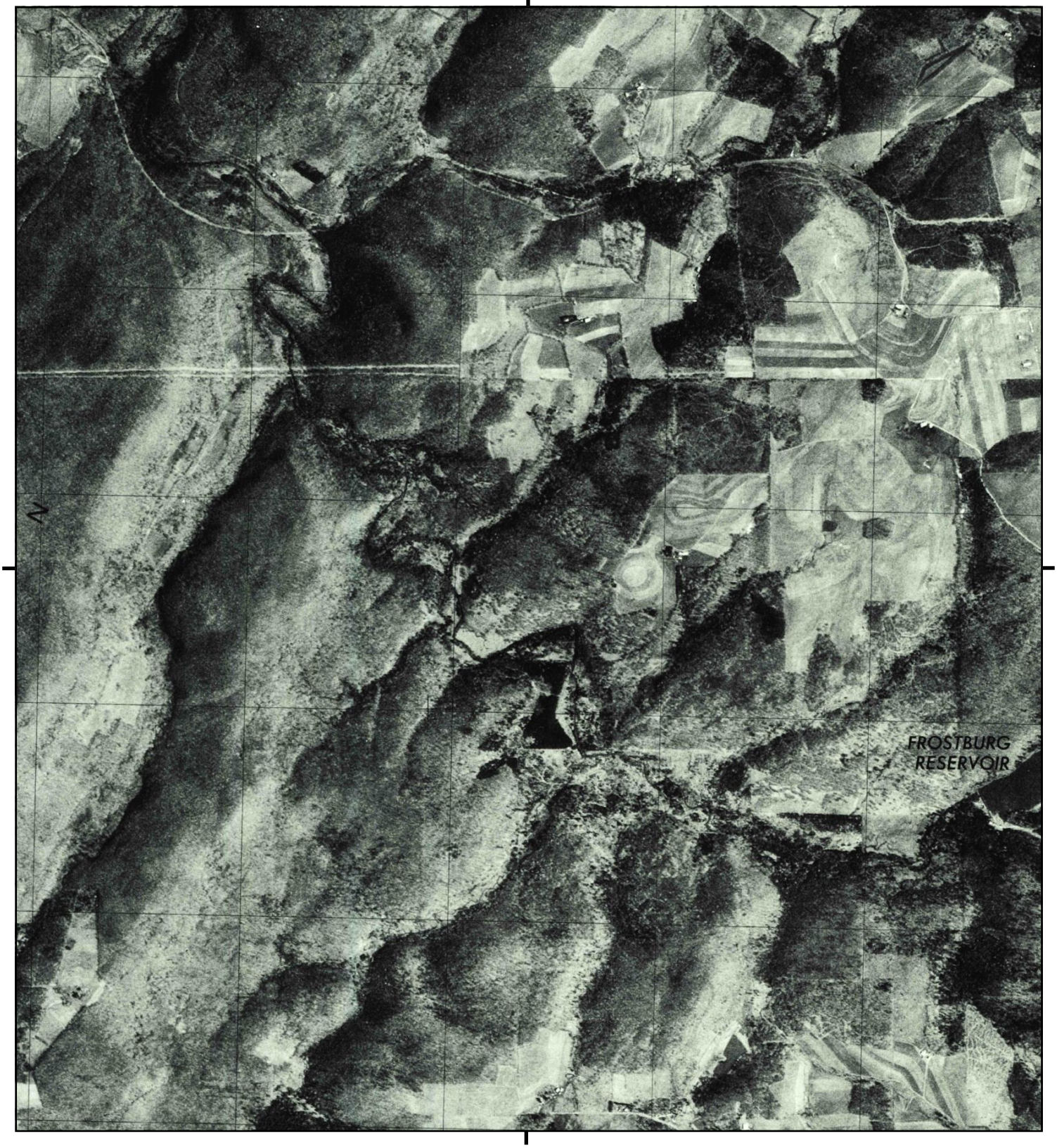
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 1977, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Avilton, 1977, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 1977, 7.5-minute
S, Avilton, 1977, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

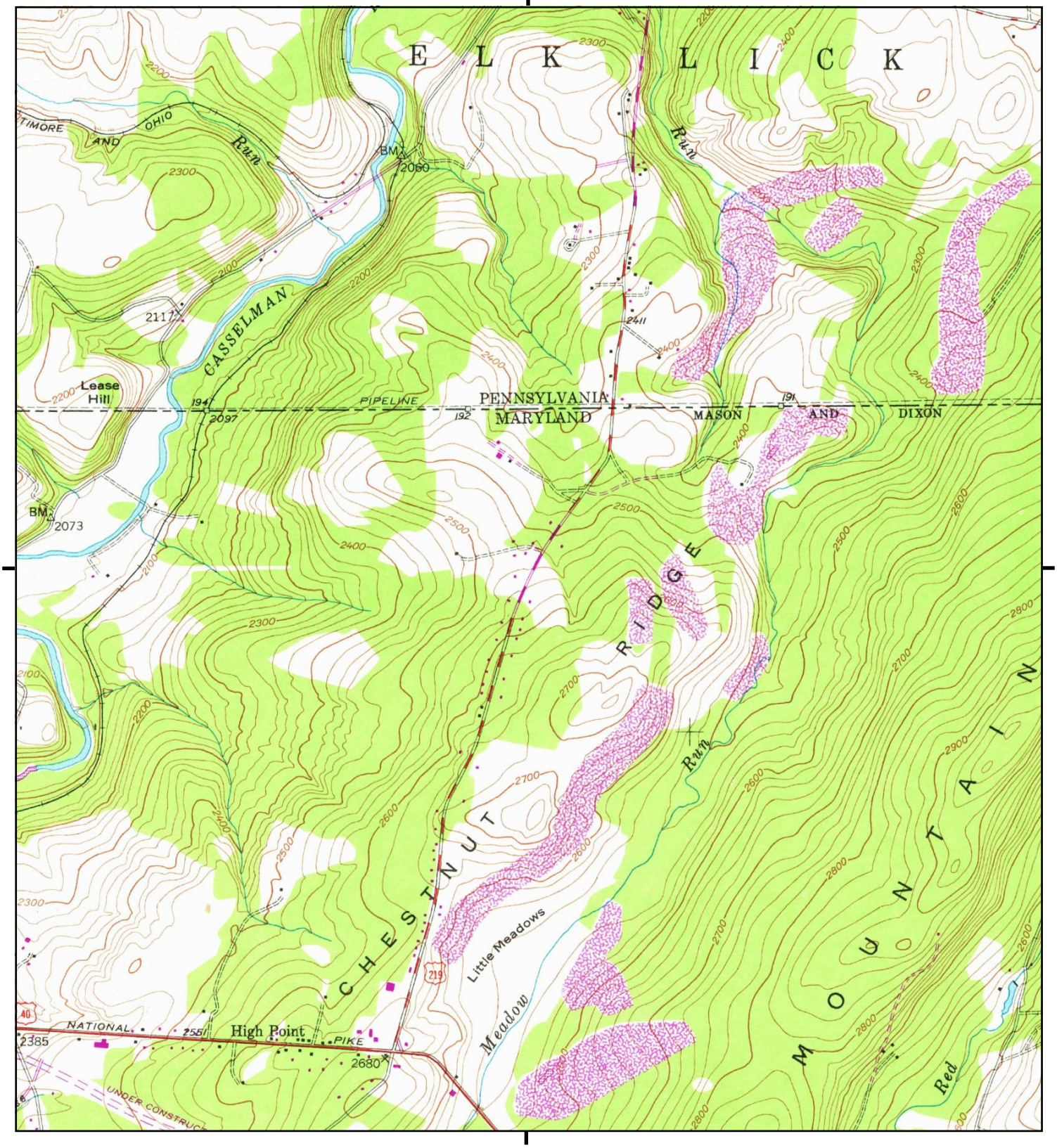
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Avilton, 1977, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

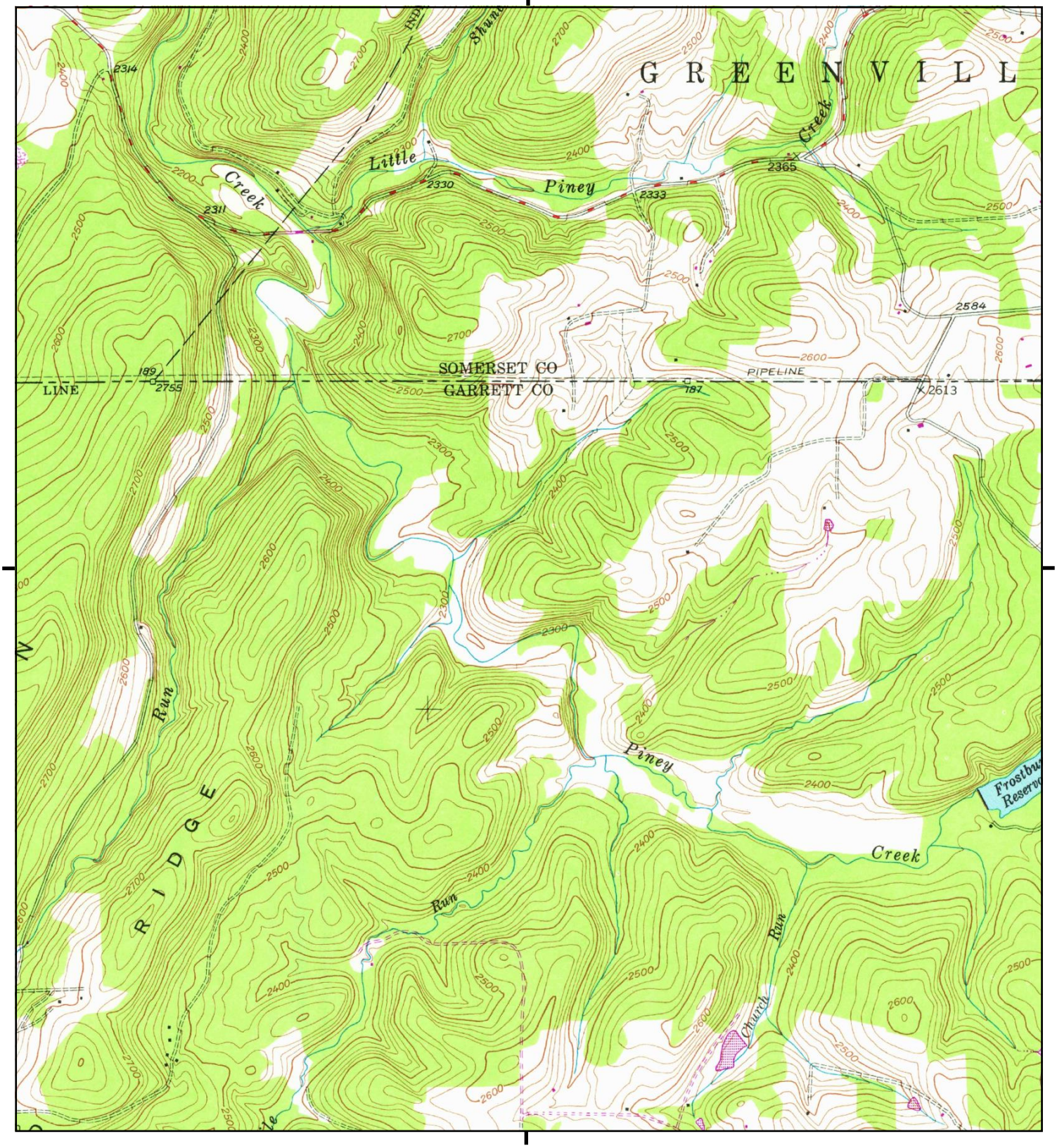
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Avilton, 1974, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

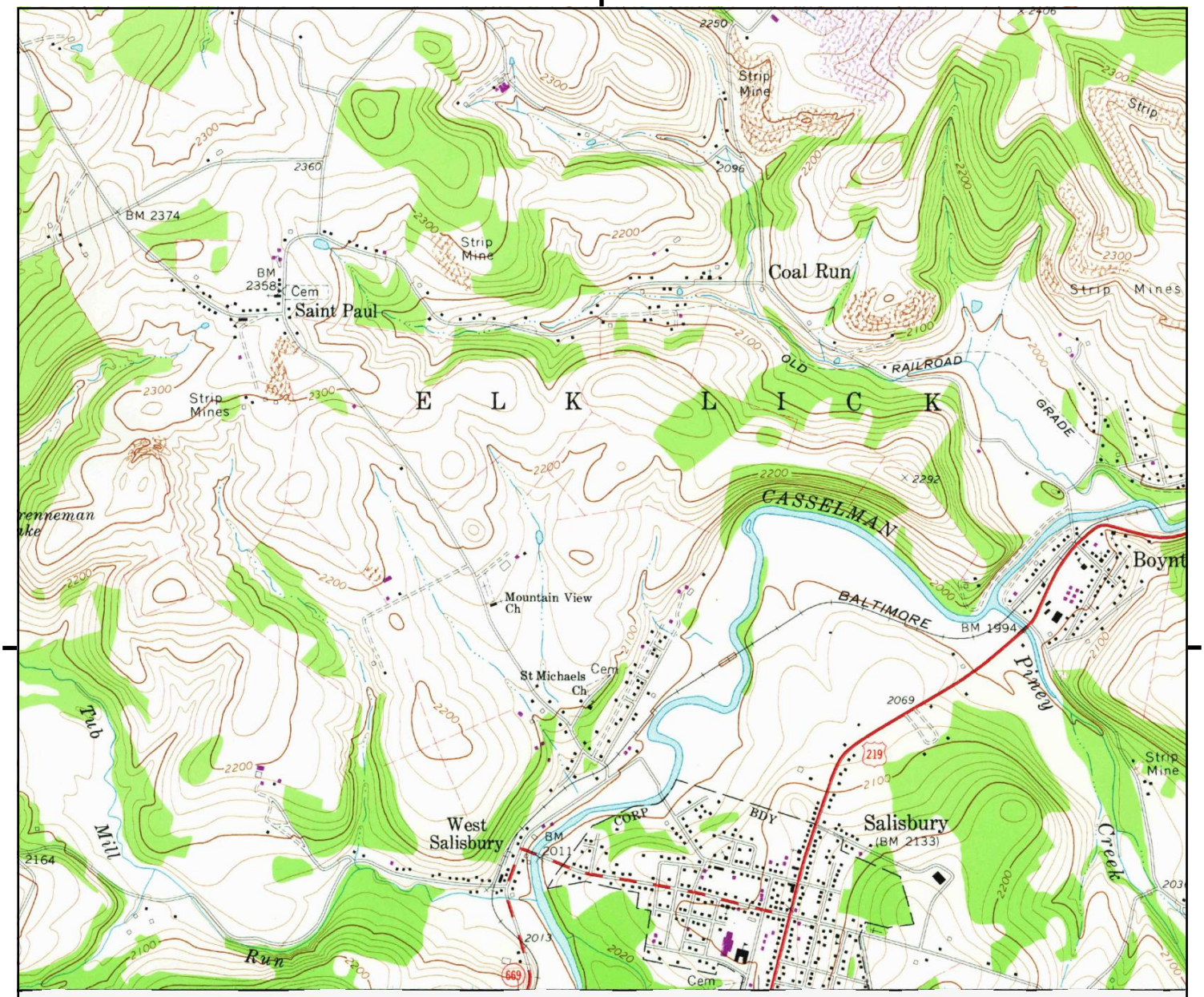
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Avilton, 1974, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED
UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED
UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED

This report includes information from the following map sheet(s).

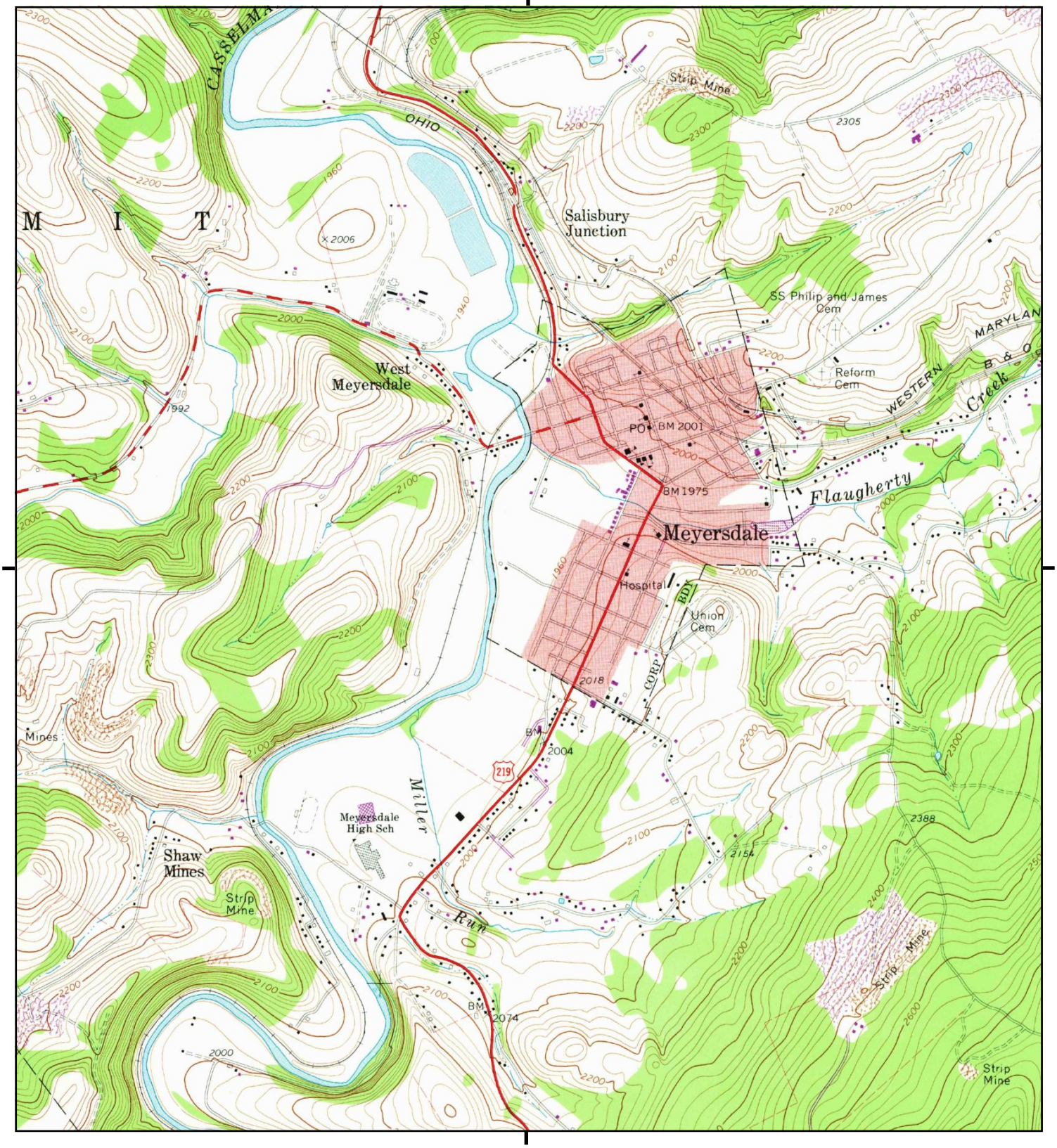
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 1973, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

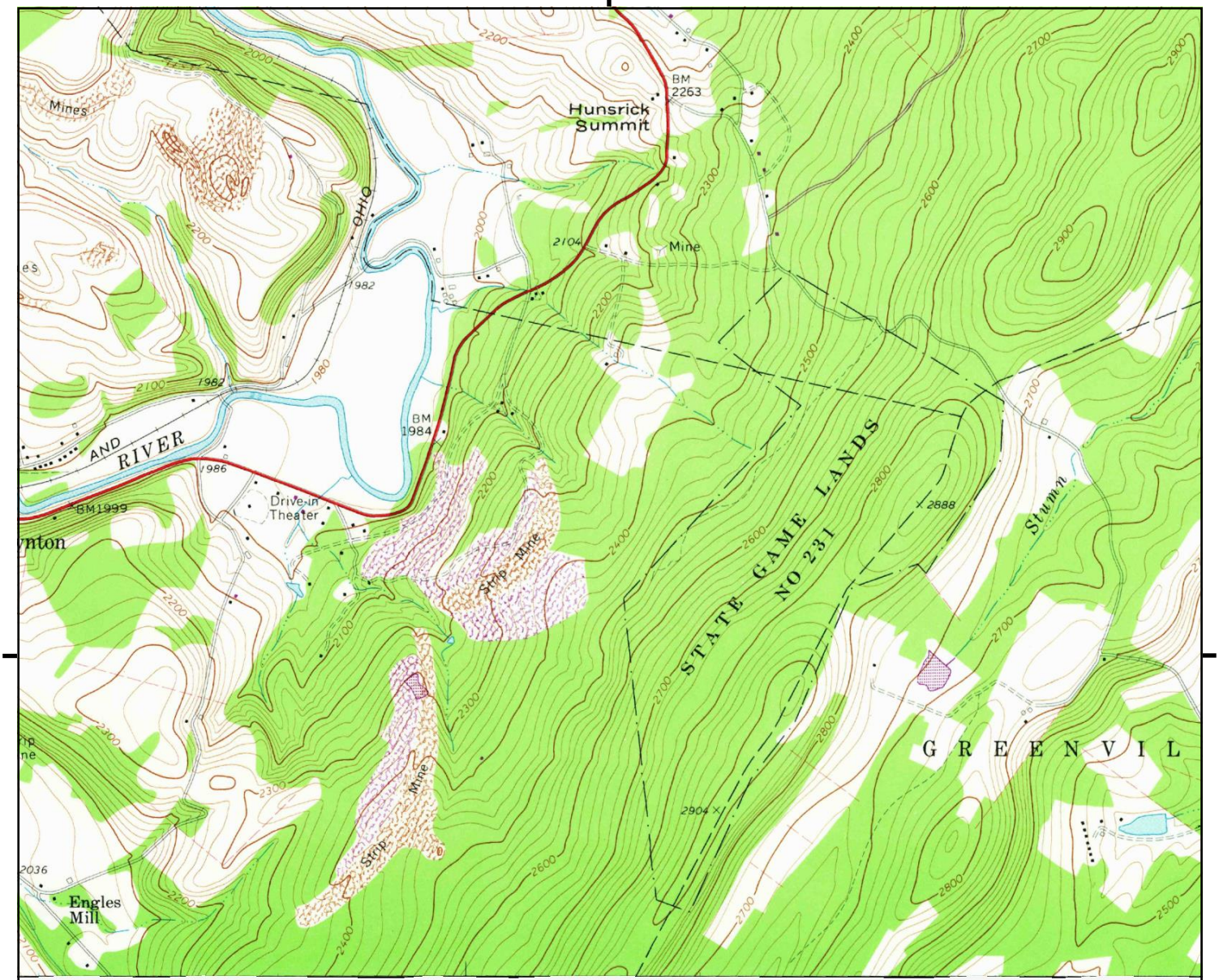
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 1973, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED
UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED
UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED

This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

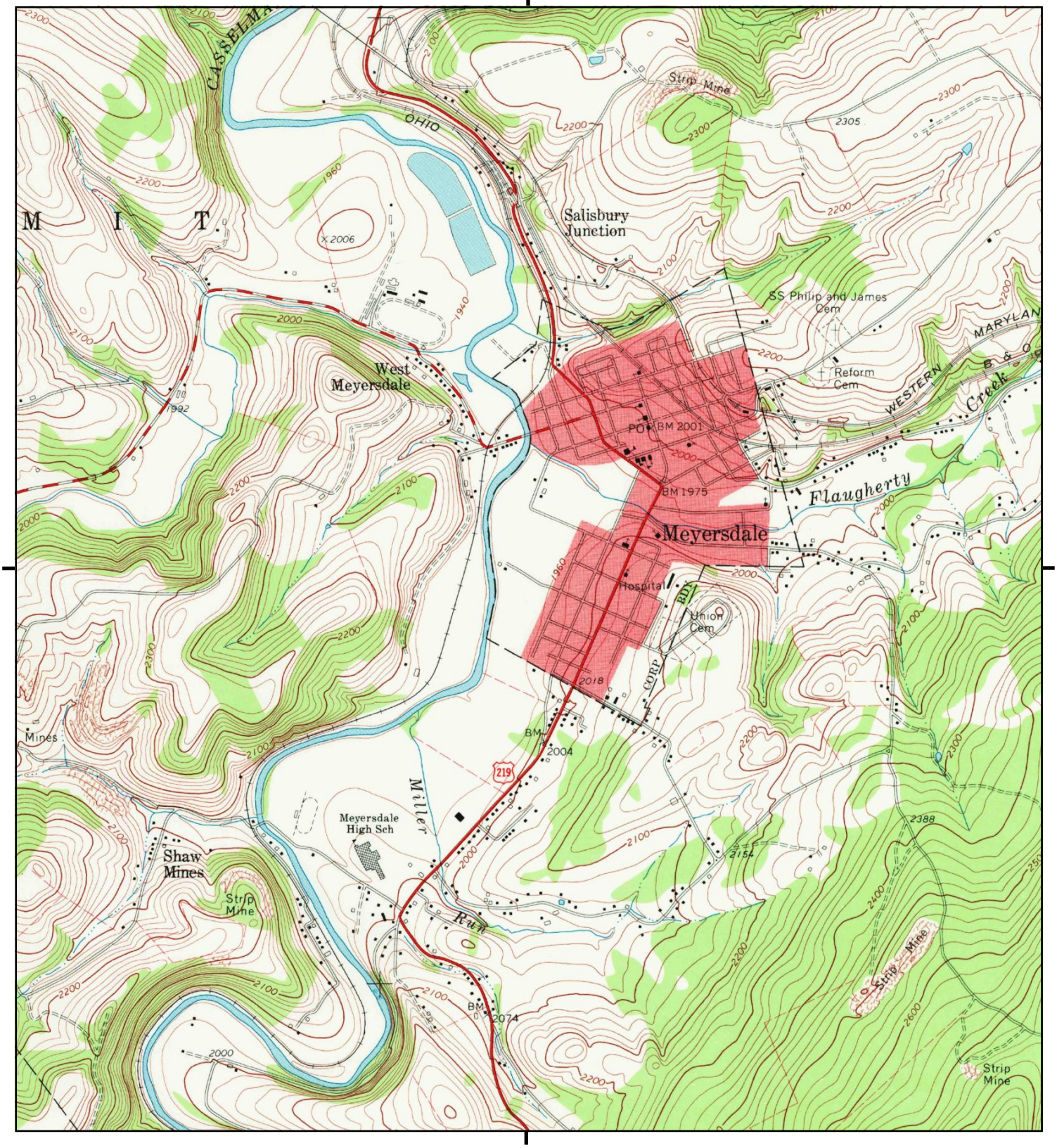
TP, Meyersdale, 1973, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N

Historical Topo Map

1968



This report includes information from the following map sheet(s).

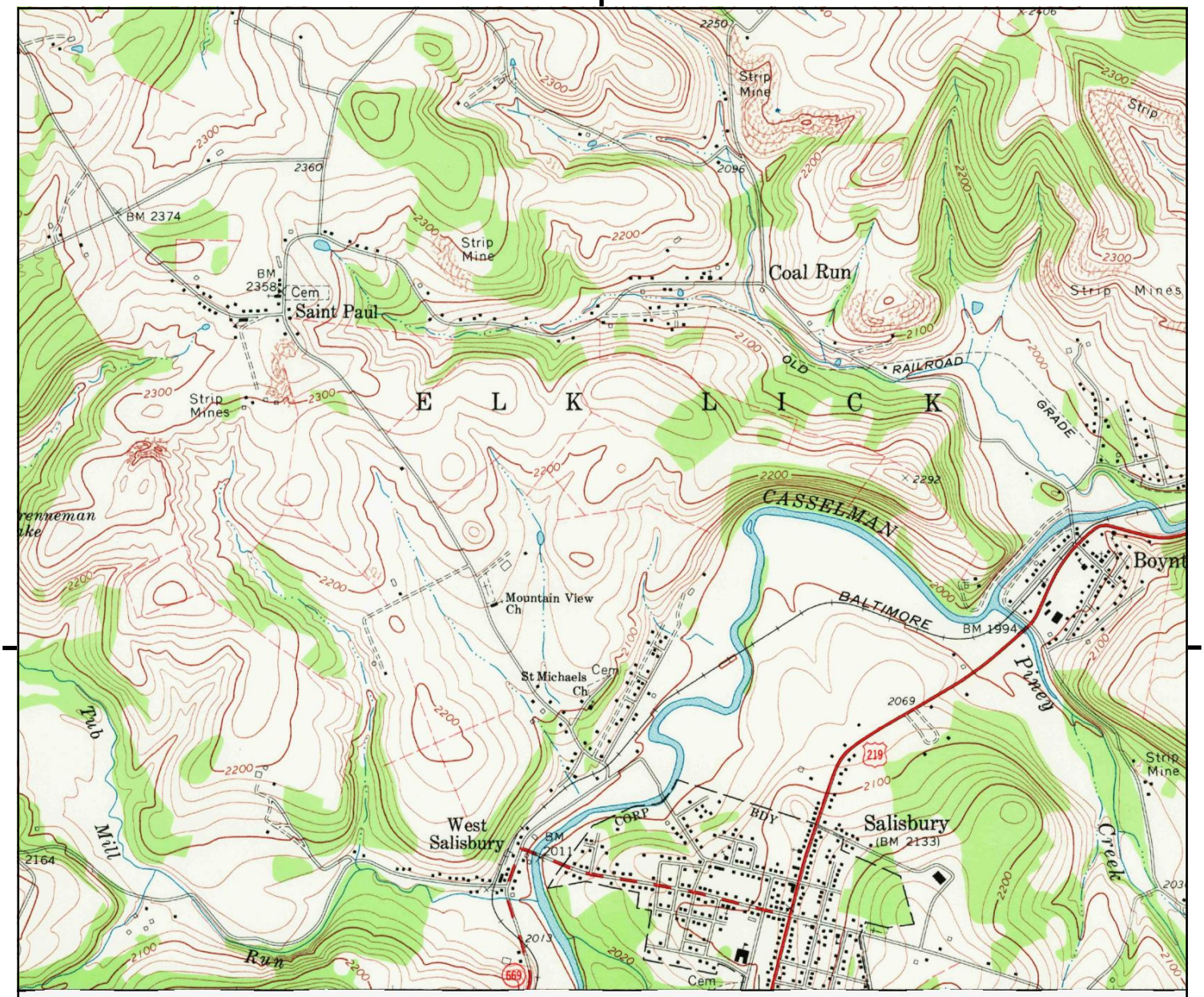
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 1968, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED
UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED
UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED

This report includes information from the following map sheet(s).

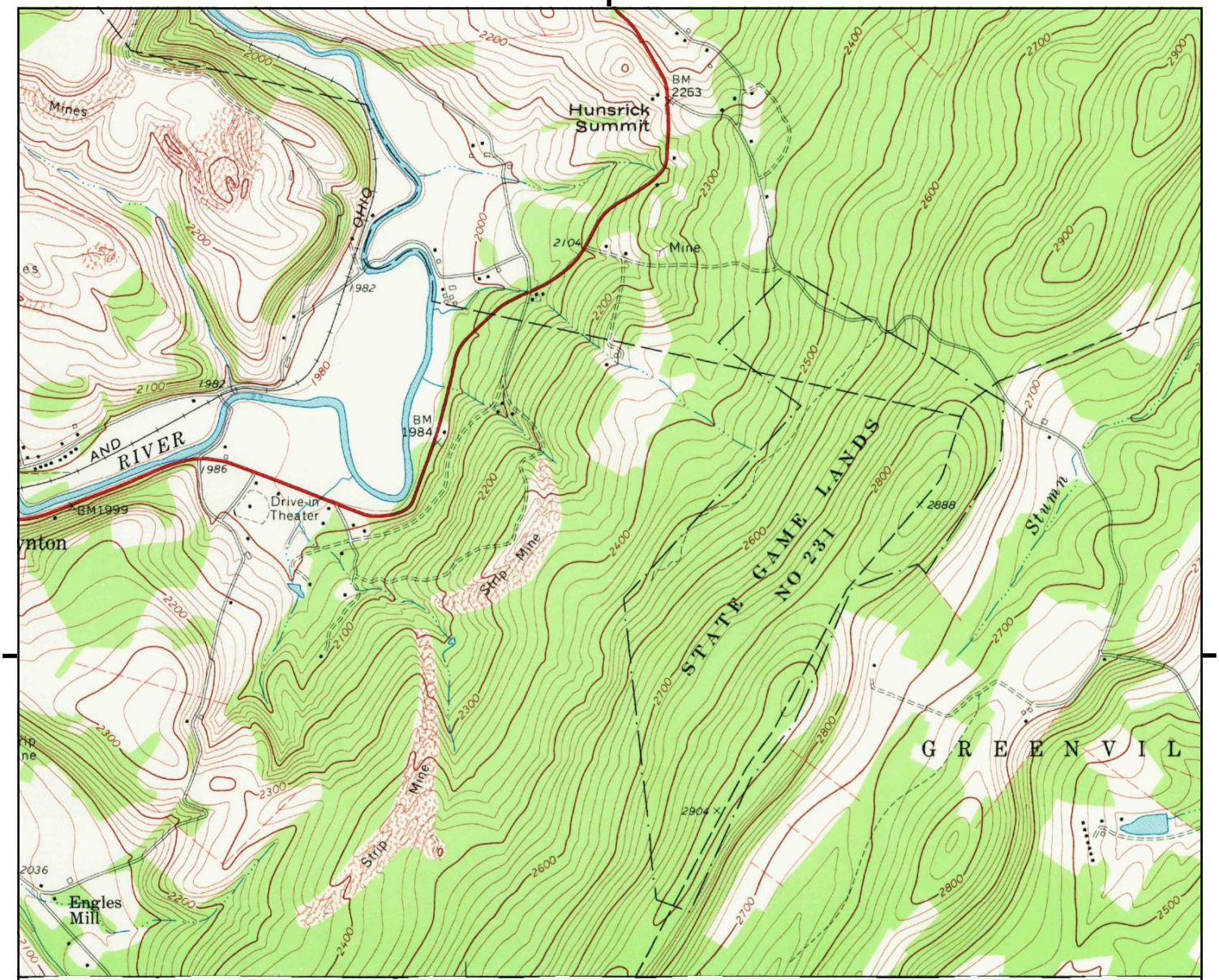
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 1968, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED
UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED
UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED

This report includes information from the following map sheet(s).

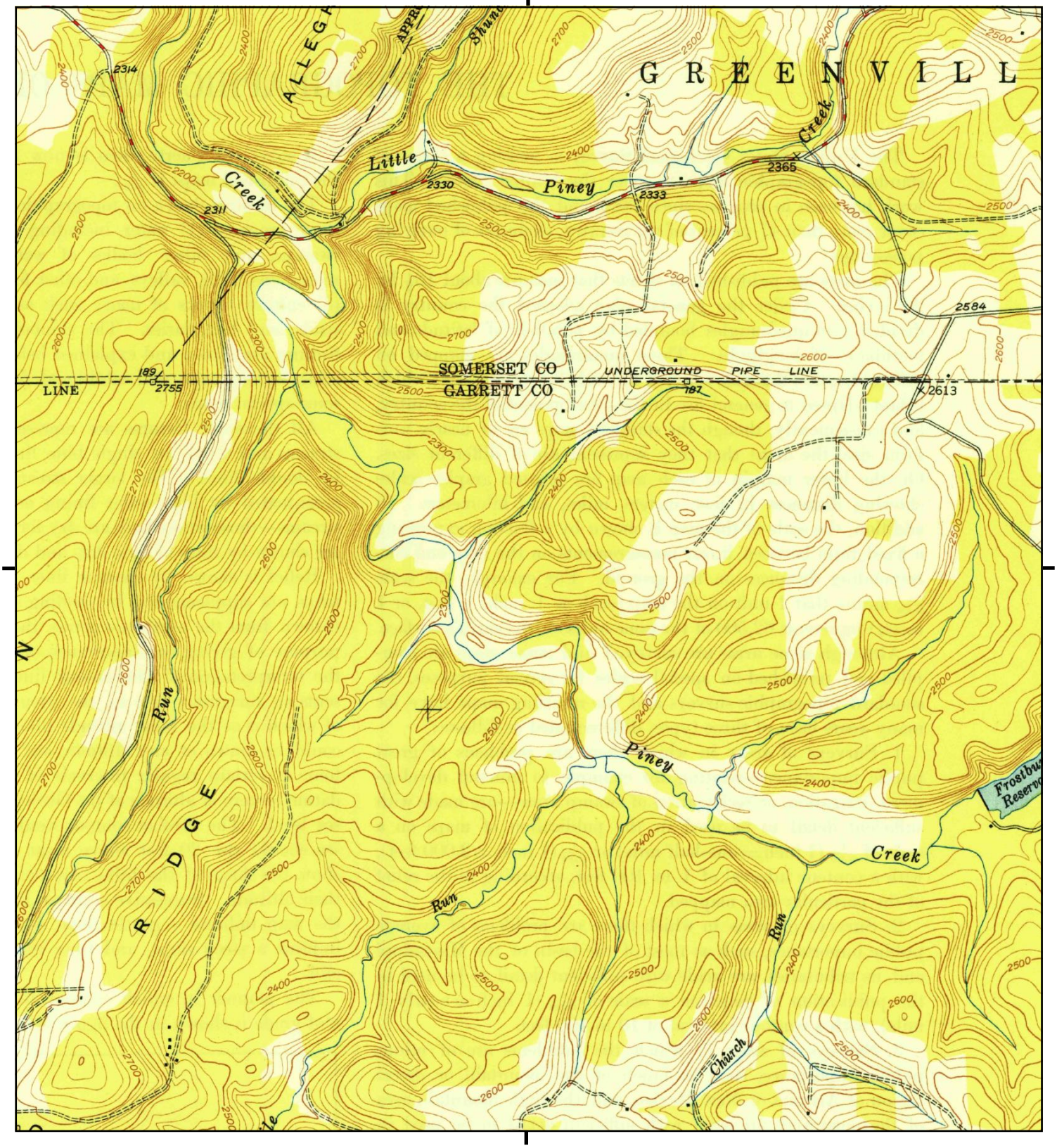
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 1968, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

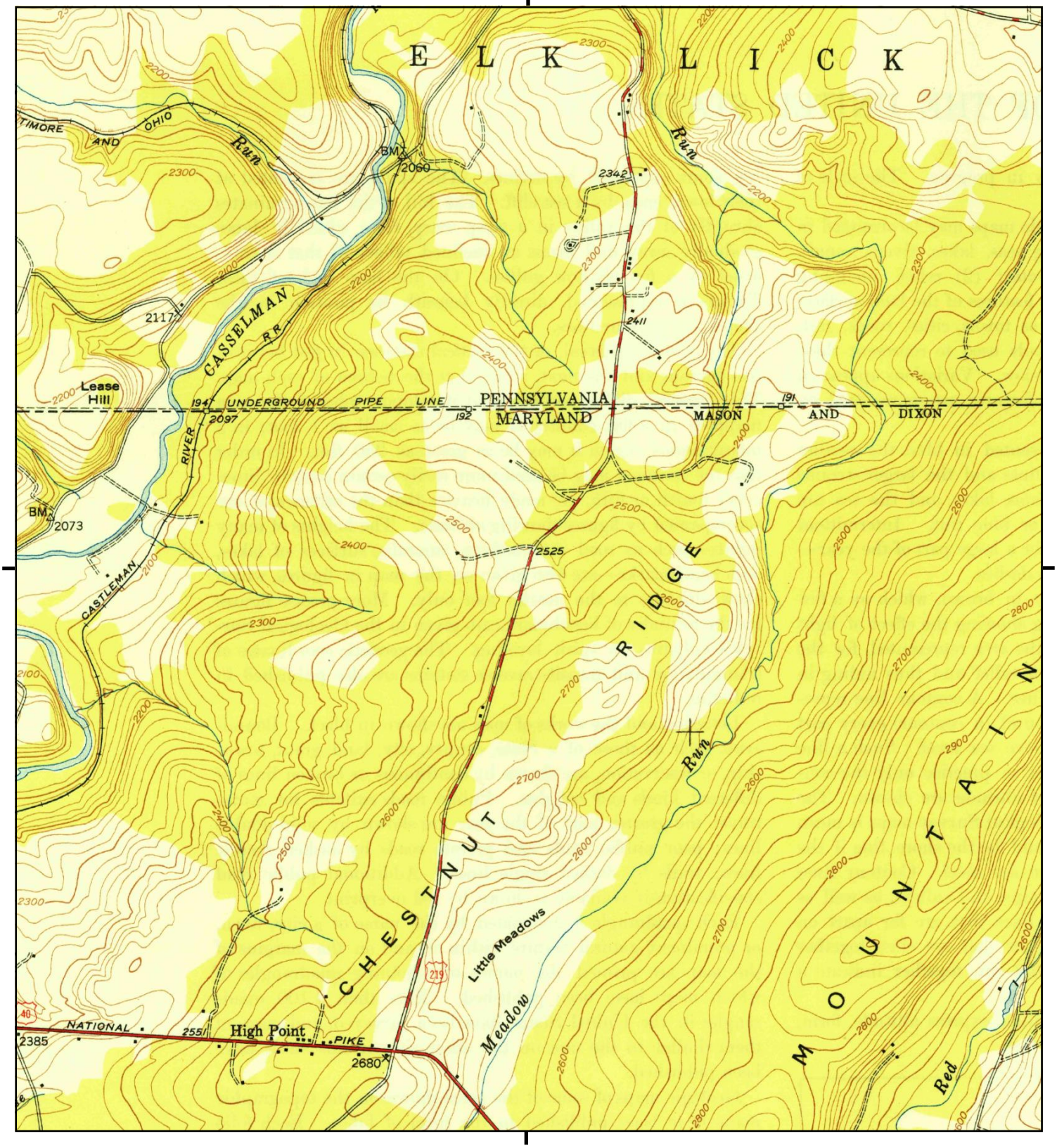
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Avilton, 1949, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

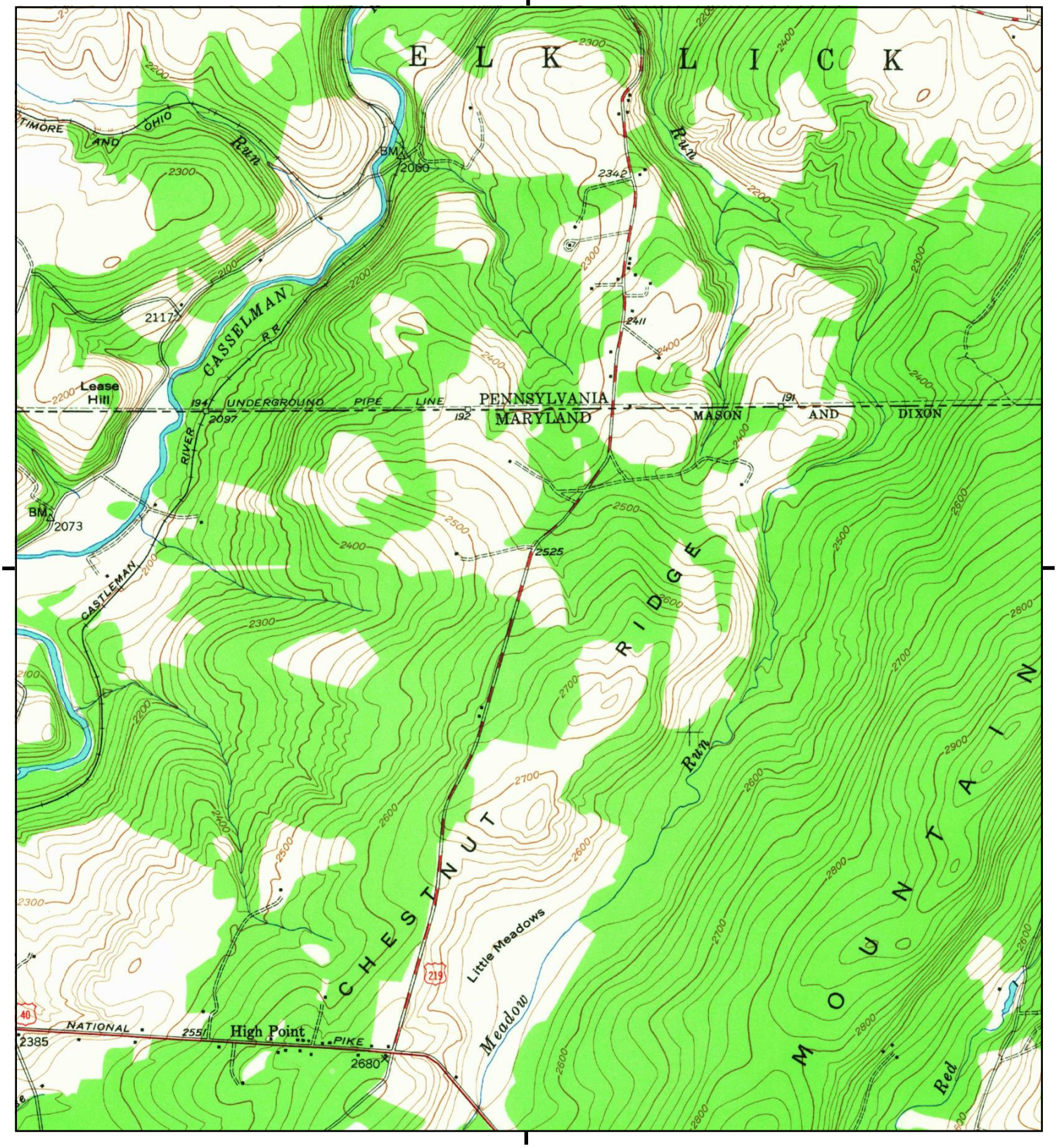
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Avilton, 1949, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

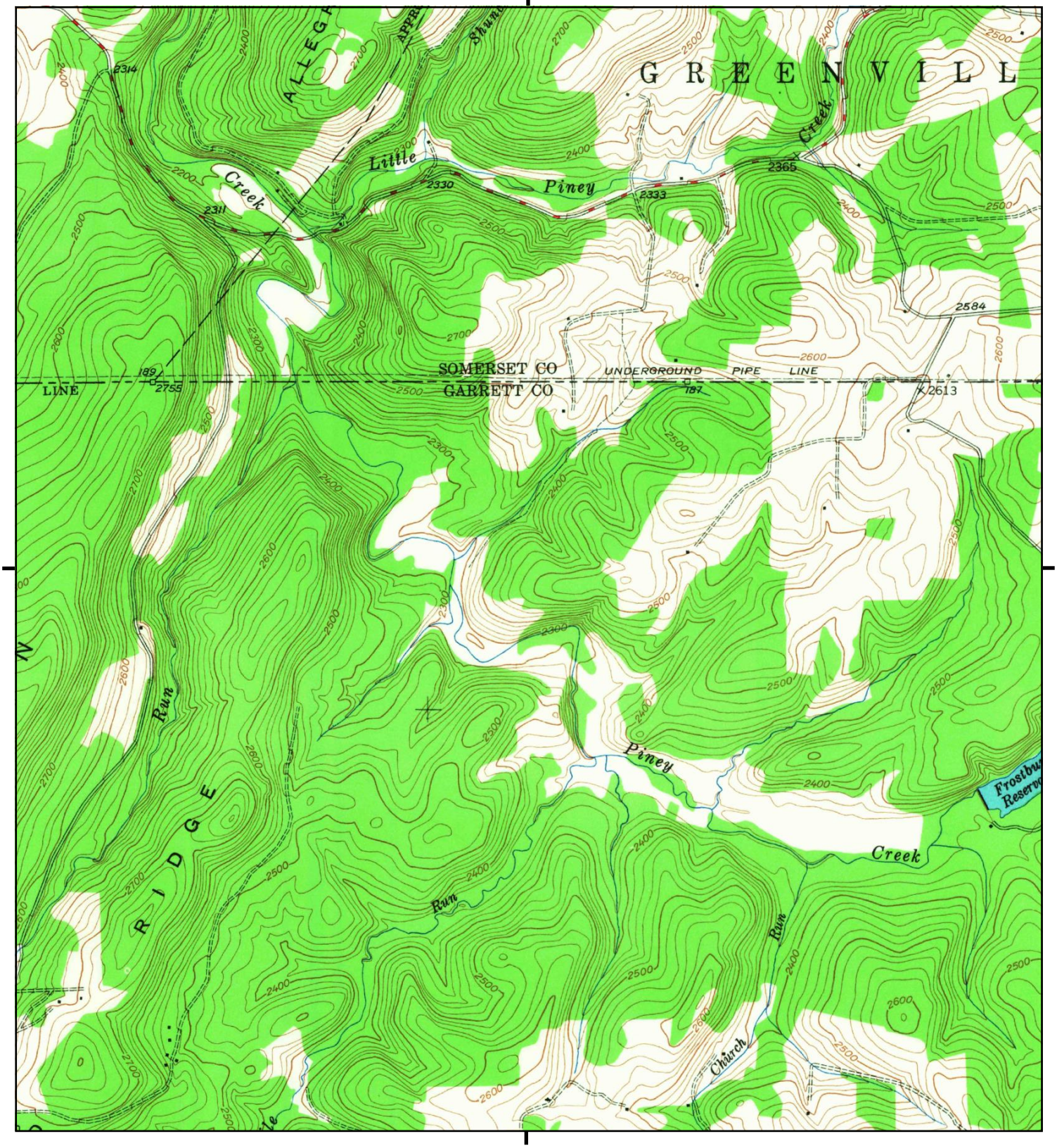
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Avilton, 1947, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

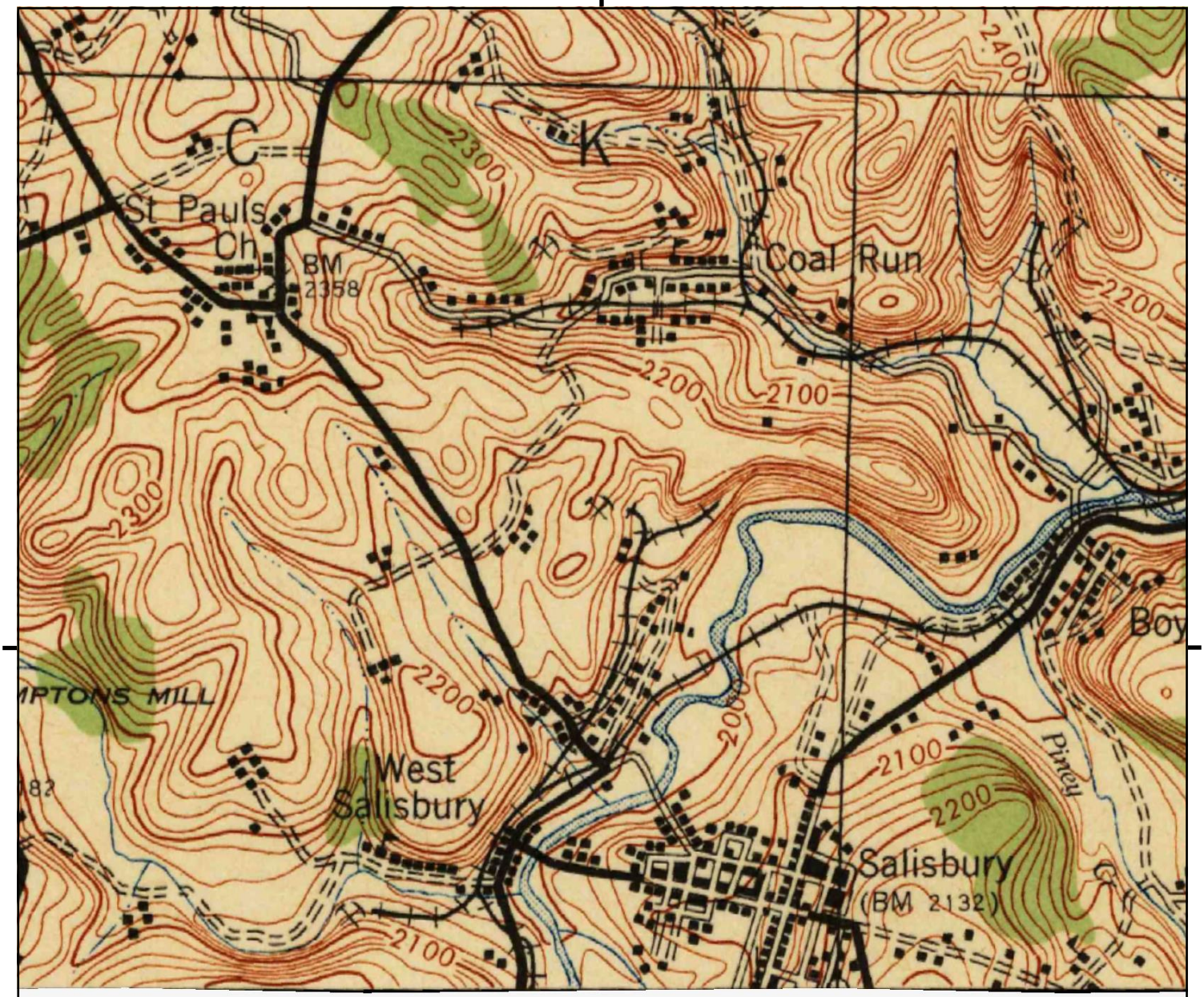
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Avilton, 1947, 7.5-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED
UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED
UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED

This report includes information from the following map sheet(s).

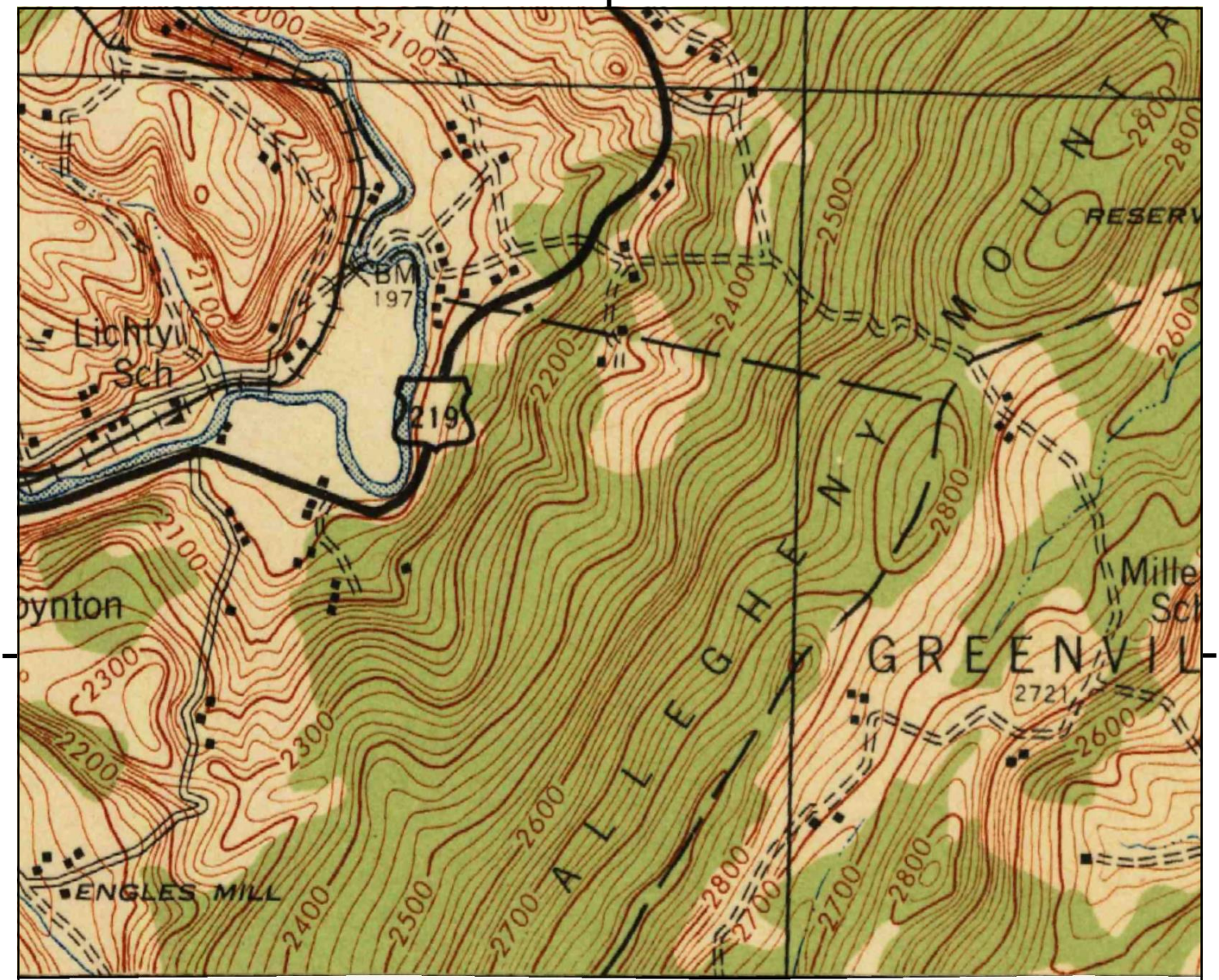
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 1944, 15-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED
UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED
UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED

This report includes information from the following map sheet(s).

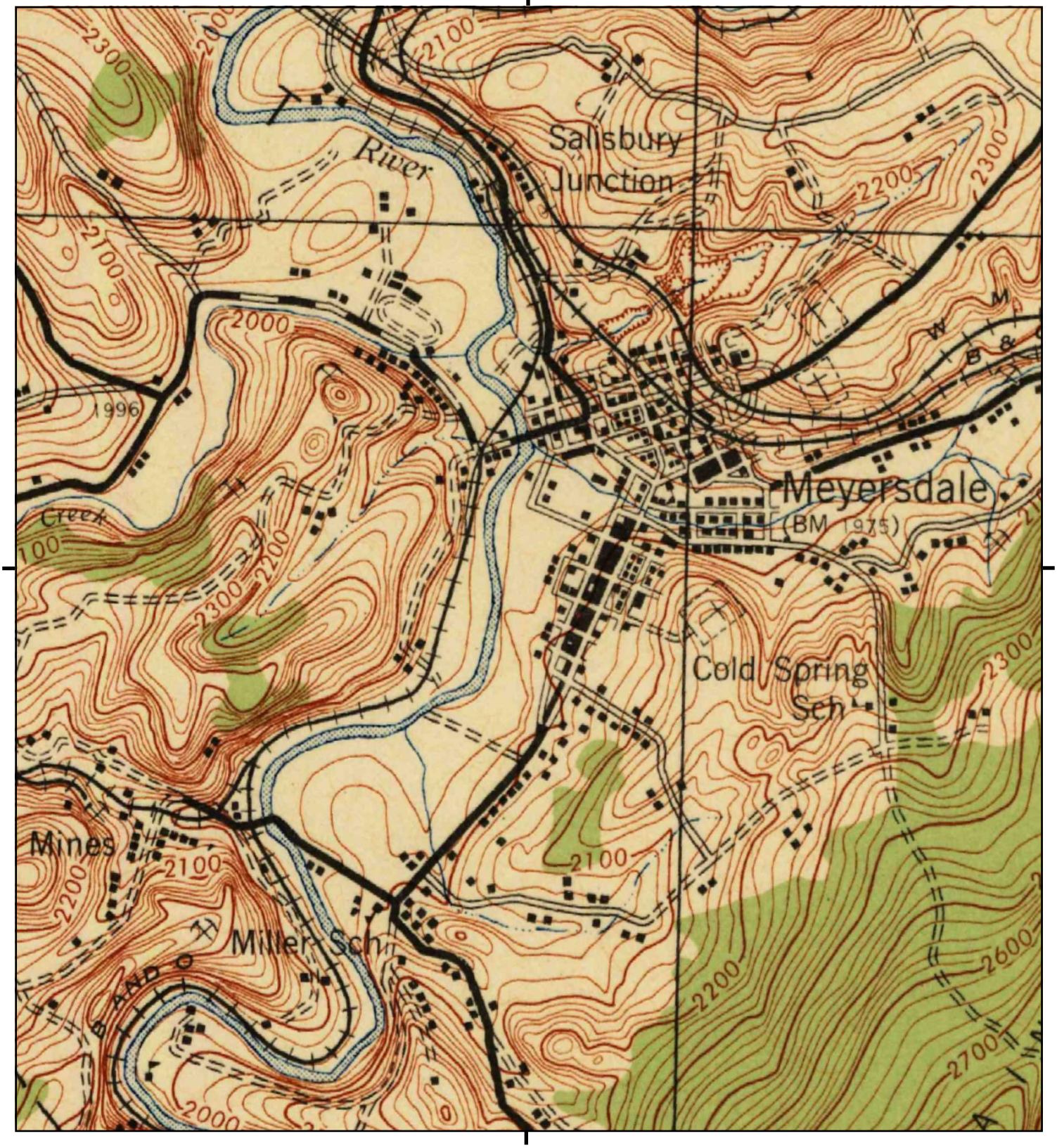
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 1944, 15-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

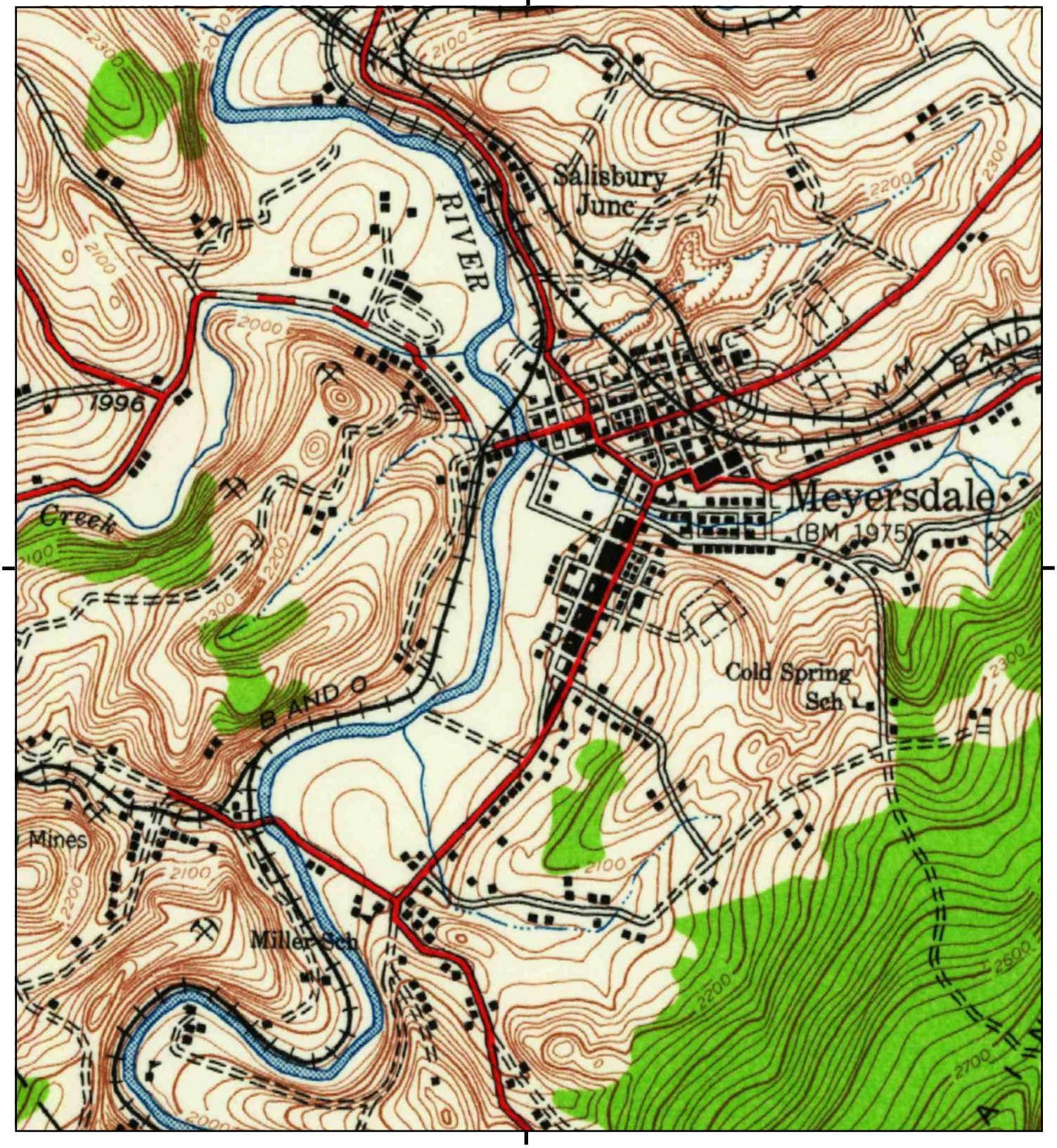
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 1944, 15-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

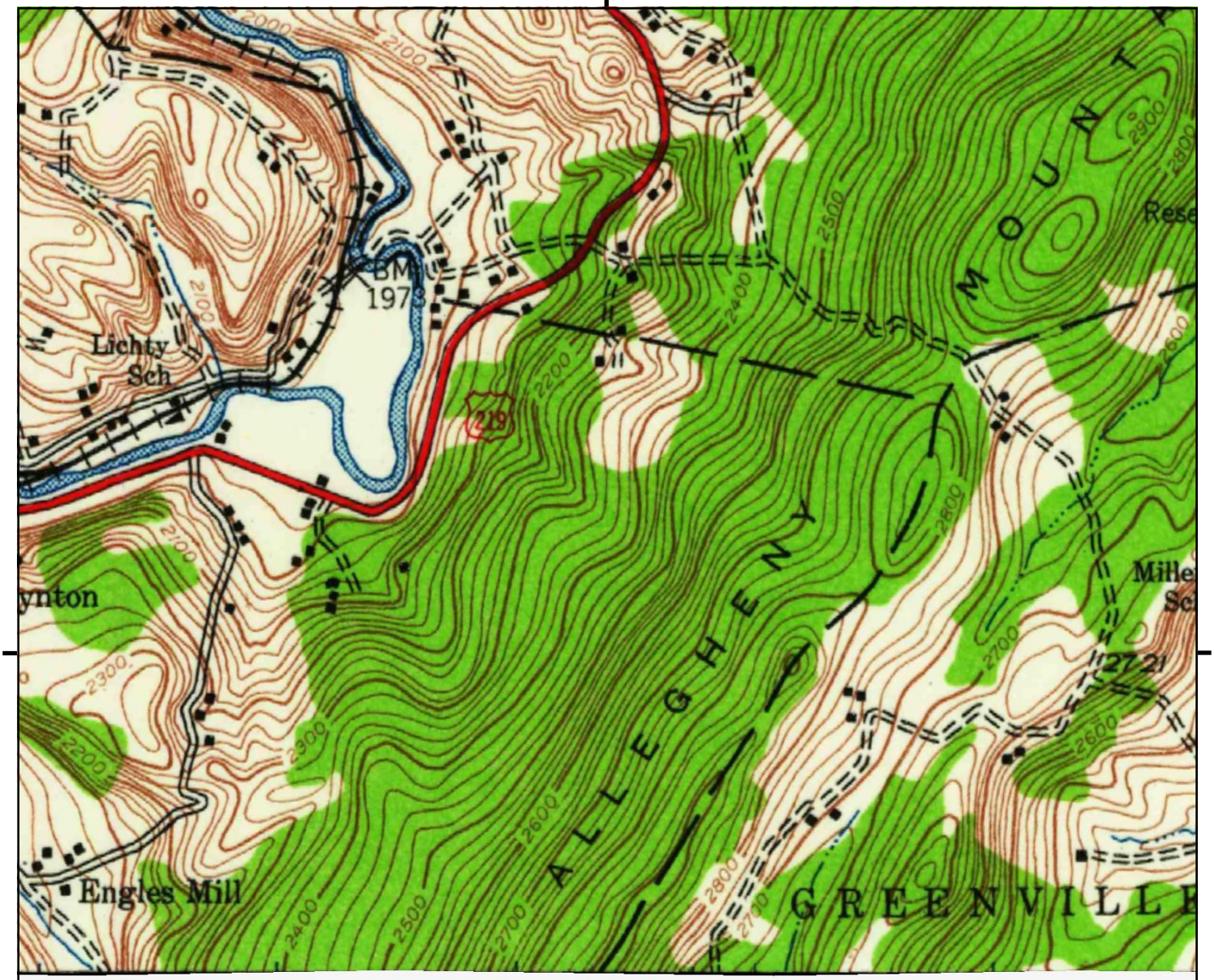
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 1939, 15-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED
UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED
UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED

This report includes information from the following map sheet(s).

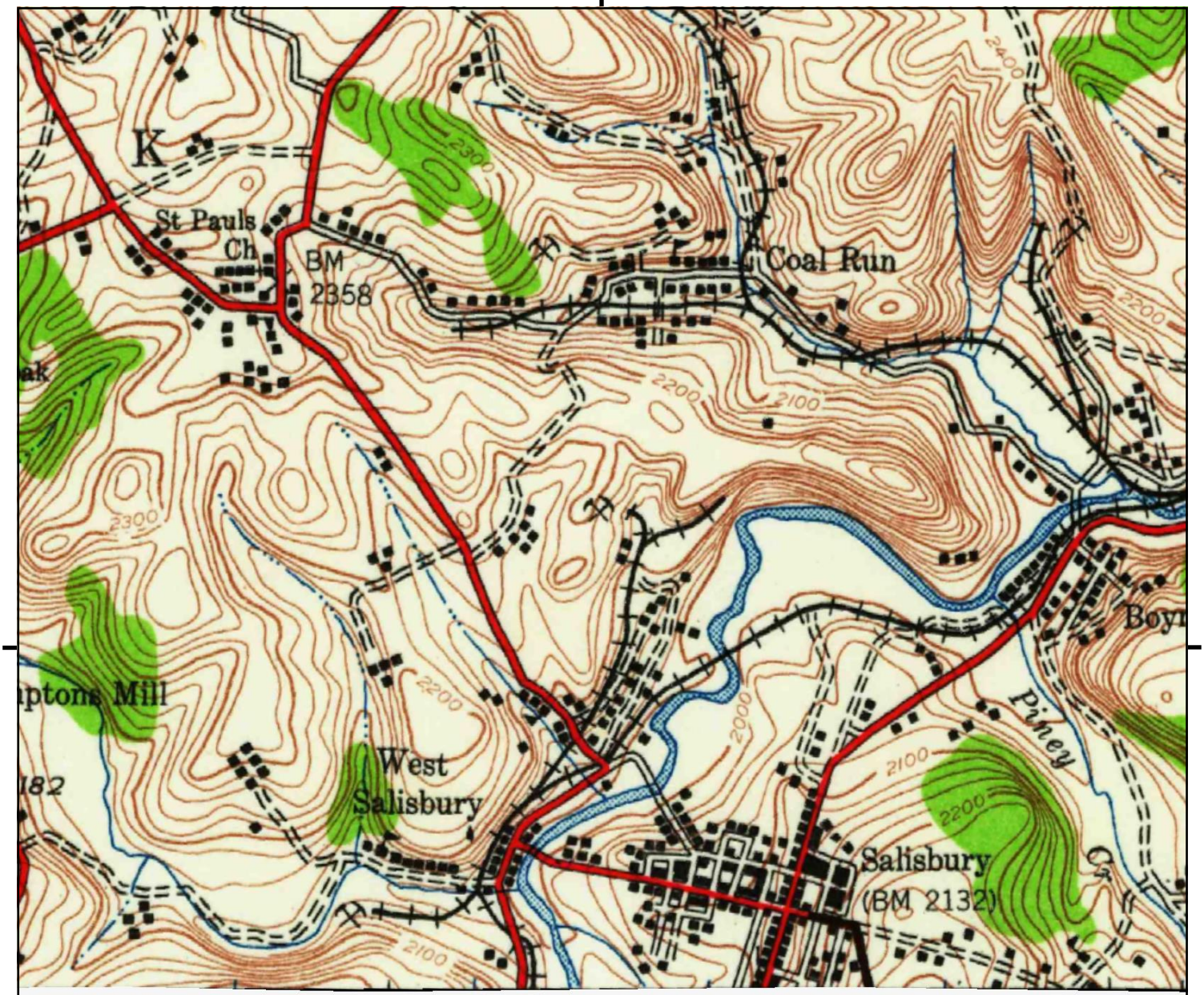
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 1939, 15-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED
UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED
UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED

This report includes information from the following map sheet(s).

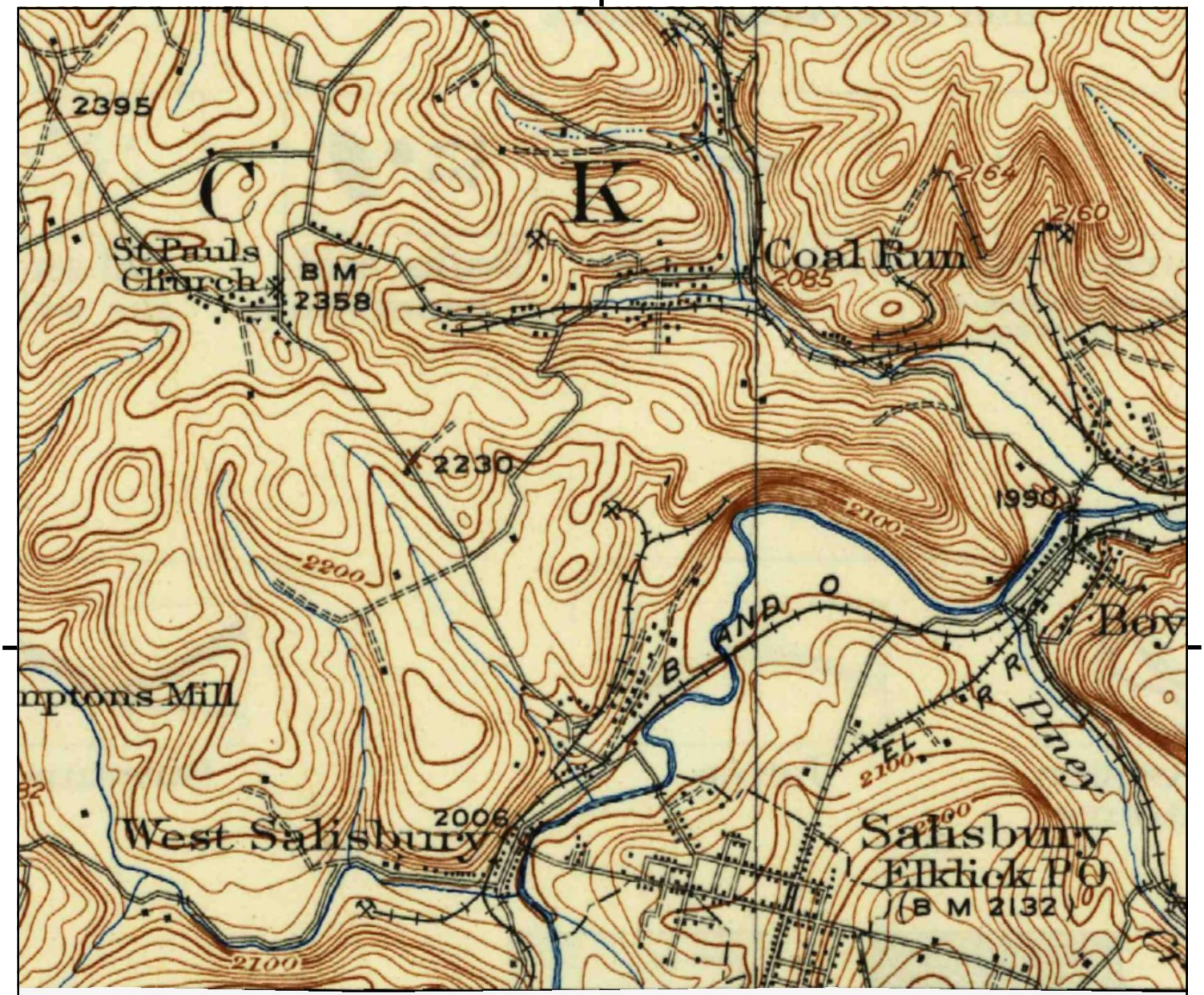
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 1939, 15-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED
UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED
UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED

This report includes information from the following map sheet(s).

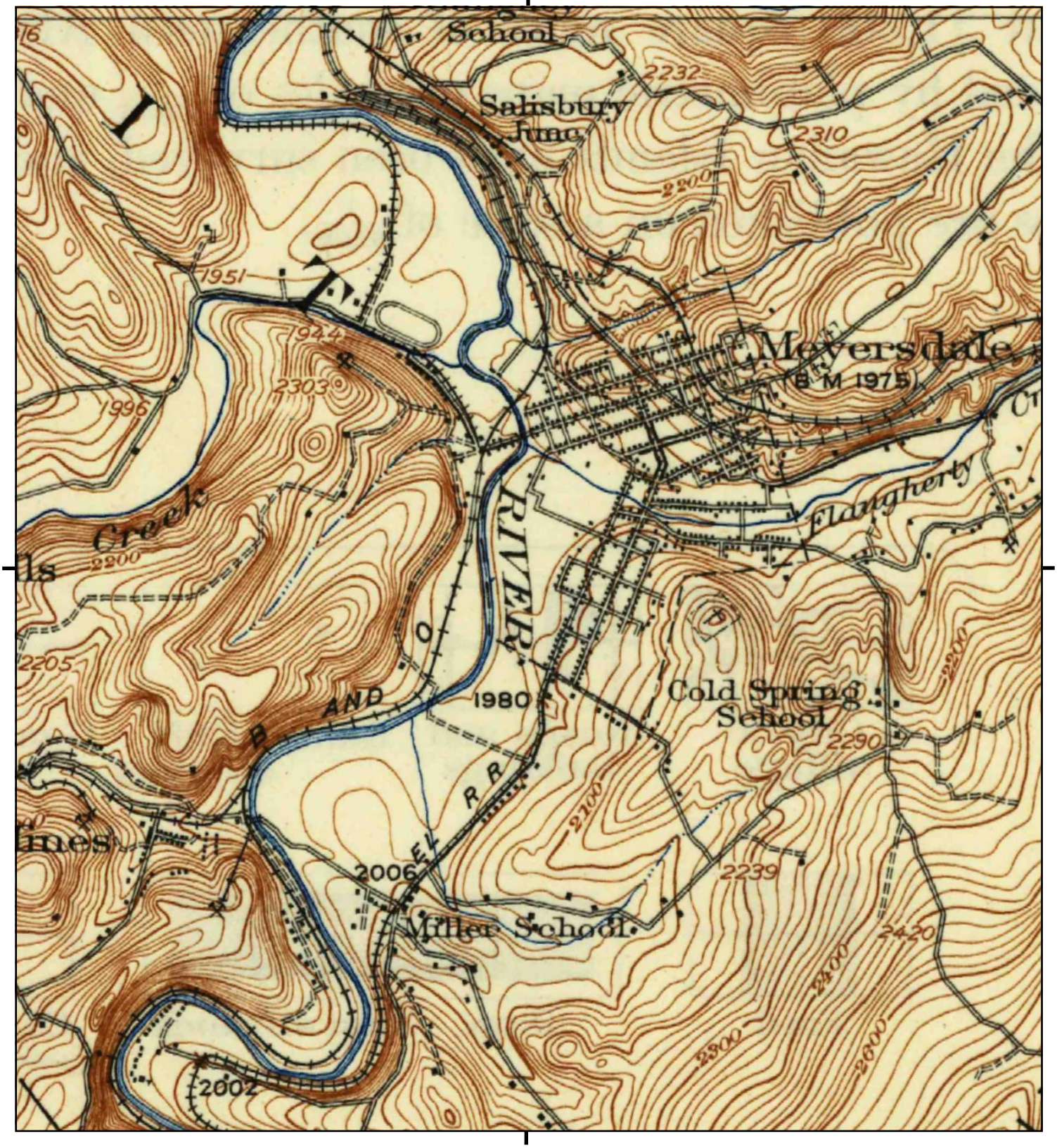
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 1921, 15-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

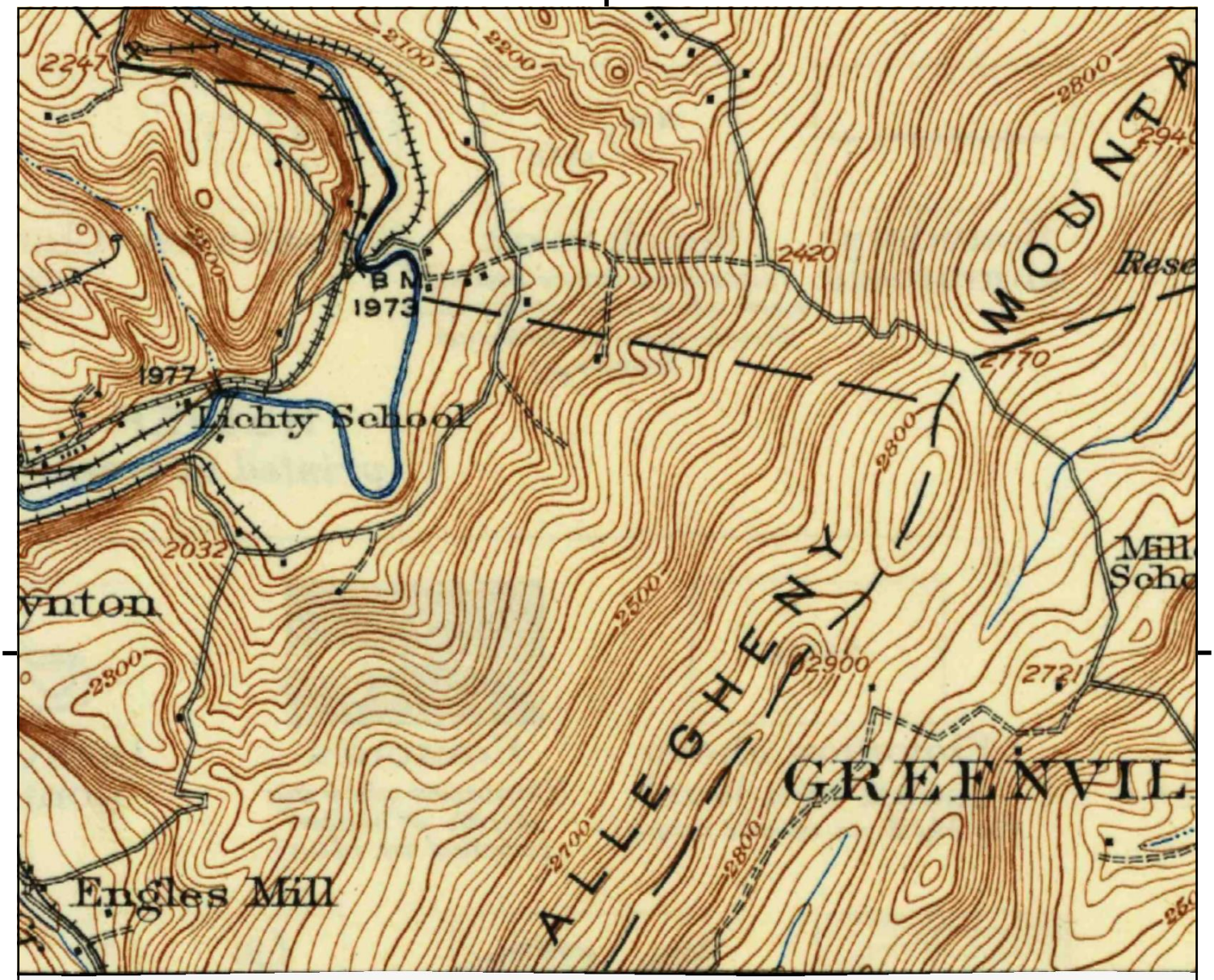
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 1921, 15-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED
UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED
UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED UNMAPPED

This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Meyersdale, 1921, 15-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

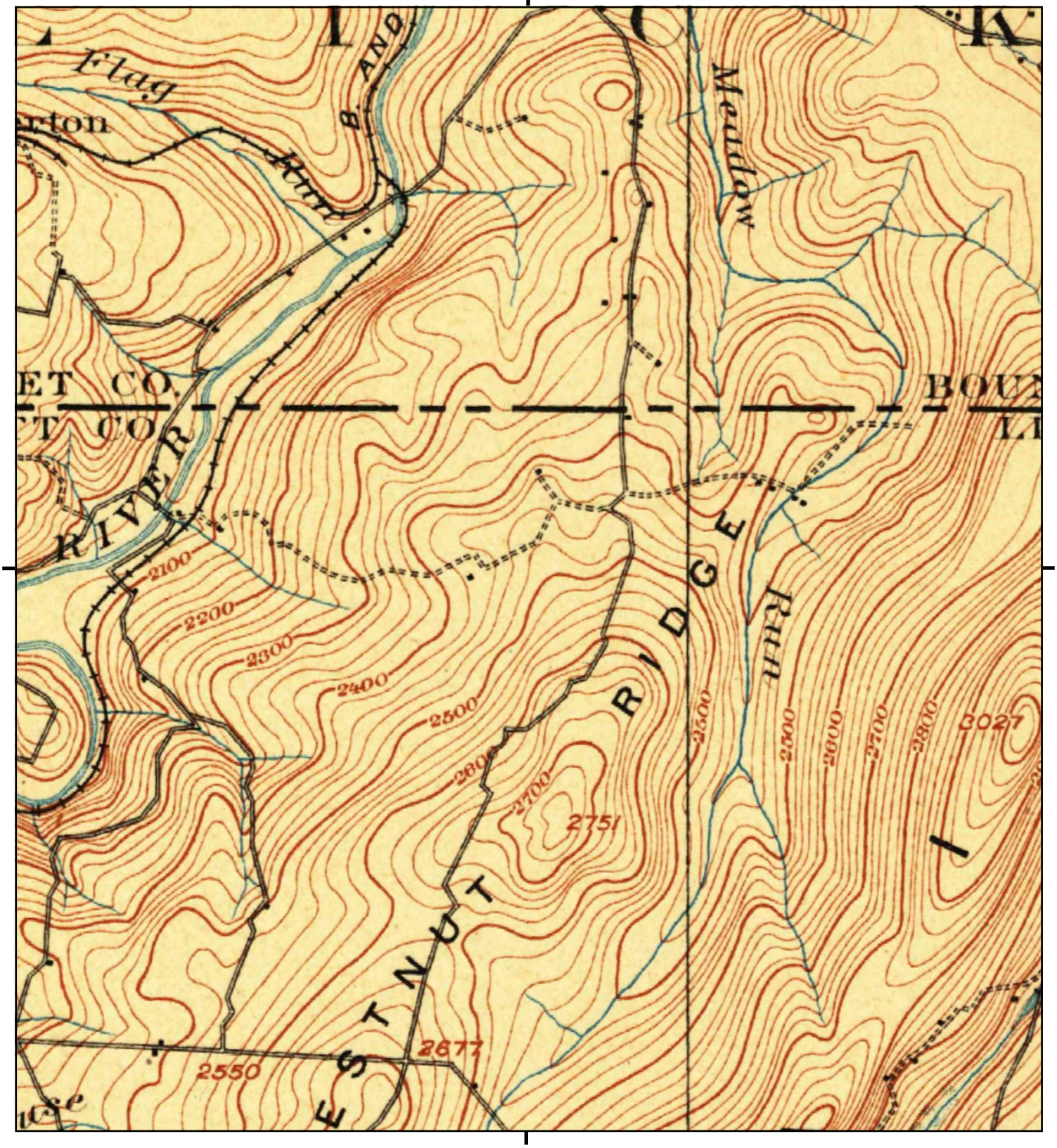
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Grantsville, 1904, 15-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

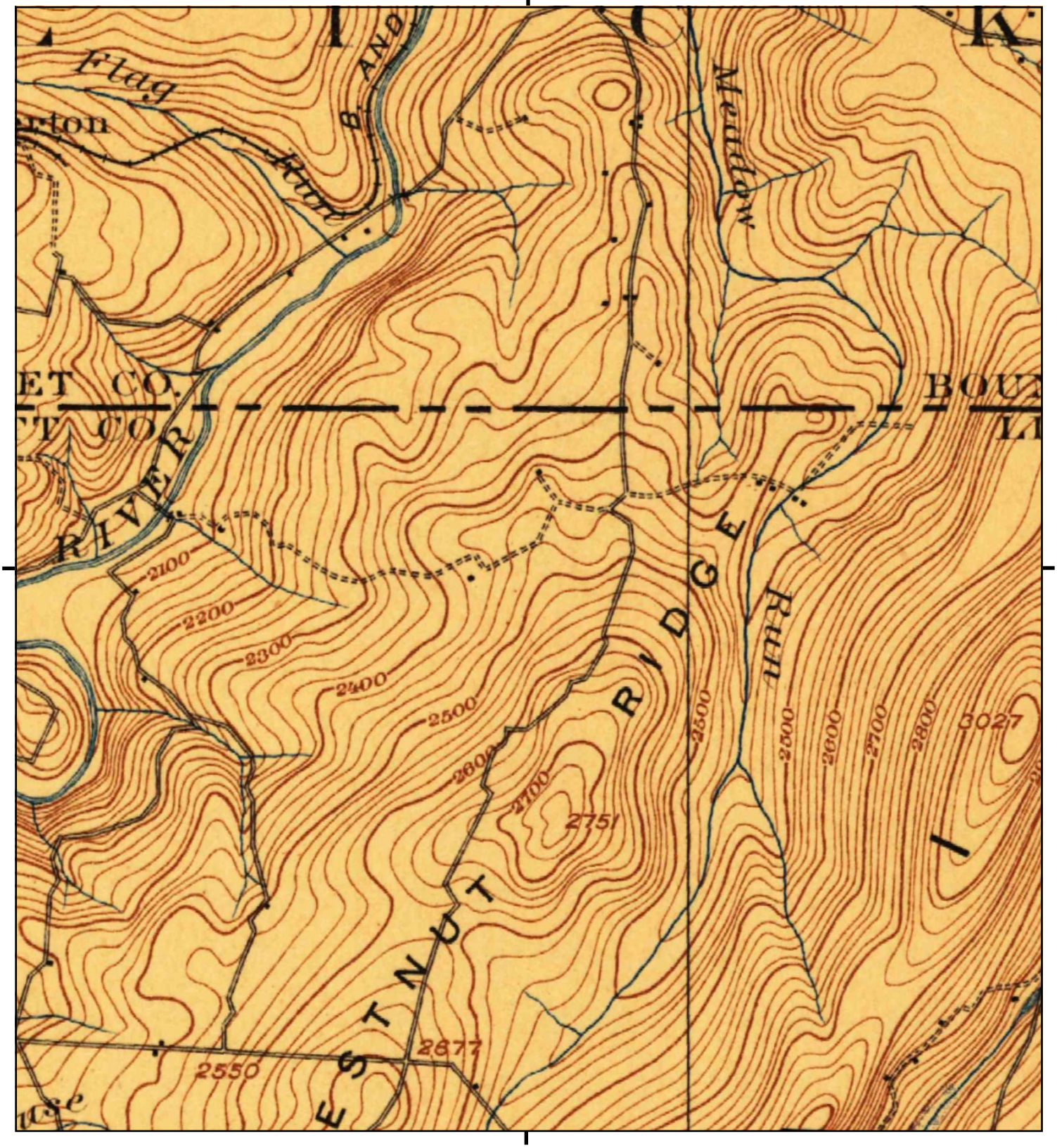
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Grantsville, 1904, 15-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

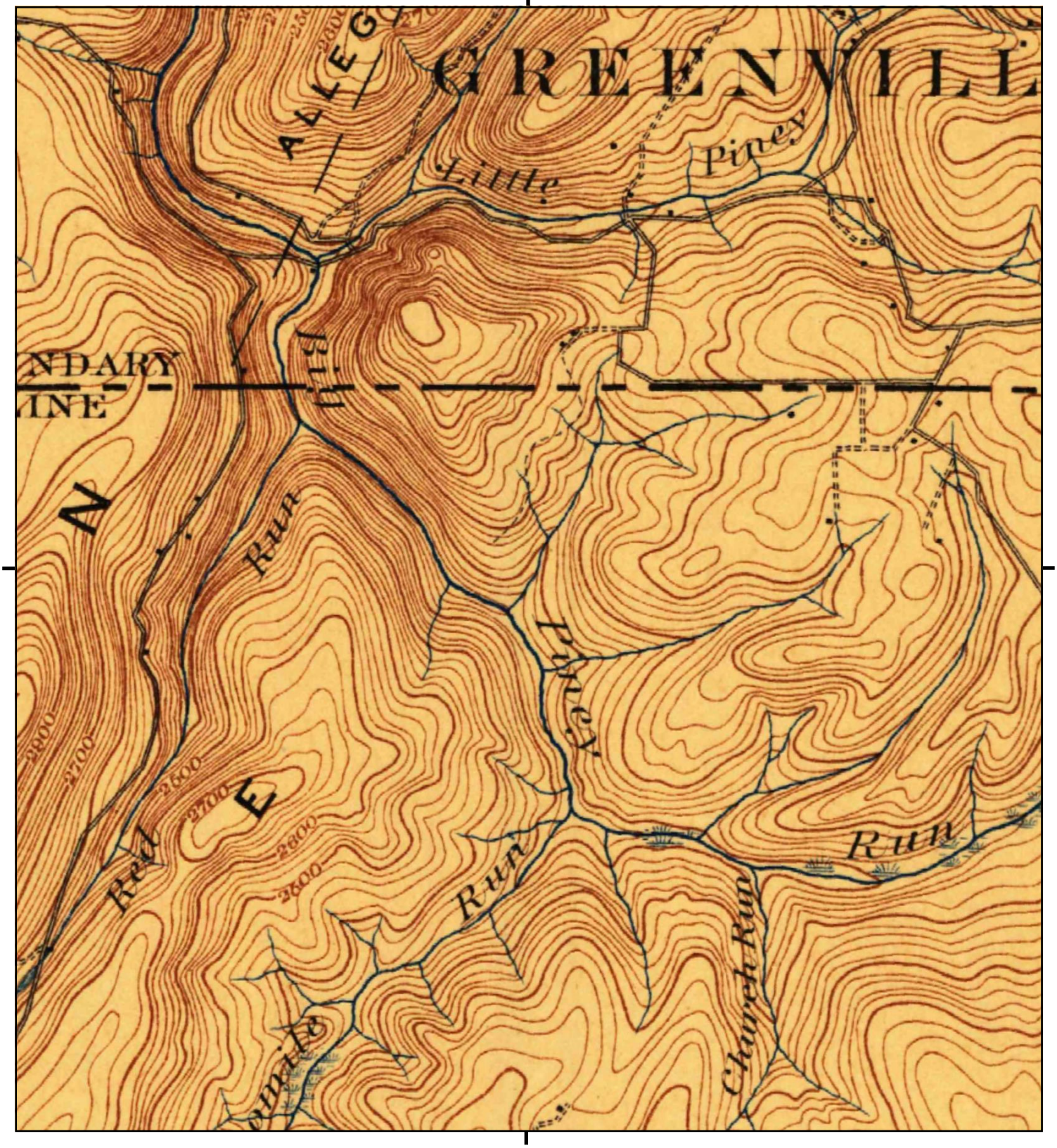
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Grantsville, 1899, 15-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Grantsville, 1899, 15-minute

SITE NAME: US 219 Project
ADDRESS: Meyersdale, PA To Old Salisbury Road, M
Meyersdale, PA 15552
CLIENT: KCI Technologies, Inc.

N

APPENDIX H

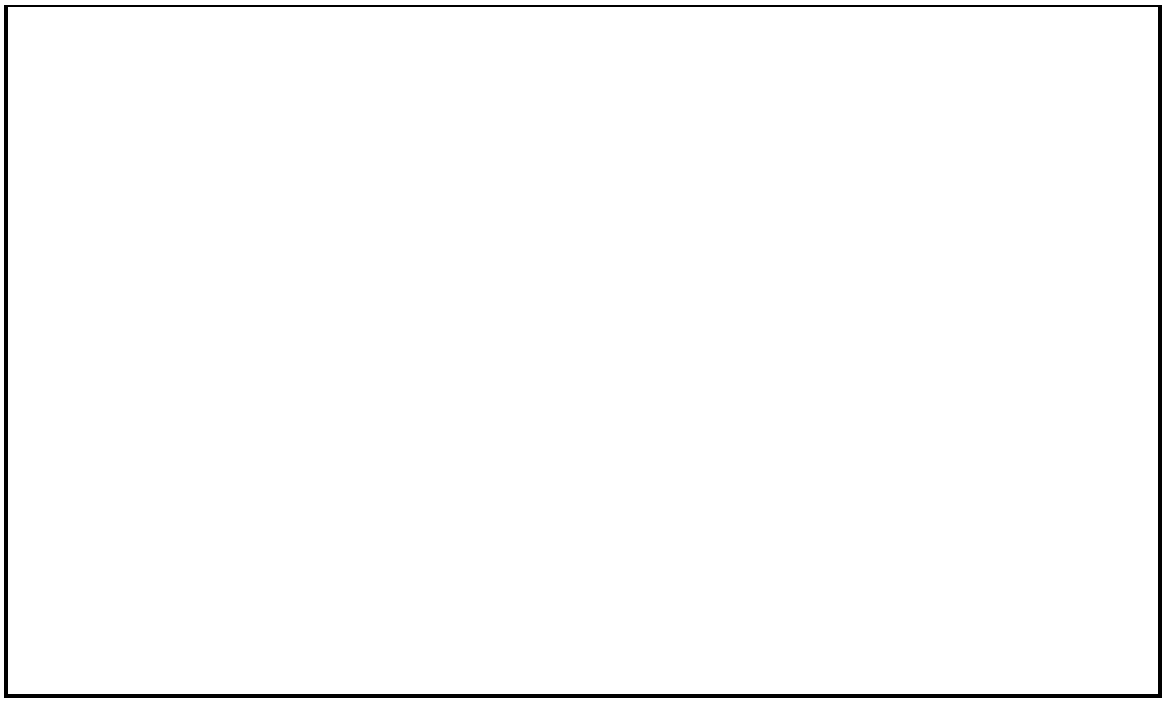
Interview Documentation

KCI TECHNOLOGIES

TELE-CON
Record of Telephone Conversation

Project/Job No.:	Date:	Time:	Incoming:	☐	Routing:
002104902.01	5/16/23	11:25	Outgoing:	☒	
Person(s) Contacted: Dwight Lepley			Telephone: 814-442-4009		
Company/Department & Location: Former owner of 1537 Mountain Road property.					
Recorded By: Charles Mason					
Subject: Inquiry					

Summary of conversation (including any action agreed upon): Provided information pertaining to observed site features including used oil totes, dumped drums, and staining observed in the barn.



KCI TECHNOLOGIES

TELE-CON
Record of Telephone Conversation

Project/Job No.:	Date:	Time:	Incoming:	☐	Routing:
002104902.01	9/28/22	1:20 P.M.	Outgoing:	☒	
Person(s) Contacted: Bill Orner			Telephone: 301 707 1300		
Company/Department & Location: Orner & Sons Trucking 3641 Chestnut Ridge Road Grantsville, MD 21536					
Recorded By: Charles Mason					
Subject: Underground and Aboveground Storage Tanks on the property.					

Summary of conversation (including any action agreed upon): Mr. Orner and I discussed the historical USTs that have been located at his site, as well as the currently active 6,000-gallon diesel AST. Mr. Orner indicated that three USTs have been removed from the subject site since 1990, two of which were 3,000-gallon diesel USTs. After removal of these diesel tanks, the 6,000-gallon diesel AST was installed. This tank is currently in operation. A concrete containment dike was installed to surround the AST, prior to installation of the tank.

KCI TECHNOLOGIES

TELE-CON
Record of Telephone Conversation

Project/Job No.:	Date:	Time:	Incoming:	☒	Routing:
002104902.01	10/14/22	10:59 A.M.	Outgoing:	☐	
Person(s) Contacted: Cory Seese			Telephone: 814 659 8496		
Company/Department & Location: PA DEP Cambria District Mining Office Ebensburg, PA					
Recorded By: Charles Mason					
Subject: Returning call from 10/10/22 regarding Weimer Strip & Auger Water Treatment Operation.					

Summary of conversation (including any action agreed upon): I called Mr. Seese on Monday, October 10th and left a voicemail that included specific questions regarding the observed stained soil within Segment 2 E of the PSA. Mr. Seese informed me that the stained soil that I had seen during the site reconnaissance was in fact a sludge drying bed that is used as part of the nearby water treatment operation.

APPENDIX I

Photographs



1. View of the southern portion of Segment 3 DU-E and Segment 3 DU-E Shift, facing northeast.



4. View of an access road within Segment 3 DU-E and Segment 3 DU-E Shift.



2. View of US 219 from Segment 3 DU-E and Segment 3 DU-E Shift.



5. View of forest observed within Segment 3 DU-E Shift.



3. View of an ephemeral drainage pond observed in the southern portion of Segment 3 DU-E and Segment 3 DU-E Shift.



6. View of typical farmland observed within Segment 3 DU-E and Segment 3 DU-E Shift.



7. View of the radio tower adjacent to the west of Segment 3 DU-E Shift.



8. View of the base of the radio tower and associated structure.



9. View of a 6,000-gallon diesel AST located on the Orner & Sons Trucking property, adjacent to the west of Segment 3 DU-E.



10. View of the 6,000-gallon diesel AST and containment dike with surrounding staining located on the Orner & Sons Trucking property.



11. View of a typical cornfield observed within Segment 3 DU-E and Segment 3 DU-E Shift.



12. View of a typical cornfield observed within Segment 3 DU-E Shift.



13. View of a typical access road observed within Segment 2 DU and Segment 2 E. This road was observed in the southern portion of the segments.



16. View of typical forest observed within the southern portions of Segment 2 DU and Segment 2 E.



14. View of a large pond coated with algae adjacent to the east of Segment 2 DU and Segment 2 E, observed in the southern portion of the segments.



17. View of Meadow Run as it bisects Segment 2 DU.



15. View of mounds of soil found within Segment 2 DU and Segment 2 E roughly 0.33 miles northeast from the southern boundary of the segments.



18. View of a typical gas pipeline marker observed within both Segment 2 DU and Segment 2 E, 0.01 miles north of the Mason and Dixon Line.



19. View of the gas pipeline as it crosses Meadow Run, southeast of Segment 2 E. The pipeline travels parallel to the Mason and Dixon Line.



22. View of the stagnant pond and mounds of spoil found within the abandoned coal mine adjacent to the southeast of Segment 2 E.



20. View of an abandoned coal mine observed adjacent to the southeast of Segment 2 E.



23. View of mounds of spoil observed in a clearing adjacent to the west of Segment 2 DU, 0.45 miles north of the Mason and Dixon Line.



21. View of the abandoned coal mine adjacent to the southeast of Segment 2 E.



24. Another view of the spoil observed adjacent to the west of Segment 2 DU.



25. View of a property located on Segment 2 DU, situated to the south of Greenville Road.



28. View of typical forest observed in Segment 2 DU and Segment 2 E, north of Greenville Road.



26. View of a large farm situated adjacent to the east/southeast of Segment 2 DU.



29. View of Piney Creek as it bisects Segment 2 DU, just south of Piney Run Road.



27. View of farmland adjacent to the east of Segment 2 DU, south of Greenville Road.



30. View of an access road observed on Segment 2 E, south of Greenville Road.



31. View of a shack/cabin observed on Segment 2 E, 0.60 miles southwest of Greenville Road.



34. View of a sludge drying bed observed within Segment 2 E, located on the footprint of the historic Weimer Strip & Auger Mine.



32. View of discarded 55-gallon drum observed near the shack referenced in Photo 31.



35. View of a pipe located within the sludge drying bed protruding from the bank.



33. View of discarded metal debris observed near the shack referenced in Photo 31.



36. View of the surface of the sludge drying bed.



37. View of Segment 2 E facing northeast from the bank of the dried basin.



40. View of an aboveground storage tank labeled as containing Caustic Soda near the water treatment pond north of Segment 2 E.



38. View of a water treatment pond located 0.20 miles north of Segment 2 E.



41. View of a pipe observed within Segment 2 E, roughly 0.05 miles southeast of the sludge drying bed. The use of this pipe is not evident.



39. View of an aboveground storage tank labeled as containing Caustic Soda near the water treatment pond north of Segment 2 E.



42. View of hunting stand located adjacent to the southeast of Segment 2 E.



43. View of a development observed situated south of Piney Run Road, adjacent to the north of Segment 2 E.



46. View of a manhole located within Segment 2 E, just north of Piney Creek.



44. View of a path associated with the development identified in Photo 43. This path is within Segment 2 E and contains buried utilities.



47. View of a pile of disturbed soil and dumped rocks within Segment 2 DU and Segment 2 E north of Piney Run Road.



45. View of electrical fuse boxes and associated underground electrical lines within and adjacent to the north of Segment 2 E, north of Piney Creek.



48. View of discarded metal observed within Segment 2 DU and Segment 2 E north of Piney Run Road.



49. View of a structure appearing to be a drain located within Segment 1 DU-E.



52. View of a typical section of forest located within Segment 1 DU-E.



50. View of a rock wall observed within Segment 1 DU-E.



53. View of rocky surface soil observed within much of Segment 1 DU-E.



51. View of field adjacent to the east of Segment 1 DU-E.



54. View of the property located at 1537 Mountain Road, situated within Segment 1 DU-E.



55. View of a coal storage area on the 1537 Mountain Road property.



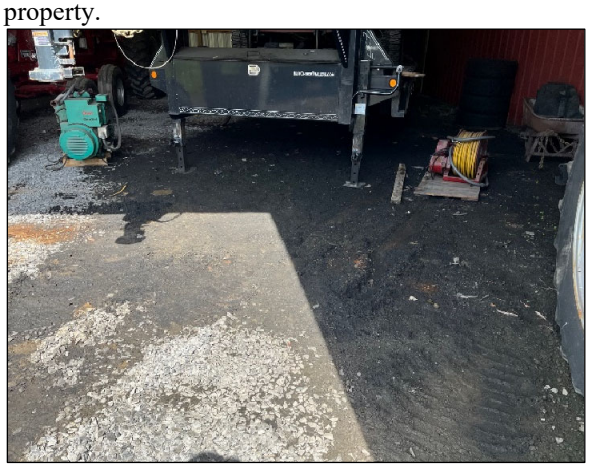
58. View of multiple 250-gallon totes containing used motor oil on the 1537 Mountain Road property.



56. View of stained gravel and surface soil observed within a garage on the 1537 Mountain Road property.



59. Another view of the 250-gallon totes containing used motor oil.



57. View of stained gravel and surface soil observed within a garage on the 1537 Mountain Road property.



60. View of discarded 55-gallon drums, vehicle parts, and other metallic scrap on the 1537 Mountain Road property.



61. View of a crushed 55-gallon drum and stained surface soil on the 1537 Mountain Road property.



64. View of the inside of a storage shed on the 1537 Mountain Road property.



62. View of stained gravel and surface soil on the 1537 Mountain Road property.



65. View of stained surface soil and gravel in proximity to a drum of used oil on the 1537 Mountain Road property.



63. View of a storage shed and dumped and discarded wooden debris, vehicle parts, drums, and scrap metal on the 1537 Mountain Road property.



66. View of a 1,000-gallon diesel AST located on the 1537 Mountain Road property.

APPENDIX J

Resumes

JEFFREY D. GERNAND, PE, PG, LEED AP

Senior Hydrogeologist

Education:

MS/ 1983 / Geology / University of South Carolina

BS/ 1981/ Geology / Haverford College

Registrations/Certifications:

2015 / Maryland-Registered Professional Engineer, License Certification #46802

2014 / Envision Sustainability Professional Credential (ENV SP)

2012 / North Carolina Registered Site Manager

2011 / Florida Registered Professional Geologist, License Certification # PG2680

2011 / Texas Registered Professional Geologist, License Certification #11115

2009 / North Carolina Licensed Professional Geologist, License #2212

2008 / LEED AP/ U.S. Green Building Council

2005 / Delaware-Registered Professional Geologist, License Certification #1177

1988 / Virginia-Registered Professional Geologist, License Certification #686

1988 / 1910.120 OSHA 40-Hour HAZWOPER Training

Years Experience: 32

Years with KCI: 10

Mr. Gernand is a registered Professional Geologist in six states and a Maryland licensed Professional Engineer with over 30 years of hydrogeologic and site remedial experience. He has overseen and validated the effectiveness of remedial actions at more than 30 hazardous waste sites across the eastern United States under contract with EPA, and he developed remedial responses which were implemented at several Superfund sites. He is an expert in environmental permitting, and the reporting requirements for CERCLA, RCRA, Brownfields, and unregulated sites. He has directed and supervised 300+ tasks related to soil sampling, well installation and sampling, vapor intrusion studies, permit applications, aquifer testing, geophysics, RI/FS, corrective measures studies and alternatives analyses, remedial pilot tests, in situ chemical testing, and MODFLOW groundwater modeling.

Environmental Engineering, Compliance and Remediation Services. Maryland State Highway Administration, Statewide, Maryland. **Hydrogeologist.** Mr. Gernand led several tasks including: conducting remedial investigations, developing corrective measures, overseeing remedial excavation, and completing one year of groundwater monitoring at the Former Moody Store Property; completing a Remedial Investigation (RI) of chlorinated solvents in the bedrock aquifer at SHA's Western Regional Laboratory and negotiating for case closure; leading a RI/FS, developing specifications to address trichloroethene (TCE) and associated dense, non-aqueous phase liquid (DNAPL) contamination at Eastern Regional Lab, and overseeing the remedial contractor (remediation was successful and case closure is pending); and developing a Corrective Action Plan (CAP) and supervising an Enhanced Fluid Recovery (EFR) with Surfactant Flush event to address tank field petroleum contamination at the Chestertown Maintenance Facility.

On-Call Environmental Engineering Services for Hazardous Waste Handling, City of Baltimore Department of Public Works. **Hydrogeologist**. Mr. Gernand helped the City to negotiate its fair share of cleanup costs as a participant in a multi-party CERCLA site. Mr. Gernand reviewed CERCLA documents, identified in-kind services that helped limit the City's liability, and provided estimates of the value of such services. A neutral allocator was eventually selected to apportion responsibility for the 20+ PRPs in a potentially $50M cleanup, so Mr. Gernand also developed summary documents suggesting a relevant level of responsibility allocated to the City.

Barclay Square Redevelopment Project, Telesis Baltimore Corporation, Baltimore, MD. **Environmental Engineer.** KCI completed a Phase I Environmental Site Assessment for a block of abandoned row homes in Baltimore City's Barclay Neighborhood. The assessment revealed that dry cleaning operations formerly took place on part of the site. KCI recommended and performed a Phase II ESA, which confirmed the presence of PCE in the soils and groundwater at the site. Mr. Gernand managed the assessments, reviewed the data, defined the contaminated areas, and developed remedial specifications for a sub-slab depressurization system and vapor barrier for the new condominiums that were constructed on the site. KCI also provided monitoring of construction activities during the implementation of the remedy.

Statewide Hazardous Materials and Related Services, Virginia Department of Transportation, Statewide, Virginia. **Hydrogeologist**. Mr. Gernand led site characterization activities at two petroleum release sites near Fort Belvoir, Virginia. The scope of work included installation of a network of sixteen wells, sampling of soil and groundwater, excavation and removal of petroleum-saturated soils, and developing site characterization reports for the Virginia Department of Environmental Quality. Case closure was granted within five months.

HAZMAT and Property Site Assessment Services, Maryland State Highway Administration, Statewide, MD. **Hydrogeologist.** Mr. Gernand directed a detailed RI/FS to delineate TCE impacts at Eastern Regional Laboratory, developed a Maryland VCP Response Action Plan and helped develop bid specifications to remediate lead contamination in wetlands at the Hughesville American Legion Site; and performed a groundwater monitoring of fractured bedrock aquifers at the WRL.

MICHELLE GOUNARIS

Environmental Scientist

Education:

1997/ B.S./ Wildlife & Fisheries Science/ Penn State University

Registrations/Certifications:

2018/2015/2012 MDE Certified Drinking Water Sampler

2018/ASTM International Environmental Site Assessment for Real Estate Training

2017/2016/2015/2014 8-hour OSHA 1910.120 Hazardous Waste Operations Refresher Training

2017/Confined Space Training

2016/Environmental Compliance Bootcamp Training

2011/40-hour OSHA 1910.120 Hazmat Operations Training

Years Experience: 11

Years with KCI: 11

Ms. Gounaris has eight years of experience performing Phase I and II Environmental Site Assessments and providing construction-phase environmental monitoring during remediation. She has investigated environmental conditions at properties including heavy industrial sites, commercial properties, institutional facilities, and very large wooded, undeveloped parcels. Her clients have included land development firms, commercial industries, and various state and local government clients.

Environmental Engineering, Compliance and Remediation Services. Statewide, Maryland. Environmental Scientist. Ms. Gounaris provided various environmental assessment and field investigation/inspection services under KCI's $5 Million, five-year, open-ended statewide contract. At the Eastern Regional Lab thermal treatment site, Ms. Gounaris provided monitoring during the installation of the electrode arrays and power delivery system, heat exchanger, and vapor treatment systems. She assisted KCI's senior hydrogeologist in ensuring the system was installed properly and in documenting daily staffing and equipment, and prepared daily reports and site photograph logs. Ms. Gounaris also documented the excavation of drums from a burial trench located on the District 4 Pipe Yard shop grounds. She monitored the excavation, documented the removal of the drums and the excavation of contaminated soils, and prepared daily reports and photographic logs. She interfaced with contractor and state highway personnel, collected samples, and ensured the project specs were followed.

Barclay Square Redevelopment Project, Telesis Baltimore Corporation, Baltimore, MD. **Environmental Scientist.** Ms. Gounaris completed a Phase I Environmental Site Assessment of an entire block of dilapidated and/or abandoned row homes in Baltimore City's Barclay Neighborhood. The results of her assessment revealed that dry cleaning operations formerly took place on part of the site. Her report recommended a limited amount of sampling to determine whether the site had been impacted by dry cleaning solvents. She helped perform portions of the Phase II ESA investigations, which confirmed the presence of PCE in the soils and groundwater at the site and defined the limits of environmental impact.

Statewide Hazardous Materials and Related Services, Virginia Department of Transportation, Statewide, Virginia. **Environmental Scientist.** Under a staewide on-call contract, KCI was tasked with characterizing two form gasoline sites where petroleum releases had occurred. Ms. Gounaris provided on-site supervision and monitoring during the installation of two well networks (one at each of the two sites). She logged the well borings, supervised the well construction, completed screening of subsurface soils, and collected soil samples for laboratory analysis. She also helped to gauge and sample the wells using low-flow techniques.

City of Baltimore Department of Housing and Community Development, On-Call Project 1121, Baltimore, MD. **Environmental Scientist.** Under an on-call contract, KCI assisted the Baltimore City Department of Housing and Community Development (DHCD) by performing a variety of environmental investigation services. Ms. Gounaris completed Phase I ESAs at more than 50 residential and commercial lots in support of various task orders awarded under this contract. She was responsible for securing right-of-entry, completing the walking visual reconnaissance, reviewing historic aerial photographs, topographic maps, and Sanborn fire insurance maps; preparing Freedom of Information Act Requests and completing regulatory file reviews at MDE offices; conducting interviews with owners of the properties being assessed; completing a desktop review of regional and local geology; and reviewing regulatory database reports and developing the Phase I ESA reports.

Phase I Environmental Site Assessments, Various Clients, Maryland, Delaware, Virginia, and Pennsylvania. **Environmental Scientist.** During the past five years, Ms. Gounaris has completed more than 100 Phase I Environmental Site Assessments at a variety of sites ranging from undeveloped, wooded properties to heavy industrial sites. She completed review of regulatory databases, interviews with property owners and occupants, regulatory file reviews, and desktop reviews of sites' geologic settings. She completed a reconnaissance of each site and prepared the report.

CHARLES MASON

Scientist

Education:

BS/ 2019/ Environmental Biology/ Towson University

AS/ 2017/ Environmental Science/ Harford Community College

Registrations/Certifications:

MDE Licensed Operator: Water Treatment - (T2)

MDE Certified Water Sampler

Years Experience: 2

Years with KCI: <1

Mr. Mason has two years of experience working as an environmental scientist, laboratory technician, and water treatment operator. He is a MDE Licensed Operator for Water Treatment (T2) and has previously worked on field treatment and maintenance of drinking water distribution systems in Baltimore County. Additionally, he has worked as a laboratory technician, responsible for performing chemical, physical, and biological analyses on wastewater and drinking water samples.

Water Quality and Sediment Sampling, Prince George's County Government, Bladensburg, Maryland. **Scientist.** Mr. Mason collects three water quality samples and two sediment samples from specified locations at the Bladensburg South Park Pond on a weekly basis. He performs field testing of the water quality samples for pH, temperature, turbidity, dissolved oxygen, and ORP and then delivers the samples to the laboratory for further analysis. Mr. Mason submits weekly reports with the analytical results to Prince George's County Government for submission to MDE.

Johns Hopkins Facilities and Real Estate, Design and Construction, Johns Hopkins University (JHU), Baltimore, Maryland. **Scientist.** Mr. Mason assisted in the analysis of soil and groundwater samples from the client's site where construction activities were taking place which involved disturbance of soil with detectible concentrations of non-hazardous materials. The data gathered was utilized to ensure the protection the health and safety of the occupants of an adjacent childcare facility.

Environmental Management and Industrial Hygiene Consulting Support, Washington Metropolitan Area Transit Authority (WMATA), Washington, D.C. **Scientist.** Mr. Mason performs semi-annual groundwater sampling three times per year at a remediation site in Washington, DC and bi-annual soil vapor sampling at the same site. Responsibilities for groundwater sampling included obtaining public space occupancy permits, ordering and properly using equipment, properly collecting samples, and closing out the permits for refunds. Responsibilities for soil vapor sampling included obtaining equipment, following DOEE guidelines, creating a helium shroud, and properly collecting samples from multiple soil gas points. Mr. Mason assists with analyzing data, entering data into tables, writing report sections, and compiling the final reports.

Mr. Mason has been assisting during emergency O&M response repairs and has covered daily O&M duties for many of the industrial wastewater pretreatment facilities for WMATA. Additionally, he assists with various reporting including updating daily O&M data sheets, monthly operational reports, semi-annual reports, and monthly spill reports.

Stormwater Support Services, R+L Carriers, LLC, Lebanon PA and Norristown PA. **Scientist.** Mr. Mason is a scientist for benchmark monitoring including collection of stormwater samples at each location for lab analysis and semi-annual inspections.

R&T Technologies, Aberdeen, Maryland. **MDE Licensed Operator: Water Treatment – (T2).** Mr. Mason was responsible for field treatment and maintenance of drinking water distribution systems in numerous Baltimore County Public Schools. Mr. Mason would add chemicals to designated storage tanks at pre-determined dilutions. Mr. Mason would also perform field tests to monitor the chemical and physical properties of the treated water to ensure precision. He would work in conjunction with individuals from BCPS and R&T Technologies to troubleshoot any problems that may arise during the treatment process.